

NEW APPLICATION



0000045525

**ARIZONA WATER COMPANY RECEIVED**

3805 N. BLACK CANYON HIGHWAY, PHOENIX, ARIZONA 85015-5351 • P.O. BOX 29006, PHOENIX, ARIZONA 85038-9006  
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**2002 NOV 27 P 3:32**

November 27, 2002

Arizona Corporation Commission  
**DOCKETED**

**AZ CORP COMMISSION  
DOCUMENT CONTROL**

**NOV 27 2002**

**W-01445A-02-0878**

Mr. Ernest G. Johnson, Director  
Utilities Division  
Arizona Corporation Commission  
1200 West Washington Street  
Phoenix, AZ 85007

DOCKETED BY *CAK*

Re: Purchased Power Adjustment Mechanism for Apache Junction and Superior Systems

Dear Mr. Johnson:

Thirteen copies of the enclosed purchased power adjustment mechanism calculations per Arizona Water Company's Tariff AM-253 were filed today with the Commission's Docket Control Division.

Arizona Water Company's calculations are all based on "gallons pumped" in accordance with its Tariff AM-253. The calculations reflect various increases in the cost of power as amplified in the Certificate of Filing, a copy of which is enclosed with this letter.

An additional copy of the calculations is enclosed for use in auditing by the Commission's Staff. If any additional data is required, please let me know.

Arizona Water Company is requesting your early attention for review of its data in order that the proposed adjustments will be promptly approved by the Commission.

Very truly yours,

James R. Livingston  
President

jrc  
VIA HAND DELIVERY  
Enclosures

E-MAIL: mail@azwater.com

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William A. Mundell  
Chairman  
Jim Irvin  
Commissioner  
Marc Spitzer  
Commissioner

**RECEIVED**  
**2002 NOV 27 P 3 32**  
**AZ CORP COMMISSION**  
**DOCUMENT CONTROL**

**BEFORE THE ARIZONA CORPORATION COMMISSION**

IN THE MATTER OF THE APPLICATION )  
OF ARIZONA WATER COMPANY, )  
APACHE JUNCTION AND SUPERIOR )  
SYSTEMS, FOR APPROVAL OF TARIFF )  
FILING TO REFLECT CHANGES DUE TO )  
THE PURCHASED POWER ADJUSTMENT )  
MECHANISM )

DOCKET No. W-01445A-02-  
  
**CERTIFICATE OF FILING**  
**OF CHANGE IN TARIFF AM-253**

ARIZONA WATER COMPANY (the "Company"), an Arizona public service corporation, pursuant to the provisions of its Tariff AM-253 tenders for filing with this Commission its tariff provisions designed to reflect changes due to the application of said Tariff AM-253 (the "PPAM").

The purpose for the tariff revisions for the Company's Apache Junction and Superior systems is to reflect the result of increases/decreases in purchased power costs from various suppliers for these water systems as reflected in the Company's supporting documents submitted with this certificate.

In Decision No. 58120, entered on December 23, 1992, the PPAM rate for each of the Company's water systems was set at \$0.000. On July 25, 2000 the Commission entered Decision No. 62755 in which the PPAM rate for the Apache Junction and Superior systems was set at \$(0.002). The PPAM rate was set per one hundred gallons sold.

The proposed modifications in the Company's tariffs being filed at this time will involve the following increases per one hundred gallons sold:

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Apache Junction \$ 0.001

Superior \$ 0.003

The new PPAM rates for these systems would then be as follows:

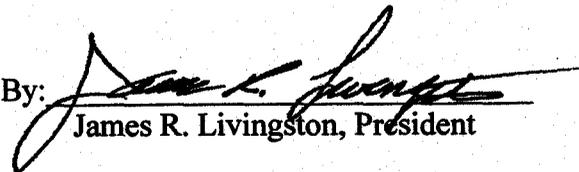
Apache Junction \$(0.001)

Superior \$ 0.001

Pursuant to the provisions of the PPAM, the Company is submitting, in addition to the proposed tariff revisions, a copy of its calculations for the Commission Staff's use in auditing the tariff revisions. The Company is requesting Commission approval of the proposed tariff adjustments to be effective the first day of the month following approval.

IT IS HEREBY CERTIFIED that on November 27, 2002, Arizona Water Company tendered for filing in the Commission's Docket Control Division, an original and thirteen (13) copies of its revised tariff sheets to Tariff AM-253 for its Apache Junction and Superior systems.

**ARIZONA WATER COMPANY**

By:   
James R. Livingston, President

Arizona Water Company  
 Summary Of Power Changes and  
 Effect on Purchased Power Adjustments  
 Total Company

Gals Pumped	System	Supplier Changing	Current Pass-Thru	Proposed Pass-Thru	Change	Per 100 Gals	Cumulative Prior PPAM	Cumulative New PPAM	Change PPAM
12,137,270	Apache Jct.	(SRP)	(22,987.12)	(13,414.62)	9,572.50	(0.001105)	(0.002)	(0.001)	0.001
1,431,465	Superior	(SRP/APS)	(2,287.22)	853.88	3,141.10	0.000697	(0.002)	0.001	0.003
			<u>(25,274.34)</u>	<u>(12,560.74)</u>	<u>12,713.60</u>				

Arizona Water Company

Purchased Power Adjustment Mechanism

Apache Junction

WG-188

<u>Line No.</u>		<u>Current PPAM</u>	<u>Proposed PPAM</u>
1	Gross Revenue Pass Thru Required	(\$22,987.12)	(\$13,414.62)
2	Gallons Pumped In Hundreds	12,137,270	12,137,270
3	Revenue per 100 Gallons (line 1/2)	(\$0.001894)	(\$0.001105)
4	Proposed Increase/Decrease per 100 Gallons	(\$0.002)	(\$0.001)
5	Proposed Increase/Decrease from Current PPAM		\$0.001

ARIZONA WATER COMPANY  
MONTHLY POWER DETAIL

Power Company: SALT RIVER PROJECT  
Rate: E-36  
Account Number: 97 01 00138 1

System: Apache Junction  
Yard: Baseline #14  
Tax: 6.60%

Month	1990 -----ACTUAL TEST YEAR-----			PROFORMA BILL UNDER RATES EFFECTIVE:	
	DEMAND FACTOR	KWH USED	AMT BILLED	01-Nov-02	
January	228.0	47,120	3,386.17	3,296.18	
February	228.0	44,560	3,228.19	3,162.15	
March	232.0	51,600	3,656.82	3,545.21	
April	228.0	63,840	4,257.22	4,171.49	
May	228.0	79,920	5,981.89	6,469.45	
June	224.0	98,880	7,676.17	7,280.00	
July	224.0	78,720	6,539.30	6,365.02	
August	232.0	59,680	5,535.50	5,330.48	
September	224.0	41,600	4,274.84	4,179.18	
October	228.0	56,320	4,441.02	5,097.74	
November	228.0	45,440	3,282.49	3,208.23	
December	228.0	46,080	3,321.99	3,241.74	
	2,732.0	713,760	55,581.61	55,346.88	

Power Company: SALT RIVER PROJECT  
Rate: E-36  
Account Number: 98 69 00145 1

System: Apache Junction  
Yard: Sands Tanks  
Tax: 6.60%

Month	1990 -----ACTUAL TEST YEAR-----			PROFORMA BILL UNDER RATES EFFECTIVE:	
	DEMAND FACTOR	KWH USED	AMT BILLED	01-Nov-02	
January	23.0	3,370	284.07	254.94	
February	22.0	2,770	239.30	215.57	
March	40.0	5,800	472.96	437.25	
April	40.0	10,280	749.43	686.26	
May	39.0	11,070	884.46	953.77	
June	40.0	16,860	1,442.88	1,258.94	
July	40.0	14,180	1,291.76	1,137.30	
August	40.0	11,450	1,124.73	984.17	
September	39.0	9,730	982.86	872.86	
October	23.0	7,500	666.25	618.69	
November	39.0	9,620	706.77	648.07	
December	27.0	3,370	291.79	262.00	
	412.0	106,000	9,137.24	8,329.84	

ARIZONA WATER COMPANY  
MONTHLY POWER DETAIL

Power Company: SALT RIVER PROJECT  
Rate: E-36  
Account Number: 602 97 1151 1

System: Apache Junction  
Yard: Oasis #13  
Tax: 6.60%

Month	1990 -----ACTUAL TEST YEAR-----			PROFORMA BILL UNDER RATES EFFECTIVE:	
	DEMAND FACTOR	KWH USED	AMT BILLED	01-Nov-02	
January	360.0	13,920	1,592.41	1,510.29	
February	360.0	16,920	1,777.55	1,698.37	
March	348.0	38,280	3,072.52	3,016.35	
April	348.0	13,440	1,539.60	1,459.05	
May	468.0	5,640	1,985.10	2,130.88	
June	300.0	40,200	4,465.40	4,363.97	
July	324.0	29,400	3,695.21	3,564.16	
August	312.0	25,440	3,329.95	3,196.49	
September	384.0	19,320	3,126.18	2,952.21	
October	300.0	22,320	2,328.23	2,897.70	
November	312.0	23,040	2,062.47	1,997.45	
December	312.0	21,000	1,936.58	1,869.56	
	4,128.0	268,920	30,911.21	30,656.48	

Power Company: SALT RIVER PROJECT  
Rate: E-36  
Account Number: 602 98 1076 1

System: Apache Junction  
Yard: University  
Tax: 6.60%

Month	1990 -----ACTUAL TEST YEAR-----			PROFORMA BILL UNDER RATES EFFECTIVE:	
	DEMAND FACTOR	KWH USED	AMT BILLED	01-Nov-02	
January	57.0	14,198	1,024.06	952.97	
February	56.0	11,386	848.60	802.13	
March	57.0	14,592	1,048.38	973.59	
April	55.0	9,683	741.57	707.12	
May	32.0	7,442	636.83	682.43	
June	30.0	9,082	895.05	766.51	
July	30.0	8,113	817.37	708.01	
August	30.0	9,344	916.06	782.33	
September	30.0	6,220	665.61	593.72	
October	30.0	6,092	579.34	585.98	
November	30.0	5,732	449.44	411.92	
December	30.0	5,257	420.12	385.58	
	467.0	107,141	9,042.44	8,352.31	

ARIZONA WATER COMPANY  
MONTHLY POWER DETAIL

Power Company: SALT RIVER PROJECT  
Rate: E-36  
Account Number: 98 15 01331 1

System: Apache Junction  
Yard: Mining Camp  
Tax: 6.60%

Month	1990 -----ACTUAL TEST YEAR-----			PROFORMA BILL UNDER RATES EFFECTIVE:	
	DEMAND FACTOR	KWH USED	AMT BILLED	01-Nov-02	
January	0.0	250	26.59		27.61
February	0.0	280	28.73		29.50
March	0.0	320	31.59		32.00
April	0.0	260	27.31		28.24
May	0.0	270	30.42		34.08
June	0.0	330	40.04		39.01
July	0.0	1,050	108.31		98.04
August	0.0	340	40.99		39.83
September	0.0	310	38.15		37.36
October	0.0	200	25.20		28.34
November	0.0	210	23.74		25.11
December	0.0	180	21.60		23.23
	0.0	4,000	442.69		442.36

Power Company: SALT RIVER PROJECT  
Rate: E-36  
Account Number: 98 14 00986 1

System: Apache Junction  
Yard: Gold Canyon  
Tax: 6.60%

Month	1990 -----ACTUAL TEST YEAR-----			PROFORMA BILL UNDER RATES EFFECTIVE:	
	DEMAND FACTOR	KWH USED	AMT BILLED	01-Nov-02	
January	26.0	3,947	331.04		296.41
February	31.5	3,467	307.41		276.00
March	31.5	4,557	379.82		344.33
April	29.0	5,679	444.23		405.52
May	21.0	6,992	564.36		573.07
June	30.0	8,326	834.45		720.85
July	21.0	7,310	717.14		588.15
August	20.0	6,262	629.14		521.53
September	36.0	6,550	715.97		658.47
October	20.0	6,777	605.96		551.47
November	20.0	6,672	488.13		424.89
December	21.0	4,804	374.78		330.73
	307.0	71,343	6,392.42		5,691.43

ARIZONA WATER COMPANY  
MONTHLY POWER DETAIL

Power Company: SALT RIVER PROJECT  
Rate: E-36  
Account Number: 97 11 02420 1

System: Apache Junction  
Yard: Crismon  
Tax: 7.80%

Month	1990 -----ACTUAL TEST YEAR-----			PROFORMA BILL UNDER RATES EFFECTIVE:	
	DEMAND FACTOR	KWH USED	AMT BILLED	01-Nov-02	
January	64.0	22,800	1,543.37	1,421.35	
February	64.0	44,080	2,646.85	2,142.82	
March	64.0	48,400	2,870.86	2,284.75	
April	64.0	37,680	2,314.97	1,932.54	
May	64.0	47,920	2,868.55	2,867.13	
June	60.0	49,440	3,553.17	2,861.45	
July	64.0	44,560	3,306.10	2,737.73	
August	64.0	42,800	3,204.03	2,669.95	
September	64.0	48,960	3,561.29	2,907.19	
October	64.0	42,080	3,098.23	2,642.23	
November	64.0	43,520	2,617.81	2,124.42	
December	68.0	44,000	2,659.93	2,183.40	
	768.0	516,240	34,245.18	28,774.96	

Power Company: SALT RIVER PROJECT  
Rate: E-36  
Account Number: 97 15 05985 1

System: Apache Junction  
Yard: County Line  
Tax: 6.60%

Month	1990 -----ACTUAL TEST YEAR-----			PROFORMA BILL UNDER RATES EFFECTIVE:	
	DEMAND FACTOR	KWH USED	AMT BILLED	01-Nov-02	
January	0.0	560	48.72	47.05	
February	0.0	450	40.87	40.15	
March	0.0	520	45.86	44.54	
April	0.0	500	44.43	43.28	
May	0.0	600	52.06	61.15	
June	0.0	720	77.02	70.98	
July	0.0	590	64.69	60.33	
August	0.0	540	59.95	56.22	
September	0.0	510	57.11	53.76	
October	0.0	410	46.63	45.57	
November	0.0	410	38.01	37.65	
December	0.0	380	36.47	35.77	
	0.0	6,190	611.83	596.45	

**ARIZONA WATER COMPANY  
MONTHLY POWER DETAIL**

Power Company: SALT RIVER PROJECT  
 Rate: E-36  
 Account Number: 97 09 30235 2

System: Apache Junction  
 Yard: Oasis #11  
 Tax: 6.30%

Month	1990 -----ACTUAL TEST YEAR-----			PROFORMA BILL UNDER RATES EFFECTIVE: 01-Nov-02	
	DEMAND FACTOR	KWH USED	AMT BILLED		
January	276.0	59,280	4,228.44		4,095.47
February	264.0	69,600	4,698.50		4,590.89
March	348.0	95,880	6,375.57		6,266.49
April	144.0	58,920	3,657.15		3,422.06
May	336.0	123,000	9,187.93		9,746.92
June	324.0	135,840	10,634.33		10,178.62
July	276.0	115,080	9,044.15		8,641.03
August	264.0	103,080	8,262.57		7,948.40
September	336.0	80,280	7,606.04		7,330.91
October	264.0	92,280	6,424.32		7,459.56
November	264.0	100,560	6,259.55		6,005.73
December	264.0	87,960	5,624.24		5,549.43
	3,360.0	1,121,760	82,002.80		81,235.53

Power Company: SALT RIVER PROJECT  
 Rate: E-36  
 Account Number: 97 10 62309 1

System: Apache Junction  
 Yard: Southern #12  
 Tax: 9.80%

Month	1990 -----ACTUAL TEST YEAR-----			PROFORMA BILL UNDER RATES EFFECTIVE: 01-Nov-02	
	DEMAND FACTOR	KWH USED	AMT BILLED		
January	200.0	61,440	4,150.20		4,059.46
February	192.0	60,320	4,057.66		3,969.25
March	200.0	69,760	4,581.64		4,460.23
April	200.0	75,520	4,880.33		4,671.59
May	200.0	98,480	6,978.31		7,124.61
June	200.0	112,160	8,466.22		7,660.77
July	192.0	95,760	7,443.19		6,887.16
August	200.0	88,000	7,065.04		6,676.35
September	200.0	60,160	5,450.43		5,270.81
October	192.0	67,200	4,953.93		5,602.18
November	192.0	69,840	4,551.56		4,387.28
December	192.0	65,600	4,331.69		4,231.69
	2,360.0	924,240	66,910.18		65,001.38

**ARIZONA WATER COMPANY  
MONTHLY POWER DETAIL**

Power Company: SALT RIVER PROJECT  
Rate: E-36  
Account Number: 97 10 99002 2

System: Apache Junction  
Yard: Superstition  
Tax: 9.80%

Month	1990 -----ACTUAL TEST YEAR-----			PROFORMA BILL UNDER RATES EFFECTIVE:	
	DEMAND FACTOR	KWH USED	AMT BILLED	01-Nov-02	
January	104.0	35,120	2,354.61		2,278.48
February	96.0	34,720	2,299.38		2,187.91
March	104.0	31,760	2,180.37		2,102.29
April	104.0	47,200	2,981.02		2,721.74
May	104.0	68,640	4,777.04		4,385.01
June	104.0	61,680	4,658.50		4,112.23
July	104.0	51,520	4,069.25		3,714.02
August	104.0	41,280	3,475.38		3,259.59
September	96.0	37,440	3,180.77		2,977.34
October	104.0	41,920	2,846.06		3,289.45
November	96.0	32,720	2,195.68		2,114.52
December	96.0	41,680	2,660.30		2,443.30
	1,216.0	525,680	37,678.36		35,585.88

Power Company: SALT RIVER PROJECT  
Rate: E-36  
Account Number: 97 11 03493 1

System: Apache Junction  
Yard: Office  
Tax: 9.80%

Month	1990 -----ACTUAL TEST YEAR-----			PROFORMA BILL UNDER RATES EFFECTIVE:	
	DEMAND FACTOR	KWH USED	AMT BILLED	01-Nov-02	
January	12.5	1,623	143.04		130.63
February	17.5	1,715	159.72		145.65
March	14.0	1,869	164.07		149.23
April	14.0	1,917	167.59		152.33
May	14.5	2,707	255.03		273.66
June	15.0	4,589	488.61		394.43
July	15.0	5,086	529.59		424.36
August	15.0	4,445	476.74		385.48
September	14.5	4,840	507.26		406.17
October	14.0	3,039	304.05		290.43
November	13.0	1,943	167.52		152.18
December	22.0	1,561	157.36		143.88
	181.0	35,334	3,520.58		3,048.43

Arizona Water Company

Purchased Power Adjustment Mechanism

Superior

WG-107

<u>Line No.</u>		<u>Current PPAM</u>	<u>Proposed PPAM</u>
1	Gross Revenue Pass Thru Required	(\$2,287.59)	\$853.88
2	Gallons Pumped In Hundreds	1,431,465	1,431,465
3	Revenue per 100 Gallons (line 1/2)	(\$0.001598)	\$0.000597
4	Proposed Increase/Decrease per 100 Gallons	(\$0.002)	\$0.001
5	Proposed Increase/Decrease from Current PPAM		\$0.003

Arizona Water Company  
Recap of Purchased Power Costs  
Superior

Yard / Account Number	(1) Utility	(1) Test Year Costs With Rates in Effect 12/31/90	(2) Costs With Current Rates in Effect	(3) (2-1) Gross Revenue Pass Thru Required
Queen Creek 2 / 202801285	(APS)	1,246.17	1,121.94	(124.23)
Porphyry Pump / 580901289	(APS)	756.60	688.98	(67.62)
Ray Road Tank / 873951289	(APS)	1,491.81	1,418.07	(73.74)
Office / 012801285	(APS)	1,694.28	1,610.53	(83.75)
Desert Wells / 6029801061	(SRP)	<u>71,679.90</u>	<u>72,883.12</u>	<u>1,203.21</u>
		76,868.77	77,722.65	853.88

ARIZONA WATER COMPANY  
MONTHLY POWER DETAIL

Power Company: ARIZONA PUBLIC SERVICE  
Rate: E221  
Account Number: 202801285

System: Superior  
Yard: Queen Creek 2  
Tax: 6.6000%

Month	1990 -----ACTUAL TEST YEAR-----			PROFORMA BILL UNDER RATES EFFECTIVE: 07/01/02	
	KW DEMAND	KWH USED	AMT BILLED		
January	0	0	67.61		61.12
February	5	5	211.55		188.39
March	4	4	283.29		251.44
April	4	4	127.60		114.32
May	0	0	62.84		56.92
June	0	0	48.75		44.51
July	0	0	55.77		51.21
August	1	1	54.93		50.44
September	1	1	52.33		48.11
October	4	4	180.56		162.68
November	0	0	45.84		42.70
December	0	0	55.10		50.10
	19	19	1,246.17		1,121.94

Power Company: ARIZONA PUBLIC SERVICE  
Rate: E221  
Account Number: 580901289

System: Superior  
Yard: Porphyry Pump  
Tax: 6.6000%

Month	1990 -----ACTUAL TEST YEAR-----			PROFORMA BILL UNDER RATES EFFECTIVE: 07/01/02	
	KW DEMAND	KWH USED	AMT BILLED		
January	2	411	62.27		56.52
February	2	417	62.75		56.94
March	2	380	59.79		54.33
April	2	358	58.03		52.77
May	2	375	59.39		53.97
June	3	503	71.60		64.79
July	3	599	78.44		71.59
August	3	499	70.58		64.51
September	2	424	62.71		57.44
October	2	410	61.90		56.45
November	1	322	52.89		48.46
December	2	336	56.26		51.21
	26	5,034	756.60		688.98

ARIZONA WATER COMPANY  
MONTHLY POWER DETAIL

Power Company: ARIZONA PUBLIC SERVICE  
Rate: E221  
Account Number: 873951289

System: Superior  
Yard: Ray Road Tank  
Tax: 6.6000%

Month	1990 ---ACTUAL TEST YEAR---			PROFORMA BILL UNDER RATES EFFECTIVE: 07/01/02	
	KW DEMAND	KWH USED	AMT BILLED		
January	0	155	34.74		33.02
February	0	0	16.67		15.85
March	0	0	16.67		15.85
April	0	0	16.67		15.85
May	7	149	47.81		45.45
June	8	3,248	289.99		275.66
July	8	5,396	424.59		403.60
August	8	3,663	312.32		296.88
September	8	2,785	255.43		242.81
October	0	0	16.75		15.92
November	0	10	17.77		16.89
December	2	187	42.40		40.30
	41	15,593	1,491.81		1,418.07

Power Company: ARIZONA PUBLIC SERVICE  
Rate: E221  
Account Number: 12801285

System: Superior  
Yard: Office  
Tax: 6.6000%

Month	1990 ---ACTUAL TEST YEAR---			PROFORMA BILL UNDER RATES EFFECTIVE: 07/01/02	
	KW DEMAND	KWH USED	AMT BILLED		
January	5	717	97.33		92.52
February	4	696	94.98		90.29
March	3	626	87.11		82.80
April	6	706	97.95		93.11
May	6	959	126.41		120.16
June	6	1,215	170.12		161.71
July	7	1,744	235.64		224.00
August	7	1,531	209.39		199.04
September	7	1,480	203.11		193.07
October	6	1,145	160.55		152.61
November	6	821	110.14		104.70
December	6	738	101.56		96.54
	69	12,378	1,694.28		1,610.53

**ARIZONA WATER COMPANY  
MONTHLY POWER DETAIL**

Power Company: SALT RIVER PROJECT  
 Rate: E32  
 Account Number: 602 98 0106 1

System: Superior  
 Yard: Desert Wells  
 Tax: 6.6000%

Month	1990 -----ACTUAL TEST YEAR-----			AMT BILLED	PROFORMA BILL UNDER RATES EFFECTIVE: 11/01/02	
	KW DEMAND ON PEAK	ON PEAK	KWH USED OFF PEAK			
January	252	0	134,400	6,080.97	5,981.00	
February	0	0	84,000	3,257.94	3,243.21	
March	28	0	33,600	1,422.81	1,392.92	
April	28	0	70,000	2,819.53	2,882.30	
May	28	2,800	140,000	0.00	5,644.68	25
May	28	2,800	140,000	5,731.86	5,829.30	4
June	28	14,000	198,800	9,408.75	9,192.75	
July	28	0	260,400	10,408.75	10,053.44	
August	28	2,800	196,000	8,165.14	7,968.68	
September	28	5,600	173,600	7,569.60	7,488.47	
October	28	0	165,200	0.00	6,547.57	23
October	56	0	165,200	6,644.47	6,687.96	9
November	56	0	170,800	6,786.16	6,698.64	
December	28	0	148,400	5,827.85	5,724.51	
	644	28,000	2,080,400	74,123.81	72,883.12	

NOT COMPARABLE WITH CHANGE IN RATE SCHEDULE!