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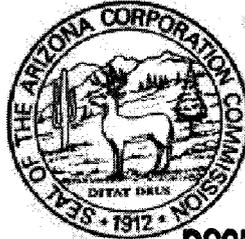


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ARIZONA CORPORATION COMMISSION



DOCUMENT CONTROL

DOCKET NO.

W-01498A-01-0223

**RATE APPLICATION  
FOR WATER COMPANIES  
WITH ANNUAL GROSS OPERATING REVENUES  
(INCLUDING REQUESTED RATE RELIEF)  
OF LESS THAN \$250,000  
PER ARIZONA ADMINISTRATIVE CODE R14-2-103**

ROCKY LAKE WATER COMPANY

UTILITY NAME

September 30, 2000

TEST YEAR ENDED

You must complete ALL items in the application according to the instructions provided. If you have any questions regarding the application, call (602) 542-0851 for Staff assistance.

IN ORDER TO PROCESS YOUR APPLICATION  
FORWARD THE  
ORIGINAL AND TEN COPIES OF THE  
APPLICATION AND COVER SHEET  
TO DOCKET CONTROL CENTER  
1200 WEST WASHINGTON  
PHOENIX, ARIZONA 85007

Note: Please refer to the checklist on Page 29 for the required attachments.

Revised 10/00

# NARRATIVE DESCRIPTION OF APPLICATION FOR RATE INCREASE

Sheet 1 of 2 sheets

## Instructions:

Please provide a written narrative of the purpose for your request for a permanent rate increase. The narrative should include: changes in current, compared to past operations, that necessitate the increase; descriptions and/or calculations of adjustments made to amounts that are included in this application that are different than amounts recorded in your books/ledgers (pro forma adjustments); significant factors influencing your revenues, expenses and/or rate base; anticipated growth/decline in customers expected in the next two (2) years, the amount of anticipated construction to serve those customers, and how financed; the type of customers served by the utility, e.g. residential, irrigation, small retail businesses, large commercial, etc.; efforts made to encourage conservation of water through the proposed rate design or through other means; efforts made by the utility to control costs/expenses and/or mitigate the amount of rate increase; and other factors relevant to your request for increased rates.

Rocky Lake Water Company herewith applies for a permanent rate increase for the purpose of providing the Company a reasonable return on its investment and to obtain funds to meet its operating costs. The Company has incurred increases in operating costs due to general increases in expenses including power, water testing and management fees.

The Company's last rate increase was granted on March 4, 1987, over thirteen years ago. At that time the Company had approximately 168 connections. As of the end of the test year, the Company had 407 connections or a increase of 239 connections. On December 15, 1992, the Company stock was purchased by Sequoia Industries, Ltd., a holding company. The Company has been managed First National Management, Inc. since the purchase. By combining management services with other water systems, management has been able to operate the Company with the current rates until now.

The Company has resolved the fluoride condition that was present at the time of sale by eliminating the offending high fluoride wells. The Company has added one new well that meets the U.S. Environmental Protection Agency's Safe Drinking Water Act.

Water conservation is encouraged by letters to the customers and billing comments. In 1998 a contest was held for the best water conservation suggestion. The winner was awarded a check in the amount of \$100.

The increase in rates will allow the Company to continue to remain on a sound financial basis.

(Please see sheet 2 of 2 sheets attached)

Attach additional pages as necessary.



**COMPLETE THE FOLLOWING STATEMENTS IN SUPPORT OF YOUR RATE REQUEST.**

Rocky Lake Water Company (Company Name) requests an increase in the existing rates charged by the Company. The information contained in this application is based upon a twelve-month Test Year ending September 30, 2001 (m/dd/yy). The Company had annual gross revenues of \$96,567.00, served 407 metered and no un-metered customers, and sold 47,632,000 gallons of water during the Test Year.

The composite depreciation rate the Company applies to utility plant in service is 5% percent. The Company is requesting an increase in revenues in the amount of \$13,946.00, and total annual gross revenues if the Company is granted the rate increase will be \$ 116,634.00.

The Company notified its customers of its application for a rate increase on March 12, 2001 (m/dd/yy). A copy of the notice with a notarized cover letter stating the method of customer notification, as well as the date of the notification, is attached.

By completing this application in support of my request for a rate increase, I waive the right to use Reconstruction Cost New Depreciated (RCND) plant information to determine fair value of plant in service.

The utility company ownership is a corporation, (if a corporation, please attach a list of stockholders and the respective number of shares owned). I have read and completed this application, and to the best of my knowledge, all of the information contained in, and attached to this application, is true and correct.

Name of Owner/Manager (Print) Fred T. Wilkinson	Company Name Rocky Lake Water Company
Title President	Address P.O. Box 2899, Gilbert AZ 85299
Signature <i>Fred T. Wilkinson</i>	
Date March 14, 2001	Phone Number (480) 632-6170
Email Address None	Fax Number (480) 632-6171

R O C K Y L A K E W A T E R C O M P A N Y

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STOCK HOLDERS LIST

Rocky Lake Water Company is a wholly owned subsidiary of First National Management, Inc. an Arizona Corporation which, in turn, is a Wholly owned subsidiary of Sequoia Industries, Ltd. an Arizona Corporation. Total authorized stock is 100,000 shares of common stock. Of the authorized 100,000 shares, 90,000 shares are issued and held by First National Management, Inc.

Company Name: ROCKY LAKE WATER COMPANY	Test Year Ended: September 30, 2000
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## CURRENT AND PROPOSED RATES AND CHARGES

CUSTOMER CLASS: Residential

	CURRENT RATES	PROPOSED RATES
MINIMUM OR SERVICE CHARGES	\$                      GALLONS	\$                      GALLONS
5/8" x 3/4" Meter	\$8.60    for 1,000	11.00    for "0"
3/4" Meter	No Rate    for	16.50    for "0"
1" Meter	No Rate    for	27.50    for "0"
1-1/2" Meter	No Rate    for	55.00    for "0"
2" Meter	No Rate    for	88.00    for "0"
3" Meter	No Rate    for	165.00    for "0"
4" Meter	No Rate    for	275.00    for "0"
6" Meter	No Rate    for	714.00    for "0"
COMMODITY CHARGE (EXCESS OF MINIMUM)	\$ Per Gallons	\$ Per Gallons
NONE	\$1.20    per 1,000	\$1.25    per 1,000
NONE      FLAT RATE	\$ NONE      Per Month	\$ NONE      Per Month

Company Name: ROCKY LAKE WATER COMPANY	Test Year Ended: September 30, 2000
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## CURRENT AND PROPOSED SERVICE CHARGES

CUSTOMER CLASS: Residential

SERVICE LINE AND METER INSTALLATION CHARGES	CURRENT RATES	PROPOSED RATES
5/8" X 3/4" Meter	\$500.00	\$ NONE
3/4" Meter	\$535.00	\$ NONE
1" Meter	\$660.00	\$ NONE
1-1/2" Meter	\$1,025.00	\$ NONE
2" Meter	\$1,315.00	\$ NONE
3" Meter	\$	\$
4" Meter	\$	\$
6" Meter	\$	\$

Establishment	\$ 10.00	\$ 30.00
Establishment (After Hours)	\$ 10.00	\$ 40.00
Reconnection (Delinquent)	\$ 10.00	\$ 30.00
Meter Test (If correct)	\$ 20.00	\$ 45.00
Deposit	\$ PER RULE	\$ PER RULE
Deposit Interest	PER RULE %	PER RULE %
Re-establishment (Within 12 months)	\$ PER RULE	\$ PER RULE
NSF Check	\$ 10.00	\$ 15.00
Deferred Payment	1.50 %	1.50%
Meter Re-read (If correct)	\$ 10.00	\$ 15.00
Late Fee	\$ NONE	\$ 5.00

**PLEASE INDICATE A YES OR NO ANSWER TO THE QUESTIONS BELOW AND  
PROVIDE AN EXPLANATION WHERE NECESSARY.**

A parent-sub subsidiary relationship, or affiliation, with another entity includes corporations, partnerships, or sole proprietorship, as well as common ownership of a water company and another entity, such as a development company or wastewater company.

Are any assets owned jointly with any affiliated or subsidiary entities?

If Yes, please provide a description of each jointly owned asset, it's cost, and the percentage of the asset owned by the utility. (Please note the amounts reported on Pages 10 and 11 should only include the percentage of plant owned by the utility.)

NOT APPLICABLE

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Were any of the assets constructed or acquired from an affiliated or subsidiary entity?

If Yes, please identify the affiliated entity, the relationship with the utility, and a detailed listing of all transactions reflected in the Plant accounts. Also include detail for other balance sheet accounts, such as Advances, Contributions in Aid of Construction, inter-company payables and receivables, as well as Income Statement items such as revenues and expenses.

NOT APPLICABLE

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Company Name: Rocky Lake Water Company

Test Year Ended: 09/30/99

**Plant Additions (or Retirements) by Year**

Acct No.	Description	Cost Per Prior Decision	1994	1995	1998	1999	2000	Current Test Year
301	Organization	1,000						1,000
302	Franchises	-						-
303	Land and Land Rights	1,000			3,622			4,622
304	Structures and Improvements	-						-
307	Wells and Springs	14,900	10,044	8,513	11,529	2927	2574	50,487
311	Pumping Equipment	20,969						20,969
320	Water Treatment Equipment	-					2254	2,254
330	Distribution Reservoirs & Standpipes	30,203						30,203
331	Transmission and Distribution Mains	160,563						160,563
333	Services	-						-
334	Meters	11,410						11,410
335	Hydrants	-						-
336	Backflow Prevention Devices	-						-
339	Other Plant & Miscellaneous Equipme	-						-
340	Office Furniture and Fixtures	424						424
341	Transportation Equipment	-						-
343	Tools and Work Equipment	652						652
344	Laboratory Equipment	-						-
345	Power Operated Equipment	-						-
346	Communications Equipment	-						-
347	Miscellaneous Equipment	-						-
348	Other Tangible Plant	3,152						3,152
	Total Water Plant	244,273	10,044	8,513	15,151	2,927	4,828	285,736

**NOTE: Please refer to the checklist on Page 29 for the required attachments related to this schedule.**

For test year ending

September 30, 2000Company Name: Rocky Lake Water CompanyUTILITY PLANT IN SERVICE

ACCT. NO.		Original Cost	Accumulated Depreciation	O.C.L.D.
301	Organization Cost	1,000	-	1,000
302	Franchise Cost	-	-	-
303	Land and Land Rights	8,108	-	8,108
304	Structures and Improvements	-	-	-
307	Wells and Springs	43,472	26,714	16,758
311	Electric Pumping Equipment	63,962	39,926	24,036
320	Water Treatment Equipment	2,107	53	2,054
330	Distribution Reservoirs & Standpipe	30,203	30,203	-
331	Transmission and Distribution Mains	162,489	162,489	-
333	Services	-	-	-
334	Meters	21,565	17,115	4,450
335	Hydrants	-	-	-
339	Plant Structures and Improvements	-	-	-
340	Office Furniture and Fixtures	4,118	517	3,601
341	Transportation Equipment	-	-	-
343	Tools and Work Equipment	1,079	1,015	64
345	Power Operated Equipment	-	-	-
346	Communications Equipment	235	41	194
347	Miscellaneous Equipment	-	-	-
348	Other Tagible Plant	-	-	-
	Plant Held for Future Use	-	-	-
	<b>TOTAL WATER PLANT</b>	<b>338,338</b>	<b>278,074</b>	<b>60,264</b>

Supporting Work Sheet for Page 11

Account No.	Description	Staff		12/31/1985 Deprec Rate	Allocated		Additions	Balance	Depreciation	A/D Bal	Dec 31		Retirements	Balance
		Plant	At		Staff 1985 Accum.	Plant 1986					Plant 1986	Plant 1987		
301	Organization Cost	1,000		0.00%	-	-	-	1,000	-	-	-	-	-	1,000
302	Franchise Cost			0.00%	-	-	-	-	-	-	-	-	-	-
303	Land and Land Rights	1,000		0.00%	-	-	-	1,000	-	-	-	-	-	1,000
304	Structures and Improvements			5.00%	-	-	-	-	-	-	-	-	-	-
307	Wells and Springs	14,900		5.00%	6,236	-	-	14,900	745	6,981	-	-	-	14,900
311	Electric Pumping Equipment	20,969		5.00%	8,776	-	-	20,969	1,048	9,825	5,082	-	-	26,051
320	Water Treatment Equipment			5.00%	-	-	-	-	-	-	-	-	-	-
330	Distribution Reservoirs & Standpipes	30,203		5.00%	12,641	-	-	30,203	1,510	14,151	-	-	-	30,203
331	Transmission and Distribution Mains	160,563		5.00%	67,201	-	-	160,563	8,028	75,229	1,290	-	-	161,853
333	Services			5.00%	-	-	-	-	-	-	-	-	-	-
334	Meters			5.00%	4,775	630	-	12,040	586	5,362	1,434	-	-	13,474
335	Hydrants			5.00%	-	-	-	-	-	-	-	-	-	-
339	Plant Structures and Improvements			5.00%	-	-	-	-	-	-	-	-	-	-
340	Office Furniture and Fixtures	424		5.00%	177	-	-	424	21	199	-	-	-	424
341	Transportation Equipment			5.00%	-	-	-	-	-	-	-	-	-	-
343	Tools and Work Equipment	652		5.00%	273	-	-	652	33	305	-	-	-	652
344	Power Operated Equipment			5.00%	-	-	-	-	-	-	-	-	-	-
345	Communications Equipment			5.00%	-	-	-	-	-	-	-	-	-	-
346	Miscellaneous Equipment			5.00%	-	-	-	-	-	-	-	-	-	-
348	Other Tangible Plant	3,152		5.00%	1,319	-	-	3,152	158	1,477	-	-	-	3,152
	Plant Held for Future Use			5.00%	-	-	-	-	-	-	-	-	-	-
	TOTAL WATER PLANT	244,273			101,399	630	-	244,903	12,129	113,528	7,806	-	-	252,709
(a)	Staff Accumulated Depreciation Allocated to Plant.	242,273						12,129						12,340
	Accumulated Depreciation Balance				101,399			113,526						125,869
	Half Year Convention used on depreciation													

















Company Name: ROCKY LAKE WATER COMPANY	Test Year Ended: September 30, 2000
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## WATER COMPANY PLANT DESCRIPTION

### WELLS

ADWR ID Number	Pump Horsepower	Pump Yield (Gpm)	Casing Size (inches)	Meter Size (inches)
55-608922	5	70	6	NA
55-608923	5	50	8	NA
55-608924	5	80	10	NA
55-608925	5	100	10	NA
55-526507	5	115	10	NA
55-568233	10	90	8	NA

### OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)
NONE		

**TOTAL GALLONS PUMPED (NOT SOLD) THIS YEAR** (thous.) = 48,747

BOOSTER PUMPS		FIRE HYDRANTS	
Horsepower	Quantity	Quantity Standard	Quantity Other
NONE	NONE	3	

STORAGE TANKS		PRESSURE TANKS	
Capacity	Quantity	Capacity	Quantity
200,000	1	5,000	1
		300	1

Company Name: ROCKY LAKE WATER COMPANY	Test Year Ended: September 30, 2000
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**WATER COMPANY PLANT DESCRIPTION CONTINUED**

MAINS		
Size (in inches)	Material	Length (in feet)
2	PVC & Steel	25,804
3	ACP	1,474
4	PVC & Steel	47,177
5	NONE	
6	PVC & ACP	49,289
8	PVC & ACP	9,344
10		
12		

CUSTOMER METERS	
Size (in inches)	Quantity
5/8 x 3/4	407
3/4	
1	
1 1/2	
2	
Comp. 3	
Turbo 3	
Comp. 4	
Turbo 4	
Comp. 6	
Turbo 6	
Comp. 8	
Turbo 8	

For the following three items, please list the utility owned assets in each category.

TREATMENT EQUIPMENT:

Chlorination facilities located at two well sites.

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STRUCTURES:

6 foot chainlink fence around well and reservoir sites.

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OTHER:

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## WATER USE DATA SHEET

<b>NAME OF COMPANY</b>	ROCKY LAKE WATER COMPANY
<b>ADEQ Public Water System Number:</b>	05-004

MONTH/YEAR (12 Months of Test Year)	NUMBER OF CUSTOMERS	GALLONS SOLD (Thousands)
January 2000	399	1,852.1
February 2000	401	3,535.1
March 2000	408	3,655.6
April 2000	405	5,274.1
May 2000	403	6,046.0
June 2000	405	4,874.4
July 2000	405	6,390.9
August 2000	405	5,006.2
September 2000	407	3,079.5
October 1999	387	3,049.7
November 1999	390	2,472.8
December 1999	393	2,395.6

**Is the Water Utility located in an Active Management Area (AMA)?**

YES

NO

**Does the Company have a Gallons Per Capita Day (GPCD) requirement?**

YES

NO

**If Yes, please provide the GPCD amount:** \_\_\_\_\_

Company Name Rocky Lake Water Company  
 Test Year September 30, 2000

Comparative Statement of Income and Expenses

		09/30/1999	09/30/2000	Adjust- ment Label	Proforma Adjust- ments	Adjusted Test Year
		Prior Year	Test Year			
<b>OPERATING REVENUES:</b>						
461	Metered Water Sales	\$ 88,633	\$ 95,237	2	\$ 6,121	\$ 101,358
460	Other Water Sales					
471	Other Operating Income	1,110	1,330			1,330
	Total Operating Revenue	\$ 89,743	\$ 96,567			\$ 102,688
<b>OPERATING EXPENSES:</b>						
601	Salaries & Wages*	\$ 15,600	\$ 15,600			\$ 15,600
610	Purchased Water**		-			-
615	Purchased Pumping Power**	9,379	10,938			10,938
618	Water Testing	296	4,099			4,099
619	Water Treatment		-			-
620	Repairs and Maintenance***	3,267	2,254			2,254
621	Office Supplies	2,127	3,096			3,096
630	Outside Services***	37,451	52,159			52,159
631	Rate Case Expense	0	-	3	667	667
640	Rents	330	330			330
650	Transportation Expense	0	10			10
655	General Insurance	2,625	2,287			2,287
658	Health & Life Insurance		-			-
675	Misc. Operating Expenses	4,791	6,052			6,052
680	Other Taxes	1,421	1,394			1,394
681	Property Tax**	4,040	8,406			8,406
403	Depreciation (Computed on Page 11)	9,596	(2,031)	1	4,664	2,633
409	Income Tax	(154)	(495)			(495)
	Total Operating Expense	\$ 90,769	\$ 104,099			\$ 109,430
	OPERATING INCOME (LOSS)	\$ (1,026)	\$ (7,532)			\$ (6,741)
<b>OTHER INCOME/EXPENSE</b>						
419	Interest Income		-			-
421	Other Income					-
426	Other Expense	62				-
427	Interest Expense	309	98			98
	Total Other Income/Expense	\$ 371	\$ 98			\$ 98
	Net Income	\$ (1,397)	\$ (7,630)			\$ (6,839)

\* Provide a breakdown by name, position, salary and duties

\*\* Provide copies of bills for test year expense

\*\*\* Provide copies of invoices exceeding \$500

Note: Do not include sales tax in revenue or expense

- (1) Adjustment to match Depreciation calculated on Page 11.
- (2) Revenue Adjustment to match Bill Count
- (3) Amortize Rate Case Expense, \$1,000, over 3 years.

Rocky Lake Water Company  
 September 30, 2000  
 Expense Adjustments

Adjustment

(1)	TestYear Depreciation	(2,031.00)
	Adjusted Test Year Depreciation (see Page 16)	2,632.95
	Adjustment to Depreciation	<u>4,663.95</u>
	Adjustment	<u>4,664</u>
(2)	Test Year Metered Revenues	95,237.00
	Revenues from Bill Count	101,358.29
	Adjustment to Revenues	<u>6,121.29</u>
	Adjustment	<u>6,121</u>
(3)	Rate Case Expense	2,000.00
	Amortization Period (years)	3.00
	Amortization Amount	<u>666.67</u>
	Adjustment	<u>667</u>

Test Year Ending: September 30, 2000Company Name: Rocky Lake Water CompanyUTILITY PLANT IN SERVICE

ACCT. NO.		Original Cost (1)	Depreciation Percentage (2)	Depreciation Expense (1) X (2)
301	Organization Cost	1,000		-
302	Franchise Cost	-		-
303	Land and Land Rights	8,108		-
304	Structures and Improvements	-	5.00%	-
307	Wells and Springs	43,472	5.00%	2,174
311	Electric Pumping Equipment	63,962	5.00%	3,198
320	Water Treatment Equipment	2,107	5.00%	105
330	Distribution Reservoirs & Standpipe**	30,203	5.00%	1,510
331	Transmission and Distribution Mains**	162,489	5.00%	8,124
333	Services	-	5.00%	-
334	Meters	21,565	5.00%	1,078
335	Hydrants	-	5.00%	-
339	Plant Structures and Improvements	-	5.00%	-
340	Office Furniture and Fixtures	4,118	5.00%	206
341	Transportation Equipment	-	5.00%	-
343	Tools and Work Equipment**	1,079	5.00%	54
344	Laboratory Equipment	-	5.00%	-
345	Power Operated Equipment	235	5.00%	12
346	Communications Equipment	-	5.00%	-
347	Miscellaneous Equipment**	-	5.00%	-
348	Other Tangible Plant	-	5.00%	-
	Subtotal			
	New Well, Storage, and other Plant *		5.00%	-
	TOTAL WATER PLANT	338,338		16,462
	Removal of Fully Depreciated Plant	192,692	-5.00%	(9,635)
	Amortization of Contributions in Aid of Construction	83,879	-5.00%	(4,194)
	Depreciation Expense			2,633

\* New Plant to be Financed with Approved Arizona Corporation Commission Loan.

\*\* Fully Depreciated Plant

Company Name Rocky Lake Water CompanyTest Year Ending September 30, 2000**BALANCE SHEET**

Assets	Balance Beginning of Year	Balance End of Year
<u>Current and Accrued Assets</u>		
131 Cash & Working Funds	\$ 1,229	\$ 1,928
132 Temporary Investments	_____	_____
141 Customer Accounts Receivable	8,340	8,849
151 Materials & Supply Inventory	_____	_____
174 Other Current & Accrued Assets	23,428	23,922
Total Current & Accrued Assets	\$ 32,997	\$ 34,699
<u>Fixed Assets</u>		
101 Utility Plant (1)	\$ 330,755	\$ 338,338
103 Property Held for Future Use	_____	_____
105 Construction Work in Progress	_____	_____
108 Accumulated Depreciation (1)	(271,436)	(278,074)
Total Fixed Assets	\$ 59,319	\$ 60,264
Total Assets	\$ 92,315	\$ 94,964

(1) Corrected (See Plant Schedule).

Company Name **Rocky Lake Water Company**Test Year Ending **September 30, 2000****BALANCE SHEET**

LIABILITIES	Balance Beginning of Year	Balance End of Year
<u>Current Liabilities</u>		
231 Accounts Payable	\$ 635	\$ 15,742
232 Notes Payable (Current Portion)	-	-
235 Meter Deposits	14,944	16,794
236 Accrued Taxes	499	460
237 Accrued Interest		
241 Other Current & Accrued Liabilities	1,089	209
Total Current Liabilities	<u>\$ 17,167</u>	<u>\$ 33,205</u>
Long-Term Debt (Over 12 Months)		
224 Long-Term Notes & Bonds	\$ -	\$ -
<u>Deferred Credits</u>		
252 Advances in Aid of Construction	\$ 14,919	\$ 17,827
255 Accumulated Deferred I.T.C.		
271 Contributions in Aid of Construction (1)	87,927	\$ 87,927
272 Less: Amortization of Contributions (1)	(63,888)	\$ (68,285)
282 Accumulated Deferred Income Taxes		
Total Deferred Credits	<u>38,957</u>	<u>\$ 37,470</u>
Total Liabilities	<u>56,125</u>	<u>70,675</u>
Capital Account		
201 Common Stock	\$ 90,000	\$ 90,000
211 Paid in Capital	-	-
215 Retained Earnings	\$ (44,871)	\$ (52,502)
Prior Period Adjustments (2)	\$ (8,938)	\$ (13,209)
218 Proprietary Capital		
Total Capital Accounts	<u>\$ 36,191</u>	<u>\$ 24,289</u>
Total Liabilities and Capital	<u>\$ 92,315</u>	<u>\$ 94,964</u>

(1) Corrected (See Contributions Schedule).

(2) Adjustment to reflect corrections for plant A/D and CIAC amortization.

Company Name: ROCKY LAKE WATER COMPANY	Test Year Ended: September 30, 2000
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**SUPPLEMENTAL FINANCIAL DATA**

**Long-Term Debt**

COMPANY HAS NO LONG TERM DEBT

	LOAN #1	LOAN #2	LOAN #3	LOAN #4
Date Issued				
Source of Loan				
ACC Decision No.				
Reason for Loan				
Dollar Amount Issued	\$	\$	\$	\$
Amount Outstanding	\$	\$	\$	\$
Date of Maturity				
Interest Rate				
Current Year Interest	\$	\$	\$	\$
Current Year Principle	\$	\$	\$	\$

**If the Commission has not approved any of the above loans, please attach an explanation citing why the Company did not seek approval. If additional space is needed, please attach as many supplemental pages as necessary.**

Meter Deposit Balance at Test Year End	\$16,794.00
Meter Deposits Refunded During the Test Year	\$1,650.00

Company Name: ROCKY LAKE WATER COMPANY	Test Year Ended: September 20, 2000
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### CONTRIBUTIONS IN AID OF CONSTRUCTION

Balance Per Prior Decision	\$76,914.00
Additions 1988	\$ 6,965.00
Additions 19__	\$
Total Additions	\$ 6,965.00
Balance at Test Year End	\$60,653.00

### ADVANCES IN AID OF CONSTRUCTION

	Additions During Year	Refunds During Year	Cumulative Total
Balance per Prior Decision	-0-	-0-	-0-
1993	2,542.03	2,877.60	2,877.60
1995	1,850.00	-0-	-0-
1996	4,200.00	380.00	3,257.60
1997	3,170.00	537.80	3,794.60
1998	6,085.00	1,130.00	4,924.60
1999	2,535.00	847.76	5,772.36
2000	3,500.00	281.42	6,053.78
Total of Additions			
Total of Refunds	23,882.03	6,054.58	

NOTE: Prior Decision refers to the balances per the prior Staff Report as adjusted per the final Commission Decision.

Company Name: ROCKY LAKE WATER COMPANY	Test Year Ended: September 30, 2000
Meter Size: 5/8" X 3/4"	1 <sup>st</sup> Quarter Ended: 12-31-99

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR QUARTER
- 0 -		90
1 to 1,000		65
1,001 to 2,000		107
2,001 to 3,000		105
3,001 to 4,000		96
4,001 to 5,000		133
5,001 to 6,000		108
6,001 to 7,000		90
7,001 to 8,000		64
8,001 to 9,000		64
9,001 to 10,000		52
10,001 to 12,000		67
12,001 to 14,000		33
14,001 to 16,000		34
16,001 to 18,000		19
18,001 to 20,000		16
20,001 to 25,000		20
25,001 to 30,000		12
30,001 to 35,000		8
35,001 to 40,000		8
40,001 to 50,000		8
50,001 to 60,000		4
60,001 to 70,000		3
70,001 to 80,000		2
80,001 to 90,000		1
90,001 to 100,000		
Over 100,000 (List actual gallons, i.e. - 120,000, ect.)		
<b>Total Bills</b>		1,209

Company Name: <b>ROCKY LAKE WATER COMPANY</b>	Test Year Ended: <b>September 30, 2000</b>
Meter Size: <b>5/8" X 3/4"</b>	2 <sup>nd</sup> Quarter Ended: <b>3-31-00</b>

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR QUARTER
- 0 -		70
1 to 1,000		46
1,001 to 2,000		78
2,001 to 3,000		101
3,001 to 4,000		112
4,001 to 5,000		92
5,001 to 6,000		116
6,001 to 7,000		111
7,001 to 8,000		71
8,001 to 9,000		59
9,001 to 10,000		37
10,001 to 12,000		99
12,001 to 14,000		64
14,001 to 16,000		53
16,001 to 18,000		27
18,001 to 20,000		16
20,001 to 25,000		27
25,001 to 30,000		16
30,001 to 35,000		7
35,001 to 40,000		4
40,001 to 50,000		4
50,001 to 60,000		5
60,001 to 70,000		2
70,001 to 80,000		2
80,001 to 90,000		1
90,001 to 100,000		1
Over 100,000 (List actual gallons, i.e. - 120,000, etc.)	105,200 140,500	1 1
<b>Total Bills</b>		<b>1,223</b>

Company Name:	ROCKY LAKE WATER COMPANY	Test Year Ended:	September 30, 2000
Meter Size:	5/8" X 3/4"	3 <sup>rd</sup> Quarter Ended:	6-30-00

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR QUARTER
- 0 -		81
1 to 1,000		42
1,001 to 2,000		51
2,001 to 3,000		75
3,001 to 4,000		59
4,001 to 5,000		62
5,001 to 6,000		78
6,001 to 7,000		67
7,001 to 8,000		48
8,001 to 9,000		52
9,001 to 10,000		56
10,001 to 12,000		105
12,001 to 14,000		82
14,001 to 16,000		66
16,001 to 18,000		36
18,001 to 20,000		43
20,001 to 25,000		88
25,001 to 30,000		39
30,001 to 35,000		40
35,001 to 40,000		20
40,001 to 50,000		23
50,001 to 60,000		12
60,001 to 70,000		2
70,001 to 80,000		2
80,001 to 90,000		4
90,001 to 100,000		
Over 100,000	144,500 238,000	6
(List actual gallons, i.e. - 120,000, etc.)	181,800 138,500 121,900 146,300	
<b>Total Bills</b>		<b>1,239</b>

Company Name: <b>ROCKY LAKE WATER COMPANY</b>	Test Year Ended: <b>September 30, 2000</b>
Meter Size: <b>5/8" x 3/4"</b>	4 <sup>th</sup> Quarter Ended: <b>9-30-00</b>

GALLONAGE RANGE	NUMBER OF BILLS	TOTAL BILLS FOR QUARTER
- 0 -		108
1 to 1,000		53
1,001 to 2,000		55
2,001 to 3,000		75
3,001 to 4,000		65
4,001 to 5,000		64
5,001 to 6,000		78
6,001 to 7,000		75
7,001 to 8,000		63
8,001 to 9,000		48
9,001 to 10,000		43
10,001 to 12,000		94
12,001 to 14,000		69
14,001 to 16,000		55
16,001 to 18,000		54
18,001 to 20,000		40
20,001 to 25,000		66
25,001 to 30,000		43
30,001 to 35,000		23
35,001 to 40,000		29
40,001 to 50,000		20
50,001 to 60,000		12
60,001 to 70,000		5
70,001 to 80,000		4
80,001 to 90,000		3
90,001 to 100,000		2
Over 100,000 (List actual gallons, i.e. - 120,000, etc.)	107,200    146,300    197,500 118,400    112,500 221,000    119,700	7
<b>Total Bills</b>		<b>1,253</b>

Company Name: ROCKY LAKE WATER COMPANY	Test Year Ended: 9-30-00
Meter Size: 5/8" X 3/4"	

### BILL COUNT SUMMARY

	1 <sup>st</sup> Qtr	2 <sup>nd</sup> Qtr	3 <sup>rd</sup> Qtr	4 <sup>th</sup> Qtr	Total
- 0 -	90	70	81	108	349
1 to 1,000	65	46	42	53	206
1,001 to 2,000	107	78	51	55	291
2,001 to 3,000	105	101	75	75	356
3,001 to 4,000	96	112	59	65	332
4,001 to 5,000	133	92	62	64	351
5,001 to 6,000	108	116	78	78	380
6,001 to 7,000	90	111	67	75	343
7,001 to 8,000	64	71	48	63	246
8,001 to 9,000	64	59	52	48	223
9,001 to 10,000	52	37	56	43	188
10,001 to 12,000	67	99	105	94	365
12,001 to 14,000	33	64	82	69	248
14,001 to 16,000	34	53	66	55	208
16,001 to 18,000	19	27	36	54	136
18,001 to 20,000	16	16	43	40	115
20,001 to 25,000	20	27	88	66	201
25,001 to 30,000	12	16	39	43	110
30,001 to 35,000	8	7	40	23	78
35,001 to 40,000	8	4	20	29	61
40,001 to 50,000	8	4	23	20	55
50,001 to 60,000	4	5	12	12	33
60,001 to 70,000	3	2	2	5	12
70,001 to 80,000	2	2	2	4	10
80,001 to 90,000	1	1	4	3	9
90,001 to 100,000	-	1	-	2	3
Over 100,000 (List actual gallons, i.e. - 120,000, ect.)		SEE ATTACHED SCHEDULE FOR OVER 100,000			15
<b>Total Bills</b>	1,209	1,223	1,239	1,253	4,924

BILL COUNT SUMMARY

Page 2 of 2

SUMMARY OF GALLONAGE OVER 100,000

1st QUARTER: NONE

2nd QUARTER: 105,200  
140,500

3rd QUARTER: 144,500  
181,800  
121,900  
238,000  
138,500  
146,300

4th QUARTER: 107,200  
118,400  
112,500  
221,000  
119,700  
197,500  
146,300

TOTAL: 15

# Rocky Lake Water Company

March 14th, 2001

Arizona Corporation Commission  
1200 W. Washington  
Phoenix, AZ 85007

Re: Rocky Lake Water Company Rate Application,  
Docket No.W-01498A

Attention Docket Control

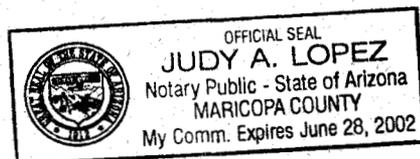
On March 12, 2001, I Fred T. Wilkinson, mailed the required customer notification of the filing of an application for an increase in rates to each and every customer.

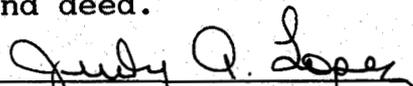
This affidavit is executed this 14th day of March, 2001

  
Fred T. Wilkinson  
President

State of Arizona        )  
                                  )    ss  
County of Maricopa    )

On this 14th day of March, 2001, personally appeared, Fred T. Wilkinson, known to me to be the individual described in and who executed the foregoing instrument and acknowledged that he executed same as his free act and deed.



  
Notary Public

# Rocky Lake Water Company



## C U S T O M E R   N O T I C E MARCH 12, 2001

Rocky Lake Water Company (Company) has filed with the Arizona Corporation Commission (Commission) an application for authorization for a \$13,946.00 increase in its rates and charges (Application). The Application is available for inspection during regular business hours at the offices of the Commission in Phoenix at 1200 West Washington and at First National Management, Inc. at 459 N. Gilbert Road, Suite B-130, Gilbert, Arizona. Please be advised that the rates and charges ultimately approved by the Commission may be higher or lower than the rates and charges requested in the Application.

Customer input is an important part of the Commission's analysis of the requested increase and is a factor in determining whether a hearing will be conducted. Customers are encouraged to call to the Commission's attention any questions or concerns related to the Company's Application, including service, billing procedures or other factors important in determining the reasonableness of charges. As a property owner or customer, you may have the right to intervene in this matter. Customers wishing to communicate with the Commission, or request information on intervention in the proceeding, should contact the Commission's Consumer Services Section at 1-800-222-7000 in Phoenix.

Customers are advised that the Commission may act upon the Application without a hearing. Regardless of whether a formal hearing is held, comments submitted in writing become a part to the final decision on the Application. It is important that you contact the Commission within 15 days so that the Commission's Staff can consider your comments and concerns in developing its recommendation to the Commission.

Attached is a list of current and proposed rates for your review and file.



Mailing Address: P.O. Box 2899 ♦ Gilbert, Arizona 85299-2899 ♦ Telephone: (480) 632-6170

Street Address: 459 N. Gilbert Road, Suite B-130 ♦ Gilbert, Arizona 85234 ♦ Fax No.: (480) 632-6171

# Rocky Lake Water Company

## CUSTOMER NOTIFICATION

Rocky Lake Water Company has applied to the Arizona Corporation Commission for an increase in rates. The present rates have been in effect since March 4, 1987. An increase is necessary at this time due to ongoing increases in operating costs and for a return on the company's investment.

### CURRENT AND PROPOSED RATES AND CHARGES

CUSTOMER CLASS: Residential

	CURRENT RATES	PROPOSED RATES
MINIMUM OR SERVICE CHARGES	\$ GALLONS	\$ GALLONS
5/8" x 3/4" Meter	\$8.60 for 1,000	11.00 for "0"
3/4" Meter	No Rate for	16.50 for "0"
1" Meter	No Rate for	27.50 for "0"
1-1/2" Meter	No Rate for	55.00 for "0"
2" Meter	No Rate for	88.00 for "0"
3" Meter	No Rate for	165.00 for "0"
4" Meter	No Rate for	275.00 for "0"
6" Meter	No Rate for	714.00 for "0"
COMMODITY CHARGE (EXCESS OF MINIMUM)		
NONE	\$ Per Gallons \$1.20 per 1,000	\$ Per Gallons \$1.25 per 1,000
NONE FLAT RATE	\$ NONE Per Month	\$ NONE Per Month

# Rocky Lake Water Company

## CURRENT AND PROPOSED SERVICE CHARGES

CUSTOMER CLASS: Residential

SERVICE LINE AND METER INSTALLATION CHARGES	CURRENT RATES	PROPOSED RATES
5/8" X 3/4" Meter	\$500.00	\$ NONE
3/4" Meter	\$535.00	\$ NONE
1" Meter	\$660.00	\$ NONE
1-1/2" Meter	\$1,025.00	\$ NONE
2" Meter	\$1,315.00	\$ NONE
3" Meter	\$	\$
4" Meter	\$	\$
6" Meter	\$	\$

Establishment	\$ 10.00	\$ 30.00
Establishment (After Hours)	\$ 10.00	\$ 40.00
Reconnection (Delinquent)	\$ 10.00	\$ 30.00
Meter Test (If correct)	\$ 20.00	\$ 45.00
Deposit	\$ PER RULE	\$ PER RULE
Deposit Interest	PER RULE %	PER RULE %
Re-establishment (Within 12 months)	\$ PER RULE	\$ PER RULE
NSF Check	\$ 10.00	\$ 15.00
Deferred Payment	1.50 %	1.50 %
Meter Re-read (If correct)	\$ 10.00	\$ 15.00
Late Fee	\$ NONE	\$ 5.00

Mailing Address: P.O. Box 2899 ♦ Gilbert, Arizona 85299-2899 ♦ Telephone: (480) 632-6170  
 Street Address: 459 N. Gilbert Road, Suite B-130 ♦ Gilbert, Arizona 85234 ♦ Fax No.: (480) 632-6171

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
9834-3	12/31/99	1/10/00	35	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	11/23 98460	12/28 160	1	1700

COMM-ELEC 147.41  
 FUEL ADJ .17  
 STATE TAX 8.12  
 TOTAL 155.70

**ACCTS. PAYABLE VERIFICATION**

By	Date
Rec'd as ordered	1-6-00
GL #	401.615 1-5-00
Approved By	[Signature]
Pd By Ck #	1/6/00

HAVE A HAPPY AND SAFE HOLIDAY  
 P O BOX 2511  
 METER # E P240

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7537-4	12/31/99	1/10/00	36	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	11/22 9387	12/28 9760	10	3730

COMM-ELEC 309.09  
 FUEL ADJ .37  
 STATE TAX 17.02  
 TOTAL 326.48

**ACCTS. PAYABLE VERIFICATION**

By	Date
Rec'd as ordered	1-6-00
GL #	401.615 1-5-00
Approved By	[Signature]
Pd By Ck #	1/6/00

HAVE A HAPPY AND SAFE HOLIDAY  
 P O BOX 2511  
 METER # E P300

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7592-9	12/31/99	1/10/00	36	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	11/22 4354	12/28 4354	10	

COMM-ELEC 12.60  
 STATE TAX .69  
 TOTAL AMOUNT DUE 13.29

**ACCTS. PAYABLE VERIFICATION**

By	Date
Rec'd as ordered	1-6-00
GL #	401.615 1-5-00
Approved By	[Signature]
Pd By Ck #	1/6/00

HAVE A HAPPY AND SAFE HOLIDAY  
 P O BOX 2511  
 METER # E P240

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7590-3	12/31/99	1/10/00	35	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	11/23 927	12/28 1122	10	1950

COMM-ELEC 167.32  
 FUEL ADJ .20  
 STATE TAX 9.21  
 TOTAL AMOUNT DUE 177.73

**ACCTS. PAYABLE VERIFICATION**

By	Date
Rec'd as ordered	1-6-00
GL #	401.615 1-5-00
Approved By	[Signature]
Pd By Ck #	1/6/00

HAVE A HAPPY AND SAFE HOLIDAY  
 P O BOX 2511  
 METER # E P300



GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7725-5	1/28/00	2/07/00	29	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	12/28 7080	1/26 7080	1	
COMM-ELEC				12.00
STATE TAX				.66
TOTAL AMOUNT DUE				12.66

**ACCTS. PAYABLE VERIFICATION**

Rec'd as ordered By Date  
401615 2-2-00  
 GL # 27-00  
 Approved By [Signature]  
 OUR TOLL-FREE # 1-800-577-9266  
 P D By Ck # \_\_\_\_\_  
 METER # E 52847

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7590-3	1/28/00	2/07/00	29	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	12/28 1122	1/26 1337	10	2170
COMM-ELEC				134.84
FUEL ADJ				2.17
STATE TAX				10.29
TOTAL AMOUNT DUE				17.30

**ACCTS. PAYABLE VERIFICATION**

Rec'd as ordered By Date  
401615 2-2-00  
 GL # 27-00  
 Approved By [Signature]  
 OUR TOLL-FREE # 1-800-577-9266  
 P D By Ck # \_\_\_\_\_  
 METER # E P50203

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
106260-3	1/21/00	1/31/00	30	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	12/20 4700	1/19 4750	1	50
RES-ELEC				11.94
FUEL ADJ				.05
STATE TAX				.66
TOTAL AMOUNT DUE				12.65

**ACCTS. PAYABLE VERIFICATION**

Rec'd as ordered By Date  
401615 1-31-00  
 GL # 27-00  
 Approved By [Signature]  
 OUR TOLL-FREE # 1-800-577-9266  
 P D By Ck # \_\_\_\_\_  
 METER # E

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7537-4	1/28/00	2/07/00	29	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	12/28 9760	1/26 1	10	2430
COMM-ELEC				203.96
FUEL ADJ				2.41
STATE TAX				11.35
TOTAL AMOUNT DUE				217.72

**ACCTS. PAYABLE VERIFICATION**

Rec'd as ordered By Date  
401615 2-2-00  
 GL # 27-00  
 Approved By [Signature]  
 OUR TOLL-FREE # 1-800-577-9266  
 P D By Ck # \_\_\_\_\_  
 METER # E P50151

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
9834-3	1/28/00	2/07/00	29	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	12/28 160	1/26 1590	1	1430
COMM-ELEC				125.90
FUEL ADJ				1.43
STATE TAX				7.00
TOTAL AMOUNT DUE				134.33

ACCTS. PAYABLE VERIFICATION		
	By	Date
Rec'd as ordered	<i>[Signature]</i>	2-22-00
GL #	401615	2-1-00
OUR TOLL-FREE #	1-800-577-9266	
Approved By	<i>[Signature]</i>	2/2/00
Pa By/ck #	FEDERAL RESERVE	

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7592-9	1/28/00	2/07/00	29	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	12/28 4354	1/26 4354	10	
COMM-ELEC				12.60
STATE TAX				0.00
TOTAL AMOUNT DUE				13.29

ACCTS. PAYABLE VERIFICATION		
	By	Date
Rec'd as ordered	<i>[Signature]</i>	2-2-2000
GL #	401615	2-1-00
OUR TOLL-FREE #	1-800-577-9266	
Approved By	<i>[Signature]</i>	2/2/00
Pa By/ck #	FEDERAL RESERVE	

P O  
 METER # E P2404117

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7590-3	2/25/00	3/06/00	29	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	1/26 1339	2/24 1516	10	1770
COMM-ELEC				152.98
FUEL ADJ				1.77
STATE TAX				8.51
TOTAL AMOUNT DUE				163.26

ACCTS. PAYABLE VERIFICATION

By [Signature] Date 3-2-00  
 Rec'd as ordered 40665 3200  
 GL # 30100  
 OUR TOLL-FREE # 1-800-577-9266  
 P O BOX 2889  
 METER # E P50203

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7725-5	2/25/00	3/06/00	28	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	1/26 7080	2/23 7030	1	
COMM-ELEC				12.00
STATE TAX				.66
TOTAL AMOUNT DUE				12.66

ACCTS. PAYABLE VERIFICATION

By [Signature] Date 3-2-00  
 Rec'd as ordered 40665 3200  
 OUR TOLL-FRI # 1-800-577-9266  
 P O BOX 2889  
 METER # E P50159

OUR TOLL-FRI #  
 METER # E

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
9834-3	2/25/00	3/06/00	29	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	1/26 1590	2/24 3660	1	2070
COMM-ELEC				176.88
FUEL ADJ				2.07
STATE TAX				9.84
TOTAL AMOUNT DUE				188.79

ACCTS. PAYABLE VERIFICATION

By [Signature] Date 3-2-00  
 Rec'd as ordered 40665 3200  
 GL # 30100  
 Approved By [Signature] 3200  
 OUR TOLL-FREE # 1-800-577-9266  
 ARTESIA/BY FEDERAL  
 METER # E P240162

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7537-4	2/25/00	3/06/00	28	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	1/26 1	2/23 243	10	2420
COMM-ELEC				204.75
FUEL ADJ				2.42
STATE TAX				11.39
TOTAL AMOUNT DUE				218.56

ACCTS. PAYABLE VERIFICATION

By [Signature] Date 3-2-00  
 Rec'd as ordered 40665 3200  
 OUR TOLL-FREE # 1-800-577-9266  
 P O BOX 2889  
 METER # E P30159

OUR TOLL-FRI #  
 METER # E

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
106260-3	2/18/00	2/28/00	28	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	1/19 4750	2/16 4820	1	70

RES-ELEC 13.52  
 FUEL ADJ .07  
 STATE TAX .75  
 TOTAL AMOUNT DUE 14.34

**ACCTS. PAYABLE VERIFICATION**

Rec'd as ordered By Date  
401.615 2-25-00  
 GL # 22500  
 OUR TOLL-FREE By Date  
401.615 2-25-00  
 HWY 156 FRY By Date  
 METER # E

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7592-9	2/25/00	3/06/00	28	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	1/26 4354	2/23 4354	10	

COMM-ELEC 12.60  
 STATE TAX .69  
 TOTAL AMOUNT DUE 13.29

**ACCTS. PAYABLE VERIFICATION**

Rec'd as ordered By Date  
401.615 3-2-00  
 OUR TOLL-FREE By Date  
401.615 3-2-00  
 P O BOX 2894 By Date  
 METER # Ek # 22404117 By Date

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
GRAHAM COUNTY UTILITIES, INC.

P.O. DRAWER B PIMA, ARIZONA 85543  
TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
7592-9	3/24/00	4/03/00	28

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	2/23 4354	3/22 4354	10	

COMM-ELEC 12.60  
STATE TAX 0.69  
TOTAL AMOUNT DUE 13.29

ACCTS. PAYABLE VERIFICATION		
Rec'd as ordered	By	Date
GL #	401615	3-28-00
OUR TOLL-FREE #	1-800-577-9266	
Approved By	[Signature]	
Pd By CK #	[Signature]	

METER # E P248437

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
GRAHAM COUNTY UTILITIES, INC.

P.O. DRAWER B PIMA, ARIZONA 85543  
TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
7537-4	3/24/00	4/03/00	27

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	2/23 243	3/21 599	10	3560

COMM-ELEC 295.55  
FUEL ADJ 3.56  
STATE TAX 16.45  
TOTAL AMOUNT DUE 315.56

ACCTS. PAYABLE VERIFICATION		
Rec'd as ordered	By	Date
GL #	401615	3-28-00
OUR TOLL-FREE #	1-800-577-9266	
Approved By	[Signature]	
Pd By CK #	[Signature]	

METER # E P30157

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
GRAHAM COUNTY UTILITIES, INC.

P.O. DRAWER B PIMA, ARIZONA 85543  
TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
9834-3	3/24/00	4/03/00	27

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	2/24 3660	3/22 5730	1	2070

COMM-ELEC 176.88  
FUEL ADJ 2.07  
STATE TAX 9.84  
TOTAL AMOUNT DUE 188.79

ACCTS. PAYABLE VERIFICATION		
Rec'd as ordered	By	Date
GL #	401615	3-28-00
OUR TOLL-FREE #	1-800-577-9266	
Approved By	[Signature]	
Pd By CK #	[Signature]	

METER # E P248437

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
GRAHAM COUNTY UTILITIES, INC.

P.O. DRAWER B PIMA, ARIZONA 85543  
TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
7590-3	3/24/00	4/03/00	27

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	2/24 1516	3/22 1641	10	1250

COMM-ELEC 111.56  
FUEL ADJ 1.25  
STATE TAX 6.20  
TOTAL AMOUNT DUE 119.01

ACCTS. PAYABLE VERIFICATION		
Rec'd as ordered	By	Date
GL #	401615	3-28-00
OUR TOLL-FREE #	1-800-577-9266	
Approved By	[Signature]	
Pd By CK #	[Signature]	

METER # E P50203

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
7725-5	3/24/00	4/03/00	28

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	2/23 7080	3/22 7080	1	

COMM-ELEC 12.00  
 STATE TAX .66  
 TOTAL AMOUNT DUE 12.66

ACCTS. PAYABLE VERIFICATION		
	By	Date
Rec'd as ordered	<i>[Signature]</i>	3-28-00
GL #	401615	3-28-00
OUR TOLL-FREE #	<i>[Signature]</i>	3-28-00

OUR TOLL-FREE #  
 ONE-TOLL-FREE CHECK #  
 METER # E

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
106260-3	3/17/00	3/27/00	27

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	2/16 4820	3/14 4860	1	40

RES-ELEC 11.16  
 FUEL ADJ .04  
 STATE TAX .62  
 TOTAL AMOUNT DUE 12.82

ACCTS. PAYABLE VERIFICATION		
	By	Date
Rec'd as ordered	<i>[Signature]</i>	3-21-00
GL #	401615	3-22-00
Approved By	<i>[Signature]</i>	3-23-00
OUR TOLL-FREE #		1-800-577-9266
Pd By Ck #		

OUR TOLL-FREE #  
 HWY 191 CRYING PAIN RD LOT # 1111  
 METER # E PE410

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7592-9	4/28/00	5/08/00	34	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	3/22 4354	4/25 4354	10	
COMM-ELEC				12.60
STATE TAX				0.69
TOTAL AMOUNT DUE				13.29

ACCTS. PAYABLE VERIFICATION		
	By	Date
Rec'd as ordered	<i>[Signature]</i>	5-2-00
GL #	401.615	5-2-00
OUR TOLL-FREE #	1-800-577-9266	
Approved By	<i>[Signature]</i>	5/3/00
Pd By Ck #		

METER # E 7240417

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7537-4	4/28/00	5/08/00	34	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	3/21 549	4/24 1052	10	4530
COMM-ELEC				372.81
FUEL ADJ				4.00
STATE TAX				20.70
TOTAL				797.51

ACCTS. PAYABLE VERIFICATION		
	By	Date
Rec'd as ordered	<i>[Signature]</i>	5-2-00
GL #	401.615	5-2-00
OUR TOLL-FREE #	1-800-577-9266	
Approved By	<i>[Signature]</i>	5/3/00
Pd By Ck #		

METER # E P30157

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7590-3	4/28/00	5/08/00	34	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	3/22 1641	4/25 1692	10	2560
COMM-ELEC				211.92
FUEL ADJ				2.61
STATE TAX				11.79
TOTAL AMOUNT DUE				226.32

ACCTS. PAYABLE VERIFICATION		
	By	Date
Rec'd as ordered	<i>[Signature]</i>	5-2-00
GL #	401.615	5-2-00
OUR TOLL-FREE #	1-800-577-9266	
Approved By	<i>[Signature]</i>	5/3/00
Pd By Ck #		

METER # E P30603

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7725-3	4/28/00	5/08/00	34	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	3/22 7000	4/25 7000	1	
COMM-ELEC				12.00
STATE TAX				0.66
TOTAL AMOUNT DUE				12.66

ACCTS. PAYABLE VERIFICATION		
	By	Date
Rec'd as ordered	<i>[Signature]</i>	5-2-00
GL #	401.615	5-2-00
OUR TOLL-FREE #	1-800-577-9266	
Approved By	<i>[Signature]</i>	5/3/00
Pd By Ck #		

METER # E 252647

KEEP THIS TAB ON REVERSE SIDE

KEEP THIS TAB ON REVERSE SIDE

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
106260-3	4/21/00	5/01/00	35

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	3/14 4860	4/18 5410	1	550

RES-ELEC 51.39  
 FUEL ADJ .55  
 STATE TAX 2.86  
 TOTAL AMOUNT DUE 54.80

**ACCTS. PAYABLE VERIFICATION**

Rec'd as ordered By Date  
7 4-24-00  
 OUR TOLL-FREE # 1-800-577-1266  
 CYCLE # 3  
 Approved By 401615 4-24-00  
 HWY TELEPHONY  
 METEOROLOGICAL

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
9834-3	4/26/00	5/08/00	30

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	3/22 5730	4/25 6950	1	4180

COMM-ELEC 344.94  
 FUEL ADJ 4.38  
 STATE TAX 29.20  
 TOTAL AMOUNT DUE 358.32

**ACCTS. PAYABLE VERIFICATION**

Rec'd as ordered By Date  
5 5-3-00  
 OUR TOLL-FREE # 1-800-577-1266  
 CYCLE # 3  
 Approved By 401615 5-2-00  
 HWY TELEPHONY  
 METEOROLOGICAL

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
7590-3	5/26/00	5/26/00	29

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	4/25 1892	5/24 2197	10	3050

COMM-ELEC 254.93  
 FUEL ADJ 3.05  
 STATE TAX 14.19  
 TOTAL AMOUNT DUE 272.17

ACCTS. PAYABLE VERIFICATION

Rec'd as ordered By J Date 6-1-00  
 GL # 401.615  
 OUR TOLL-FREE # 1-800-577-9266  
 Approved By  
 P O BOX 2899  
 METER # E P50203

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
7592-9	5/26/00	5/26/00	29

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	4/25 4354	5/24 4354	10	

COMM-ELEC 12.60  
 STATE TAX .69  
 TOTAL AMOUNT DUE 13.29

ACCTS. PAYABLE VERIFICATION

Rec'd as ordered By J Date 6-1-00  
 GL # 401.615  
 OUR TOLL-FREE # 1-800-577-9266  
 Approved By  
 P O BOX 2899  
 METER # E P2404117

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
7725-5	5/26/00	5/26/00	29

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	4/25 7080	5/24 7080	1	

COMM-ELEC 12.00  
 STATE TAX .66  
 TOTAL AMOUNT DUE 12.66

ACCTS. PAYABLE VERIFICATION

Rec'd as ordered By J Date 6-1-00  
 GL # 401.615  
 OUR TOLL-FREE # 1-800-577-9266  
 Approved By  
 P O BOX 2899  
 METER # E P30159

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
7537-4	5/26/00	5/26/00	29

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	4/24 1052	5/23 1339	10	2870

COMM-ELEC 240.60  
 FUEL ADJ 2.37  
 STATE TAX 13.39  
 TOTAL AMOUNT DUE 256.86

ACCTS. PAYABLE VERIFICATION

Rec'd as ordered By J Date 6-1-00  
 GL # 401.615  
 OUR TOLL-FREE # 1-800-577-9266  
 Approved By  
 P O BOX 2899  
 METER # E P30159

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

6-600

CUSTOMER	BILLING DATE	DUE DATE	DAYS
9834-3	5/26/00	5/26/00	29

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	4/25 9910	5/24 13780	1	3870

COMM-ELEC 320.25  
 FUEL ADJ 3.87  
 STATE TAX 17.83  
 TOTAL AMOUNT DUE 341.95

ACCTS. PAYABLE VERIFICATION

By	Date
Rec'd as ordered	6-1-00
GL #	401615 6-1-00

OUR TOLL-FREE # 1-800-577-9266  
 Approved by \_\_\_\_\_  
 CYCLE # 3

ARTIST BY EE  
 METER # E P

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
106260-3	5/19/00	5/29/00	29

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	4/18 5410	5/17 7840	1	2430

RES-ELEC 199.70  
 FUEL ADJ 2.43  
 STATE TAX 11.12  
 TOTAL AMOUNT DUE 213.25

ACCTS. PAYABLE VERIFICATION

By	Date
Rec'd as ordered	5-30-00
GL #	401615 5-30-00

OUR TOLL-FREE # 1-800-577-9266  
 Approved by \_\_\_\_\_  
 CYCLE # 3

ARTIST BY EE  
 METER # E P

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
7592-4	6/23/00	7/03/00	28

CUSTOMER	BILLING DATE	DUE DATE	DAYS
7725-5	6/23/00	7/03/00	24

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	5/24 4354	6/21 4354	10	

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	5/24 7080	6/22 7080	1	

COMM-ELEC 12.60  
 STATE TAX .69  
 TOTAL AMOUNT DUE 13.29

COMM-ELEC 12.00  
 STATE TAX .56  
 TOTAL AMOUNT DUE 12.66

**ACCTS. PAYABLE VERIFICATION**

By	Date
Rec'd as ordered	6-29-00
GL #	401615 6-28-00

OUR TOLL-FREE # 1-800-577-9266  
 Approved By [Signature] 6/29/00  
 Pd By Ck #

**ACCTS. PAYABLE VERIFICATION**

By	Date
Rec'd as ordered	6-29-00
GL #	401615 6-28-00

OUR TOLL-FREE # 1-800-577-9266  
 Approved By [Signature] 6/29/00  
 Pd By Ck #

P.O. BOX 2897  
 METER # E P2404117

ON LOT #168 1.58 HILLS  
 METER # E E52647

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
9834-3	6/23/00	7/03/00	28

CUSTOMER	BILLING DATE	DUE DATE	DAYS
7590-3	6/23/00	7/03/00	24

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	5/24 13780	6/21 17450	1	3670

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	5/24 2197	6/21 2498	10	3010

COMM-ELEC 304.32  
 FUEL ADJ 3.67  
 STATE TAX 16.94  
 TOTAL AMOUNT DUE 324.93

COMM-ELEC 251.75  
 FUEL ADJ 3.01  
 STATE TAX 14.01  
 TOTAL AMOUNT DUE 268.77

**ACCTS. PAYABLE VERIFICATION**

By	Date
Rec'd as ordered	6-29-00
GL #	401615 6-28-00

OUR TOLL-FREE # 1-800-577-9266  
 Approved By [Signature] 6/29/00  
 Pd By Ck #

**ACCTS. PAYABLE VERIFICATION**

By	Date
Rec'd as ordered	6-29-00
GL #	401615 6-28-00

OUR TOLL-FREE # 1-800-577-9266  
 Approved By [Signature] 6/29/00  
 Pd By Ck #

ARTEDDA CBY FEDERAL PRISON  
 METER # E P2404117

P.O. BOX 2897  
 METER # E P50203

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7537-4	6/23/00	7/03/00	29	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	5/23 1339	6/21 1717	10	3780

COMM-ELEC 313.08  
 FUEL ADJ 3.78  
 STATE TAX 17.43  
 TOTAL AMOUNT DUE 334.29

**ACCTS. PAYABLE VERIFICATION**

By	Date
Rec'd as ordered	6-21-00
GL #	40.615 6-28-00
Approved By	6/29/00
Pd By CK #	

OUR TOLL-FREE # 1-800-577-9266  
 PO Box # 1  
 METER # 2 P30157

KEEP THIS STUB SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
106260-3	6/16/00	6/26/00	28	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	5/17 7840	6/14 11130	1	3290

RES-ELEC 267.55  
 FUEL ADJ 3.29  
 STATE TAX 14.90  
 TOTAL AMOUNT DUE 285.74

**ACCTS. PAYABLE VERIFICATION**

By	Date
Rec'd as ordered	6-21-00
GL #	40.615 6-20-00
Approved By	6/21/00
Pd By CK #	

OUR TOLL-FREE # 1-800-577-9266  
 HWY 191 PAN RD LOT 491  
 METER # 2 P2138

KEEP THIS STUB SEE REVERSE SIDE

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7834-3	7/28/00	8/07/00	34	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	6/21 17450	7/25 21700	1	4250

KEEP THIS STUB/SEE REVERSE SIDE

COMM-ELEC 350.51  
 FUEL ADJ 4.25  
 STATE TAX 19.51  
 TOTAL AMOUNT DUE 374.27

**ACCTS. PAYABLE VERIFICATION**

By \_\_\_\_\_ Date \_\_\_\_\_

Rec'd as ordered \_\_\_\_\_

GL # 401.615 8-4

\*\*\* PAST DUE ACCOUNTS ARE \*\*\*

\*\*SUBJECT TO DISCONNECTION\*\*

CYCLE # 4 1

ARTESIA BY FED  
 METER # E P2

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7725-5	7/28/00	8/07/00	33	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	6/22 7080	7/25 7080	1	

KEEP THIS STUB/SEE REVERSE SIDE

COMM-ELEC 12.00  
 STATE TAX .66  
 TOTAL AMOUNT DUE 12.66

**ACCTS. PAYABLE VERIFICATION**

By \_\_\_\_\_ Date \_\_\_\_\_

Rec'd as ordered \_\_\_\_\_

GL # 401.615 8-4

\*\*\* PAST DUE ACCOUNTS ARE \*\*\*

\*\*SUBJECT TO DISCONNECTION\*\*

CYCLE # 4 1

METER # E

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7592-9	7/28/00	8/07/00	34	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	6/21 4354	7/25 4354	10	

KEEP THIS STUB/SEE REVERSE SIDE

COMM-ELEC 12.60  
 STATE TAX .69  
 TOTAL AMOUNT DUE 13.29

**ACCTS. PAYABLE VERIFICATION**

By \_\_\_\_\_ Date \_\_\_\_\_

Rec'd as ordered \_\_\_\_\_

GL # 401.615 8-4

\*\*\* PAST DUE ACCOUNTS ARE \*\*\*

\*\*SUBJECT TO DISCONNECTION\*\*

CYCLE # 4 1

P O BOX 2899  
 METER # E P2404117

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7537-4	7/28/00	8/07/00	33	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	6/21 1717	7/24 2157	10	4400

KEEP THIS STUB/SEE REVERSE SIDE

COMM-ELEC 362.46  
 FUEL ADJ 4.40  
 STATE TAX 20.18  
 TOTAL AMOUNT DUE 387.04

**ACCTS. PAYABLE VERIFICATION**

By \_\_\_\_\_ Date \_\_\_\_\_

Rec'd as ordered \_\_\_\_\_

GL # 401.615 8-4

\*\*\* PAST DUE ACCOUNTS ARE \*\*\*

\*\*SUBJECT TO DISCONNECTION\*\*

CYCLE # 4 1

PO BOX 2899  
 METER # E P30159

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7590-3	7/28/00	8/07/00	34	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	6/21 2498	7/25 2812	10	3140

COMM-ELEC 262.10  
 FUEL ADJ 3.14  
 STATE TAX 14.59  
 TOTAL 279.83

ACCTS. PAYABLE VERIFICATION

By	Date
Rec'd as ordered	
GL # 401.615	8-4-00

\*\*\* PAST DUE ACCOUNTS ARE \*\*\*  
 \*\*SUBJECT TO DISCONNECTION\*\*  
 Approved By 1-800-577-9266  
 Pd By Ck #

P O BOX 2899  
 METER # E P50203

KEEP THIS STUB/SEE REVERSE SIDE

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
106260-3	7/21/00	7/31/00	34	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	6/14 11130	7/18 13820	1	2690

RES-ELEC 220.21  
 FUEL ADJ 2.63  
 STATE TAX 12.26  
 TOTAL 235.10

ACCTS. PAYABLE VERIFICATION

By	Date
Rec'd as ordered	
GL # 401.615	7-27-00

\*\*\* PAST DUE ACCOUNTS ARE \*\*\*  
 \*\*SUBJECT TO DISCONNECTION\*\*  
 Approved By  
 Pd By Ck #

P O BOX 2899  
 METER # E

KEEP THIS STUB/SEE REVERSE SIDE

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7592-9	8/25/00	9/04/00	28	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	7/25 4354	8/22 4354	10	
COMM-ELEC				12.60
STATE TAX				.69
TOTAL AMOUNT DUE				13.29

**ACCTS. PAYABLE VERIFICATION**

Rec'd as ordered By 7 Date 8-29-00

GI # 401615

\*\*\* PAST DUE ACCOUNTS ARE \*\*\*

\*\* SUBJECT TO DISCONNECT \*\*

CYCLE # 4 Approved By 800-577-9266

Pd By Ck # \_\_\_\_\_

PO BOX 2899

METER # E P2404117

KEEP THIS STUB/SEE REVERSE SIDE

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7725-5	8/25/00	9/04/00	29	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	7/25 7080	8/23 7080	1	
COMM-ELEC				12.00
STATE TAX				.66
TOTAL AMOUNT DUE				12.66

**ACCTS. PAYABLE VERIFICATION**

Rec'd as ordered By 7 Date 8-29-00

GI # 401615

\*\*\* PAST DUE ACCOUNTS ARE \*\*\*

\*\* SUBJECT TO DISCONNECT \*\*

CYCLE # 4 Approved By 800-577-9266

Pd By Ck # \_\_\_\_\_

ON LOT 166

METER # E E52647

KEEP THIS STUB/SEE REVERSE SIDE

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7537-4	8/25/00	9/04/00	29	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	7/24 2157	8/22 2535	10	3780
COMM-ELEC				313.08
FUEL ADJ				3.78
STATE TAX				17.43
TOTAL AMOUNT DUE				344.29

**ACCTS. PAYABLE VERIFICATION**

Rec'd as ordered By 7 Date 8-29-00

GI # 401615

\*\*\* PAST DUE ACCOUNTS ARE \*\*\*

\*\* SUBJECT TO DISCONNECT \*\*

CYCLE # 4 Approved By 800-577-9266

Pd By Ck # \_\_\_\_\_

PO BOX 2899

METER # E P30159

KEEP THIS STUB/SEE REVERSE SIDE

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7590-3	8/25/00	9/04/00	29	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	7/25 2812	8/23 2832	10	200
COMM-ELEC				27.93
FUEL ADJ				.20
STATE TAX				1.55
TOTAL AMOUNT DUE				29.68

**ACCTS. PAYABLE VERIFICATION**

Rec'd as ordered By 7 Date 8-29-00

GI # 401615

\*\*\* PAST DUE ACCOUNTS ARE \*\*\*

\*\* SUBJECT TO DISCONNECT \*\*

CYCLE # 4 Approved By 800-577-9266

Pd By Ck # \_\_\_\_\_

PO BOX 2899

METER # E P50203

KEEP THIS STUB/SEE REVERSE SIDE

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
9834-3	8/25/00	9/04/00	29

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	7/25 21700	8/23 25590	1	3890

COMM-ELEC 321.84  
 FUEL ADJ 3.59  
 STATE TAX 17.92  
 TOTAL AMOUNT DUE 343.35

KEEP THIS STUB/SEE REVERSE SIDE

ACCTS. PAYABLE VERIFICATION

By 7 Date 8-29-00  
 Rec'd as ordered  
 \*\*\* PAST DUE ACCOUNTS ARE \*\*\*  
 \*\*SUBJECT TO DISCONNECTION\*\*  
 Approved By 40/10/5 8-28-00  
 ARTESID/BY# \_\_\_\_\_  
 METER# \_\_\_\_\_

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
106260-3	8/18/00	8/28/00	29

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	7/18 13820	8/16 17650	1	3830

RES-ELEC 310.15  
 FUEL ADJ 3.83  
 STATE TAX 17.27  
 TOTAL AMOUNT DUE 331.25

KEEP THIS STUB/SEE REVERSE SIDE

\*\*\* PAST DUE ACCOUNTS ARE \*\*\*  
 \*\*SUBJECT TO DISCONNECTION\*\*  
 CYCLE # 3

HWY191&FRYI  
 METER# \_\_\_\_\_

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

SEP 25 2000

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7590-3	9/22/00	10/02/00	28	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	8/23 2832	9/20 2832	10	

COMM-ELEC 12.60  
 STATE TAX .69  
 TOTAL AMOUNT DUE 13.29

ACCTS. PAYABLE VERIFICATION

By Date

Rec'd as ordered 401615 9-25-00

\*\*\* PAST DUE ACCOUNTS ARE \*\*\*  
 \*\*SUBJECT TO DISCONNECTION\*\*  
 CYCLE # 4 Approved By 1-800-577-9266

P O BOX 2899 # 11111111111111111111  
 METER # E P50203

KEEP THIS STUB/SEE REVERSE SIDE

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

SEP 25 2000

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7592-9	9/22/00	10/02/00	29	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	8/22 4354	9/20 4354	10	

COMM-ELEC 12.60  
 STATE TAX .69  
 TOTAL AMOUNT DUE 13.29

ACCTS. PAYABLE VERIFICATION

By Date

Rec'd as ordered 401615 9-25-00

\*\*\* PAST DUE ACCOUNTS ARE \*\*\*  
 \*\*SUBJECT TO DISCONNECTION\*\*  
 CYCLE # 4 Approved By 1-800-577-9266

P O BOX 2899 # 11111111111111111111  
 METER # E P2404117

KEEP THIS STUB/SEE REVERSE SIDE

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

SEP 25 2000

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7725-5	9/22/00	10/02/00	28	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	8/23 7080	9/20 7080	1	

COMM-ELEC 12.00  
 STATE TAX .66  
 TOTAL AMOUNT DUE 12.66

ACCTS. PAYABLE VERIFICATION

By Date

Rec'd as ordered 401615 9-25-00

\*\*\* PAST DUE ACCOUNTS ARE \*\*\*  
 \*\*SUBJECT TO DISCONNECTION\*\*  
 CYCLE # 4 Approved By 1-800-577-9266

ON LOT # 11111111111111111111  
 METER # E P52697

KEEP THIS STUB/SEE REVERSE SIDE

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

SEP 25 2000

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7537-4	9/22/00	10/02/00	28	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	8/22 2535	9/19 2911	10	3760

COMM-ELEC 311.48  
 FUEL ADJ 7.52  
 STATE TAX 17.55  
 TOTAL AMOUNT DUE 336.55

ACCTS. PAYABLE VERIFICATION

By Date

Rec'd as ordered 401615 9-25-00

\*\*\* PAST DUE ACCOUNTS ARE \*\*\*  
 \*\*SUBJECT TO DISCONNECTION\*\*  
 CYCLE # 4 Approved By 1-800-577-9266

PO BOX 2899 # 11111111111111111111  
 METER # E P310159

KEEP THIS STUB/SEE REVERSE SIDE

SEP 25 2000

CUSTOMER	BILLING DATE	DUE DATE	DAYS
9834-3	9/22/00	10/02/00	28
SERVICE	PREVIOUS	CURRENT	MULT. USAGE
ELC	8/23 25590	9/20 28640	1 3050

KEEP THIS SIDE REVERSE SIDE

COMM-ELEC 254.93  
 FUEL ADJ 6.10  
 STATE TAX 24.36  
 TOTAL AMOUNT DUE 275.39

ACCTS. PAYABLE VERIFICATION

By	Date
Rec'd as ordered	
Approved By	9/19/00

\*\*\* PAST DUE ACCOUNTS ARE \*\*\*  
 \*\*SUBJECT TO DISCONNECTION\*\*  
 CYCLE # 4 1-800-577-9265  
 APPROVED BY [Signature]  
 ARTS BY FEDERAL [Signature]  
 METER # [Signature]

CUSTOMER	BILLING DATE	DUE DATE	DAYS
106260-3	9/15/00	9/25/00	28
SERVICE	PREVIOUS	CURRENT	MULT. USAGE
ELC	8/16 17650	9/13 20550	1 2900

KEEP THIS SIDE REVERSE SIDE

RES-ELEC 236.78  
 FUEL ADJ 5.80  
 STATE TAX 13.34  
 TOTAL AMOUNT DUE 255.92

ACCTS. PAYABLE VERIFICATION

By	Date
Rec'd as ordered	
Approved By	9-19-00

\*\*\* PAST DUE ACCOUNTS ARE \*\*\*  
 \*\*SUBJECT TO DISCONNECTION\*\*  
 CYCLE # 3 1-800-577-9265  
 APPROVED BY [Signature]  
 HWY 193 SERVING [Signature]  
 METER # E PE410

GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7537-4	11/26/99	12/06/99	28	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	10/25 9098	11/22 9387	10	2890

COMM-ELEC 242.19  
 STATE TAX 13.32  
 TOTAL AMOUNT DUE 255.51

**ACCTS. PAYABLE VERIFICATION**

Rec'd as ordered By Date  
4 12-2-99  
 GL # 401-615 12-1  
 Approved By # 1-800-577-9266  
 Pd By Ck # 11111111111111111111

OUR TOLL FREE # 1-800-577-9266  
 P O BOX 2844  
 METER # E P30154

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7592-9	11/26/99	12/06/99	27	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	10/26 4354	11/22 4354	10	

COMM-ELEC 12.60  
 STATE TAX .69  
 TOTAL AMOUNT DUE 13.29

**ACCTS. PAYABLE VERIFICATION**

Rec'd as ordered By Date  
4 12-2-99  
 GL # 401-615 12-1  
 Approved By # 1-800-577-9266  
 Pd By Ck # 11111111111111111111

OUR TOLL FREE # 1-800-577-9266  
 P O BOX 2844  
 METER # E P240411

KEEP THIS STUB/SEE REVERSE SIDE

GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
9834-3	11/26/99	12/06/99	28	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	10/26 95680	11/23 98460	1	2780

COMM-ELEC 233.43  
 STATE TAX 12.84  
 TOTAL AMOUNT DUE 246.27

**ACCTS. PAYABLE VERIFICATION**

Rec'd as ordered By Date  
7 12-2-99  
 GL # 401-615 12-1  
 Approved By # 1-800-577-9266  
 Pd By Ck # 11111111111111111111

OUR TOLL FREE # 1-800-577-9266  
 P O BOX 2844  
 METER # E P30154

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7590-3	11/26/99	12/06/99	28	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	10/26 715	11/23 927	10	2120

COMM-ELEC 180.86  
 STATE TAX 9.95  
 TOTAL AMOUNT DUE 190.81

**ACCTS. PAYABLE VERIFICATION**

Rec'd as ordered By Date  
4 12-2-99  
 GL # 401-615 12-1  
 Approved By # 1-800-577-9266  
 Pd By Ck # 11111111111111111111

OUR TOLL FREE # 1-800-577-9266  
 P O BOX 2844  
 METER # E P30154

KEEP THIS STUB/SEE REVERSE SIDE

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
106260-3	11/19/99	11/29/99	29	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	10/19 4460	11/17 4460	1	

RES-ELEC 8.00  
 STATE TAX .44  
 TOTAL AMOUNT DUE 8.44

ACCTS. PAYABLE VERIFICATION

By	Date
Rec'd as ordered	
GL # 401.615	11-22-99
Approved By	
By Ck #	

OUR TOLL-FREE # 1-800-577-9211  
 HWY 191 & FRY  
 METER # E

KEEP THIS STUB/SEE REVERSE SIDE

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7725-5	11/26/99	12/06/99	28	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	10/26 7080	11/23 7080	1	

COMM-ELEC 12.00  
 STATE TAX .66  
 TOTAL AMOUNT DUE 12.66

ACCTS. PAYABLE VERIFICATION

By	Date
Rec'd as ordered	
GL # 401.615	12-1
Approved By	12/2/99
By Ck #	

OUR TOLL-FREE # 1-800-577-9211  
 ON LOT # 166  
 METER # E

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7537-4	10/29/99	11/08/99	34	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	9/21 8743	10/25 9098	10	3550

RECEIVED NOV - 1 1999

COMM-ELEC 294.76  
 STATE TAX 16.21  
 TOTAL AMOUNT DUE 310.97

ACCTS. PAYABLE VERIFICATION

Rec'd as ordered By Date  
 GL # 401.05 11-3-99  
 Approved By [Signature] 11/5/99

OUR TOLL-FREE # 1-800-577-9266  
 P O BOX 2899  
 METER # E P30159

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7725-5	10/29/99	11/08/99	34	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	9/22 7080	10/26 7080	1	

RECEIVED NOV - 1 1999

COMM-ELEC 12.00  
 STATE TAX .66  
 TOTAL AMOUNT DUE 12.66

ACCTS. PAYABLE VERIFICATION

Rec'd as ordered By Date  
 GL # 401.05 11-3-99  
 Approved By [Signature] 11/5/99

OUR TOLL-FR  
 ON LOT #166  
 METER # E

KEEP THIS STUB/SEE REVERSE SIDE

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.  
 GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
7592-9	10/29/99	11/08/99	35	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	9/21 4354	10/26 4354	10	

RECEIVED NOV - 1 1999

COMM-ELEC 12.60  
 STATE TAX .69  
 TOTAL AMOUNT DUE 13.29

ACCTS. PAYABLE VERIFICATION

Rec'd as ordered By Date  
 GL # 401.05 11-3-99  
 Approved By [Signature] 11/5/99

OUR TOLL-FREE # 1-800-577-9266  
 P O BOX 2899  
 METER # E P2404117

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS	
9834-3	10/29/99	11/08/99	31	
SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	9/22 92160	10/26 95680	1	3520

RECEIVED NOV - 1 1999

COMM-ELEC 292.37  
 STATE TAX 16.08  
 TOTAL AMOUNT DUE 308.45

ACCTS. PAYABLE VERIFICATION

Rec'd as ordered By Date  
 GL # 401.05 11-3-99  
 Approved By [Signature] 11/5/99

OUR APPROVED FIVE  
 P O BOX 2899  
 METER # E

KEEP THIS STUB/SEE REVERSE SIDE

GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

GRAHAM COUNTY UTILITIES, INC.  
 P.O. DRAWER B PIMA, ARIZONA 85543  
 TELEPHONE 485-2451

CUSTOMER	BILLING DATE	DUE DATE	DAYS
106260-3	10/22/99	11/01/99	34

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	7/15 2620	10/19 4460	1	1840

RES-ELEC 153.16  
 STATE TAX 8.42  
 TOTAL AMOUNT DUE 161.58

**ACCTS. PAYABLE VERIFICATION**

	By	Date
Rec'd as ordered	<i>J</i>	10-28-99
GL #	401615	10-28-99
Approved By	<i>J</i>	10/28/99
Pd By Ck #		

OUR TOTAL DUE # 8-800-577-9266  
 HWY # 1  
 METER # E

KEEP THIS STUB/SEE REVERSE SIDE

CUSTOMER	BILLING DATE	DUE DATE	DAYS
7590-3	10/29/99	11/08/99	34

SERVICE	PREVIOUS	CURRENT	MULT.	USAGE
ELC	9/22 571	10/26 715	10	1440

RECEIVED NOV - 1 1999  
 COMM-ELEC 126.70  
 STATE TAX 6.97  
 TOTAL AMOUNT DUE 133.67

**ACCTS. PAYABLE VERIFICATION**

	By	Date
Rec'd as ordered	<i>J</i>	11-2-99
GL #	401615	11-3-99
Approved By	<i>J</i>	11/5/99
Pd By Ck #		

OUR TOTAL DUE # 8-800-577-9266  
 P O BOX 244  
 METER # E P50203

KEEP THIS STUB/SEE REVERSE SIDE

# STEPHENS

# DRILLING

P.O. BOX 925  
DUNCAN, AZ 85534

P.O. BOX 408  
CENTRAL, AZ 85531  
602-428-7088

02/21/95 602-359-2530

602  
924-9267

# STATEMENT

CUSTOMER NAME: ROCKY LAKE WATER CO.

WELL LOC. # 4 DB-26-19-5

CUSTOMER ADDRESS:

P.W.S.# 05004

D.W.R. # 55- 608925

CUSTOMER PHONE:

EXPLANATION	# ITEMS	PER ITEM	ITEM TOTAL
8" CASEING	8	\$ 3.50	\$ 28.00
CLOROY	10	.90	9.00
CEMENT	1	75.00	75.00
ALINEING CONE	1	10.00	10.00
SUBTOTAL . . . . .			\$ 122.00
TOTAL TIME ON PROJECT 179 HRS			
5.5 % SALES TAX X . . . . .			6.71
SET UP PERFORATE 10" CASEING, PERFORATE 8" CASEING.			
INSTALL 8" CASEING TO GRAVEL. DRILL AND DRIVE CASEING TO 196'.			12871
SAND CONTINUED TO FILL CASEING AND HAD TO BE CLEANED OUT			
CASEING INSTALLED TO 292'8". INSTALLED PUMP AND PUMP WELL.			
PUMPED WELL FOR 28 HRS. TOTAL TIME CHARGED FOR. 129 HRS			\$ 8385.00

TOTAL AMOUNT DUE . . . . 8513.71

This account is due upon receipt of this statement.  
A LATE PAYMENT FEE OF 3% PER MONTH WILL BE ADDED AFTER 30 DAYS

On Oct. 19, 1994 had 68' of fill in hole  
Jan. 21, 1995 had 86' of fill in hole before perforating  
Feb. 6, 1995 had 104' of fill in hole after perforating

Due to unsupported thin walled 10" casing egging with factory made mills perforator we were unable to re-perforate 10" casing with the mills perforator. After discussing problem with Bill, and learning customer insisted on 10" casing being re-perforated, it was decided to shop fabricate a back up adaptor enabling perforations to be cut with a turtle back perforator. Egging was still a minor problem which was overcome by fabricating two special length knives for the turtleback perforator. The 10" casing was re-perforated from 133' to 145' and 165' to 213'. Leaving 10' above and below the separation at 155' unperforated. Approximately 18' of fill, ranging from very fine to fine sand, entered well during re-perforating procedure. Also, during the re-perforating procedure, the 10" casing offset about 2" at 155' where the casing was separated. A knockout, drillable, drive point was manufactured for the new 8" casing. This drive point made it possible to enter and realign the offset area at 155' permitting installation of new 8" casing below 155'. Two shop fabricated packers and 4 centering guides were installed on the 8" casing at 117.5' and 118' respectively. Perforations of 8" casing are torch cut  $3/16$ " x 6" long with 8 perforations per foot. Casing is perforated from: 133' to 179'; 199' to 209'; 225' to 235'; and 262' to 284. 286' x .188 wall was delivered to site. Used 10' x .188 wall

casing belonging to Stephen's Drilling to fabricate reinforced 8' 2" section with factory drive shoe and shop manufactured drive point. Because of hard driving approximately 2.5' was cut off original amount of casing. During driving procedure top of driven casing would bell making it necessary to remove belled area when welding another 10' length of casing to string of pipe.

8" casing was installed from +1' to 291' 8". Well was surge developed using a 65/8" bailer. First 30 min. surging resulted in the loss of 6' of hole to very fine sand. Last 30 min. surging resulted in the loss of 3' of hole to fine sand.

Installed client's 5hp pump and test pumped well for 6 hrs. Set head at 15 lbs & pumping 100+ GPM drawdown was 1' per 5 mins. for 40 min. Gradually decreasing until the pumping level reached 146' at 85 GPM. which was the pumping capacity of the 5hp pump. After test was completed head was set at 80 lbs and well was pumped overnight.

1

Rocky Lake Water Co. - Rehab Prison Well

- 1-19-95 <sup>4 hr</sup> 7.5 hrs. Gased & warmed up rig truck, etc. moved to site & set up.
- 1-20 X 5.5 hrs. transporting pulling pipe & perforator to site  
locating material for adaptor from pipe to perforator
- 1-21 9.6 hrs. fabricated adaptor, removed stem, mounted & ran perforator, perforated 10'. Perforator would not turn removed 1 joint pipe & raised Perforator
- 1-23 9.0 hrs. made 4 cuts, perforator hung up, pulled perforator & installed swivel, rerun perforator. Cut 5' of perforations, & started hanging up again. Called Bill. Said to pull back to 120' & try again. Still hanging up. Knife not retracting. Pulled perforator & tried at 25'. Same thing. Tried at Collar, same thing. Casing too thin walled Egging casing & knife not penetrating fully. Cut off adaptor, & dressed perforator. moved 3" pump column pipe for casing. Transported perforator pulling pipe to shop.
- 1-24 X 4.0 hrs. Spent all day rustling parts & material to fabricate back up adaptor for using 6" turtle back perforator in 10" casing
- 1-25 X 6.5 hrs. Finished fabricating 10" back up adaptor for 6" turtle back perforator
- 1-27 <sup>4 hr</sup> 9.5 hrs. poured socket made up jar & perforator
- 1-28 X 5.5 hrs. Knife would not cut through casing. Worked on longer knives, reground longest, hard surfaced points

2

1-29

9 hrs. Perforated 10" casing. After perforating 10" perforator would not go to bottom. 5 $\frac{5}{8}$ " bailer would. 6 $\frac{5}{8}$ " bailer would not. Casing had offset at 155', area that had separated while shooting well.

1-31

7.5 hrs. Pulled pipe trailer to Safford, loaded pipe to perforat<sup>8"</sup> picked up cone, wire mesh, & transported to Duncan, welded drive shoe & poured cone

2-1

(6.5 hrs) Frank cut perforations in 3 sections of 8" casing

2-3

<sup>6</sup> 8.0 hrs Transportated perforated 8" casing, section with drive shoe & cone to site, unloaded, ran to join & hauled pipe trailer to Duncan.

2-4

9.5 hrs. Perforated joint # 9 10' on bottom, ran # 9, fabricated & installed 2 packers & 4 centering guide on # 10 and ran # 10

2-6

11.0 hrs. Added # 11, Set on fill at 196' from surface. Had 104' of fill in well. Cut off 8' of # 11, pulled back 4', drove off cone, lowered to bot, drilled down, added cut off 8', drove down, bailed, drilled down & added 10' of # 12, drove & bailed.

2-7

11.0 hrs. Drilled down, added 10' of # 12, bailed, drilled down 10' below casing, added 10' of # 13, drove 8', lost 18' hole while driving.

2-8

12.0 hrs. Cleaned 18' fill, drilled down 10' below casing, added 10' casing, drove, lost 15' to fill, cleaned fill, drilled down 10', added 10' of # 13, & drove

3

- 2-9 10.5 hrs. Lost 20' hole after driving yesterday. (or part of 20' fill ran in overnight) cleaned fill, drilled down, added 10' of #14, drove. Lost 10' hole, cleaned fill, drilled down 10', added 11' #14, drove down 6', lost 15' hole cleaned 15' fill, drilled down 8', drove 6'.
- 2-10 10.5 hrs. Lost 20' hole, cleaned 20' fill, drilled down 12' added 10' of #15, drove, lost 18' hole cleaned 18' fill, drilled down 12', added 10' of #15, drove 9', driving really hard, quit driving.
- 2-11 <sup>6</sup> 9.5 hrs. Loaded 7/2" bailer, filter bowl broken on Rig. Rustled ports, got sand for cement seal for packers, cleaned 30' of fill, surged & cleaned sand from bottom, cut off 1' of casing.
- 133
- 2-17 10.0 hrs. measured well 290.4" had 4" settlement static level 115' removed 6" bit put cable on storage side. Installed client's 5 hp. pump at 234'
- 2-18 10.0 hrs. Comenced pumping test at 11:00 a.m. with 15 lbs head and 100+ GPM. drawdown was 1' per 5 mins. for 40 min. then steadily decreased to the pumping level of 146' at 85 GPM. Stopped pumping test at 6:00 p.m. Set head at 20 lbs. and ran pump overnight.

Rocky Lake

# CHECK REQUEST

~~RIGBY~~ WATER COMPANY

DATE: 12-13-94

CHECK PAID TO THE ORDER OF: M.S.A., Inc.

3216 W. Sherman

ADDRESS: Phoenix, AZ 85009

Attention: Mike Hennessy

AMOUNT OF PAYMENT: \$1,970.46

REFERENCE: Rocky Lake  
Rigby Prison Well

Item No.	Quantity	DESCRIPTION	Acct. Number	Unit Price	Amount
1	290 ft.	Linear foot of 8" well casing		\$ 6.36	\$ 1,845.00
		sales tax			125.46
		shipping + handling		unknown	unknown as yet
		Total			\$1,970.46

Reason for Items: Rehab well

Requested by Carl H. McKinniss, Jr.

Approved by [Signature]

Department Operations + Maintenance

# K AND M PUMP & WELL SERVICE

P.O. BOX 956  
WILLCOX, ARIZONA 85643  
PHONE: (602) 384-4010

RECEIVED

NO. 6548

MAR 25 1994

DATE OF INVOICE March 24, 1994

CUSTOMER ORDER NO. \_\_\_\_\_



ENTERED MAR 25 1994

SOLD TO: Rocky Lake Water Company

ADDRESS: P.O. Box 1289

Mesa, AZ 85210

ORDERED BY: Carl McGinnis TERMS: UPON RECEIPT SALESPERSON: Harry Myers

LOCATION: "Prison Well" Safford, AZ

QUANTITY	DESCRIPTION	AMOUNT
3/07/94	Pulled 5 H.P. pump w/199'-2" pipe. Sounded well. Brushed & bailed well. Installed test pump at 252 ft. & hooked up for test. Well depth-280 ft.	
3/08/94	Tested well. Approx. 90 G.P.M. @252'-Max. Static water originally @147'. Pulled test pump. Bailed well clean & sounded well @280' depth. Water @150'.	
3/11/94	Took Rig back to job. Rig up & brushed, swabbed & bailed well for 10½ hrs. straight	
3/14/94	Went back to job & brushed, swabbed & bailed well clean. 6¼ hrs. Water came up to 121'6". Depth-280'.	
	AS AGREED	\$ 1,500 00
3/23/94	Reinstalled 210' of test pump.	
3/24/94	Retest well @187 G.P.M. @210'-Max. 100 G.P.M. @181'2"	650 00
	TOTAL	\$ 2,150 00

ACCTS. PAYABLE VERIFICATION	
By	Date
Received as ordered	
Match checked	
Approved By <i>CMC</i>	3/28/94
Prepared By	

ALL ACCOUNTS ARE DUE AND PAYABLE BY THE 10TH OF THE MONTH. ANY UNPAID BALANCE WILL BE SUBJECT TO A 2% PER MONTH SERVICE CHARGE.

PLEASE PAY FROM THIS INVOICE

Thank You

# K AND M PUMP & WELL SERVICE

P.O. BOX 956  
WILLCOX, ARIZONA 85643  
PHONE: (602) 384-4010

RECEIVED

APR 14 1994

NO. 6571

DATE OF INVOICE 4-13-94

CUSTOMER ORDER NO. \_\_\_\_\_

ENTERED APR 18 1994



SOLD TO: ROCKY LAKE WATER COMPANY

ADDRESS: \_\_\_\_\_ P.O. BOX 1289

MESA, ARIZONA 85210

ORDERED BY: CARL MCGINNIS TERMS: UPON RECEIPT SALESPERSON: H. MYERS

LOCATION: PRISON WELL, SAFFORD, AZ

QUANTITY	DESCRIPTION	AMOUNT
1	10 H.P. GRUNDFOS PUMP 9 STAGE MODEL #80S100-9	\$3,147.00
210'	COL. PIPE	1,058.00
1	3" TEE	22.58
1	3" X 3/4" BUSHING	10.09
2	3" X 6" NIPPLE @ 12.04	24.08
1	3" CHECK VALVE	157.50
1	3" GATE VALVE	56.50
1	3" CLOSE NIPPLE	8.79
1	1-1/4" L B W/GASKET & COVERS	18.72
1	PLATE W/SOUND HOLE & NIPPLE 1-1/4" + VENT PIPE	75.00
1	STARTER W/ H O A RT, 10 H.P. 3Ø, 220V	300.00
1	RECORDING HR METER-INCLUDES LABOR-INSTALL	81.32
20'	1-1/4" CARFLEX CONDUIT	38.00
2	1-1/4" CARFLEX CONNECTORS @ 8.52	17.04
230'	8-4 SUB-CABLE @ 2.61	600.30
	SUB-TOTAL	\$5,614.92
	TAX @5.5%	308.82
	TOTAL	\$5,923.74

ACCTS. PAYABLE VERIFICATION	
By	Date
Rec'd as billed	
Math checked	
Approved By	<i>C. Myers</i> 4/13/94
Pd By Ck #	

ALL ACCOUNTS ARE DUE AND PAYABLE BY THE 10TH OF THE MONTH. ANY UNPAID BALANCE WILL BE SUBJECT TO A 2% PER MONTH SERVICE CHARGE.

PLEASE PAY FROM THIS INVOICE

*Thank You*

# STATEMENT

**CUETO DRILLING CO.**  
 334 Shannon Hill Box 1265  
 CLIFTON, ARIZONA 85533

DATE	7/1/99
NUMBER	

(520) 865-2150  
 (520) 687-1647

Rocky Lake WTR Co.  
PO Box 2899  
GILBERT AZ 85299-2899  
 602-623-6170

TERMS:

PLEASE DETACH AND RETURN WITH YOUR REMITTANCE

\$ \_\_\_\_\_

DATE	CHARGES AND CREDITS	BALANCE
	BALANCE FORWARD	
	REPLACE CAMRYDAI pump	
	BOOM SET UP	50 00
	4 HR @ 40 <sup>00</sup>	160 00
	50P 5HP 230V 3P STARITE pump	2172 00
	160' OF 2" PVC DRIP PIPE @ 132	211 20
	185' OF 10-4 CABLE @ 82¢	151 70
	2" FOOT VALVE	40 75
	5 1/2% TAX ON PARTS (2575.65)	141 66
		<b>\$ 2927 31</b>

10" WELL 195' DEEP

RECEIVED JUL 06 1999

ACCTS. PAYABLE VERIFICATION	
	By Date
Rec'd as ordered	<i>[Signature]</i> 7-12-99
GL #	106311 7-8-99
Approved By	<i>[Signature]</i> 7/12/99
Pd By ck #	

*Thank You*

PAY LAST AMOUNT  
 IN THIS COLUMN

RECEIVED MAR 02 1998

CUETO DRILLING CO.  
334 Shannon Hill Box 1265  
CLIFTON, ARIZONA 85533

(520) 865-2150  
(520) 687-1647

# STATEMENT

DATE	2-26-98
NUMBER	

Rocky Lake WTR Co.  
PO Box 1289  
MESA AZ 85211-1289

TERMS:

ACCTS. PAYABLE VERIFICATION	
By	Date
Rec'd as ordered	3-3-98
GL #	10330 3398
Approved By:	[Signature] 3/3/98
Pd By Ck #	

DATE	CHARGES AND CREDITS	BALANCE	
	BALANCE FORWARD		
	REPLACE PUMP (NEW WELL)		
	TRUCK SET-UP	50	00
	4HR LABOR @ 30 <sup>00</sup>	120	00
	CHECK WASH WELL (SERVICE CALL)	30	00
	50P 5HP (230V 3φ) STARITE PUMP	2089	00
	2" FOOT VALVE @ 36 <sup>00</sup>	36	00
	2"X6" GAL. NIPPLE @ 4 <sup>39</sup>	4	39
	5 1/2% TAX ON PARTS (2129.39)	117	12
		<b>\$</b> 2446	51
	8" WELL (STEEL CASING) 206' DEEP		
	STATIC WATER LEVEL 116'		
	PUMP SET ON 147' OF 2" GAL PIPE		
	+ 20' 6" PVC SHROUD		

DUPLICATE

Thank You PAY LAST AMOUNT IN THIS COLUMN



BUYER'S CLOSING STATEMENT

GF#: 98-0620

Prepared for:  
Rocky Lake Water Company  
c/o Judy A. Lopez  
P.O. Box 1289  
Mesa, AZ 85211-1289

Prepared by:  
Consolidated Title Agency  
PO Box 20 / 624 Main St.  
Safford, AZ 85546

Property:  
Thunderbird Valley #2  
Lot 491, Safford, AZ

Seller : Betty M. R. Smith

Closing date (MO/DY/YR) : 07/01/98

Closer : Marilyn Welker

	DEBITS	CREDITS
Contract Sales Price	3,500.00	
Deposit or Earnest Money		500.00
County taxes 01/01/98 - 07/02/98		14.18
Aggregate Accounting Adjustment	.00	
Settlement fee to Consolidated Title Agency	110.00	
Recording fees	12.00	
Funds payable at closing Certified Funding Please		3,107.82
	\$3,622.00	\$3,622.00

Approved:

Rocky Lake Water Company

Closing officer or Broker

*Judy A. Lopez*  
c/o Judy A. Lopez

Consolidated Title Agency

Nº 11973

POST OFFICE BOX 20  
SAFFORD, ARIZONA 85548

7/10, 1998

RECEIVED  
Payment from

Rocky Lake Water Co. \$ 3107.82

I have thousand one hundred seven & 82/100 dollars

for Escrow No. 980620 Covering Closing Costs

Buyers Rocky Lake Water Co Sellers Smith

NOTE: All checks received subject to clearance

CASH  CHECK  OTHER

If this payment is not strictly in accordance with the terms of your agreement, it is taken subject to special collection conditions and acceptance by seller and/or beneficiary.

By *Marilyn Welker*



STATE OF ARIZONA, County of Graham, ss Fee \$ No.
I hereby certify that the within instrument was filed and recorded
at request of Consolidated Title Agency
In Docket No. 557 Page 891 and indexed in WD
Witness my hand and official seal the day and year aforesaid.
SHIRLEY ANGLE
COUNTY RECORDER BY

WHEN RECORDED, MAIL TO:
Rocky Lake Water Company

# 980620
106-26-491

WARRANTY DEED

For the consideration of Ten and No/100 Dollars, and other valuable
considerations, I or we,

BETTY M. R. SMITH, a married woman dealing with her sole and separate
property

the Grantors

does hereby convey to

ROCKY LAKE WATER COMPANY

the Grantee

the following described real property situate in Graham County, Arizona;

LOT 491, THUNDERBIRD VALLEY UNIT #2, according to File No. 8, T-4, records of
Graham County, Arizona.

See General Power of Attorney recorded 7-10-98 in Docket 557, Page 886-90 .

SUBJECT TO: Existing taxes, assessments, liens, encumbrances, covenants,
conditions, restrictions, rights-of-way and easements of record.

And the Grantors do warrant the title against all persons whomsoever, subject
to the matters above set forth.

Dated this 2nd day of July, 1998.

Betty M. R. Smith

Betty M.R. Smith by

By: Candice L. Dillender p.o.a.
Candice L. Dillender, attorney in fact

STATE OF ARIZONA )
COUNTY OF Pima ) SS

This instrument was acknowledged before
me this 2 day of July, 1998
by Candice L. Dillender, as attorney in fact
for Betty M. R. Smith.

Elisa M. Ross
Notary Public

My commission expires:
August 25 2000



OFFICIAL SEAL
ELISA M. ROSS
Notary Public
Pima County, Arizona
My Commission Expires
August 25, 2000

DOCKET 557 PAGE 891

J T S Construction, Inc.  
Post Office Drawer 1390  
Safford, Arizona 85548  
OFFICE (520) 428-6057 FAX (520) 428-5373  
EIN #86-0939738

**Invoice**  
#1740

Date: May 3, 2000

To: Rocky Lake Water Co.  
P.O. Box 2289  
Gilbert, AZ 85299

Re: Moving pressure tank

Move water pressure tank to  
Frying Pan Wellsite

Total Invoice \$ 900.00

Thank You!

Water Treatment

Ted or Judy

Do you want this in fixed assets? under  
Wells & Springs or which one? Laa

ACCTS. PAYABLE VERIFICATION		
Rec'd as ordered	By	Date
GL <del>101.300</del>	<i>[Signature]</i>	5-15-01
101.320	106001	5-12-00
Approved By	<i>[Signature]</i>	JLR
Pd By Ck #		

BUYER'S CLOSING STATEMENT

GF#: 98-0620

Prepared for:  
Rocky Lake Water Company  
c/o Judy A. Lopez  
P.O. Box 1289  
Mesa, AZ 85211-1289

Prepared by:  
Consolidated Title Agency  
PO Box 20 / 624 Main St.  
Safford, AZ 85546

Property:  
Thunderbird Valley #2  
Lot 491, Safford, AZ

Seller : Betty M. R. Smith

Closing date (MO/DY/YR) : 07/01/98

Closer : Marilyn Welker

	DEBITS	CREDITS
Contract Sales Price	3,500.00	
Deposit or Earnest Money		500.00
County taxes 01/01/98 - 07/02/98		14.18
Aggregate Accounting Adjustment	.00	
Settlement fee to Consolidated Title Agency	110.00	
Recording fees	12.00	
Funds payable at closing Certified Funding Please		3,107.82
	\$3,622.00	\$3,622.00

Approved:

Rocky Lake Water Company

Closing officer or Broker

*Judy A. Lopez*  
c/o Judy A. Lopez

Consolidated Title Agency

Nº 11973

POST OFFICE BOX 20  
SAFFORD, ARIZONA 85548

7/10, 1998

RECEIVED  
Payment from

Rocky Lake Water Co. \$ 3107.82

Three thousand one hundred seven & 82/100 dollars

for Escrow No. 980630 Covering Closing Costs

Buyers Rocky Lake Water Co. Sellers Smith

NOTE: All checks received subject to clearance

CASH  CHECK  OTHER

If this payment is not strictly in accordance with the terms of your agreement, it is taken subject to special collection conditions and acceptance by seller and/or beneficiary.

By *[Signature]*



STATE OF ARIZONA, County of Graham, ss Fee \$ No.
I hereby certify that the within instrument was filed and recorded
at request of Consolidated Title Agency
In Docket No. 557 Page 891 and indexed in WD
Witness my hand and official seal the day and year aforesaid.
SHIRLEY ANGLE
COUNTY RECORDER BY

WHEN RECORDED, MAIL TO:
Rocky Lake Water Company

\*\*\*\*\*
# 980620
106-26-491

WARRANTY DEED

For the consideration of Ten and No/100 Dollars, and other valuable
considerations, I or we,

BETTY M. R. SMITH, a married woman dealing with her sole and separate
property

the Grantors

does hereby convey to

ROCKY LAKE WATER COMPANY

the Grantee

the following described real property situate in Graham County, Arizona;

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See General Power of Attorney recorded 7-10-98 in Docket 557, Page 886-90

SUBJECT TO: Existing taxes, assessments, liens, encumbrances, covenants,
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And the Grantors do warrant the title against all persons whomsoever, subject
to the matters above set forth.

Dated this 2nd day of July, 1998.

Betty M. R. Smith

Betty M.R. Smith by

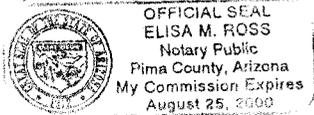
By: Candice L. Dillender p.o.a.
Candice L. Dillender, attorney in fact

STATE OF ARIZONA )
) SS
COUNTY OF Pima )

This instrument was acknowledged before
me this 2 day of July, 1998
by Candice L. Dillender, as attorney in fact
for Betty M. R. Smith.

Elisa M. Ross
Notary Public

My commission expires:
August 25 2000



DOCKET 557 PAGE 891



**JAMES, COOKE & HOBSON, INC.**  
 4632 S. 36th Street  
 Phoenix, AZ 85040-2904  
 Ph# (602) 243-0585 Fax# (602) 276-5402

Invoice No.  
 315766

9999

TO: MISCELLANEOUS CUSTOMER

SHIP TO:

TURNER RANCHES  
 459 N GILBERT RD.  
 SUITE B-130  
 GILBERT AZ 85234

00000

AZ 85234

*RWD*

ITEM	SHIP VIA	FREIGHT	SALESMAN	TERMS	CUSTOMER P.O.	JCH Ref.	INVOICE DATE	
QTY	UPSS	Ppd & add	MDN	Net 30 Days	41	315766	4/24/00	
QTY	PART NUMBER	DESCRIPTION		UNIT PRICE	AMOUNT			
001				TAG: PO#41				
002	2			3-KME-PVC-4 STATIC MIXER WITH PLAIN ENDS. SCHED 80, PVC		677.00	1,354.00	
Sales Tax 1		Sales Tax 2	Sales Tax 3	Freight	Invoice Total			1,498.88
96.13				48.75				

ACCTS. PAYABLE VERIFICATION	
Rec'd as ordered	By <i>[Signature]</i> Date <i>5-3-00</i>
GL # 101307	5200
Approved By <i>[Signature]</i>	Pd By Ck # <i>53 PD</i>

Please Remit To: James, Cooke & Hobson, Inc.  
 3810 Academy Pkwy S. NE  
 Albuquerque, NM 87109

*HQS Removal System*





# Bolin Laboratories Inc.

17631 N. 25th Avenue. • Phoenix, Arizona 85023  
 (602) 942-8220 • FAX (602) 942-1050

# INVOICE

INVOICE DATE	INVOICE NO	PAGE
9/28/98	048015	1

**SOLD TO**  
 First National Management  
 459 N. Gilbert Rd  
 Gilbert, AZ 85299

**SHIP TO**  
 First National Management  
 459 N. Gilbert Rd  
 Gilbert, AZ 85299

Attn: Ted Wilkinson

Attn: Ted Wilkinson

2176.60

**TOTAL DUE**

CLIENT NO.	REFERENCE NO.	PURCHASE ORDER NO.	TERMS
004786	9808-05915		NET 30 DAYS

Item#	Description	Qty	Unit	Unit-Price	Ext-price
EPA 515.1	Chlorinated Herbicides	1	EACH	150.00	150.00
EPA 548.1	Endothall	1	EACH	120.00	120.00
EPA 100.2	Asbestos	1	EACH	160.00	160.00
EPA 1613	Dioxin	1	EACH	450.00	450.00
SM 2320B	Total Alkalinity (as CaCO3)	1	EACH	9.60	9.60
EPA 300.0	Fluoride	1	EACH	9.60	9.60
EPA 300.0	Nitrogen as Nitrite	1	EACH	9.60	9.60
EPA 300.0	Nitrogen as Nitrate	1	EACH	9.60	9.60
EPA 150.1	pH	1	EACH	4.00	4.00
EPA 300.0	Sulfate	1	EACH	9.60	9.60
SM 4500 CN E	Cyanide, Total	1	EACH	40.00	40.00
SM 2540C	Total Dissolved Solids	1	EACH	9.60	9.60
EPA 200.9	Arsenic	1	EACH	12.00	12.00
EPA 200.7	Barium	1	EACH	8.00	8.00
EPA 200.7	Beryllium	1	EACH	8.00	8.00
EPA 200.7	Calcium	1	EACH	8.00	8.00
EPA 200.9	Cadmium	1	EACH	12.00	12.00
EPA 200.7	Chromium	1	EACH	8.00	8.00
EPA 200.7	Copper	1	EACH	8.00	8.00
EPA 245.1	Mercury	1	EACH	32.00	32.00
EPA 200.7	Magnesium	1	EACH	8.00	8.00
EPA 200.7	Sodium	1	EACH	8.00	8.00
EPA 200.7	Nickel	1	EACH	8.00	8.00
EPA 200.9	Lead	1	EACH	12.00	12.00
EPA 200.9	Antimony	1	EACH	12.00	12.00
EPA 200.9	Selenium	1	EACH	12.00	12.00
EPA 200.9	Thallium	1	EACH	12.00	12.00

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

SALE TOTAL	
INVOICE TOTAL DEPOSIT	
<b>BALANCE DUE</b>	

CLIENT NO.	REFERENCE NO.	PURCHASE ORDER NO.
004786	9808-05915	

NET

Item#	Description	Qty	Unit	Unit-Price	Ext-price
EPA 504.1	EDB and DBCP	1	EACH	100.00	100.00
EPA 508	Organochlorine Pesticides	1	EACH	136.00	136.00
EPA 525.2	Organics by GC/MS (Single)	1	EACH	175.00	175.00
EPA 531.1	Carbamates	1	EACH	120.00	120.00
EPA 547	Glyphosate	1	EACH	120.00	120.00
EPA 549.1	Diquat	1	EACH	120.00	120.00
EPA 524.2	Volatile Organics by GC/MS	1	EACH	136.00	136.00
EPA 524.2	Volatile Organics (TB)	1	EACH	0.00	0.00
EPA 903.1	Radium 226	1	EACH	70.00	70.00
CO-PRECIP.	Gross Alpha	1	EACH	50.00	50.00

ACCTS. PAYABLE VERIFICATION	
	By _____ Date _____
Rec'd as ordered	<i>10-16-98</i> <i>Rao</i>
GL #	_____
Approved By	_____
PA By Ck #	_____

We appreciate your business!

RECEIVED OCT 16 1998

SALE TOTAL	2,176.60
INVOICE TOTAL DEPOSIT	
<b>BALANCE DUE</b>	<b>2,176.60</b>

# STATEMENT

**CUETO DRILLING CO.**  
 334 Shannon Hill Box 1265  
 CLIFTON, ARIZONA 85533

DATE	12/8/98
NUMBER	

(520) 865-2150  
 (520) 687-1647

ROCKY LAKE WTR Co.  
PO BOX 1289  
MESA AZ 85211-1289

TERMS:  
 FRIANS PAM WALK

ACCTS. PAYABLE VERIFICATION	
By	Date
Rec'd as ordered	12-18-98
401.630	12-17-98
Approved By	12/18/98
By Ck #	

DATE	CHARGES AND CREDITS	BALANCE
	BALANCE FORWARD	
	HOOK UP ELEC TO STARTER & PUMP 3HR @ 30 <sup>00</sup>	90 00
	20' OF 1" PVC CONDUIT @ 30¢	6 00
	4-1" PVC ADAPT @ 59¢	2 36
	1-1/4 LB (USED)	5 00
	4' OF 1" FLEX CONDUIT @ 38¢	1 52
	2-FLEX CONDUIT CONNECTORS @ 44¢	8 98
	5-1" PVC BENDS @ 95¢	4 75
	25' OF 10-4 CABLE @ 82¢	20 50
	8' GROUND ROD	10 99
	GROUND ROD CLAMP	2 19
	5 1/2% TAX ON PARTS (62.29)	3 43
		<b>\$ 155 72</b>

DUPLICATE

Thank You PAY LAST AMOUNT IN THIS COLUMN

# CHECK REQUEST

ROCKY LAKE WATER COMPANY

DATE: July 6, 1998

CHECK PAID TO THE ORDER OF: GRAHAM COUNTY ELECTRIC COOPERATIVE, INC.

ADDRESS: P. O. DRAWER 13  
PIMA, AZ 85543

THE AMOUNT OF PAYMENT: \$2,604.13

REFERENCE: \_\_\_\_\_

Item No.	Quantity	DESCRIPTION	Acct Number	Unit Price	Amount
1	AS REQ'D.	INSTALL 3 PHASE POWER TO LOT 491 FOR WELL SITE.		\$2,604.13	\$2,604.13

ROCKY LAKE WATER COMPANY

Graham County Electric Cooperative, Inc.  
07/06/98 Bill #

7/6/98

002254  
2,604.13 L

PAYMENT  
RECORD

ROCKY LAKE CH provide 3 phase power to well site Lot 4

2,604.13

Reorder from Graphics Co-op • (602) 926-9592

Requested by

[Signature]

Approved by

[Signature]

Department

Rocky Lake Water Co

RECEIVED AUG 27 1998

# STATEMENT

**CUETO DRILLING CO.**  
 334 Shannon Hill Box 1265  
 CLIFTON, ARIZONA 85533

DATE	8/24/98
NUMBER	

(520) 865-2150  
 (520) 687-1647

Rocky Lake WTR Co.  
PO Box 1289  
MESA AZ 85211  
833-2027

TERMS:

DATE	CHARGES AND CREDITS	BALANCE
	BALANCE FORWARD	
	130' OF 12" HOLE DRILLED @ 12 <sup>00</sup>	1560 00
	38' OF 12" STEEL CASING @ 11 <sup>50</sup>	437 00
	131' OF 8" PVC CASING @ 5 <sup>70</sup>	746 70
	GRAVEL JACK BAR @ 30 <sup>00</sup>	90 00
	INSTALL OWNERS PUMP & TEST SYSTEM THR @ 30 <sup>00</sup>	210 00
	105' OF 3" GAL PIPE @ 6 <sup>55</sup>	687 75
	105' OF 10-4 PUMP CABLE @ 82¢	86 10
	12" CAP; VENT @ 48 <sup>00</sup> 1-1 1/2" PLUG @ 2 <sup>90</sup>	50 90
	1- 3x1/2" BUSH @ 9 <sup>45</sup> 1- 3" TEE @ 32 <sup>53</sup>	42 30
	2- 3x6 NIPPLE @ 11 <sup>88</sup> 1- 3" UNION @ 58 <sup>70</sup>	82 66
		# 3993 41
	TAX 5 1/2% OF 65% OF TOTAL	142 76
	ENTERED SEP 09 1998	# 4136 17

DUPLICATE

Thank You PAY LAST AMOUNT IN THIS COLUMN

State of Arizona		Reference	Original Amt.	Balance Due	1/9/2001 Discount	Payment
Date	Type	57916	1,423.35	1,423.35		1,423.35
12/02/2000	Bill				Check Amount	1,423.35

PAYMENT  
RECORD

Bank of America Ac annual sampling fee

1,423.35

13441 (1/00)



**ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY  
MONITORING ASSISTANCE PROGRAM  
ANNUAL SAMPLING FEE INVOICE**



Pursuant to A.R.S. § 49-113, interest will be charged if full payment is not received by the specified due date. If you dispute the amount listed, please contact ADEQ as soon as possible. To reduce interest costs on an unpaid invoice, you may remit an amount that you believe is not in dispute. However, if nonpayment is due to wilful neglect, you may suffer an additional five percent penalty of up to twenty-five percent of the amount due for each month or fraction of a month the amount is past due.

**If you have any questions about your invoice, contact  
Tony Bode at (602) 207-4532  
or toll-free within Arizona at (800) 234-5677, extension 4644**

Pursuant to A.R.S. § 49-360 and A.A.C. R18-4-224 through R18-4-226, "The director shall establish fees for the centralized monitoring program to be collected from all public water systems..."

Account/PWSID #: 5004	Invoice Number 57916
To: ROCKY LAKE WATER CO PO BOX 2899 GILBERT, AZ 85299-2899 	Billing for Calendar Year: 2001
	Due Date: January 22, 2001
	Total Amount Due . . . . . \$ 1,423.35
	Amount Paid . . . . . \$

↑ Keep the top portion for your records. ↑

ADEQ Federal Tax #866004791

First National Management, Inc.

P.O. Box 2899  
Gilbert, Az. 85299-2899

# Invoice

DATE	INVOICE #
10/23/2000	2589

BILL TO
Rocky Lake P.O. Box 2899 Gilbert, AZ 85299-2899

P.O. NO.	TERMS	PROJECT
	Net 15 1.5% 30	

QUANTITY	DESCRIPTION	RATE	AMOUNT
	TO BILL YOU for Management and Billing services in accordance with our agreement dated May 31, 1994.  For the month of September, 2000	0.00	0.00
407	MANAGEMENT SERVICES	7.00	2,849.00
407	BILLING SERVICES	2.00	814.00
	MONTHLY BASE CHARGE	10.00	10.00
		<b>Total</b>	<b>\$3,673.00</b>

First National Management, Inc.

P.O. Box 2899  
Gilbert, Az. 85299-2899

# Invoice

DATE	INVOICE #
9/20/2000	2575

BILL TO
Rocky Lake P.O. Box 2899 Gilbert, AZ 85299-2899

P.O. NO.	TERMS	PROJECT
	Net 15 1.5% 30	

QUANTITY	DESCRIPTION	RATE	AMOUNT
	TO BILL YOU for Management and Billing services in accordance with our agreement dated May 31, 1994.  For the period 8/15/00 to 9/15/00	0.00	0.00
405	MANAGEMENT SERVICES	7.00	2,835.00
405	BILLING SERVICES	2.00	810.00
	MONTHLY BASE CHARGE	10.00	10.00
		<b>Total</b>	<b>\$3,655.00</b>

First National Management, Inc.

P.O. Box 2899

Gilbert, Az. 85299-2899

# Invoice

DATE	INVOICE #
8/25/2000	2560

BILL TO
Rocky Lake P.O. Box 2899 Gilbert, AZ 85299-2899

P.O. NO.	TERMS	PROJECT
	Net 15 1.5% 30	

QUANTITY	DESCRIPTION	RATE	AMOUNT
	<b>TO BILL YOU for Management and Billing services in accordance with our agreement dated May 31, 1994.</b>	0.00	0.00
	<i>For the period 7/15/00 to 8/15/00</i>		
405	MANAGEMENT SERVICES	7.00	2,835.00
405	BILLING SERVICES	2.00	810.00
	MONTHLY BASE CHARGE	10.00	10.00
		<b>Total</b>	<b>\$3,655.00</b>

First National Management, Inc.

P.O. Box 2899

Gilbert, Az. 85299-2899

# Invoice

DATE	INVOICE NO.
7/24/2000	2550

BILL TO
Rocky Lake P.O. Box 2899 Gilbert, AZ 85299-2899

SHIP TO

P.O. NO.	TERMS	REP	SHIP DATE	SHIP VIA	FOB	PROJECT
	Net 15 1.5% 30		7/24/2000			
ITEM	DESCRIPTION			QTY	RATE	AMOUNT
	TO BILL YOU for Management and Billing services in accordance with our agreement dated May 31, 1994.				0.00	0.00
	For the period 6/15/00 to 7/15/00					
RLW	MANAGEMENT SERVICES			406	7.00	2,842.00
RLW	BILLING SERVICES			406	2.00	812.00
RLW	MONTHLY BASE CHARGE				10.00	10.00
				<b>Total</b>		<b>\$3,664.00</b>

First National Management, Inc.

P.O. Box 2899  
Gilbert, Az. 85299-2899

# Invoice

DATE	INVOICE #
6/22/2000	2534

BILL TO
Rocky Lake P.O. Box 2899 Gilbert, AZ 85299-2899

P.O. NO.	TERMS	PROJECT
	Net 15 1.5% 30	

QUANTITY	DESCRIPTION	RATE	AMOUNT
	TO BILL YOU for Management and Billing services in accordance with our agreement dated May 31, 1994.  For the period 5/15/00 to 6/15/00	0.00	0.00
403	MANAGEMENT SERVICES	7.00	2,821.00
403	BILLING SERVICES	2.00	806.00
	MONTHLY BASE CHARGE	10.00	10.00
		<b>Total</b>	<b>\$3,637.00</b>

First National Management, Inc.

P.O. Box 2899  
 Gilbert, Az. 85299-2899

# Invoice

DATE	INVOICE NO.
4/28/2000	2513

<b>BILL TO</b>
Rocky Lake P.O. Box 2899 Gilbert, AZ 85299-2899

<b>SHIP TO</b>

P.O. NO.	TERMS	REP	SHIP DATE	SHIP VIA	FOB	PROJECT
	Net 15 1.5% 30		4/28/2000			
ITEM	DESCRIPTION			QTY	RATE	AMOUNT
	TO BILL YOU for Management and Billing services in accordance with our agreement dated May 31, 1994.				0.00	0.00
	For the period 3/15/00 to 4/15/00					
RLW	MANAGEMENT SERVICES			408	7.00	2,856.00
RLW	BILLING SERVICES			408	2.00	816.00
RLW	MONTHLY BASE CHARGE				10.00	10.00
				<b>Total</b>		<b>\$3,682.00</b>

First National Management, Inc.

P.O. Box 2899

Gilbert, Az. 85299-2899

# Invoice

DATE	INVOICE #
3/24/2000	2499

BILL TO
Rocky Lake P.O. Box 2899 Gilbert, AZ 85299-2899

P.O. NO.	TERMS	PROJECT
	Net 15 1.5% 30	

QUANTITY	DESCRIPTION	RATE	AMOUNT
	TO BILL YOU for Management and Billing services in accordance with ou agreement dated May 31, 1994.  For the period 2/15/00 to 3/15/00	0.00	0.00
401	MANAGEMENT SERVICES	7.00	2,807.00
401	BILLING SERVICES	2.00	802.00
	MONTHLY BASE CHARGE	10.00	10.00
		<b>Total</b>	<b>\$3,619.00</b>

First National Management, Inc.

P.O. Box 2899  
 Gilbert, Az. 85299-2899

# Invoice

DATE	INVOICE NO.
3/1/2000	2490

BILL TO
Rocky Lake P.O. Box 2899 Gilbert, AZ 85299-2899

SHIP TO

P.O. NO.	TERMS	REP	SHIP DATE	SHIP VIA	FOB	PROJECT
	Net 15 1.5% 30		3/1/2000			
ITEM	DESCRIPTION			QTY	RATE	AMOUNT
	TO BILL YOU for Management and Billing services in accordance with our agreement dated May 31, 1994				0.00	0.00
	For the period 1/15/00 to 2/15/00					
RLW	MANAGEMENT SERVICES			399	7.00	2,793.00
RLW	BILLING SERVICES			399	2.00	798.00
RLW	MONTHLY BASE CHARGE				10.00	10.00
<b>Total</b>						<b>\$3,601.00</b>

First National Management, Inc.

P.O. Box 2899  
 Gilbert, Az. 85299-2899

# Invoice

DATE	INVOICE NO.
1/22/2000	2475

BILL TO
Rocky Lake P.O. Box 2899 Gilbert, AZ 85299-2899

SHIP TO

P.O. NO.	TERMS	REP	SHIP DATE	SHIP VIA	FOB	PROJECT
	Net 15 1.5% 30		1/22/2000			
ITEM	DESCRIPTION			QTY	RATE	AMOUNT
	TO BILL YOU for Management and Billing services in accordance with our agreement dated May 31, 1994.				0.00	0.00
	For the period 12/15/99 to 1/15/99					
RLW	MANAGEMENT SERVICES			393	7.00	2,751.00
RLW	BILLING SERVICES			393	2.00	786.00
RLW	MONTHLY BASE CHARGE				10.00	10.00
401.624	Print of composit map				0.90	0.90
401.624	Print of Rocky Lake Water				1.08	1.08
<b>Total</b>						<b>\$3,548.98</b>

First National Management, Inc.

P.O. Box 2899  
Gilbert, Az. 85299-2899

# Invoice

DATE	INVOICE NO.
12/30/1999	2462

BILL TO
Rocky Lake P.O. Box 2899 Gilbert, AZ 85299-2899

SHIP TO

P.O. NO.	TERMS	REP	SHIP DATE	SHIP VIA	FOB	PROJECT
	Net 15 1.5% 30		12/30/1999			
ITEM	DESCRIPTION			QTY	RATE	AMOUNT
	TO BILL YOU for Management and Billing services in accordance with our agreement dated May 31, 1994.				0.00	0.00
	For the period 11/15/99 to 12/15/99					
RLW	MANAGEMENT SERVICES			390	7.00	2,730.00
RLW	BILLING SERVICES			390	2.00	780.00
RLW	MONTHLY BASE CHARGE				10.00	10.00
				<b>Total</b>		<b>\$3,520.00</b>

First National Management, Inc.

P.O. Box 2899  
Gilbert, Az. 85299-2899

# Invoice

DATE	INVOICE #
11/29/1999	2450

BILL TO
Rocky Lake P.O. Box 2899 Gilbert, AZ 85299-2899

P.O. NO.	TERMS	PROJECT
	Net 15 1.5% 30	

QUANTITY	DESCRIPTION	RATE	AMOUNT
	TO BILL YOU for Management and Billing services in accordance with our agreement dated May 31, 1994.  For the period 10/15/99 to 11/15/99	0.00	0.00
387	MANAGEMENT SERVICES	7.00	2,709.00
387	BILLING SERVICES	2.00	774.00
	MONTHLY BASE CHARGE	10.00	10.00
		<b>Total</b>	<b>\$3,493.00</b>

First National Management, Inc.

P.O. Box 2899

Gilbert, Az. 85299-2899

# Invoice

DATE	INVOICE #
10/27/1999	2439

BILL TO
Rocky Lake P.O. Box 2899 Gilbert, AZ 85299-2899

P.O. NO.	TERMS	PROJECT
	Net 15 1.5% 30	

QUANTITY	DESCRIPTION	RATE	AMOUNT
	TO BILL YOU for Management and Billing services in accordance with our agreement dated May 31, 1994.  For the period 9/15/99 to 10/15/99	0.00	0.00
392	MANAGEMENT SERVICES	7.00	2,744.00
392	BILLING SERVICES	2.00	784.00
	MONTHLY BASE CHARGE	10.00	10.00
		<b>Total</b>	<b>\$3,538.00</b>