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October 6, 2005

Docket Control
Arizona Corporation Commission
1200 W. Washington
Phoenix, Arizona 85007

RE: DOCKET NO. E-01345A-03-0437

Dear Sir/Madam:

Attached please find the following revised rate schedules:

Rate Schedule E-30
Rate Schedule E-58
Adjustment Schedule DSMAC-1

These schedules were originally filed June 6, 2005 in compliance with Decision No. 67744. All revisions reflect the addition of inadvertent omissions in originally filed schedules or wording changes as requested by Commission Staff.

If you or your staff have any questions, please feel free to call me.

Sincerely,

David J. Rumolo
Manager
Regulation and Pricing

Attachment

DJR/bgs

cc: Brian Bozzo, Compliance Enforcement
Mr. Ernest Johnson, Director, Utilities Division

AZ CORP COMMISSION
DOCUMENT CONTROL

2005 OCT -6 1 P 4: 50

RECEIVED



**ADJUSTMENT SCHEDULE DSMAC-1
DEMAND SIDE MANAGEMENT ADJUSTMENT CHARGE**

APPLICATION

The Demand Side Management Adjustment Charge ("DSMAC") shall be applied monthly to every metered and/or non-metered retail Standard Offer or Direct Access service with the exception of solar rates Solar-1, Solar-2 and SP-1. All provisions of the customer's currently applicable rate schedule will apply in addition to this adjustment charge. The DSMAC is applied to Standard Offer or Direct Access customer's bills as monthly charge to recover the cost of Commission approved demand side management programs above those costs included in base rates. The DSMAC will be changed in billing cycle 1 of the March revenue month and will not be prorated. The DSMAC and the EPS Surcharge adjustor may be combined on the customer's bill and appear on the "Environmental Benefits Surcharge" line. Details of how the DSMAC is derived and administered can be found in the Demand Side Management Adjustment Charge Plan for Administration.

RATE

The charge shall be calculated at the following rate:

For all residential customers and general service customers whose billing does not include demand charges:

All kWh	\$0.000000	per kWh
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For general service customers whose billing includes demand charges:

All metered kW	\$0.000000	per kW
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**RATE SCHEDULE E-30
GENERAL SERVICE
EXTRA SMALL UNMETERED**

AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to all Standard Offer and Direct Access electric service required where demand and energy requirements are constant, subject to the limitations set forth in the Special Provisions of this schedule. Billing quantities must be subject to accurate determination without the use of metering equipment, and service must be supplied at a single point of delivery.

This schedule is not applicable to breakdown, standby, supplemental, residential or resale service.

TYPE OF SERVICE

The type of service provided under this schedule will be single phase, 60 Hertz, at a single standard voltage (120/240 or 120/208 volts as may be selected by customer subject to availability at the customer's site). The cost of service extension shall include transformation equipment, if required.

RATES

The bill shall be computed at the following rates, plus any adjustments incorporated in this rate schedule:

Bundled Standard Offer Service

Basic Service Charge: \$ 0.275 per day

Energy Charge:

May – October Billing Cycles (Summer)	November – April Billing Cycles (Winter)
\$0.09684 per kWh	\$0.08724 per kWh

Bundled Standard Offer Service consists of the following Unbundled Components:

Unbundled Components

Basic Service Charge: \$ 0.215 per day

Revenue Cycle Service Charges:
Billing: \$ 0.060 per day

System Benefits Charge: \$ 0.00213 per kWh

Transmission Charge: \$ 0.00476 per kWh

Delivery Charge: \$ 0.03354 per kWh



**RATE SCHEDULE E-30
GENERAL SERVICE
EXTRA SMALL UNMETERED**

RATES (cont)

Unbundled Components (cont)

Generation Charge:

May - October Billing Cycles (Summer)	November - April Billing Cycles (Winter)
\$0.05641 per kWh	\$0.04681 per kWh

DIRECT ACCESS

The bill for Direct Access customers will consist of the Unbundled Components Basic Service Charge, the System Benefits Charge, and the Delivery Charge, plus any applicable adjustments incorporated in this schedule. Direct Access customers must acquire and pay for generation, transmission and revenue cycle services from a competitive third party supplier. If any revenue cycle services are not available from a third party supplier and must be obtained from the Company, the Unbundled Components Revenue Cycle Service Charges will be applied to the customer's bill.

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Rate Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Rate Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Rate Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Rate Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
5. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Rate Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Rate Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.



**RATE SCHEDULE E-30
GENERAL SERVICE
EXTRA SMALL UNMETERED**

SPECIAL PROVISIONS

1. This rate schedule is applicable only to loads where monthly demand (kW) and energy (kWh) requirements remain constant. Monthly demand and energy requirements may not exceed 1.5 kW or 1,095 kWh at 120 volts, or 2.9 kW or 2,117 kWh at 240 volts, for each delivery point. Determination of fixed monthly energy usage will be based on an average 730 hour month.
2. Prior written approval by an authorized Company representative is required before service is implemented under this rate schedule.
3. Prior written approval by an authorized Company representative is required for any change in loads. An unauthorized load change will automatically disqualify that customer from service under this rate schedule.
4. The Company shall have the right to inspect the customer's load facilities at any time to ensure compliance with all provisions of this rate schedule.

CONTRACT PERIOD

Any applicable contract period will be set forth in the Company's standard agreement for service.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



**RATE SCHEDULE E-58
CLASSIFIED SERVICE
STREET LIGHTING SERVICE**

AVAILABILITY

This rate schedule is available in those portions of cities, towns and unincorporated communities in which Company does a general retail electric business and where Company has installed a multiple or series street lighting system of adequate capacity for the service to be rendered.

APPLICATION

This rate schedule is applicable to service for lighting public streets, alleys, thoroughfares, public parks and playgrounds from dusk to dawn by use of Company's facilities where such service for the entire area is contracted for from the Company by the city, town, other governmental agencies, or a responsible individual for unincorporated communities. Dusk is defined as the time between sunset and full night when a photocontrol senses the lack of sufficient sunlight and turns on the lights. Dawn is defined as the time between full night and sunrise when a photocontrol senses sufficient sunlight to turn off lights.

RATES

The bill shall be computed at the following rates for each type of standard facility and/or service utilized to provide street lighting, plus any adjustments incorporated in this schedule:

I. FIXTURES (Includes Mounting Arm, if Applicable)

	Lumen	Watts	kWh	RATES	
				Investment by Company	Investment by Others
A. Acorn	9,500 HPS	100	41	\$19.86	\$6.76
	16,000 HPS	150	69	22.04	8.55
B. Architectural	9,500 HPS	100	41	11.28	5.38
	16,000 HPS	150	69	13.18	7.20
	30,000 HPS	250	99	15.64	9.25
	50,000 HPS	400	153	19.29	13.30
	14,000 MH	175	72	15.79	8.65
	21,000 MH	250	101	17.92	10.67
	36,000 MH	400	159	22.41	14.67
	8,000 LPS	55	30	16.40	7.20
	13,500 LPS	90	50	19.34	8.69
	22,500 LPS	135	72	22.09	10.60
C. Cobra/Roadway	33,000 LPS	180	90	26.58	12.49
	5,800 HPS	70	29	6.41	3.79
	9,500 HPS	100	41	7.54	4.64
	16,000 HPS	150	69	9.45	6.47
	30,000 HPS	250	99	11.39	8.41
	50,000 HPS	400	153	15.45	12.01



**RATE SCHEDULE E-58
CLASSIFIED SERVICE
STREET LIGHTING SERVICE**

I. FIXTURES (Includes Mounting Arm, if Applicable) (cont):

				RATES		
				Investment by Company	Investment By Others	
		Lumen	Watts	kWh		
C. Cobra/Roadway (cont.)		14,000 MH	175	72	\$10.98	\$7.49
		21,000 MH	250	101	12.84	9.31
		36,000 MH	400	159	16.90	12.94
		8,000 FL	100	38	12.62	3.70
D. Decorative Transit		9,500 HPS	100	41	27.22	8.15
		30,000 HPS	250	99	31.16	11.76
E. Flood		30,000 HPS	250	99	15.12	9.40
		50,000 HPS	400	153	18.75	13.04
		21,000 MH	250	101	16.14	9.93
		36,000 MH	400	159	19.68	13.47
F. Post Top	Colonial Gray	8,000 FL	100	38	13.60	3.84
		9,500 HPS	100	41	7.78	4.88
	Colonial Black	9,500 HPS	100	41	8.96	5.05
	Decorative Transit	9,500 HPS	100	41	23.83	7.51
G. FROZEN		4,000 INC	295	103	7.18	7.49
		7,000 MV	175	73	9.30	5.33
		11,000 MV	250	96	11.65	7.10
		20,000 MV	400	150	18.29	10.36

NOTES:

1. Investment by Company. These rates are applicable where the Company provides the initial investment to purchase and install all facilities necessary for street lighting service. The Company will own, operate, and maintain the street lighting system.
2. Investment by Others. These rates are applicable in those instances where the requesting entity or individual purchases and installs the street lighting facilities at their own expense and in accordance with Company specifications. These rates will also apply in the instance where the customer provides a non-refundable advance to the Company to cover the Company's cost of purchasing and installing the street lighting system. The Company retains ownership of the street lighting system and provides operation and maintenance for all facilities.
3. Listed kWhs reflect the assigned monthly energy usage for each type of fixture and are used to determine any applicable transmission, system benefit, distribution, energy and adjustment charges.
4. HPS = High Pressure Sodium
5. MH = Metal Halide
6. LPS = Low Pressure Sodium
7. FL = Fluorescent
8. INC = Incandescent. Incandescent lighting charges are applicable and available only to those customers being served and those installations in service on November 1, 1986.
9. MV = Mercury Vapor. Mercury Vapor lighting charges are applicable and available only to those customers being served and those installation in service on November 1, 1986 in accordance with A.R.S. §49-1104(A).



**RATE SCHEDULE E-58
CLASSIFIED SERVICE
STREET LIGHTING SERVICE**

II. POLES

			RATES		
			Height	Investment by Company	Investment By Others
A. Anchor Base Mounted (Flush)	Round Steel	1 Simplex Adapter	12 ft.	\$8.93	\$1.23
			22 ft.	10.05	1.38
			25 ft.	10.88	1.50
			30 ft.	12.50	1.72
			32 ft.	13.13	1.74
		2 Simplex Adapters	12 ft.	9.52	1.31
			22 ft.	10.94	1.51
			25 ft.	11.41	1.57
			30 ft.	13.26	1.83
			32 ft.	14.15	1.95
	Square Steel	5"	13 ft.	10.24	1.41
			15 ft.	9.15	1.26
			23 ft.	10.85	1.49
			25 ft.	11.93	1.64
28 ft.			13.24	1.82	
32 ft.			13.17	1.81	
Concrete			12 ft.	30.51	4.20
Fiberglass			12 ft.	25.84	3.56
Decorative Transit Pedestrian		4"	16 ft.	25.19	3.47
Decorative Transit		6"	30 ft.	48.64	6.70
B. Anchor Base Mounted (Pedestal)	Round Steel	1 Simplex Adapter	12 ft.	8.59	1.18
			22 ft.	9.71	1.34
			25 ft.	10.53	1.45
			30 ft.	12.16	1.68
			32 ft.	12.78	1.76
		2 Simplex Adapters	12 ft.	9.18	1.26
			22 ft.	10.25	1.41
			25 ft.	11.07	1.52
			30 ft.	12.92	1.78
			32 ft.	13.80	1.90
	3 Bolt Arm		32 ft.	15.86	2.18
	Square Steel	5"	13 ft.	9.90	1.36
			15 ft.	10.13	1.39
			23 ft.	10.51	1.45
25 ft.			11.59	1.60	
28 ft.			12.89	1.78	
32 ft.			13.38	1.84	



**RATE SCHEDULE E-58
CLASSIFIED SERVICE
STREET LIGHTING SERVICE**

II POLES (cont)

		RATES			
		Height	Investment by Company	Investment By Others	
C. Direct Bury	Round Steel	19 ft.	13.52	1.86	
		30 ft.	10.55	1.95	
		38 ft.	12.88	2.00	
		Self Support	40 ft.	15.86	2.51
		Stepped	49 ft.	47.69	6.57
	Square Steel	4"	34 ft.	11.65	2.02
			20 ft.	11.06	1.83
		5"	30 ft.	11.52	1.90
			38 ft.	12.51	2.17
	Steel Distribution Pole (for lighting only)	35 ft.	17.27	2.28	
D. Post Top	Decorative Transit Anchor Base	16 ft.	25.73	3.54	
	Gray Steel/Fiberglass	23 ft.	8.92	1.47	
	Black Steel	23 ft.	9.84	1.62	
E. Existing distribution pole suitable for streetlight use			1.09	1.09	
F. FROZEN	Wood Poles	30 ft.	6.56	1.14	
		35 ft.	6.56	1.09	

NOTE: The monthly rate for all new poles includes up to 300 feet of overhead secondary wire, or up to 300 feet of underground secondary wire if the customer provides earthwork and conduit (excluding the underground to overhead transition).

III. ANCHOR BASE

		RATES		
		Height	Investment by Company	Investment By Others
A. Flush		4 ft.	\$7.27	\$1.00
		6 ft.	8.67	1.50
B. Pedestal		8 ft.	9.94	1.73
	For 32' Round Steel Pole only	4 ft. 6"	6.89	1.20

IV. CHARGES FOR OPTIONAL OR ADDITIONAL EQUIPMENT

		RATES
		Company Owned
Underground Circuit Charges:		
a.	Per foot of cable, installed under paving	0.11532
b.	Per foot of cable, not installed under paving	0.04101



**RATE SCHEDULE E-58
CLASSIFIED SERVICE
STREET LIGHTING SERVICE**

ADJUSTMENTS

1. The Environmental Portfolio Surcharge shall be applied to every retail electric service as set forth in the Company's Rate Schedule EPS-1.
2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Rate Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Rate Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
4. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Rate Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
5. Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Rate Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
6. The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Rate Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
7. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

SPECIAL PROVISIONS

1. Street lighting facilities installed under this rate schedule are of the type currently being furnished by Company as standard at the time service is initially requested. Standard facilities are those listed in the Company's Transmission and Distribution Construction Standards book.
2. The Company cannot guarantee that streetlighting facilities will always operate as intended. Therefore, the customer will be responsible for notifying the Company when the streetlighting facilities are not operating as intended. The Company will use reasonable efforts to complete normal maintenance (replacement of lamps, photocontrols or fixtures) within ten (10) working days from notification by customer; however, if the maintenance requires cable replacement or repairs, the Company shall use reasonable efforts to complete said repairs within twenty (20) working days.
3. The customer's bill will not be reduced due to lamp, photocontrol or cable repair or replacement outages.

NON-STANDARD FACILITIES

Non-standard facilities (non-standard being defined as any facility not listed in the Company's Transmission and Distribution Construction Standards book) do not qualify for this rate schedule. At the Company's discretion, such facilities may be served under another of the Company's rate schedules.



**RATE SCHEDULE E-58
CLASSIFIED SERVICE
STREET LIGHTING SERVICE**

EXTENSION OF STREET LIGHTING SYSTEM

The Company will extend its standard street lighting system up to a distance of 300 feet for each additional lighting installation without cost at the request of the customer. When the extension is underground the customer will provide earthwork as specified in Section 6.1.2 of the Company's Schedule 3, Conditions Governing Extensions of Electric Distribution Lines and Services; or, at the customer's request, the Company will provide such earthwork for a contribution in aid of construction equal to the cost of such earthwork. Any additional extension required (over and above the first 300 feet) will be provided by Company for a contribution in aid of construction equal to the cost of the additional extension.

Extensions to isolated areas requiring a substantial extension of the electric distribution system, as opposed to an extension of the street lighting system, will require a special study to determine the terms and conditions under which the Company will undertake such an extension.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.