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NEW APPLICATION



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BEFORE THE ARIZONA CORPORATION COMMISSION

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AZ CORP COMMISSION
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3 WILLIAM A. MUNDELL
4 Chairman
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6 Commissioner
7 MARK SPITZER
8 Commissioner

E-01461A-01-0202
E-01933A-01-0202

8 IN THE MATTER OF THE JOINT)
9 APPLICATION OF TRICO ELECTRIC POWER) DOCKET NO.
10 COOPERATIVE, INC., AN ARIZONA)
11 CORPORATION, AND TUCSON ELECTRIC) JOINT APPLICATION FOR
12 POWER COMPANY, AN ARIZONA) MODIFICATION OF CERTIFICATES
13 CORPORATION, FOR ORDERS APPROVING) OF CONVENIENCE AND
14 THE EXCHANGE OF PORTIONS OF) NECESSITY
15 OPERATING RIGHTS AND THE TRANSFER OF
16 RELATED PORTIONS OF CERTIFICATES OF
17 CONVENIENCE AND NECESSITY IN PIMA
18 COUNTY, ARIZONA FOR TRICO ELECTRIC
19 COOPERATIVE, INC., AND TUCSON ELECTRIC
20 POWER COMPANY.

21
22 COMES NOW TUCSON ELECTRIC POWER COMPANY, an Arizona corporation
23 ("TEP"), and TRICO ELECTRIC COOPERATIVE, INC., an Arizona corporation ("TRICO"), Joint
24 Applicants herein, and allege to the Commission as follows in support of this Joint Application:

25 I.

26 TEP is a public service corporation engaged in the generation, transmission and distribution
27 of electricity for the purpose of serving its customers located within a specifically designated service
28 area in portions of Pima and Cochise Counties, Arizona, which has been certified and approved by the
29 Arizona Corporation Commission ("TEP's Service Area").

30 II.

TRICO is a public service corporation engaged in the transmission and distribution of
electricity for the purpose of serving its customers located within a specifically designated service area
in portions of Pima, Pinal and Santa Cruz Counties, Arizona, which has been certified and approved
by the Arizona Corporation Commission ("TRICO's Service Area").

1 III.

2 Rancho Sahuarita, a planned development has been proposed south of Tucson, Arizona. The
3 development overlaps the service territories of both TEP and TRICO. It is in the best interest of the
4 developer of the subdivision, its customers, as well as TEP and TRICO that only one utility serve the
5 Rancho Sahuarita Subdivision. The larger portion of Rancho Sahuarita Subdivision lies within
6 TEP's certificated area and TEP's facilities from which such subdivision can be served are closer to
7 such subdivision than the facilities of TRICO. Accordingly, it is more economic and in the best
8 interests of the public and the two utilities that the Rancho Sahuarita Subdivision be served
9 electricity by TEP.

10 IV.

11 Subject to the approval of this Commission, TRICO will transfer to TEP that portion of the
12 area in TRICO's certificates of convenience and necessity which is located in the area described in
13 Exhibit "A" in exchange for TEP transferring to TRICO that portion of the area in TEP's area in
14 TEP's certificates of convenience and necessity which is located in the area described in Exhibit "B".

15 V.

16 TEP and TRICO each provide public utility electric service in other areas of Pima County
17 Arizona, pursuant to certificates of convenience and necessity issued by this Commission, and each
18 utility is qualified and able to provide satisfactory public utility electric service in the respective area
19 to be served by it pursuant to the proposed exchange.

20 VI.

21 There will be consumers in Rancho Sahuarita subdivision after the development of the
22 subdivision commences. There will be a need for electric service to consumers in the area described
23 in Exhibit B in the near future as the area is rapidly developing.

24 VII.

25 Pursuant to A.R.S. § 40-0285, applicants TEP and TRICO must receive an order from the
26 Commission authorizing them to dispose of any part of their electric system necessary or useful in
27 the performance of their duties to the public and any associated franchises or permits or any rights
28 thereunder.

1 VIII.

2 Pursuant to A.R.S. § 40-0281, each Applicant must obtain a certificate of convenience and
3 necessity from the Commission to extend its electric system into, and to operate in, the newly
4 acquired area.

5 IX.

6 The proposed exchange will be consistent with and will promote the public interest, will be
7 in the best interest of the owners of the areas being exchanged and will enable each of the Applicants
8 to more efficiently and economically serve its existing and potential customers located in the areas to
9 be exchanged.

10 A list of property owners in the areas affected by the transfer is attached as Exhibit "C".
11 Applicable residential rates and tariffs for each of TEP and TRICO are attached as Exhibit "D".

12 X.

13 The corporate officers of the applicants TEP and TRICO are the same as presently on file
14 with the Commission.

15 XI.

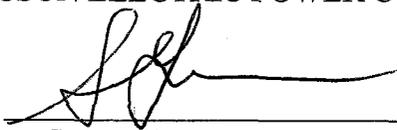
16 The financial statements of the applicants TEP and TRICO are the same as presently on file
17 in the Utilities Division of the Commission.

18
19 WHEREFORE, the Joint Applicants respectfully request the Commission to issue its order:

- 20 1. Approving the joint transfer of the certificated service areas described in Exhibits "A"
21 and "B" to TEP and TRICO, respectively
22 2. Issuing TEP and TRICO certificates of public convenience and necessity to provide
23 electric service in the respective areas acquired by each of them.
24

25
26 RESPECTFULLY SUBMITTED this 5th day of March 2001.
27
28
29
30

TUCSON ELECTRIC POWER COMPANY

By: 

Steve Glaser
Tucson Electric Power Company
4350 E Irvington Road OH203
P.O. Box 711
Tucson, Arizona 85702

Vice President
For Tucson Electric Power Company

TRICO ELECTRIC COOPERATIVE, INC.

By: 

Original and ten copies of the foregoing
filed this 6 day of March, 2001, with:

Docket Control
ARIZONA CORPORATION COMMISSION
1200 West Washington Street
Phoenix, Arizona 85007

Copy of the foregoing ~~hand-delivered~~ *mailed*
this 5 day of March, 2001, to:

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Phoenix, Arizona 85007
Director of Utilities Division

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Attorneys for Trico Electric

Carol Watson

EXHIBIT "A"

PORTION OF TRICO'S SERVICE AREA TO BECOME TEP'S

Those portions of Sections 1, 11, and 12, Township 17 South, Range 13 East, Gila and Salt River Base and Meridian, Pima County, Arizona, described as follows:

BEGINNING at a point on the north-south midsection line of said Section 12, said point bears North 00 degrees 23 minutes 45 seconds West, a distance of 1179.73 feet from the center of said Section 12;

Thence North along the north-south midsection line of said Section 12 to the South one quarter corner of said Section 1;

Thence North along the north-south midsection line of said Section 1 to the North one quarter corner of said Section 1;

Thence South 89 degrees 06 minutes 18 seconds West along the North line of said Section 1, a distance of 1323.11 feet;

Thence leaving said North line South 00 degrees 53 minutes 53 seconds East, a distance of 5252.90 feet to a point on the north line of said Section 12;

Thence South 89 degrees 49 minutes 00 seconds West along the north line of said Section 12, a distance of 1317.34 feet to the Northeast corner of said Section 11

Thence South 89 degrees 06 minutes 59 seconds West along the north line of said Section 11, a distance of 2647.83 feet to the North one quarter corner of said Section 11;

Thence South 89 degrees 06 minutes 38 seconds West along the north line of said Section 11, a distance of 723.75 feet to the Easterly right-of-way of Interstate 19;

Thence South 07 degrees 06 minutes 50 seconds East along said Easterly right-of-way, a distance of 3292.51 feet;

Thence leaving said right-of-way, North 74 degrees 49 minutes 29 seconds East, a distance of 860.91 feet;

Thence North 74 degrees 18 minutes 22 seconds East, a distance of 90.94 feet;

Thence North 73 degrees 47 minutes 16 seconds East, a distance of 1579.63 feet to a point of curve;

Thence along said curve to the left, having a central angle of 10 degrees 08 minutes 48 seconds, a radius of 1200.00 feet, an arc length of 212.51 feet and whose long chord bears North 68 degrees 42 minutes 51 seconds East, distance of 212.24 feet to a point of tangent;

Thence North 63 degrees 38 minutes 27 seconds East, a distance of 420.01 feet to a point of curve;

Thence along said curve to the right, having a central angle of 29 degrees 35 minutes 44 seconds, a radius of 900.00 feet, an arc length of 464.89 feet and whose long chord bears South 78 degrees 26 minutes 19 seconds West, a distance of 459.74 feet to a point of tangent;

Thence South 86 degrees 45 minutes 48 seconds East, a distance of 484.95 feet to a point of curve;

Thence along said curve to the left, having a central angle of 33 degrees 50 minutes 31 seconds, a radius of 500.00 feet, an arc length of 295.33 feet and whose long chord bears North 76 degrees 18 minutes 56 seconds East, a distance of 291.05 feet to a point of tangent;

Thence North 59 degrees 23 minutes 40 seconds East, a distance of 1605.24 feet to the POINT OF BEGINNING.

EXHIBIT "B"

PORTION OF TEP'S SERVICE AREA TO BECOME TRICO'S

Those portions of Sections 13, 14, and 23, Township 17 South, Range 13 East, Gila and Salt River Base and Meridian, Pima County, Arizona, described as follows:

BEGINNING at the Northwest corner of said Section 14;

Thence South 00 degrees 46 minutes 28 seconds East along the West line of said Section 14, a distance of 2636.46 feet to the West one quarter corner of said Section 14;

Thence East along the east-west midsection line of said Section 14 to a point 1320.00 feet west of the East one quarter corner of said Section 14;

Thence South and parallel with the East line of Sections 14 and 23 to the East sixteenth corner on the south line of said Section 23;

Thence Easterly along the South line of said Section 23, North 89 degrees 40 minutes 50 seconds East, to the Southeast corner of said Section 23;

Thence North 00 degrees 46 minutes 36 seconds West along the East line of said Section 23, a distance of 2678.45 feet;

Thence North 00 degrees 46 minutes 13 seconds East along said East line, 38.79 feet;

Thence leaving said East line, North 45 degrees 46 minutes 13 seconds West, a distance of 286.21 feet;

Thence North 00 degrees 35 minutes 20 seconds East, a distance of 2239.16 feet to the Southerly right-of-way line of El Toro Road as recorded in Book 2611 of Road Maps at pages 286 and 289 records of the Pima County Recorder, Pima County, Arizona;

Thence South 89 degrees 05 minutes 28 seconds West along said southerly right-of-way, 85.15 feet;

Thence leaving said Southerly right-of-way, North 00 degrees 29 minutes 13 seconds West, 200.43 feet to a point on the Northerly right-of-way of said El Toro Road, said point bears South 89 degrees 05 minutes 28 seconds West, 264.43 feet from the Southeast corner of said Section 14;

Thence continue North 00 degrees 29 minutes 13 seconds West, 658.97 feet.

Thence North 89 degrees 05 minutes 54 seconds East, 264.42 feet to a point on the East line of said Section 14, said point bears North 00 degrees 29 minutes 13 seconds West, 658.94 feet from the Southeast corner of said Section 14;

Thence North 00 degrees 29 minutes 13 seconds West along the East line of said Section 14, a distance of 1976.82 feet to the East one quarter corner of said Section 14;

Thence North 00 degrees 28 minutes 56 seconds West along said East line, 1317.69 feet;

Thence South 89 degrees 35 minutes 29 seconds East, 1138.68 feet;

Thence North 03 degrees 17 minutes 49 seconds West, 611.31 feet;

Thence North 06 degrees 20 minutes 15 seconds East, 715.44 feet to a point on the North line of Section 13;

Thence West along the North lines of Sections 13 and 14 to the Northwest corner of said Section 14, to the POINT OF BEGINNING.

EXHIBIT "C"

LIST OF PROPERTY OWNERS AFFECTED BY TRANSFER

Robert Sharpe & Associates
6339 E. Speedway Blvd.
Suite 102
Tucson, Arizona 85710

TUCSON ELECTRIC POWER COMPANY

EXHIBIT "D"

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 1

Sheet No. 1 of 2

Revision No.

Effective: July 1, 2000

RESIDENTIAL SCHEDULE NO. 1

AVAILABILITY

In all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served.

APPLICABILITY

To all single phase or three phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter; however, electric water heating may be metered separately.

Not applicable to resale, breakdown, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this rate schedule:

	<u>BILLING MONTHS</u>	
	<u>Summer</u> <u>May-Oct.</u>	<u>Winter</u> <u>Nov.-Apr.</u>
<u>Single Phase Service</u>		
Customer Charge per month	\$4.90	\$4.90
All kWh @	\$0.090921	\$0.078970

Three Phase Service

Same as Single Phase Service, except a three phase additional charge of \$7.36 per month shall apply to Customers receiving three phase service.

Minimum Bill

\$4.90 for Single Phase Service
\$12.26 for Three Phase Service

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TUCSON ELECTRIC POWER COMPANY

EXHIBIT "D"

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 1

Sheet No. 2 of 2

Revision No. _____

Effective: July 1, 2000

RESIDENTIAL SCHEDULE NO. 1

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

Electric space heating and water heating equipment and installation shall conform to the Company's requirements.

TUCSON ELECTRIC POWER COMPANY

EXHIBIT 'D'

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 4

Sheet No. 1 of 1

Revision No.

Effective: July 1, 1999

RESIDENTIAL LIFELINE/SENIOR DISCOUNT RATE NO. 4

AVAILABILITY

In all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served.

APPLICABILITY

To electric service qualifying for billing under Residential Rate No. 01, Residential Time-of-Use Rate No. 21, or Residential Time-of-Use Rate No. 70, where the customer also has qualified for Rate No. 4 as specified in the Company's plan for administration. All provisions of Rate No. 01, Rate No. 21, or Rate No. 70 will apply except as modified herein. This discount is also available to tenants of master metered mobile home parks and apartments. The applicant must be 65 years of age, or older, to qualify.

MONTHLY BILL

The monthly bill shall be in accordance with the Rate No. 01, Rate No. 21, or Rate no. 70 schedule except:

<u>For Bills with Usage of:</u>	<u>The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:</u>
0 - 300 kWh	35%
301 - 600 kWh	30%
601 - 1000 kWh	25%
1001 - 1500 kWh	15%
Over 1500 kWh	0%

TUCSON ELECTRIC POWER COMPANY

EXHIBIT "D"

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 5

Sheet No. 1 of 1

Revision No. _____

Effective: July 1, 1999

RESIDENTIAL LIFELINE DISCOUNT RATE NO. 5

AVAILABILITY

In all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served.

APPLICABILITY

To electric service qualifying for billing under Residential Rate No. 01, Residential Time-of-Use Rate No. 21, or Residential Time-of-Use Rate No. 70 where the customer also has qualified for Rate No. 5 as specified in the Company's plan for administration. All provisions of Rate No. 01, Rate No. 21, or Rate No. 70 will apply except as modified herein. This discount is also available to tenants of master metered mobile home parks and apartments.

MONTHLY BILL

The monthly bill shall be in accordance with the Rate No. 01, Rate No. 21, or Rate No. 70 schedule except:

<u>For Bills with Usage of:</u>	<u>The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:</u>
0 - 300 kWh	25%
301 - 600 kWh	20%
601 - 1000 kWh	15%
Over 1000 kWh	0%

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 8Sheet No. 1 of 1

Revision No. _____

Effective: July 1, 1999**RESIDENTIAL LIFELINE/MEDICAL LIFE-SUPPORT DISCOUNT RATE NO. 8****AVAILABILITY**

In all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served.

APPLICABILITY

To electric service qualifying for billing under Residential Rate No. 01 where the customer also has qualified for Rate No. 8 as specified in the Company's plan for administration. All provisions of Rate No. 01 will apply except as modified herein. This discount is also available to tenants of master metered mobile home parks and apartments. To qualify for this rate, the customer must:

- (a) qualify for either Residential Lifeline/Senior Discount Rate No. 4 or Residential Lifeline Discount Rate No. 5,
and
- (b) provide documentation to the Company that the regular use of a medical life-support device is essential to maintain the life of a full-time resident of the household or that a full-time resident of the household is a paraplegic, quadriplegic, hemiplegic, multiple sclerosis, or scleroderma patient. The life-support device may include an air conditioner or space heater. The utility may require certification by a doctor of medicine or osteopathy, licensed to practice medicine in any state, district, or political subdivision of the United States, that a particular device is necessary to sustain the resident's life.

The Company shall determine, in its sole judgment, whether a customer is qualified to receive service under this rate.

The Company does not guarantee an uninterrupted or sufficient supply of energy to any medical life-support device or to any other end-use of the customer.

MONTHLY BILL

The monthly bill shall be in accordance with the Rate No. 1 schedule except:

<u>For Bills with Usage of:</u>	<u>The Total Bill (before Taxes and Regulatory Assessments) Will Be Discounted by:</u>
0 - 1000 kWh	35%
1001 - 2000 kWh	30%
Over 2000 kWh	10%

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 51Sheet No. 1 of 3

Revision No. _____

Effective: July 1, 2000**PRIVATE STREET AND AREA LIGHTING SCHEDULE NO. 51****AVAILABILITY**

At any point where the Company in its judgment has facilities of adequate capacity and suitable voltage available.

APPLICABILITY

To any Customer for private street or outdoor area lighting where this service can be supplied from existing facilities of the Company.

Service is from dusk to dawn and the Company will install, own, operate, and maintain the complete lighting installation including lamp replacements.

Not applicable to resale service.

CHARACTER OF SERVICE

Multiple or series street lighting system at option of Company and at one standard nominal voltage.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this rate schedule:

Overhead Service

Per 100 watt high pressure sodium lamp unit per month.	\$11.26
Per 250 watt high pressure sodium lamp unit per month.	\$16.90
Per 400 watt high pressure sodium lamp unit per month.	\$26.07
Per one pole addition and an extension of up to 100 feet of overhead service.	\$3.93

Underground Service

Per 100 watt or less high pressure sodium lamp unit per month mounted on standard pole.	\$21.33
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TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 51

Sheet No. 2 of 3

Revision No. _____

Effective: July 1, 2000

PRIVATE STREET AND AREA LIGHTING SCHEDULE NO. 51

STANDARD LAMP UNITS

- (1) The standard 100 watt lamp unit for overhead service is a 9,500 lumen high pressure sodium unit, mounted on a four foot mast arm and controlled by a photoelectric cell. The unit will be mounted on a pole approximately 20 feet above ground level.
- (2) The standard 250 watt lamp unit for overhead service is a 27,500 lumen high pressure sodium unit, mounted on an eight foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 27 feet above ground level.
- (3) The standard 400 watt lamp unit for overhead service is a 50,000 lumen high pressure sodium unit, mounted on an eighteen foot mast arm and controlled by a photoelectric cell. This unit will be mounted on a pole approximately 35 feet above ground level.
- (4) The standard 100 watt lamp unit for underground service is a 9,500 lumen high pressure sodium post top unit mounted on a pole approximately 15 feet above ground level.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may be in the future assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

SPECIAL PROVISIONS

- (1) Installation of a light on an existing pole is subject to prior approval of Company.
- (2) For underground service, where customer provides trenching up to 10 feet in accordance with Company's electric service requirements, customer shall be billed at the rates for overhead service.
- (3) Extensions beyond 100 feet and all installations other than those addressed in this rate schedule will require specific agreements providing adequate revenue or arrangements for construction financing.
- (4) The Customer is not authorized to make connections to this lighting circuit or to make attachments or alterations to the Company owned pole.
- (5) If a Customer requests a relocation of a lighting installation, the costs of such relocation must be borne by the Customer.
- (6) The Customer is expected to notify the Company when lamp outages occur.
- (7) The Company will use diligence in maintaining service; however, monthly bills will not be reduced because of lamp outages.
- (8) The Customer may cancel a lighting service agreement by payment of the monthly bill, including any applicable tax adjustment, multiplied by the number of remaining months of the initial agreement, or the calculated "up and down" costs for the extension, whichever is lower.

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 51

Sheet No. 3 of 3

Revision No. _____

Effective: July 1, 2000

PRIVATE STREET AND AREA LIGHTING SCHEDULE NO. 51

CONTRACT PERIOD

All private Street and Area Lighting installations will require a standard Customer agreement for service as follows:

Three (3) year initial term for installation on existing facilities.

Four (4) year initial term or longer, at the Company's option, for installations requiring an extension of facilities.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule. Any condition not provided for herein must be the subject of a separate written agreement.

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 70

Sheet No. 1 of 2

Revision No. _____

Effective: July 1, 2000

RESIDENTIAL TIME-OF-USE SCHEDULE NO. 70

AVAILABILITY

Throughout the entire area where the facilities of the Company are of adequate capacity and are adjacent to the premises. Direct access to the meter during normal working hours is also a prerequisite for this rate schedule.

APPLICABILITY

To any Customer entitled to single phase service under Rate No. 01. Service is available to individual private dwellings and individually metered multi-family units when all service is supplied at one point of delivery and energy is metered through one meter; however, controlled off-peak electric water heating may be metered separately.

Not applicable to three phase service, resale, breakdown, temporary, standby, or auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Service under this schedule will commence when the appropriate meter has been installed.* Customers must stay on this Rate Schedule for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period under Rate No. 70, may opt to switch service to the Company's non-time-of-use Residential Rate No. 1. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate No. 70 that would not have been paid under Rate No. 1. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

CHARACTER OF SERVICE

Single phase, 60 Hertz, nominal 120/240 volts.

RATE

A monthly net bill at the following rate plus any adjustments incorporated in this rate schedule:

	<u>Billing Months</u>	
	<u>Summer</u>	<u>Winter</u>
	<u>May-Oct.</u>	<u>Nov.-Apr.</u>
Customer Charge	\$6.78	\$6.78
On-Peak kWh @	\$0.184171	\$0.126011
Shoulder kWh @	\$0.116318	N/A
Off-Peak kWh @	\$0.058160	\$0.043619
Minimum Bill per month	\$6.78	\$6.78

*This Rate Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters will be installed within any specific time. However, the Company will make its best effort to install the special meter within a reasonable time.

Tucson, Arizona

Filed by: Steven J. GlaserTitle: Vice President, Rates & Regulatory SupportDistrict: Entire Electric Service AreaTariff No. 70Sheet No. 2 of 2

Revision No. _____

Effective: July 1, 2000**RESIDENTIAL TIME-OF-USE SCHEDULE NO. 70**

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the summer shoulder rate in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS**Service Connection Charges**

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

Optional rates are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the rate schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable rate schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, Company will assist in determining if a change in rates is desirable, but not more than one such change in rates will be made within any twelve month period.

Electric space heating and water heating equipment and installation shall conform to the Company's requirements.

*This Rate Schedule requires a type of meter that is not normally used; therefore, the Company makes no guarantee that meters will be installed within any specific time. However, the Company will make its best effort to install the special meter within a reasonable time.

TUCSON ELECTRIC POWER COMPANY

EXHIBIT "D"

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 201

Sheet No. 1 of 3

Revision No.

Effective: July 1, 2000

SPECIAL RESIDENTIAL SCHEDULE NO. 201

AVAILABILITY

In all territory served by Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served. Direct access to the meter during normal working hours is also a prerequisite for Options B & C of this Schedule.

APPLICABILITY

To single phase or three phase (Option A only) (subject to availability at point of delivery) residential electric service in individual private dwellings when all service is supplied at one point of delivery and energy is metered through one meter. Additionally, this Schedule requires that the customer use exclusively the Company's service for all space heating and all water heating energy requirements except as provided below and that the customer's home conform to the standards of the Good Cents program as in effect at the time of subscription to this Schedule. Notwithstanding the above, the customer's use of solar energy for any purpose shall not preclude subscription to this Schedule. Three different Options are available under this Schedule: A, B, & C. Subscription eligibility requirements are as follows:

- Option A: Customer must meet conditions outlined above;
- Option B: Customer must meet conditions required for option A and must purchase under the time-of-use structure applicable to Option B. Applicable only to single phase service.
- Option C: Customer must meet above conditions required for option A, must use either (i.) solar equipment for water heating requirements during the year or (ii.) an electric heat pump water heater, or both (i.) and (ii.), and must purchase under the time-of-use structure applicable to Option C. Applicable only to single phase service.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations.

Service under Option B or Option C of this Schedule will commence when the appropriate meter has been installed.* Customers must stay on Option B or Option C of this Schedule for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period under Option B or Option C of this Schedule, may opt to switch service to the non-time-of-use Option A of this Schedule. The Company shall refund to the Customer any excess moneys paid in total over the entire twelve months under Rate No. 201, Option B or Option C that would not have been paid under Rate No. 201A. A Customer shall be eligible to receive such a refund of excess moneys on a single occasion only.

CHARACTER OF SERVICE

Single or three phase (Option A only), 60 Hertz, nominal 120/240 volts.

PRICE UNDER OPTION A

Monthly net bills shall reflect the following prices plus any adjustments incorporated in this Schedule:

<u>Single Phase Service</u>	
Customer Charge per month	\$4.90
All kWh consumed in mid-summer season of June 1 - August 31 @	\$0.090920
All kWh consumed in remaining summer season of May 1 - May 30 & September 1 - October 31 @	\$0.074191
All kWh consumed in winter season of November 1 - April 30 @	\$0.064440

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Revision No. _____

Effective: July 1, 2000

SPECIAL RESIDENTIAL SCHEDULE NO. 201

Three Phase Service

Same as Single Phase Service, except a three phase additional charge of \$7.36 per month shall apply to Customers receiving three phase service.

Minimum Bill

\$4.90 for Single Phase Service

\$12.26 for Three Phase Service

PRICE UNDER OPTION B

Monthly net bills shall reflect the following prices plus any adjustments incorporated in this Schedule:

	<u>CONSUMPTION MONTHS</u>		
	Mid-Summer	Remaining Summer	Winter
	<u>Jun.-Aug.</u>	<u>May & Sept.-Oct.</u>	<u>Nov.-Apr.</u>
Customer Charge	\$6.78	\$6.78	\$6.78
On-Peak kWh @	\$0.184171	\$0.146415	\$0.100179
Shoulder kWh @	\$0.116318	\$0.092473	N/A
Off-Peak kWh @	\$0.058160	\$0.046236	\$0.034673
Minimum Bill per month	\$6.78	\$6.78	\$6.78

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

PRICE UNDER OPTION C

Monthly net bills shall reflect the following prices plus any adjustments incorporated in this Schedule:

	<u>CONSUMPTION MONTHS</u>		
	Mid-Summer	Remaining Summer	Winter
	<u>Jun.-Aug.</u>	<u>May & Sept.-Oct.</u>	<u>Nov.-Apr.</u>
Customer Charge	\$6.78	\$6.78	\$6.78
On-Peak kWh @	\$0.184171	\$0.137207	\$0.093879
Shoulder kWh @	\$0.116318	\$0.086658	N/A
Off-Peak kWh @	\$0.058160	\$0.043328	\$0.032491
Minimum Bill per month	\$6.78	\$6.78	\$6.78

The Company has the option to price service in the billing months of May and October at lower levels, which levels shall not be less than marginal cost. Any shoulder consumption remaining from October usage will be billed at the shoulder summer shoulder price in following billing months.

The summer On-Peak period is 1:00 p.m. to 6:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The summer Shoulder period is 6:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day). The winter On-Peak periods are 7:00 a.m. - 11:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day). All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

TAX CLAUSE

TUCSON ELECTRIC POWER COMPANY

EXHIBIT "D"

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Tariff No. 201

Sheet No. 3 of 3

Revision No. _____

Effective: July 1, 2000

SPECIAL RESIDENTIAL SCHEDULE NO. 201

To the charges computed under the above prices, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

Service Connection Charges

1. There shall be a \$13.50 charge for the initial establishment of each new service for each Customer.
2. There shall be a \$13.50 charge for the re-establishment of each service for each Customer.

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this Schedule.

Optional price schedules are or may become available for certain classes of Customers. Upon application for service or upon request the Company will assist the Customer in selecting the price schedule best suited to the Customer's requirements, but Company does not guarantee that Customers will be served under the most favorable schedule. Upon written notification of any material changes in Customer's installation, load conditions, or use of service, the Company shall assist in determining if a change in schedule is desirable, but not more than one such change shall be made within any twelve month period.

Electric space heating and water heating equipment and installation shall conform to the Company's requirements.



EXHIBIT "D"
Environmental Portfolio Surcharge
Rider No. 6

APPLICABILITY

The Environmental Portfolio Surcharge (EPS) applies to all customers in all territory served by Tucson Electric Power Company as mandated by the Arizona Corporation Commission.

SURCHARGE

The Environmental Portfolio Surcharge shall be applied to all monthly net bills at the following rates:

All kWh	\$0.000875	<i>per kWh</i>
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SURCHARGE LIMITS

The monthly total Environmental Portfolio Surcharge shall not exceed the following limits:

Residential Customers	\$0.35	<i>per customer per month</i>
Non-Residential Customers	\$13.00	<i>per meter, or per service if no meter is used, per month*</i>
Non-Residential Customers with demand of 3,000 kW or higher per month for three consecutive months	\$39.00	<i>per meter per month*</i>

- The EPS will not be assessed to reactive meters or accumulators.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file from time to time with the Arizona Corporation Commission shall apply where not inconsistent with this rate schedule.

The customer's bill shall reflect this surcharge as a line item entitled "Environmental Surcharge". The Arizona Corporation Commission mandates this surcharge.

Filed By: Steven J. Glaser
Title: Vice President, Rates and Regulatory Support
District: Entire Electric Service Area

Tariff No.: Rider No. 6
Effective: 02/08/01
Page No.: 1 of 1
Revision No. Original

TUCSON ELECTRIC POWER COMPANY

Tucson, Arizona

Filed by: Steven J. Glaser

Title: Vice President, Rates & Regulatory Support

District: Entire Electric Service Area

Pricing Plan No. 17

Sheet No. 1 of 1

Revision No.

Effective: January 7, 2000

EXHIBIT "D"

GreenWatts PRICING PLAN - RIDER NO. 17

AVAILABILITY/APPLICABILITY

GreenWatts is a Pricing Plan available to all Customers in all territory served by Tucson Electric Power Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the premises served.

PRICING PLAN

A participating Customer under the GreenWatts Pricing Plan will be charged a monthly before-tax premium to the Customer's existing TEP Pricing Plan according to the following schedule:

First twenty-kWh block of energy @	\$2.00
Each additional twenty-kWh block of energy @	\$1.50

The number of twenty-kWh blocks purchased is at the discretion of the GreenWatts Customer and is subject to the conditions of service described below.

CONDITIONS OF SERVICE

- Revenues from GreenWatts will be devoted to the cost of building, operating, and maintaining new solar power sources in the State of Arizona.
- The total kWh under subscription cannot exceed the Customer's minimum monthly consumption during the prior twelve months. For a Customer with an insufficient billing history, subscription is limited to a total of four twenty-kWh blocks per month.
- The GreenWatts Customer is responsible for the premium payment for the subscribed number of blocks, regardless of the level of consumption in any given billing period.
- Customer must contact TEP to cancel or change subscriptions to GreenWatts. Any change or cancellation of subscription shall take effect in the succeeding billing period.
- All provisions of the Customer's current applicable rate schedule will apply during service under GreenWatts.
- Energy provided under GreenWatts will be generated by landfill gas from Tucson area landfills, displacing the burning of coal in a Tucson area power plant, and will be blended with solar power sources as solar power sources are constructed. The total amount of energy sold under GreenWatts shall not exceed the combined capacity of TEP's landfill gas facilities and solar power sources.
- Energy generated for GreenWatts will be delivered to TEP's distribution grid for general distribution.
- The premium charged for GreenWatts does not represent the sale or lease of generation assets.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

TRICO ELECTRIC COOPERATIVE, INC.

RESIDENTIAL ELECTRIC SERVICE RATE

SCHEDULE RS-1

Effective July 01, 1992

AVAILABILITY:

In the Cooperative's Certificated Area where its facilities are of adequate capacity and the required phase and suitable voltage are in existence and are adjacent to the premises served.

APPLICATION:

To all electric service required for residential purposes in individual private dwellings and in individually metered apartments when such service is supplied at one premise through one point of delivery and measured through one meter.

Not applicable to resale or standby. This rate may be applicable to three (3) phase service used for domestic purposes only. Three phase service is required for motors of an individual rating capacity of 10 H.P. or more.

TYPE OF SERVICE:

Single Phase, 60 hertz, at one standard voltage 120/240.

MONTHLY RATE:

Fixed Monthly Charge:	\$8.00
Energy Charge:	\$0.0953 per kWh
(Payment of Fixed Charge does not include any kWh)	

MINIMUM MONTHLY CHARGE:

The greater of the amount specified in the written contract between the Cooperative and the customer or the fixed charge or \$1.00 per kVA of installed transformer capacity per month.

WHOLESALE POWER COST ADJUSTMENT:

All kWh sold under this rate schedule shall be subject to the Cooperative's wholesale power cost adjustment. The established rate base approved by the Arizona Corporation Commission in connection with the Cooperative's wholesale power cost is \$0.0609 per kWh sold.

The amounts paid for wholesale power cost adjustments are not considered as part of revenue when calculating minimums or refunds.

In addition to the foregoing, all kWh sold to each customer under this rate schedule shall be subject to an additional temporary wholesale power cost adjustment, if any, that may be charged the Cooperative by its supplier of electricity which consists of an additional surcharge, a temporary credit and a fuel bank surcharge.

TAXES:

To the charge computed in this rate schedule, including all adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

RULES AND REGULATIONS:

The Rules, Regulations and Line Extension Policies of the Cooperative as on file from time to time with the Arizona Corporation Commission shall apply to this rate schedule.

Upon application for service or upon request, the Cooperative will assist the customer in selecting the rate schedule best suited to his requirements, but the Cooperative does not guarantee the customer will be served under the most favorable rate schedule. Upon written notification of any material changes in the customer's installation, load conditions, or use of service, the Cooperative will assist in determining if a change in rates is desirable. No more than one (1) such change at the customer's request will be made within any twelve (12) month period.

CONTRACT:

If service is requested in the Cooperative's Certificated Area and the provisions outlined in the Availability Clause of this rate tariff cannot be met, it will be necessary for the Cooperative and customer to mutually agree, in a written contract, on the conditions under which service could be made available.

SCHEDULE OF SPECIAL CHARGES

Effective July 01, 1992

1. MEMBERSHIP FEES: \$5.00

A Membership Fee shall be charged to each new member of the Cooperative.

2. IN LIEU OF MEMBERSHIP FEE: \$5.00

A new customer of the Cooperative not electing to become a member shall be charged an "In Lieu of Membership Fee."

3. SERVICE ESTABLISHMENT FEE: \$35.00

A Membership Fee or In Lieu of Membership Fee, and Service Establishment Fee shall entitle the customer to one service connection.

4. SERVICE CALLS DURING REGULAR HOURS: \$50.00

Charged to the customer in the event that the interruption is caused by customer's willful act, negligence or failure of consumer-owned equipment.

5. REESTABLISHMENT FEE DURING REGULAR HOURS: \$75.00

To reestablish electric service when it is reconnected to the same consumer who requested the service to be disconnected. A flat rate - Fixed Fee will be charged.

6. RETURN TRIP FEE ON NEW CONSTRUCTION

AND SERVICE CONNECTIONS: \$50.00

A Service Call Fee will be imposed for a service call if performed during regular hours for any of the following reasons:

- A. Interruptions caused by customer.
- B. Reconnection of electric service to any customer disconnected for nonpayment, unlawful use of service, unsafe conditions, etc. per Section 144.
- C. Reestablishment of electric service when it is to be reconnected to the same customer who requested service to be disconnected.
- D. To a customer who fails to comply with any of the Cooperative's Conditions for Supplying Service as listed in Section 106.

7. SERVICE CALLS AFTER REGULAR HOURS: \$100.00

The customer will be charged a Service Call After Hours Fee if any of the conditions listed in item 6 above are met.

8. METER REREADS: \$12.00

The Cooperative will reread a meter at the request of the customer for a fee, provided that the original reading was not in error.

9. CUSTOMER REQUESTED METER TESTS: \$25.00

Customer requested meter tests shall be charged in accordance with Section 331 of the Rules.

10. SERVICE CHARGE FOR INSUFFICIENT FUND CHECK: \$12.00

Service Charges for Insufficient Funds Check shall be charged in accordance with Section 337 of the Rules.

11. LATE PAYMENT CHARGE: 1% OF UNPAID BALANCE

A 1% late payment charge on the unpaid balance will be applied after 30 days.

12. COLLECTION FEE: \$10.00

This fee will be applied each time a Trico Employee must make a field contact regarding a delinquent bill.

QUESTIONS:

If you have any questions concerning your electric bill, these rates, special charges, or other matters which concern you and the Cooperative, please contact TRICO at:

5100 West Ina Road, P. O. Box 35970, Tucson, AZ 85740 or Call 744-2944