

NEW APPLICATION



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BEFORE THE ARIZONA CORPORATION COMMISSION

2002 NOV - 11 P 11:05

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COMMISSIONER

DOCKETED

AZ CORP COMMISSION
DOCUMENT CONTROL

NOV 04 2002

DOCKETED BY [Signature]

IN THE MATTER OF THE APPLICATION OF) DOCKET NO. E-01787A-02-0822
NAVOPACHE ELECTRIC COOPERATIVE,)
INC., AN ARIZONA NON-PROFIT)
CORPORATION, FOR APPROVAL OF A RUS) FINANCE APPLICATION
GUARANTEED FFB LOAN IN THE AMOUNT)
OF \$3,145,000 TO FUND THE CONSTRUCTION)
OF PHOTOVOLTAIC ELECTRIC GENERATING)
FACILITIES UNDER THE ENVIRONMENTAL)
PORTFOLIO STANDARD MANDATE.)

Pursuant to A.R.S. § 40-301 et seq., Navopache Electric Cooperative, Inc. ("Navopache"), through its counsel undersigned, hereby files with the Arizona Corporation Commission ("Commission") an Application ("Finance Application") for authorization to borrow \$3,145,000 from the United States of America, Rural Utilities Service, Guaranteed Federal Financing Bank ("RUS Loan") to finance construction of photovoltaic electric generating facilities under the Commission's Environmental Portfolio Standard regulatory mandate. In support of its Finance Application, Navopache states as follows:

1. Navopache is a non-profit corporation and public service corporation.
2. Navopache holds a Certificate of Convenience and Necessity, as modified in Decision No. 62612, to provide Standard Offer Service and Electric Distribution Service to its member-customers in Navajo, Apache, Greenlee, and Gila Counties in Arizona. Navopache also provides electric service to its member-customers in Catron County, New Mexico.

1 3. The Commission has jurisdiction over Navopache and the subject
2 matter of this Finance Application.

3 4. Navopache currently provides electric service to approximately 30,000
4 member-customers over 2,855 miles of distribution and transmission line within the
5 Cooperative's 10,000 square mile service area. In 2001, Navopache delivered 3.2 gigawatt
6 hours in retail sales to its member-customers.
7

8 5. Navopache is currently an all-requirements wholesale power contract
9 customer of Public Service Company of New Mexico ("PNM").

10 6. In Decision No. 62506, dated May 4, 2000, the Commission adopted an
11 Environmental Portfolio Standard. The Environmental Portfolio Standard is a regulatory
12 mandate requiring Arizona's regulated utility distribution companies to derive a portion of
13 their electricity sold at retail from renewable energy sources. The Environmental Portfolio
14 Standard requires regulated utilities to generate or otherwise acquire a minimum of 0.2
15 percent of their total retail energy sales from renewable energy sources starting in 2001 with
16 this percentage increasing steadily each year leveling out at 1.1 percent in 2007 through 2012.
17 On February 8, 2001, in Decision No. 63364, the Commission codified the Environmental
18 Portfolio Standard under Arizona Administrative Code Rule R14-2-1618.
19

20 7. On March 27, 2002, Navopache's Board of Directors approved a
21 Renewable Energy Development Program for the Cooperative to implement a renewable
22 energy generation and procurement program in substantial compliance with the
23 Environmental Portfolio Standard to serve its customer-members at the lowest possible and
24 practical cost. Among other things, Navopache's Renewable Energy Development Program
25
26

1 calls for the Cooperative to expend \$3,145,000 to construct several grid connected
2 photovoltaic electric generating stations at strategic locations along Navopache's transmission
3 and distribution system in order to provide local renewable energy generation and improve
4 local transmission and distribution system voltage stability.

5
6 8. On September 17, 2002, Navopache's Construction Work Plan
7 Amendment, incorporating a construction plan and expenditures in the amount of \$3,145,000
8 for construction of photovoltaic electric generating facilities under the Environmental
9 Portfolio Standard, was approved by RUS. A copy of Navopache's Work Plan Amendment as
10 approved by RUS is attached hereto as **Exhibit A** and is incorporated herein by reference.

11
12 9. Pursuant to 7 CFR Part 1710, Navopache submitted an application for
13 long-term financing to RUS in the amount of \$3,145,000, with a maturity date to cover a
14 period of twenty (20) years, to fund the construction of the photovoltaic electric generating
15 facilities identified in the Navopache's Construction Work Plan Amendment. A copy of the
16 Navopache Board of Directors' resolution approving the submission of the RUS Loan
17 Application is attached hereto as **Exhibit B** and is incorporated herein by reference. A copy
18 of Navopache's RUS Form 740c is also attached hereto as **Exhibit C** and is incorporated
19 herein by reference.

20
21 10. Navopache proposes to execute and deliver to RUS a promissory note
22 at a variable interest rate payable as set forth in the note. The Cooperative estimates that the
23 average interest rate on the RUS Loan will be approximately five (5) percent. Navopache will
24 provide a copy of the RUS note to the Commission Utilities Division Staff when it becomes
25 available to the Cooperative. The RUS Loan will be secured by a mortgage dated as of
26

1 October 4, 1974, as it may have been or will be amended or supplemented from time to time
2 by Navopache and the United States of America.

3 11. Navopache intends to repay, in substantial part, the cost of the RUS
4 Loan over a twenty (20) year period through a combination of: (1) the Environmental
5 Portfolio Standard surcharge already on customer-member bills; (2) the reallocation of a DSM
6 Program Adder funds already on customer-member bills; and (3) a voluntary green pricing
7 tariff.
8

9 12. Navopache's RUS Loan request is: (1) for lawful purposes; (2) a direct
10 result of the Commission's Environmental Portfolio Standard; (3) within Navopache's
11 corporate powers; (4) compatible with the public interest; (5) within sound financial practices;
12 and (6) within the proper performance of the Cooperative as a public service corporation. The
13 RUS Loan will not impair Navopache's ability to continue to provide safe and reliable electric
14 distribution service to its member-customers.
15

16 13. The RUS Loan is dependant upon authorization by this Commission.

17 14. The aggregate amount of securities outstanding, and proposed to be
18 outstanding, will not exceed the fair value of Navopache's properties and business. A copy of
19 Navopache's most recent Financial and Statistical Report (REA Form 7) is attached hereto as
20 **Exhibit D** and is incorporated herein by reference.
21

22 15. All correspondence with regard to this Finance Application should be
23 sent to:

24 Paul R. Michaud, Esq.
25 MARTINEZ & CURTIS, P.C.
26 2712 North Seventh Street
Phoenix, Arizona 85006-1090
E-mail: pmichaud@martinezcurtis.com

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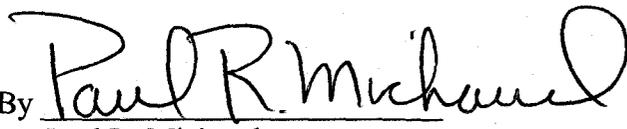
Dennis Hughes, Manager of Energy Services
NAVOPACHE ELECTRIC COOPERATIVE, INC.
Post Office Box 308
Lakeside, Arizona 85929
E-mail: dhughes@navopache.org

WHEREFORE, Navopache, having fully stated its Application and showing that it is in the public interest for the Cooperative to obtain the RUS Loan to fund construction of grid connected photovoltaic electric generating facilities to serve its member-customers under the Commission's Environmental Portfolio Standard mandate, hereby requests that the Commission:

1. Accept Navopache's Finance Application for filing;
2. Authorize Navopache to borrow \$3,145,000 from RUS for the lawful purposes set forth in this Finance Application, and to authorize the Cooperative to take such actions necessary and appropriate to execute a mortgage to secure the RUS Guaranteed FFB Loan; and
3. Grant such other relief as may be in the public interest.

RESPECTFULLY SUBMITTED this 4th day of November 2002.

MARTINEZ & CURTIS, P.C.

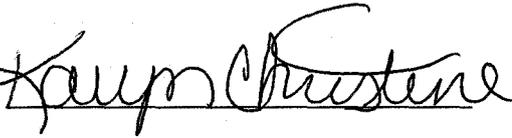
By 

Paul R. Michaud
2712 North Seventh Street
Phoenix, Arizona 85006-1090
Attorneys for Navopache Electric
Cooperative, Inc.

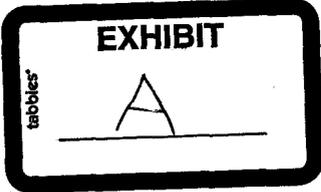
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**Original and Thirteen (13) copies of
Navopache's Finance Application
filed this 4th day of November, 2002
with:**

DOCKET CONTROL
Arizona Corporation Commission
1200 West Washington Street
Phoenix, Arizona 85007

By 

109/-12-13/pleadings/EPS Finance Application/102802.PRM



**EXHIBIT G
AMENDMENT TO CURRENT APPROVED
NAVOPACHE FOUR YEAR WORK PLAN
September 25, 2002**

Amendment #1

Borrower Designation: Arizona 13 Navajo

Work Plan Period: Years 2000-2003

CHANGES PROPOSED

RUS Project Code - 100

Current Work Plan Addition: An additional \$3,145,000 is requested for ASE America's cystraline-silicone photovoltaic generation installations at five locations.

REASONS FOR CHANGE

Under ACC Decision No. 62506 (May 4, 2000) and A.A.C. R14-2-1618 (EPS Rule), Navopache's is required to include a specified amount of renewable energy in its retail electric sales mix. Eligible renewable energy includes generation from solar-electric technologies. Navopache's renewable energy requirement runs from 2001 through 2012. Navopache's renewable energy requirement starts at 0.2% of all retail kWh sold in 2001 and escalates to 1.1% in 2007, remaining at this level through 2012.

METHOD OF FINANCING

Total Cost:	\$3,145,000
Contributions:	\$0
General Funds:	<u>\$0</u>
Total Loan Funds:	\$3,145,000

STATUS OF BORROWER'S ENVIRONMENTAL REPORT

These sites are categorical exclusions because they will be located in existing substation sites within the fenced area and another site will be built within the fenced area for an existing regulator station. Another site will be built at an existing structure at Blue Ridge High School.

ENGINEERING SUPPORT

See attachments for engineering support.

EXHIBIT G
Navopache Electric Cooperative, Inc.
Amendment #1 to CWP 2000-2003
(continued)

Registered Engineer: Michael R Smith 28688
(as required) (Signature) (P.E. Number)

Requested by : Wayne Kelly Date: 9-25-02
Manager

Approved by: Larry McSwain Date 9/17/02
RUS, GFR

Status of Construction: Construction has not been started.

BOARD RESOLUTION

REQUESTING GUARANTEED FEDERAL FINANCING BANK (FFB) LOAN

WHEREAS, it has been determined on the basis of the current Construction Work Plan that financing is needed for electric facilities as shown on RUS Form 740c, Cost Estimates and Loan Budget for Electric Borrowers, as follows:

RUS Guaranteed Federal Financing Bank (FFB) Loan Requested for Facilities \$3,145,000

NOW THEREFORE BE IT RESOLVED, that Navopache Electric Cooperative, Inc. makes application to the Rural Utilities Service pursuant to 7 CFR Part 1710 for a guaranteed FFB loan in the approximate amount of \$3,145,000 to be used in accordance with the provisions of 7 CFR Part 1710 to finance the above mentioned facilities.

BE IT ALSO RESOLVED, that the RUS guaranteed FFB loan shall bear a maturity date to cover an approximate period of twenty years.

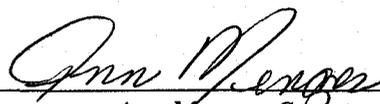
BE IT ALSO RESOLVED, that the Board of Directors of Navopache Electric Cooperative, Inc. authorizes its officers to execute and attest all necessary papers, documents, and applications related to the foregoing.

BE IT FURTHER RESOLVED, that the manager is authorized on behalf of the Borrower (a) to execute and deliver from time to time advance requests, maturity extension election notices, prepayment election notices and refinancing election notices, in the form of such instruments attached to the note payable to FFB, and (b) to specify information and select option as provided in such instruments.

BE IT FURTHER RESOLVED, that the Navopache Electric Cooperative, Inc. hereby authorizes the RUS to release appropriate information and data relating to the application to the FFB and any existing supplemental lenders.

I, Ann Menges, Secretary of Navopache Electric Cooperative, Inc., do hereby certify that the above is a true and correct copy of the resolution adopted at the meeting of the Board of Directors of Navopache Electric Cooperative, Inc. on September 15, 2002, at which a quorum was present and voted.




Ann Menges, Secretary

SECTION A. COST ESTIMATES (cont.)			BORROWER'S COST ESTIMATES	RUS USE ONLY
900	b. New Substation, Switching Station, etc.			
	<u>Station Designation</u>	<u>kVA</u>	<u>kV TO kV</u>	
	_____	_____	_____	0
	_____	_____	_____	0
	_____	_____	_____	0
	_____	_____	_____	0
	_____	_____	_____	0
	_____	_____	_____	0
	<i>Subtotal</i>			\$0
1000	c. Line and Station Changes			
	<u>Line/Station Designation</u>	<u>Description of Changes</u>		
	_____	_____		
	_____	_____		
	_____	_____		
	_____	_____		
	_____	_____		
	_____	_____		
	_____	_____		
	<i>Subtotal</i>			\$0
1100	d. Other Transmission Items			
1101	(1) R/W Procurement	_____		\$0
1102	(2) Engineering Fees	_____		
1103	(3) Ordinary Replacements	_____		
1104	(4) Reimbursement of General Funds	_____		
	<i>Subtotal</i>			\$0
TOTAL TRANSMISSION.....				\$0
1200	3. GENERATION (including Step-up Station at Plant)			
1200.01	_____	_____		
1202	_____	_____		0
TOTAL GENERATION.....				\$0
1300	4. HEADQUARTERS FACILITIES			
1301	a. New or additional Facilities	(Attach RUS Form 740g)		\$0
1302	b. _____	_____		0
TOTAL HEADQUARTERS FACILITIES.....				\$0

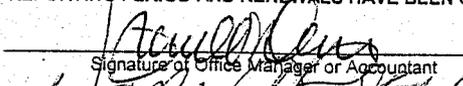
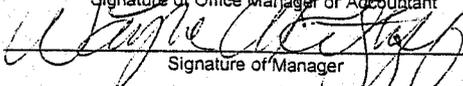
maintaining the data needed, and completing and reviewing the collection of information Send comments regarding this burden estimate or any other aspect of the collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, Room 404-W, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0032), Washington, DC 20503
 OMB FORM NO. 0572-0032, Expires 03/31/92.
 This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 seq.) and is not confidential.

USDA-REA FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION ARIZONA 13, NAVAJO BORROWER NAME AND ADDRESS NAVOPACHE ELECTRIC COOPERATIVE, INC. PO BOX 308 LAKESIDE, AZ 85929
INSTRUCTIONS-Submit an original and 4 copies to REA. Round all amounts to nearest dollar. See REA EOM-2	MONTH ENDING July 2002
REA USE ONLY	

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.

 _____ Signature of Office Manager or Accountant	9/10/02 _____ DATE
 _____ Signature of Manager	9/10/02 _____ DATE

ITEM	PART A. STATEMENT OF OPERATIONS			THIS MONTH
	YEAR-TO-DATE			
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	18,545,749	14,491,735	18,408,571	2,307,096
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	11,158,528	5,509,599	11,109,545	1,087,106
4. Transmission Expense	95,617	70,677	148,625	13,567
5. Distribution Expense--Operation	1,297,297	1,211,494	1,248,411	187,874
6. Distribution Expense--Maintenance	626,801	783,675	519,803	130,062
7. Consumer Accounts Expense	1,223,191	1,169,778	1,044,122	125,905
8. Customer Service and Informational Expense	184,926	161,260	139,786	18,051
9. Sales Expense	72,711	91,229	98,175	5,643
10. Administrative and General Expense	1,658,791	1,703,889	1,557,054	283,474
11. Total Operation & Maintenance Expense (2 - 10)	16,317,862	10,701,601	15,865,521	1,851,682
12. Depreciation and Amortization Expense	1,361,377	1,505,306	1,334,957	232,920
13. Tax Expense - Property and Gross Receipts	6,518	9,613	0	1,498
14. Tax Expense - Other	7,416	14,387	0	1,179
15. Interest on Long-Term Debt	1,023,461	881,237	1,051,086	125,072
16. Interest Charged to Construction - Credit	0	0	0	0
17. Interest Expense - Other	196,704	187,029	30,916	30,816
18. Other Deductions	8,211	3,794	9,915	542
19. Total Cost of Electric Service (11 - 18)	18,921,550	13,302,967	18,292,395	2,243,710
20. Patronage Capital & Operating Margins (1 - 19)	(375,801)	1,188,768	116,176	63,386
21. Non Operating Margins - Interest	63,458	46,854	65,148	4,643
22. Allowance for Funds Used During Construction	0	0	0	0
23. Income (Loss) from Equity Investments	0	0	0	0
24. Non-Operating Margins - Other	(111,699)	(101,495)	(20,882)	(5,396)
25. Generation and Transmission Capital Credits	0	0	0	0
26. Other Capital Credits and Patronage Dividends	20,892	10,556	31,720	0
27. Extraordinary Items	0	0	0	0
28. Patronage Capital or Margins	(403,150)	1,144,684	192,162	62,634

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connect	696	666	5.Miles Transmission	229	229
2. Services Retired	163	1,766	6.Miles Distribution-Overhead	2,432	2,452
3. Total Services in Place	35,642	34,596	7.Miles Distribution - Underground	303	324
4. Idle Services (Exclude Seasonal)	1,857	1,291	8.Total Miles Energized (5 + 6 + 7)	2,964	3,005

USDA - REA FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION	
INSTRUCTIONS - See REA EOM-2.		July 2002	REA USE ONLY
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	74,386,326	29. Memberships	137,475
2. Construction Work in Progress	3,015,997	30. Patronage Capital	10,335,561
3. Total Utility Plant (1 + 2)	77,402,322	31. Operating Margins - Prior Years	(2,767,488)
4. Accum. Provision for Dep	31,699,542	32. Operating Margins - Current Year	2,109,582
5. Net Utility Plant (3 - 4)	45,702,780	33. Non Operating Margins	(54,640)
6. Nonutility Property - Net	0	34. Other Margins and Equities	746,572
7. Investments in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	10,507,063
8. Invest in Assoc Org - Patronage Capital	605,856	36. Long-Term Debt RUS (Net)	23,374,336
9. Invest in Assoc Org - Other - General Funds	253,882	37. Long-Term Debt-RUS-Econ.Devel.(Net)	0
10. Invest. In Assoc Org - Other - Nongeneral Funds	1,358,631	38. Long-Term Debt-FFB-RUS Guaranteed	0
11. Investments in Economic Development Projects	0	39. Long-Term Debt-Other_REA Guaranteed	0
12. Other Investments	64,268	40. Long-Term Debt - Other (Net)	7,529,097
13. Special Funds	0	41. Total Long-Term Debt (37 thru 40)	30,903,432
14. Total Other Property and Investments (6 thru 13)	2,282,637	42. Obligations Under Capital Leases	0
15. Cash - General Funds	194,634	43. Accumulated Operating Provisions	436,429
16. Cash - Construction funds - Trustee	0	44. Total Other Noncurrent Liabilities (42 + 43)	436,429
17. Special Deposits	188,940	45. Notes Payable	7,000,000
18. Temporary Investments	2,465,279	46. Accounts Payable	1,389,416
19. Notes Receivable (Net)	13,001	47. Consumers Deposits	355,315
20. Accounts Receivable - Sales of energy (Net)	1,091,441	48. Current maturities Long-Term Debt	0
21. Accounts Receivable - Other (Net)	66,811	49. Current maturities Long_Term Debt - ED	0
22. Materials and Supplies - Electric and Other	2,091,805	50. Current Maturities Capital Leases	0
23. Prepayments	160,778	51. Other Current & Accrued Liabilities	1,003,321
24. Other Current and Accrued Assets	241,831	52. Total Current & Accrued Liab. (45 thr 51)	9,748,053
25. Total Current and Accrued Assets (15 thru 24)	6,514,520	53. Regulatory Liabilities	0
26. Regulatory Assets	0	54. Other Deferred Credits	3,271,138
27. Other Deferred Debits	366,179	55. Total Liabilities & Other Credits	54,866,116
28. Total Asséts and Other Debits(5+14+25 thru 28)	54,866,116	(35+41+44+52 thru 51)	
		ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
		53. Balance Beginning of Year	8,322,879
		54. Amount received this Year (Net)	236,732
		55. Total Contributions in Aid of Construction	8,559,611
PART D. NOTES TO FINANCIAL STATEMENTS			
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. (IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)			

USDA - REA

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

ARIZONA 13, NAVAJO

YEAR ENDING

REA USE ONLY

INSTRUCTIONS - See REA EOM-2.

December 2002

PART R. POWER REQUIREMENTS DATA BASE

CLASSIFICATION	CONSUMER SALES AND REVENUE	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	19,070	19,133	19,220	19,310	19,401	19,478
	b. kWh Sold	15,446,243	15,319,293	13,786,312	11,940,322	10,321,486	9,739,930
	c. Revenue	884,621	988,284	908,965	883,506	868,237	841,216
2. Residential Sales Seasonal	a. No. Consumers Served	10,347	10,325	10,319	10,385	10,429	10,466
	b. kWh Sold	3,569,401	3,100,255	2,712,440	2,291,076	2,150,172	2,685,677
	c. Revenue	278,514	315,744	295,915	287,484	291,073	315,819
3. Irrigation Sales	a. No. Consumers Served	171	169	168	169	170	172
	b. kWh sold	467,292	419,781	460,028	646,446	1,042,575	1,386,395
	c. Revenue	36,767	39,894	31,756	42,144	64,159	80,956
4. Comm. and Ind. 1000 kVA or Less	a. No. Consumers Served	3,058	3,059	3,082	3,096	3,074	3,087
	b. kWh Sold	10,455,105	10,351,204	9,638,060	8,993,755	8,790,003	9,764,907
	c. Revenue	554,622	573,273	530,041	552,165	582,617	624,543
5. Comm. and Ind. Over 1000 kVA	a. No. Consumers Served	5	5	5	5	5	5
	b. kWh Sold	2,863,265	2,838,745	2,637,605	2,670,245	2,505,485	225,245
	c. Revenue	73,081	74,657	70,063	84,391	99,379	104,014
6. Public Street and Highway Lighting	a. No. Consumers Served	23	23	23	23	23	23
	b. kWh Sold	74,964	74,817	74,817	74,817	75,157	75,157
	c. Revenue	4,063	4,466	4,466	4,720	5,026	5,054
7. Other Sales to Public Auth.	a. No. Consumers Served						
	b. kWh Sold						
	c. Revenue						
8. Power Cost Adj.	a. No. Consumers Served						
	b. kWh Sold						
	c. Revenue	888,553	318,255	455,734	(666,843)	108,155	102,901
9. Sales for Resales Other	a. No. Consumers Served						
	b. kWh Sold						
	c. Revenue						
10. TOTAL No. Consumers (lines 1a-9a)		32,674	32,714	32,817	32,988	33,102	33,231
11. TOTAL kWh Sold (lines 1b-9b)		32,876,270	32,104,095	29,309,262	26,616,661	24,884,878	23,877,311
12. TOTAL Revenue Received From Sales of Electric Energy (lines 1c-9c)		2,720,222	2,314,573	2,296,940	1,187,568	2,018,646	2,074,503
13. Other Electric Revenue		29,113	161,218	38,209	47,304	34,124	30,425
14. kWh - Own Use		124,804	134,239	120,862	82,292	58,018	49,333
15. TOTAL kWh Purchased		34,750,151	30,523,043	31,066,812	26,718,426	28,655,724	27,756,128
16. TOTAL kWh Generated							
17. Cost of Purchases and Generation		835,840	753,743	853,150	636,883	693,392	706,593
18. Interchange - kWh - Net							
19. Peak-Sum All kW Input (Metered)							
[] Coincident [] Non-Coincident		53,382	52,816	55,824	43,247	46,497	48,624

REA Form 7

(Rev. 12-83)

USDA - REA

BORROWER DESIGNATION

FINANCIAL AND STATISTICAL REPORT

ARIZONA 13, NAVAJO

INSTRUCTIONS - See REA EOM-2.

YEAR ENDING

REA USE ONLY

December 2002

PART R. POWER REQUIREMENTS DATA BASE (CONTINUED)
(SEE PRECEDING PAGE 9 OF REA FORM / FOR MEANINGS OF LINE ITEM NUMBERS BELOW)

LINE ITEM NUMBER	JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Columns a - l)
1.	19,501						
	9,640,294						86,193,880
	840,215						6,215,045
2.	10,225						
	2,560,157						19,069,178
	305,104						2,089,654
3.	173						
	1,314,745						5,737,262
	77,788						373,464
4.	3,093						
	10,173,701						68,166,735
	624,604						4,041,865
5.	5						
	1,994,185						15,734,775
	83,267						588,852
6.	23						
	75,157						524,886
	5,026						32,821
7.							0
							0
							0
8.							0
	496,741						1,703,497
							0
9.							0
							0
							0
10.	33,020	0	0	0	0	0	
11.	25,758,239	0	0	0	0	0	195,426,716
12.	2,432,745	0	0	0	0	0	15,045,198
13.	16,403						356,796
14.	54,421						623,969
15.	28,903,270						208,373,554
16.							0
17.	1,100,674						5,580,275
18.							0
19.	46,985						