



ORIGINAL

A subsidiary of Pinnacle West Capital Corporation



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Brian Brumfield
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June 20, 2006

Docket Control
Arizona Corporation Commission
1200 West Washington
Phoenix, Arizona 85007

RE: DECISION NO. 68645 TIME-OF-USE RATES COMPLIANCE FILING
E-01345A-05-0674

On May 26, 2006, Arizona Public Service Company ("APS") filed with Compliance rate schedules for the approved new time-of use rates, ET-2 and ECT-2, along with the amended existing time-of-use rate schedules, ET-1 and ECT-1. These documents were not docketed. Attached, please find those schedules.

If you have any questions on the enclosed information, please call me at 602-250-2708.

Sincerely,

Brian Brumfield
Supervisor
Regulation, Pricing and Administration

BB/ld

Attachments

AZ CORP COMMISSION
DOCUMENT CONTROL

2006 JUN 20 11:55

RECEIVED



**RATE SCHEDULE ET-1
RESIDENTIAL SERVICE TIME-OF-USE
TIME ADVANTAGE RATE**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one site through one point of delivery and measured through one meter.

Rate selection is subject to paragraphs 3.2 through 3.5 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, and this rate schedule will become effective only after the Company has installed the required timed kilowatthour meter.

This schedule is not applicable to breakdown, standby, supplemental or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be single phase, 60 Hertz, at a single standard voltage (120/240 or 120/208 as may be selected by customer subject to availability at the customer's site). Three phase service may be furnished under the Company's Schedule 3 (Conditions Governing Extensions of Electric Distribution Lines and Services), and is required for motors of an individual rated capacity of 7-1/2 HP or more.

RATES

The customer's bill shall be computed at the following rates, plus any adjustments incorporated in this schedule:

Bundled Standard Offer Service

Basic Service Charge: \$ 0.493 per day

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$ 0.13310 per kWh during On-Peak hours, plus \$ 0.04299 per kWh during Off-Peak hours	\$0.10918 per kWh during On-Peak hours, plus \$0.04167 per kWh during Off-Peak hours

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge: \$ 0.211 per day



**RATE SCHEDULE ET-1
RESIDENTIAL SERVICE TIME-OF-USE
TIME ADVANTAGE RATE**

RATES (cont)

Unbundled Components (cont)

Revenue Cycle Service Charges:		
Metering	\$ 0.165	per day
Meter Reading	\$ 0.055	per day
Billing	\$ 0.062	per day
System Benefits Charge:	\$ 0.00213	per kWh
Transmission Charge:	\$ 0.00476	per kWh
Delivery Charge:	\$ 0.02094	per kWh

Generation Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.10527 per kWh during On-Peak hours, plus \$0.01516 per kWh during Off-Peak hours	\$0.08135 per kWh during On-Peak hours, plus \$0.01384 per kWh during Off-Peak hours

DIRECT ACCESS

The bill for Direct Access customers will consist of the Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.

TIME PERIODS

The standard Company On-Peak time period for residential rate schedules is 9 a.m. to 9 p.m. Monday through Friday. All hours not included in the On-Peak time period shall be Off-Peak hours.

Mountain Standard Time shall be used in the application of this rate schedule.



**RATE SCHEDULE ET-1
RESIDENTIAL SERVICE TIME-OF-USE
TIME ADVANTAGE RATE**

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Rate Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Rate Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Rate Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Rate Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
5. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Rate Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Rate Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

Any applicable contract period will be set forth in APS' standard agreement for service.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



**RATE SCHEDULE ECT-1R
RESIDENTIAL SERVICE
TIME-OF-USE WITH DEMAND CHARGE
COMBINED ADVANTAGE RATE**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access electric service, except as stated below, required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one site through one point of delivery and measured through one meter.

Rate selection is subject to paragraphs 3.2 through 3.5 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, and this rate schedule will become effective only after the Company has installed the required timed kilowatt/kilowatthour meter.

This schedule is not applicable to breakdown, standby, supplemental or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be single phase, 60 Hertz, at a single standard voltage (120/240 or 120/208 as may be selected by customer subject to availability at the customer's site). Three phase service may be furnished under the Company's Schedule 3 (Conditions Governing Extensions of Electric Distribution Lines and Services), and is required for motors of an individual rated capacity of 7-1/2 HP or more.

RATES

The customer's bill shall be computed at the following rates, plus any adjustments incorporated in this schedule:

Bundled Standard Offer Service

Basic Service Charge: \$ 0.493 per day

Demand Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$11.81 per On-Peak kW	\$8.11 per On-Peak kW

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$ 0.04765 per kWh during On-Peak hours, plus \$ 0.02672 per kWh during Off-Peak hours	\$0.03641 per kWh during On-Peak hours, plus \$0.02570 per kWh during Off-Peak hours

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: December 1, 1988

A.C.C. No. 5630
Canceling A.C.C. No. 5572
Rate Schedule ECT-1R
Revision No. 16
Effective: April 12, 2006



**RATE SCHEDULE ECT-1R
RESIDENTIAL SERVICE
TIME-OF-USE WITH DEMAND CHARGE
COMBINED ADVANTAGE RATE**

RATES (cont)

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge:	\$ 0.208	per day
Revenue Cycle Service Charges:		
Metering	\$ 0.168	per day
Meter Reading	\$ 0.055	per day
Billing	\$ 0.062	per day
System Benefits Charge:	\$ 0.00213	per kWh
Transmission Charge:	\$ 0.00476	per kWh

Delivery Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$3.38 per On-Peak kW, plus \$0.00963 per kWh	\$1.85 per On-Peak kW, plus \$0.01344 per kWh

Generation Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$8.43 per On-Peak kW, plus \$0.03113 per kWh during On-Peak hours, plus \$0.01020 per kWh during Off-Peak hours	\$6.26 per On-Peak kW, plus \$0.01608 per kWh during On-Peak hours, plus \$0.00537 per kWh during Off-Peak hours

DIRECT ACCESS

The bill for Direct Access customers will consist of the Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.

TIME PERIODS

The standard Company On-Peak time period for residential rate schedules is 9 a.m. to 9 p.m. Monday through Friday. All hours not included in the On-Peak time period shall be Off-Peak hours.

Mountain Standard Time shall be used in the application of this rate schedule.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
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Revision No. 16
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**RATE SCHEDULE ECT-1R
RESIDENTIAL SERVICE
TIME-OF-USE WITH DEMAND CHARGE
COMBINED ADVANTAGE RATE**

DETERMINATION OF KW

For billing purposes, the kW used in this rate schedule shall be based on the average kW supplied during the 60-minute period of maximum use during the customer's chosen On-Peak hours, as determined from readings of the Company's meter.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Rate Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Rate Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Rate Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Rate Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
5. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Rate Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Rate Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

Any applicable contract period will be set forth in APS' standard agreement for service.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: December 1, 1988

A.C.C. No. 5630
Canceling A.C.C. No. 5572
Rate Schedule ECT-1R
Revision No. 16
Effective: April 12, 2006



**RATE SCHEDULE ET-2
RESIDENTIAL SERVICE TIME-OF-USE
TIME ADVANTAGE 7PM-NOON**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

This rate schedule will be available beginning July 1, 2006 subject to meter availability and work schedule constraints.

A customer participating in this rate may switch to another available residential rate during their first year of subscription or anytime thereafter. However, after switching to another rate, the customer may not return to this rate for a period of 1 year. Eligible customers that have switched between other residential rates within the 12 months prior to implementation of this rate may subscribe to this rate before the 1-year minimum stay is completed.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one site through one point of delivery and measured through one meter.

Rate selection is subject to paragraphs 3.2 through 3.5 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, and this rate schedule will become effective only after the Company has installed the required timed kilowatthour meter.

This schedule is not applicable to breakdown, standby, supplemental or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be single phase, 60 Hertz, at a single standard voltage (120/240 or 120/208 as may be selected by customer subject to availability at the customer's site). Three phase service may be furnished under the Company's Schedule 3 (Conditions Governing Extensions of Electric Distribution Lines and Services).

RATES

The customer's bill shall be computed at the following rates, plus any adjustments incorporated in this schedule:

Bundled Standard Offer Service

Basic Service Charge: \$ 0.493 per day

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$ 0.18200 per kWh during On-Peak hours, plus \$ 0.04519 per kWh during Off-Peak hours	\$0.08703 per kWh during On-Peak hours, plus \$0.05783 per kWh during Off-Peak hours



**RATE SCHEDULE ET-2
RESIDENTIAL SERVICE TIME-OF-USE
TIME ADVANTAGE 7PM-NOON**

RATES (cont)

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge:	\$ 0.211	per day
Revenue Cycle Service Charges:		
Metering	\$ 0.165	per day
Meter Reading	\$ 0.055	per day
Billing	\$ 0.062	per day
System Benefits Charge:	\$ 0.00213	per kWh
Transmission Charge:	\$ 0.00476	per kWh
Delivery Charge:	\$ 0.02094	per kWh
Generation Charge:		

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.15417 per kWh during On-Peak hours, plus \$0.01736 per kWh during Off-Peak hours	\$0.05920 per kWh during On-Peak hours, plus \$0.0300 per kWh during Off-Peak hours

DIRECT ACCESS

The bill for Direct Access customers will consist of the Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.

TIME PERIODS

The On-Peak time period for this rate schedule is 12 noon to 7 p.m. Monday through Friday excluding the holidays listed below. All hours not included in the On-Peak time period shall be Off-Peak hours.

The following holidays are Off-Peak: New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25). When any holiday listed above falls on a Saturday, the preceding Friday will be recognized as an off-peak period. When any holiday listed above falls on a Sunday, the following Monday will be recognized as an off-peak period. Mountain Standard Time shall be used in the application of this rate schedule.



**RATE SCHEDULE ET-2
RESIDENTIAL SERVICE TIME-OF-USE
TIME ADVANTAGE 7PM-NOON**

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Rate Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Rate Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Rate Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Rate Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
5. Direct Access Customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Rate Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Rate Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

CONTRACT PERIOD

Any applicable contract period will be set forth in APS' standard agreement for service.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



RATE SCHEDULE ECT-2
RESIDENTIAL SERVICE
TIME-OF-USE WITH DEMAND CHARGE
COMBINED ADV 7PM-NOON

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

This rate schedule will be available beginning July 1, 2006 subject to meter availability and work schedule constraints.

A customer participating in this rate may switch to another available residential rate during their first year of subscription or anytime thereafter. However, after switching to another rate, the customer may not return to this rate for a period of 1 year. Eligible customers that have switched between other residential rates within the 12 months prior to implementation of this rate may subscribe to this rate before the 1-year minimum stay is completed.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access electric service, except as stated below, required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one site through one point of delivery and measured through one meter.

Rate selection is subject to paragraphs 3.2 through 3.5 of the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services, and this rate schedule will become effective only after the Company has installed the required timed kilowatt/kilowatthour meter.

This schedule is not applicable to breakdown, standby, supplemental or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be single phase, 60 Hertz, at a single standard voltage (120/240 or 120/208 as may be selected by customer subject to availability at the customer's site). Three phase service may be furnished under the Company's Schedule 3 (Conditions Governing Extensions of Electric Distribution Lines and Services).

RATES

The customer's bill shall be computed at the following rates, plus any adjustments incorporated in this schedule:

Bundled Standard Offer Service

Basic Service Charge: \$ 0.493 per day



**RATE SCHEDULE ECT-2
RESIDENTIAL SERVICE
TIME-OF-USE WITH DEMAND CHARGE
COMBINED ADV 7PM-NOON**

RATES (cont)

Bundled Standard Offer Service (cont)

Demand Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$11.81 per On-Peak kW	\$8.11 per On-Peak kW

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.05690 per kWh during On-Peak hours, plus \$0.02792 per kWh during Off-Peak hours	\$0.03730 per kWh during On-Peak hours, plus \$0.02733 per kWh during Off-Peak hours

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge:	\$ 0.208	per day
Revenue Cycle Service Charges:		
Metering	\$ 0.168	per day
Meter Reading	\$ 0.055	per day
Billing	\$ 0.062	per day
System Benefits Charge:	\$ 0.00213	per kWh
Transmission Charge:	\$ 0.00476	per kWh

Delivery Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$3.38 per On-Peak kW, plus \$0.00963 per kWh	\$1.85 per On-Peak kW, plus \$0.01344 per kWh

Generation Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$8.43 per On-Peak kW, plus \$0.04038 per kWh during On-Peak hours, plus \$0.01140 per kWh during Off-Peak hours	\$6.26 per On-Peak kW, plus \$0.01697 per kWh during On-Peak hours, plus \$0.00700 per kWh during Off-Peak hours

ARIZONA PUBLIC SERVICE COMPANY
Phoenix, Arizona
Filed by: David J. Rumolo
Title: Manager, Regulation and Pricing
Original Effective Date: July 1, 2006

A.C.C. No. 5639
Cancelling A.C.C. No. 5632
Rate Schedule ECT-2
Revision 1
Effective: July 1, 2006



RATE SCHEDULE ECT-2
RESIDENTIAL SERVICE
TIME-OF-USE WITH DEMAND CHARGE
COMBINED ADV 7PM-NOON

DIRECT ACCESS

The bill for Direct Access customers will consist of the Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission, and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.

TIME PERIODS

The On-Peak time period for this rate schedule is 12 noon to 7 p.m. Monday through Friday excluding the holidays listed below. All hours not included in the On-Peak time period shall be Off-Peak hours.

The following holidays are Off-Peak: New Year's Day (January 1), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25). When any holiday listed above falls on a Saturday, the preceding Friday will be recognized as an off-peak period. When any holiday listed above falls on a Sunday, the following Monday will be recognized as an off-peak period.

Mountain Standard Time shall be used in the application of this rate schedule.

DETERMINATION OF KW

For billing purposes, the kW used in this rate schedule shall be based on the average kW supplied during the 60-minute period of maximum use during the customer's On-Peak hours, as determined from readings of the Company's meter.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Rate Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Rate Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
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Original Effective Date: July 1, 2006

A.C.C. No. 5639
Cancelling A.C.C. No. 5632
Rate Schedule ECT-2
Revision 1
Effective: July 1, 2006



**RATE SCHEDULE ECT-2
RESIDENTIAL SERVICE
TIME-OF-USE WITH DEMAND CHARGE
COMBINED ADV 7PM-NOON**

CONTRACT PERIOD

Any applicable contract period will be set forth in APS' standard agreement for service.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.