

ORIGINAL NEW APPLICATION



0000048838

BEFORE THE ARIZONA CORPORATION COMMISSION

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2006 APR -4 P 4: 34

AZ CORP COMMISSION
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E-01049A-06-0219

IN THE MATTER OF THE APPLICATION OF
MORENCI WATER AND ELECTRIC
COMPANY FOR AN ADJUSTMENT IN ITS
PURCHASED POWER AND FUEL
ADJUSTMENT CLAUSE RATE ("PPFAC")

Docket No. E-01049A-06-_____

APPLICATION

Morenci Water And Electric Company ("MWE"), through undersigned counsel, respectfully requests that the Commission authorize and approve a proposed adjustment to MWE's Purchased Power and Fuel Adjustment Clause ("PPFAC") rate. In support of this application, MWE states:

1. MWE is an Arizona public service corporation certificated by the Commission to provide electric, water and wastewater service to customers in various portions of Greenlee County, Arizona. MWE services approximately 2,000 electric customers.

2. In Decision No. 67676 (March 9, 2005), the Commission approved a temporary credit of \$0.02939 per kWh in the PPFAC for MWE. The current PPFAC expires either when the bank balance reaches zero or at the end of February 2007, whichever occurs first, at which time it reverts to the former level of (\$0.01391).

3. The PPFAC rate was temporarily adjusted to (\$0.02939) per kWh by Decision No. 67676 to refund an overcollected bank balance to MWE customers. In that Decision, the Commission also ordered that "Staff shall, by December 31, 2005, file with the Commission a recommendation establishing a threshold over/under collected (trigger) bank balance for MWE."

4. In Decision No. 68438 (February 2, 2006), the Commission ordered that the PPFAC over-collected threshold level is \$200,000 and the under-collected threshold level is

1 \$500,000. In that Decision, the Commission also ordered MWE to file an application to establish
2 a new PPFAC rate either two months before the month the bank balance is projected by the
3 Company to reach zero, or by December 31, 2006, whichever occurs first.

4 5. MWE was ordered to file a new application by Decision No. 68438 because of the
5 concern that when the current PPFAC of (\$0.02939) per kWh expires, MWE's PPFAC will revert
6 to the former level of (0.01391) and the bank balance could again begin to rise at a rapid rate.

7 6. At this time, MWE projects that its bank balance may reach zero as early as May
8 2006 under the current temporary PPFAC of (0.02939). Therefore, pursuant to Decision No.
9 68438, MWE submits this Application to establish a new PPFAC rate.

10 7. Attached as Exhibit A, and incorporated herein by reference, are schedules
11 detailing the PPFAC bank balance levels and the development of a new proposed PPFAC rate of
12 (\$0.019) per kWh, assuming the new PPFAC rate is effective beginning May 1, 2006.

13 8. Based on its current estimate of power costs, MWE believes that the proposed new
14 PPFAC rate of (\$0.019) should avoid any further significant over or under-collection of the
15 PPFAC bank balance.

16 9. Again, based on current estimates of power costs, MWE believes that if the
17 PPFAC is not adjusted as proposed in this Application, the PPFAC bank balance will reach or
18 exceed the \$200,000 over-collected threshold established by Decision No. 68438 by the end of
19 2007.

20 WHEREFORE, MWE respectfully submits that the Application be granted and that an
21 order establishing a new PPFAC rate for MWE be approved as soon as reasonably possible.
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27

1 RESPECTFULLY SUBMITTED this 3rd day of April, 2006.

2 MORENCI WATER ELECTRIC COMPANY

3
4 By 

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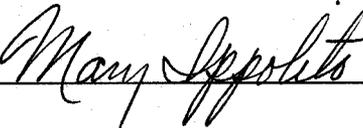
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EXHIBIT

"A"

Morenci Water Electric Co.
Purchased Power Fuel Adjuster
Evaluation 2006-2008

Present PPFA Rate		2005	2006	2007	2008
1	Beginning Bank Balance - Under (Over)	(\$475,750)	(\$138,020)	(\$136,136)	(\$243,496)
2A	Jurisdictional Sales	26,144,093	25,950,458	25,586,949	25,322,767
2B	Total Sales(incl Spec Cont)	1,616,017,381	1,637,309,475	1,900,390,570	1,961,206,570
2C	Special Contract Sales	1,589,873,288	1,610,592,447	1,902,117,051	1,963,197,233
3	Actual Cost of Purchased Power	\$83,170,617	\$85,545,646	\$107,574,251	\$120,477,773
4	Unit Cost of Purchased Power	0.051466	0.052248	0.056606	0.061430
5	Authorized Base Cost of Pur. Pow: Per Decision No 57712 Dated 10/10/85	0.07522	0.07522	0.07522	0.07522
6	Supplemental PPFA per Decision No. 61298 Dated 12/98	(\$0.01391)	(\$0.01391)	(\$0.01391)	(\$0.01391)
7	Total Rate Collected From Customer	\$0.06131	\$0.06131	\$0.06131	\$0.06131
8	Incremental Difference between authorized and actual recovery:	(\$0.00984)	(\$0.00906)	(\$0.00470)	\$0.00012
9	Net change to Bank balance:	\$337,729	\$1,884	(\$107,360)	\$3,050
10	Adjustments to Bank Balance	\$0	\$0	\$0	\$0
11	Preapproved DSM costs	\$0	\$0	\$0	\$0
12	Ending Bank Balance:	(\$138,021)	(\$136,136)	(\$243,496)	(\$218,242)

Proposed PPFA Rate		2005	2006	2007	2008
Beginning Bank Balance - Under (Over)		(\$475,750)	(\$138,020)	(\$44,559)	(\$21,681)
Jurisdictional Sales		26,144,093	25,950,458	25,586,949	25,322,767
Total Sales(incl Spec Cont)		1,616,017,381	1,637,309,475	1,900,390,570	1,961,206,570
Special Contract Sales		1,589,873,288	1,610,592,447	1,902,117,051	1,963,197,233
Actual Cost of Purchased Power		\$83,170,617	\$85,545,646	\$107,574,251	\$120,477,773
Unit Cost of Purchased Power		\$0.05147	\$0.05225	\$0.05661	\$0.06143
Authorized Base Cost of Pur. Pow: Per Decision No 57712 Dated 10/10/85		\$0.07522	\$0.07522	\$0.07522	\$0.07522
Proposed PPFA Rate Per kWh		(\$0.01391)	(\$0.01900)	(\$0.01900)	(\$0.01290)
Total Rate Collected From Customer		\$0.06131	\$0.05622	\$0.05622	\$0.06232
Incremental Difference between authorized and actual recovery:		(\$0.00984)	(\$0.00397)	\$0.00039	(\$0.00089)
Net change to Bank balance:		\$337,729	\$93,462	\$22,878	(\$322)
Adjustments to Bank Balance		\$0	\$0	\$0	\$0
Preapproved DSM costs		\$0	\$0	\$0	\$0
Ending Bank Balance:		(\$138,021)	(\$44,558)	(\$21,681)	(\$22,003)

Typical Bill Analysis - Residential

	Present Adjuster	Proposed Adjuster 2006- 2007	Proposed change 2006 - 2007	Proposed Adjuster 2007 - 2008	Proposed change 2007 - 2008
Monthly kWh Usage	494	494		494	
Customer Service Charge	5.5	5.5		5.5	
Energy Rate Per kWh	0.1015	0.1015		0.1015	
PPFA Adjuster	(\$0.04330)	(\$0.01900)		(\$0.01290)	
Net Energy Rate Per kWh	0.0582	0.0825		0.0886	
Average Monthly Bill - Residential	\$34.25	\$46.26	12.01	\$49.27	3.01
Ending balance Adjuster	2006 (44,559) -0.019	2007 (21,681) -0.019	2008 (22,002) -0.0129		

**CURRENT
MORENCI WATER ELECTRIC CO.
PURCHASED POWER FUEL ADJUSTER**

Evaluation 2/26/2006

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total
1 Ending Bank Balance from Previous Month	(475750)	(505525)	(534423)	(557492)	(585652)	(619467)	(649538)	(680672)	(712837)	(746113)	(780491)	(815978)	(\$475,750)
2A Jurisdictional Sales	2066863	2134505	1776824	1979978	1988333	2312596	2382413	2362413	2493382	2192939	1820691	2305390	26,144,030
2B Total Sales/Find Spec Cont)	132006673	120026742	136456417	138211567	137650177	132400482	136774422	140175238	146179481	139243384	131863411	136443388	1,616,107,384
2C Special Contract Sales	128942810	117892327	134678793	134231569	135663844	130087886	137762823	137990989	137061745	129842810	137107989	1589,873,288	1,589,873,288
3 Actual Cost of Purchased Power	6191803.70	5733844.22	6594210.89	6476377.08	6271075.05	6512255.71	6965828.56	7401516.72	6960308.82	8270624.23	7226757.49	8605138.94	\$83,170,617
4 Unit Cost of Purchased Power	0.046904	0.047771	0.048325	0.047548	0.045556	0.048186	0.050864	0.052932	0.052173	0.059039	0.054905	0.061723	0.051466
5 Authorized Base Cost of Pwr. Per	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911
6 Supplemental PPPFA per Decision No. 61298	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	(0.0293900)
7 Total Rate Collected From Customer	(0.014406)	(0.013539)	(0.012965)	(0.012586)	(0.011952)	(0.011266)	(0.010522)	(0.009752)	(0.008952)	(0.008152)	(0.007352)	(0.006552)	0.03182
8 Incremental Difference between authorized and actual recovery	(0.014406)	(0.013539)	(0.012965)	(0.012586)	(0.011952)	(0.011266)	(0.010522)	(0.009752)	(0.008952)	(0.008152)	(0.007352)	(0.006552)	0.03182
9 Net change to Bank balance:	(29775)	(28868)	(23069)	30940	27085.1	39929	48968	49958	50499	59462	43938	86738	\$337,729
10 Adjustments to Bank Balance	0	0	0	0	0	0	0	0	0	0	0	0	\$0
11 Prerevised DSM costs	(505525)	(534423)	(557492)	(585652)	(619467)	(649538)	(680672)	(712837)	(746113)	(780491)	(815978)	(851466)	(138,021)
12 Ending Bank Balance:	(139020)	(97007)	(64869)	(29544)	(5443)	(18050)	(40070)	(53435)	(62938)	(77327)	(90010)	(106659)	(\$138,021)
1 Ending Bank Balance from Previous Month	(139020)	(97007)	(64869)	(29544)	(5443)	(18050)	(40070)	(53435)	(62938)	(77327)	(90010)	(106659)	(\$138,021)
2A Jurisdictional Sales	2354571	1976463	1666919	1860743	1965378	2286967	2549998	2372569	2468540	2176520	1902164	2276926	25,950,458
2B Total Sales/Find Spec Cont)	137292149	116802756	139872000	133396000	137907200	133074333	137322002	137489431	132893460	137701480	133457636	137593074	1,637,309,475
2C Special Contract Sales	134697578	116802756	138205061	133396257	137907200	133074333	137322002	137489431	132893460	137701480	133457636	137593074	1,610,592,447
3 Actual Cost of Purchased Power	6773811.20	5713148.33	7396275.20	6763969.60	6903580.48	6994873.60	7842448.96	8015295.04	7551808.00	7247275.44	6969521.60	7398848.80	\$85,545,646
4 Unit Cost of Purchased Power	0.049339	0.048180	0.053872	0.049688	0.049356	0.051676	0.056669	0.057305	0.054484	0.051781	0.051348	0.052885	0.052248
5 Authorized Base Cost of Pwr. Per	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911
6 Supplemental PPPFA per Decision No. 61298	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900
7 Total Rate Collected From Customer	0.03182	0.03182	0.02965	0.02965	0.02965	0.02965	0.02965	0.02965	0.02965	0.02965	0.02965	0.02965	0.02965
8 Incremental Difference between authorized and actual recovery	0.017419	0.016280	0.020952	0.018048	(0.011954)	(0.006934)	(0.005241)	(0.004011)	(0.005683)	(0.006653)	(0.006966)	(0.006941)	0.10850
9 Net change to Bank balance:	41013	32138	34625	35387	(23493.3)	(22020)	(13365)	(9503)	(14389)	(20663)	(18949)	(19177)	\$1,884
10 Adjustments to Bank Balance	0	0	0	0	0	0	0	0	0	0	0	0	\$0
11 Prerevised DSM costs	(64869)	(64869)	(29544)	5443	(18050)	(40070)	(53435)	(62938)	(77327)	(90010)	(106659)	(136,136)	(136,136)
12 Ending Bank Balance:	(97007)	(64869)	(29544)	(5443)	(18050)	(40070)	(53435)	(62938)	(77327)	(90010)	(106659)	(136,136)	(\$136,136)
1 Ending Bank Balance from Previous Month	(136136)	(145397)	(155391)	(165792)	(184521)	(204637)	(224008)	(242862)	(262313)	(282862)	(304473)	(327105)	(\$136,136)
2A Jurisdictional Sales	2014245	2176528	1947863	1942165	1947149	2293450	2334560	2440623	2440623	2149174	1884373	2252391	25,586,949
2B Total Sales/Find Spec Cont)	15847200	143196200	158472000	153300000	153300000	153300000	153300000	153300000	153300000	153300000	153300000	153300000	\$1,900,390,570
2C Special Contract Sales	15847200	143196200	158472000	153300000	153300000	153300000	153300000	153300000	153300000	153300000	153300000	153300000	\$1,900,390,570
3 Actual Cost of Purchased Power	897317.34	811967.73	874147.51	7923665.39	8223939.34	8223939.34	10072459.62	10324391.62	982297.94	9196291.84	8615684.28	9425421.86	\$107,574,251
4 Unit Cost of Purchased Power	0.056972	0.056972	0.056972	0.056972	0.056972	0.056972	0.056972	0.056972	0.056972	0.056972	0.056972	0.056972	0.056972
5 Authorized Base Cost of Pwr. Per	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911
6 Supplemental PPPFA per Decision No. 61298	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900
7 Total Rate Collected From Customer	0.06131	0.06131	0.06131	0.06131	0.06131	0.06131	0.06131	0.06131	0.06131	0.06131	0.06131	0.06131	0.06131
8 Incremental Difference between authorized and actual recovery	(0.004586)	(0.004586)	(0.006318)	(0.006443)	(0.010342)	(0.007688)	(0.010167)	(0.009161)	(0.009161)	(0.006685)	(0.007371)	(0.005501)	0.00470
9 Net change to Bank balance:	(8261)	(9884)	(10411)	(18729)	(20116.1)	(17371)	(4298)	(420)	24138	(14714)	(13891)	(12391)	(\$107,360)
10 Adjustments to Bank Balance	0	0	0	0	0	0	0	0	0	0	0	0	\$0
11 Prerevised DSM costs	(145397)	(155391)	(165792)	(184521)	(204637)	(224008)	(242862)	(262313)	(282862)	(304473)	(327105)	(350814)	(243,486)
12 Ending Bank Balance:	(145397)	(250085)	(257210)	(265583)	(282313)	(300473)	(326880)	(355455)	(385595)	(423001)	(458266)	(498266)	(\$243,486)
1 Ending Bank Balance from Previous Month	(243486)	(250085)	(257210)	(265583)	(282313)	(300473)	(326880)	(355455)	(385595)	(423001)	(458266)	(498266)	(\$243,486)
2A Jurisdictional Sales	1989245	2156779	1629495	1924294	1925623	2234505	2415604	2415604	2415604	2128577	1867218	2203756	25,322,767
2B Total Sales/Find Spec Cont)	168989000	152544000	168989000	163440000	168989000	168989000	168989000	168989000	168989000	163440000	163440000	168989000	\$25,322,767
2C Special Contract Sales	168989000	152544000	168989000	163440000	168989000	168989000	168989000	168989000	168989000	163440000	163440000	168989000	\$25,322,767
3 Actual Cost of Purchased Power	9795088.65	8948534.67	9485935.17	8604150.17	8761817.37	10079480.17	11319530.30	11573992.30	10998393.30	10436823.30	10013185.61	10666265.07	\$120,177,723
4 Unit Cost of Purchased Power	0.057998	0.058006	0.056186	0.052821	0.051879	0.056165	0.061024	0.063531	0.060081	0.061736	0.061265	0.061154	\$120,177,723
5 Authorized Base Cost of Pwr. Per	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911	0.013911
6 Supplemental PPPFA per Decision No. 61298	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900
7 Total Rate Collected From Customer	0.06131	0.06131	0.06131	0.06131	0.06131	0.06131	0.06131	0.06131	0.06131	0.06131	0.06131	0.06131	0.06131
8 Incremental Difference between authorized and actual recovery	(0.003312)	(0.003304)	(0.005144)	(0.006889)	(0.009431)	(0.009355)	(0.005714)	(0.00722)	(0.01875)	(0.00049)	(0.00004)	(0.00184)	0.00012
9 Net change to Bank balance:	(6589)	(7125)	(8363)	(16720)	(18158.7)	(793)	14225	16880	45294	(84)	4107	(4107)	\$25,254
10 Adjustments to Bank Balance	0	0	0	0	0	0	0	0	0	0	0	0	\$0
11 Prerevised DSM costs	(250085)	(257210)	(265583)	(282313)	(300473)	(326880)	(355455)	(385595)	(423001)	(458266)	(498266)	(548266)	(218,243)
12 Ending Bank Balance:	(250085)	(257210)	(265583)	(282313)	(300473)	(326880)	(355455)	(385595)	(423001)	(458266)	(498266)	(548266)	(\$218,243)

PROPOSED
MORENCI WATER ELECTRIC CO.
PURCHASED POWER FUEL ADJUSTER
Evaluation 2006-2006

	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total
1 Ending Bank Balance from Previous Month	(476,750)	(504,525)	(534,423)	(557,492)	(583,338)	(608,657)	(635,383)	(662,519)	(689,655)	(716,791)	(743,927)	(771,063)	(5,476,750)
2 Jurisdictional Sales	209,893	213,605	177,862	197,978	198,633	231,256	281,789	329,413	248,332	182,939	120,691	20,633	\$26,144,033
2A Total Sales (incl Spec Cont)	132,006,873	120,026,742	136,455,417	138,215,687	137,650,177	132,400,942	136,774,422	140,175,238	133,791,481	136,243,384	131,863,411	139,143,889	\$1,616,017,381
2B Special Contract Sales	12,994,280	11,782,237	13,487,793	14,421,988	13,666,934	13,007,886	13,412,953	13,770,823	13,128,969	13,705,174	12,994,280	13,107,989	\$1,589,873,268
2C Actual Cost of Purchased Power	6,191,804	5,733,844	6,594,211	6,473,737	6,270,751	6,869,829	7,401,517	7,800,309	6,990,309	8,220,824	7,226,757	8,661,139	\$83,170,617
3 Actual Cost of Purchased Power	0.046904	0.047771	0.049325	0.047546	0.045522	0.049186	0.050864	0.052902	0.052173	0.050039	0.048905	0.047522	\$0.0514666
4 Unit Cost of Purchased Power	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	\$0.07522
5 Authorized Base Cost of Pur. Pow. Per	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)
6 Supplemental PPFA per Decision No. 61298	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	(\$0)
7 Incremental Difference between authorized and actual recovery	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(\$0)
8 Total Rate Collected From Customer	0.066712	0.066712	0.066712	0.066712	0.066712	0.066712	0.066712	0.066712	0.066712	0.066712	0.066712	0.066712	\$0.066712
9 Net change to Bank Balance:	0.019808	0.019808	0.019808	0.019808	0.019808	0.019808	0.019808	0.019808	0.019808	0.019808	0.019808	0.019808	\$0.019808
10 Adjustments to Bank Balance:	(29,775)	(28,868)	(23,068)	3,040	27,065.1	48,908	49,658	50,499	50,499	59,462	43,853	68,738	\$337,729
11 Preapproved DSM costs	0	0	0	0	0	0	0	0	0	0	0	0	\$0
12 Ending Bank Balance:	(505,525)	(534,423)	(557,492)	(583,338)	(608,657)	(635,383)	(662,519)	(689,655)	(716,791)	(743,927)	(771,063)	(800,000)	(138,021)
1 Ending Bank Balance from Previous Month	(139,020)	(197,007)	(266,944)	(342,881)	(424,818)	(512,755)	(600,692)	(688,629)	(776,566)	(864,503)	(952,440)	(1,040,377)	(\$138,020)
2A Jurisdictional Sales	235,457	197,643	166,919	190,743	196,578	226,567	254,998	237,569	246,640	217,020	192,164	227,826	\$25,950,458
2B Total Sales (incl Spec Cont)	13,292,148	11,857,856	13,967,000	13,339,000	13,790,200	13,987,200	13,872,000	13,987,200	13,812,657	13,770,140	13,356,000	13,758,200	\$1,637,309,475
2C Special Contract Sales	1,493,778	1,493,778	1,493,778	1,493,778	1,493,778	1,493,778	1,493,778	1,493,778	1,493,778	1,493,778	1,493,778	1,493,778	\$17,000,000
3 Actual Cost of Purchased Power	6,773,811	5,713,148	7,995,275	6,738,151	6,905,580	6,994,874	7,942,449	7,942,449	7,551,808	7,242,225	6,965,522	7,985,849	\$85,545,646
4 Unit Cost of Purchased Power	0.049339	0.048180	0.052872	0.049668	0.049356	0.051676	0.053622	0.053622	0.051676	0.051181	0.051348	0.052895	\$0.052248
5 Authorized Base Cost of Pur. Pow. Per	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	\$0.07522
6 Supplemental PPFA per Decision No. 61298	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)
7 Total Rate Collected From Customer	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	0.0293900	(\$0)
8 Incremental Difference between authorized and actual recovery	0.03192	0.03192	0.03192	0.03192	0.03192	0.03192	0.03192	0.03192	0.03192	0.03192	0.03192	0.03192	(\$0)
9 Net change to Bank Balance:	0.01749	0.01749	0.01749	0.01749	0.01749	0.01749	0.01749	0.01749	0.01749	0.01749	0.01749	0.01749	\$0.01749
10 Adjustments to Bank Balance:	4,101.3	3,213.8	3,482.5	3,538.7	3,482.5	3,538.7	3,482.5	3,538.7	3,482.5	3,538.7	3,482.5	3,538.7	\$93,482
11 Preapproved DSM costs	0	0	0	0	0	0	0	0	0	0	0	0	\$0
12 Ending Bank Balance:	(97,007)	(64,989)	(29,944)	5,413	8,047	18,433	27,115	36,800	46,485	56,170	65,855	75,540	(44,558)
1 Ending Bank Balance from Previous Month	(44,559)	(43,567)	(42,575)	(41,583)	(40,591)	(39,599)	(38,607)	(37,615)	(36,623)	(35,631)	(34,639)	(33,647)	(\$44,559)
2A Jurisdictional Sales	201,426	217,858	194,785	194,149	194,149	194,149	194,149	194,149	194,149	194,149	194,149	194,149	\$25,586,949
2B Total Sales (incl Spec Cont)	14,313,900	14,313,900	14,313,900	14,313,900	14,313,900	14,313,900	14,313,900	14,313,900	14,313,900	14,313,900	14,313,900	14,313,900	\$1,900,570,570
2C Special Contract Sales	15,667,765	14,985,472	15,667,765	15,667,765	15,667,765	15,667,765	15,667,765	15,667,765	15,667,765	15,667,765	15,667,765	15,667,765	\$17,000,000
3 Actual Cost of Purchased Power	8,973,171	8,119,667	8,744,748	7,923,985	8,073,503	8,223,549	9,024,549	9,024,549	8,923,549	8,744,748	8,119,667	8,973,171	\$107,574,251
4 Unit Cost of Purchased Power	0.066712	0.056712	0.056712	0.056712	0.056712	0.056712	0.056712	0.056712	0.056712	0.056712	0.056712	0.056712	\$0.056712
5 Authorized Base Cost of Pur. Pow. Per	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	\$0.07522
6 Supplemental PPFA per Decision No. 61298	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)
7 Total Rate Collected From Customer	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	\$0
8 Incremental Difference between authorized and actual recovery	0.00492	0.00492	0.00492	0.00492	0.00492	0.00492	0.00492	0.00492	0.00492	0.00492	0.00492	0.00492	0.00492
9 Net change to Bank Balance:	92	1104	(2023)	(8843)	(10215.3)	(8570)	8616	11559	36558	(3774)	(4300)	(926)	\$22,878
10 Adjustments to Bank Balance:	0	0	0	0	0	0	0	0	0	0	0	0	\$0
11 Preapproved DSM costs	(43,567)	(42,463)	(44,486)	(44,486)	(44,486)	(44,486)	(44,486)	(44,486)	(44,486)	(44,486)	(44,486)	(44,486)	(\$44,559)
12 Ending Bank Balance:	(2,181)	(3,027)	(3,974)	(4,921)	(5,868)	(6,815)	(7,762)	(8,709)	(9,656)	(10,603)	(11,550)	(12,497)	(21,861)
1 Ending Bank Balance from Previous Month	(2,181)	(3,027)	(3,974)	(4,921)	(5,868)	(6,815)	(7,762)	(8,709)	(9,656)	(10,603)	(11,550)	(12,497)	(\$21,861)
2A Jurisdictional Sales	1,982,245	2,156,779	1,629,495	1,924,294	1,924,294	1,924,294	1,924,294	1,924,294	1,924,294	1,924,294	1,924,294	1,924,294	\$25,322,787
2B Total Sales (incl Spec Cont)	16,898,000	16,254,000	16,898,000	16,254,000	16,898,000	16,254,000	16,898,000	16,254,000	16,898,000	16,254,000	16,898,000	16,254,000	\$1,981,206,570
2C Special Contract Sales	16,898,755	15,037,221	16,254,000	16,254,000	16,254,000	16,254,000	16,254,000	16,254,000	16,254,000	16,254,000	16,254,000	16,254,000	\$1,983,073,233
3 Actual Cost of Purchased Power	9,750,989	8,448,535	9,448,535	8,448,535	8,448,535	8,448,535	8,448,535	8,448,535	8,448,535	8,448,535	8,448,535	8,448,535	\$120,171,773
4 Unit Cost of Purchased Power	0.057988	0.059006	0.059006	0.059006	0.059006	0.059006	0.059006	0.059006	0.059006	0.059006	0.059006	0.059006	\$0.059006
5 Authorized Base Cost of Pur. Pow. Per	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	0.07522	\$0.07522
6 Supplemental PPFA per Decision No. 61298	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)	(0.013910)
7 Total Rate Collected From Customer	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	\$0.000000
8 Incremental Difference between authorized and actual recovery	(0.004322)	(0.004314)	(0.004314)	(0.004314)	(0.004314)	(0.004314)	(0.004314)	(0.004314)	(0.004314)	(0.004314)	(0.004314)	(0.004314)	(\$0.00767)
9 Net change to Bank Balance:	(8598)	(8303)	(8003)	(7703)	(7403)	(7103)	(6803)	(6503)	(6203)	(5903)	(5603)	(5303)	(\$522)
10 Adjustments to Bank Balance:	0	0	0	0	0	0	0	0	0	0	0	0	\$0
11 Preapproved DSM costs	(30279)	(35682)	(41085)	(46488)	(51891)	(57294)	(62697)	(68100)	(73503)	(78906)	(84309)	(89712)	(\$22,002)
12 Ending Bank Balance:	(30279)	(35682)	(41085)	(46488)	(51891)	(57294)	(62697)	(68100)	(73503)	(78906)	(84309)	(89712)	(22,002)