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Docket Control
Arizona Corporation Commission
1200 West Washington
Phoenix, Arizona 85007

Re: AEPCO Restructuring Application; Docket No. E-01773-A-00-0826; Complete Copies of Exhibits A and B to the Application

Dear Sir/Madam:

Enclosed are 11 complete copies of Exhibits A and B to the AEPCO Restructuring Application which was filed October 17, 2000. Relevant portions of these Exhibits were filed last week but Staff requested that complete copies be filed as well.

Very truly yours,

GALLAGHER & KENNEDY, P.A.

By:
Michael M. Grant

Enclosures
MMG/lmm
cc: Patricia Cooper, Esq. (w/o encl.)
10421-0008/878137

Arizona Corporation Commission
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PARTIAL REQUIREMENTS

CAPACITY AND ENERGY AGREEMENT

BETWEEN

ARIZONA ELECTRIC POWER COOPERATIVE, INC.

AND

MOHAVE ELECTRIC COOPERATIVE, INC.

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PARTIAL REQUIREMENTS CAPACITY AND ENERGY AGREEMENT

PARTIES

The Parties to this PARTIAL REQUIREMENTS CAPACITY AND ENERGY AGREEMENT (Agreement) are Mohave Electric Cooperative, Inc., an electric cooperative non-profit membership corporation organized under the laws of the State of Arizona (Member), and Arizona Electric Power Cooperative, Inc. (AEPCO), a non-profit corporation as defined and organized under the generation and transmission electric cooperative laws of the State of Arizona. Member and AEPCO are referred to in this Agreement individually as"Party" and collectively as "Parties."

RECITALS

A. AEPCO and the Member are parties to that certain Wholesale Power Contract, dated as of _____, as amended on _____ (Existing Wholesale Power Contract).

B. AEPCO's membership consists of Class A Members, Class B Members and Class C Members. AEPCO's Class A Members, as of the Effective Date, consist of Anza Electric Cooperative, Inc.; Duncan Valley Electric Cooperative, Inc.; Graham County Electric Cooperative, Inc.; Mohave Electric Cooperative, Inc.; Sulphur Springs Valley Electric Cooperative, Inc.; and Trico Electric Cooperative, Inc., which members are referred to individually and collectively in this Agreement as "Class A Member(s)". The Class B Members of AEPCO, as of the Effective Date, are the City of Mesa and Morenci Water & Electric Company. The sole Class C Member of AEPCO, as of the Effective Date, is the Salt River Project Agricultural Improvement and Power District. The Class A, B and C Members are referred to in this Agreement collectively as "Members". The Class A Members, except Member, are referred to in this Agreement collectively as "All Requirements Members," and individually as an "All Requirements Member."

C. AEPCO's Class A Members, including the Member, are electric cooperative non-profit membership corporations or non-profit corporations conducting business in the States of Arizona, New Mexico and California. Each Class A Member originally joined with the other Class A Members, either to form AEPCO, or to join in AEPCO's operations pursuant to an all-requirements agreement with AEPCO similar to the Existing Wholesale Power Contract. The Parties are executing this Agreement contemporaneously with the execution of a transmission agreement between Southwest Transmission Electric Power Cooperative, Inc., a non-profit corporation organized under the electric power generation and transmission cooperative corporation laws of the State of Arizona (TRANSCO) and Member; and of a Resource integration agreement concerning the pooling and operation of certain Resources.

D. As part of the overall restructuring of its system, AEPCO will transfer its Transmission Business substantially as an entirety to TRANSCO. On or before the Closing Date, AEPCO will transfer its CSP Business substantially as an entirety to Sierra Southwest Electric Power Cooperative Services, Inc. (CSP), a non-profit corporation organized under the electric power generation and transmission cooperative corporation laws of the State of Arizona. Such restructuring of AEPCO will be accomplished pursuant to the provisions of the Restructuring Agreement, dated _____, _____, entered into contemporaneously herewith by and among AEPCO, TRANSCO and CSP (Restructuring Agreement), and the Member Agreement, dated _____, _____, entered into contemporaneously herewith by and among AEPCO, TRANSCO, CSP and the Class A Members (Member Agreement). A copy of the Member Agreement is attached hereto without schedules or exhibits as Attachment A solely for informational purposes and the convenience of the Parties.

E. AEPCO, as of the Closing Date, owns and operates electric generation facilities and assets and rights to electric energy and capacity under various purchase agreements (collectively, the "Existing Resources").

F. AEPCO has obligations for loans which, in whole or in part, financed the construction of generation and transmission facilities, all of which are evidenced by mortgage notes (collectively, the "AEPCO Notes") payable to or guaranteed by the United States of America (Government), acting through the Rural Utilities Service (RUS), as successor to the Rural Electrification Administration, and the National Rural Utilities Cooperative Finance Corporation (CFC), and loans made by, or securities issued to, or obligations undertaken to others, including the trustees and bond holders of the Pollution Control Revenue Refunding Bonds (Pooled Series 1997C), the Solid Waste Disposal Revenue Bonds (Pooled Series 1994A), and the Central Bank for Cooperatives (collectively, the "Financial Entities"). In the future, AEPCO may refinance such existing loans through new loans which will also be included in the "AEPCO Notes", as used in this Agreement.

G. The AEPCO Notes and certain of the loans made by, or securities issued to, or obligations undertaken to others (collectively, with the AEPCO Notes, the "Secured Obligations") are secured by a certain Consolidated Mortgage and Security Agreement dated as of June 14, 1989 made by and among AEPCO and RUS and CFC as amended and consolidated, or restated from time to time (the "AEPCO Mortgage").

H. This Agreement and the obligations hereunder and payments due to AEPCO under this Agreement are pledged and assigned to secure the Secured Obligations as provided in the AEPCO Mortgage.

I. RUS, CFC and the other holders of the Secured Obligations are relying on this Agreement and the obligations hereunder, and the Existing Wholesale Power Contracts and the obligations thereunder, to ensure the repayment of the Secured Obligations and to fulfill the purposes of the REAct. AEPCO and the Member, by

executing this Agreement, acknowledge such reliance and agree that RUS is a third party beneficiary of this Agreement and that this Agreement also operates for the benefit of RUS.

J. AEPCO and the Member recognize that the Existing Resources and transmission assets initially constructed or subsequently acquired and placed in service by AEPCO have served, on an integrated basis, the full electric requirements of AEPCO's Class A Members, including the Member, and the partial requirements of other wholesale customers of AEPCO. Commencing on the Effective Date, the servicing of the current and future electric loads of AEPCO, CSP and the Member; will be managed pursuant to the Resource Integration Agreement between CSP, AEPCO, TRANSCO and Member; the Transmission Agreement between TRANSCO and Member; certain agreements for transmission service between TRANSCO, the All Requirements Members and AEPCO, pertaining to the electric loads of the All Requirements Members; other arrangements for transmission service between AEPCO and TRANSCO pertaining to the electric loads of other wholesale customers of AEPCO; and arrangements for transmission service between TRANSCO and CSP, pertaining to the electric loads of CSP.

K. The Member has determined that its interests and the interests of its consumers will be best served by purchasing electric energy and capacity from AEPCO pursuant to the terms and conditions of this Agreement.

L. The Member agrees to purchase from AEPCO, and AEPCO agrees to sell to the Member, electric capacity, based upon the Allocated Capacity Percentage (the "ACP") of Member, and associated energy during the term of this Agreement on the terms and conditions herein set forth.

AGREEMENT

NOW, THEREFORE, in consideration of the premises and the mutual undertakings contained herein, the Parties agree as follows:

1. DEFINITIONS.

All capitalized terms used and not defined herein shall have the respective meanings as set forth in Appendix A, and are defined solely for use with this Agreement, Rate Schedule A, and Schedule B.

1.1 "AEPCO's Member Peak Demand" shall mean the highest thirty (30) minute integrated demand in kW experienced during the billing period of the aggregate demands of all Class A Members purchased pursuant to this Agreement and the Existing Wholesale Power Contracts.

1.2 "AEPCO's Revenue Requirement" shall mean the total revenues, from any source whatsoever, necessary to enable AEPCO, utilizing a twelve month test period to: (i) meet all its anticipated fixed, variable, fuel, and all other costs, obligations and expenses and payments (including all payments on account of Indebtedness of AEPCO); (ii) establish and maintain reasonable financial reserves; and, (iii) add appropriate levels of margins and working capital to satisfy, at a minimum, applicable prescribed annual coverage ratios or any other financial covenants or tests imposed by the Financial Entities, as may exist from time to time.

1.3 "AEPCO's Revenue Requirement From AEPCO Class A Members" shall mean AEPCO's Revenue Requirement less revenues anticipated to be received by AEPCO from all sources other than the AEPCO Class A Members.

1.4 "AEPCO's Revenue Requirement From Partial Requirements Member" shall mean that portion of AEPCO's Revenue Requirement From AEPCO Class A Members allocated to a Partial Requirements Member as developed in accordance with Section 5 herein and Section 3 of Rate Schedule A.

1.5 "Demand Overrun Adjustments" shall have the meaning set forth in Section 2.2 of Rate Schedule A.

1.6 "Fixed Charge" shall mean the charge computed in accordance with Sections 5.2 and 5.3 herein which recovers the share of a Partial Requirements Member of certain fixed costs and expenses of AEPCO.

1.7 "Long Term Debt" shall have the meaning given in accordance with Accounting Requirements.

1.8 "MEC AEPCO Load" shall mean, the demand and energy requirements, including distribution losses but not including reserves or transmission losses, of loads located within the Member's Distribution Service Area of MEC (or served from line extensions therefrom) for which MEC purchases capacity and energy pursuant to the Partial Requirements Capacity and Energy Agreement, but shall not include MEC Wheeling Load. Such demand and energy requirements are included within MEC Metered kW and MEC Metered kWh. The demand component of MEC AEPCO Load numerically consists of the coincident aggregate, at a specific time, of: (i) MEC Metered kW; less (ii) kW of MEC Wheeling Load; less (iii) kW of Member JMP Load of MEC; less (iv) kW of CSP JMP Load of MEC; less kW of MEC Internal Load. The energy component of MEC AEPCO Load numerically consists of the aggregate during a specific time interval of: (i) MEC Metered kWh; less (ii) kWh of MEC Wheeling Load; less (iii) kWh of Member JMP Load of MEC; less (iv) kWh of CSP JMP Load of MEC; less, (v) kWh of MEC Internal Load.

1.9 "Member Billing Demand" shall mean, as to Member, the demand of Member in kW integrated over the thirty (30) minute period occurring coincident in time with the AEPCO Member Peak Demand purchased by Member from AEPCO pursuant to this

Partial Requirements Capacity and Energy Agreement which consists of the demands of MEC AEPCO Load and MEC AEPCO Sales.

1.10 "Member Billing Energy" shall mean the energy in kWh received by MEC from AEPCO during the billing period pursuant to this Partial Requirements Capacity and Energy Agreement which consists of the energy requirements of MEC AEPCO Load and MEC AEPCO Sales.

1.11 "MEC AEPCO Sales" shall mean the demand and associated energy requirements, including any distribution losses and not including reserves or transmission losses, of those sales of MEC to wholesale buyers or end use loads which are external to Member's Distribution Service Area for which MEC purchases capacity and energy pursuant to the Partial Requirements Capacity and Energy Agreement. The demand and energy requirements of MEC AEPCO Sales shall be metered (or determined) as agreed between MEC and TRANSCO, on the basis of actual capacity and energy supplied at the applicable points of delivery.

1.12 "MEC Metered kW" shall mean the demand in kW received at the Delivery Points of MEC as measured and recorded during the billing period by revenue quality meters installed at or used in conjunction with such Delivery Points. During each billing period, MEC Metered kW consists of the integrated demands of: (i) MEC AEPCO Load; (ii) MEC Wheeling Load; (iii) Member JMP Load of MEC; (iv) CSP JMP Load of MEC; and, (v) MEC Internal Load.

1.13 "MEC Metered kWh" shall mean the total energy in kWh delivered to the Delivery Points of MEC during the billing period, as measured and recorded for such billing period by revenue quality meters installed at or used in conjunction with such Delivery Points. During each billing period, MEC Metered kWh consists of the kWh of energy, as measured at the Delivery Points, consumed by: (i) MEC AEPCO Load; (ii) MEC Wheeling Load; (iii) Member JMP Load of MEC; (iv) CSP JMP Load of MEC; and, (v) MEC Internal Load.

1.14 "Power Factor Adjustment" shall have the meaning set forth in Section 2.2 of Rate Schedule A.

1.15 "Proposal and Analysis" shall have the meaning set forth in Section 3.4.3 herein.

1.16 "Required Modification" shall have the meaning set forth in Section 3.3.2 herein.

2. PURCHASE, SALE AND PAYMENT OBLIGATIONS.

2.1 Purchase and Sale.

2.1.1 AEPCO shall sell to the Member, and Member shall purchase from AEPCO, electric energy and capacity (at rates set forth in Exhibit A-1 to Rate Schedule A) scheduled by the Member or its scheduling agent, up to the

Member's Allocated Capacity (the "AC"), as determined by the ACP of Member as set forth in Appendix A to Exhibit A-5 to Rate Schedule A and the available AEPCO Resources as set forth in Appendix B to Exhibit A-5 to Rate Schedule A, for delivery to the Member at the point or points of delivery in accordance with Section 6 of this Agreement.

2.1.2 The Member shall take and pay, or pay for such electric energy and capacity under the terms and conditions set forth in this Agreement at rates and charges established pursuant to Section 5 of this Agreement and Rate Schedule A. The Member's payment obligations associated with its ACP in any AEPCO Resource allocated in accordance with this Agreement shall survive and continue until all of Member's payment obligations for such AEPCO Resource are paid in full to AEPCO notwithstanding the occurrence of any event, or the taking of any action permitted or contemplated by this Agreement, with respect to such AEPCO Resource, including, without limitation, any event or action described in Section 2.6.

2.1.3 AEPCO shall sell to Member and Member shall purchase from AEPCO levels of energy set forth in Schedule B.

2.2 AEPCO Obligation to Provide Electric Service. In the event that Resources of AEPCO in which the Member has been assigned an ACP and AC are unavailable to deliver electric energy and capacity to which the Member is entitled hereunder, AEPCO shall be responsible for obtaining electric energy and capacity from other sources in order to assure that Member's schedule is met.

2.3 No Dedication of Resources. The establishment of an ACP for the Member with respect to an AEPCO Resource or the sale by AEPCO to the Member of electric energy and capacity under this Agreement shall not constitute: (i) a sale, lease, transfer, dedication or conveyance of any ownership interest whatsoever in or to any specific AEPCO Resource nor (ii) an entitlement to the electric energy or capacity from any specific AEPCO Resource. AEPCO shall have the sole and unlimited authority, which it may exercise in its sole discretion, to manage, control and operate all of its Resources consistent with AEPCO's obligations to provide electric energy and capacity to the Member pursuant to this Agreement.

2.4 Power Factor on the Resources of AEPCO. The Member shall maintain Power Factor as close to unity as possible. Member shall pay AEPCO a power factor adjustment in accordance with Rate Schedule A in the event that the Power Factor of the Member is not within the limits set forth therein.

2.5 (Left intentionally blank.)

2.6 Member's Unconditional Obligation to Pay.

2.6.1 The Member shall have an unconditional obligation to make all payments to AEPCO required hereunder at the rates and Fixed Charge and on the terms and conditions set forth herein and in Rate Schedule A. The Member shall make all payments of Fixed Charges and of O&M charges and energy charges for capacity and energy provided for, under this Agreement, including without limitation, rates and Fixed Charges resulting from all Required Modifications and Minor Resource Modifications, as the case may be, in a timely manner whether or not any of the following conditions, as applicable, occur: (i) electric energy and capacity has been or is being provided to the Member hereunder; (ii) AEPCO Resources or any part thereof are completed, delayed, terminated, available, operable, operating, retired, sold, leased, transferred, or otherwise disposed of; (iii) the construction or operation of the AEPCO Resources or any part thereof is suspended, interrupted, interfered with, abrogated, reduced, curtailed or terminated; (iv) AEPCO is able to purchase or otherwise obtain electric energy and capacity from any other source; (v) any similar contract with another Member of AEPCO is invalidated; or (vi) any other contract between the Member, AEPCO, TRANSCO or CSP is invalidated, in any such case for any reason whatsoever and whether or not due to the conduct, acts or omissions of AEPCO. Payments by the Member hereunder, and the obligation to pay, shall be absolute and unconditional and shall not be subject to any reduction, whether by offset, set-off, recoupment or otherwise, and shall not be conditioned upon performance or limited by any Class A Member under any other wholesale power sales, power purchase or power marketing agreements entered into by AEPCO.

2.6.2 This Section 2.6 shall not be construed to release AEPCO from the performance of any of its obligations established in this Agreement or, except to the extent expressly provided in this Agreement, prevent or restrict the Member from bringing suit for enforcement of, or damages arising from, any rights that it may have against AEPCO under this Agreement or under any provision of Law, and to compel AEPCO to pay any damages awarded by a court of competent jurisdiction as awarded in a final judgment.

2.7 Disputed Bill. In the event that Member disagrees with a bill from AEPCO, the Member shall pay the bill in full within ten (10) business days and within five (5) business days after such payment provide AEPCO with written notice that the Member disputes the bill and the reasons for such dispute. AEPCO shall notify Member of its response to such written notice within ten (10) business days thereafter. If AEPCO agrees with Member, it shall amend the bill to reflect the correction within ten (10) business days after AEPCO's agreement and refund the overpayment plus interest from the date paid by the Member to the date of the repayment to the Member at the Contract Rate of Interest. In the event that AEPCO does not agree with the Member, the Authorized Representatives of the Parties shall

attempt to resolve the matter through negotiations. In the event that the Authorized Representatives are unable to reach an agreement within forty (40) days after Member's notice of dispute, the Member may refer the matter to binding arbitration or may seek resolution of such dispute in a court of competent jurisdiction.

3. PLANNING AND RESOURCE ALLOCATIONS AND MODIFICATIONS.

3.1 Resource Planning.

3.1.1 AEPCO shall not be responsible for and Member shall not be charged for: (i) bulk power supply planning, or (ii) any Future Resource procurement services (both services, collectively referred to as "Planning Services") for the Member, except pursuant to separate written agreements for such Planning Services executed by the Member and AEPCO. If the Member contracts separately to obtain Planning Services from AEPCO, it shall be referred to as a "Planning Contract Member".

3.1.2 Unless and until the Member becomes a Planning Contract Member, performing or obtaining Planning Services shall be the sole responsibility of Member and not AEPCO.

3.2 Allocated Capacity Percentage:

3.2.1 Allocated Capacity Percentage (ACP). AEPCO shall at all times maintain the Exhibits to Rate Schedule A which identify all AEPCO Resources, and the ACP and AC allocated to the Member and all other Class A Members with respect to each AEPCO Resource, by month, for the original projected useful life or for the contract term of each AEPCO Resource. AEPCO shall at all times also maintain current Tables and Exhibits to Schedule B. AEPCO shall provide copies of any revised Exhibits and Tables to Member at least fifteen (15) business days before such revisions become effective.

3.2.2 Future Resource. Unless the Parties agree by separate written agreement to establish an ACP for Member in a Future Resource, the Member shall not be charged by AEPCO for any costs directly or indirectly resulting from such Future Resource, and shall have no obligation or responsibility for repayment of the costs or charges of such Future Resource.

3.3 Change of Certain Member Obligations:

3.3.1 Subject to Section 5.6 hereof and Section 3 of Rate Schedule A, the Member's obligations shall be subject to certain changes as follows:

3.3.1.1 Except as provided in Section 3.3.1 below, AEPCO may not, in the case of a modification of a Resource in which Member has an ACP, without the prior written consent of the Member: (i) determine and modify the AC of Member in an Existing Resource; (ii) otherwise add or modify an Exhibit to Rate Schedule A; or (iii) modify any other

provision of this Agreement, each of which might be required as a result of such Resource Modification.

3.3.1.2 AEPCO may, in the case of a Minor Resource Modification, a Required Modification, or a modification made pursuant to Section 3.5 hereof, without the prior written consent of Member determine and modify the AC of Member in an Existing Resource in accordance with this Section 3 and otherwise add or modify Tables and Exhibits to Rate Schedule A and Schedule B as may be required as a result of any such modification.

3.3.1.3 AEPCO may, in the case of a Resource Modification in which Member has elected not to participate, without the prior written consent of the Member, determine and modify the ACP of Member in such Existing Resource and otherwise add or modify Tables and Exhibits to Rate Schedule A and Schedule B as may be required as a result of such Resource Modification to reflect the revised cost responsibility resulting from such Resource Modification.

3.3.2 AEPCO shall undertake from time to time expenditures for Resource Modifications required to comply with any Legal Requirement or as recommended by an engineering analysis that such a proposed modification is necessary for the safe and reliable functioning of the Resource ("Engineering Analysis Requirement"), both as determined by AEPCO ("Required Modification"). AEPCO shall submit to the Members written notification of its decision to undertake, and reasons for, a Required Modification within ten (10) business days after such determination by AEPCO. Member may dispute such determination either as to the requirement for the Required Modification or as to the modification proposed, or both. If the Member disputes only the determination that the Required Modification is a Legal Requirement, or an Engineering Analysis Requirement, the Member may refer such matter to binding arbitration under the Rules of the American Arbitration Association and substantive law within fifteen (15) business days of its receipt of notice of AEPCO's decision to undertake the Required Modification. If the Member disputes that the modification proposed by AEPCO is cost justified, Member shall, within forty-five (45) days, provide a more cost-effective alternative plan to AEPCO. If AEPCO has not accepted Member's proposed alternative plan in writing within forty-five (45) days of its receipt, Member may within fifteen (15) business days refer such matter to binding arbitration as set forth above. In the event Member disputes both the requirement for the Required Modification and the modification proposed, Member shall wait until AEPCO has had a forty-five (45) day opportunity to accept Member's alternative plan before referring such questions to arbitration as provided above. The only issues to be decided by arbitration, unless otherwise agreed by the Parties, shall be: (i) whether the proposed Required Modification was

necessary to comply with a Legal Requirement or Engineering Analysis Requirement, and/or (ii) whether the Member's alternative plan for the proposed Required Modification was the more cost-effective proposal consistent with Prudent Utility Practice. In the event that the decision rendered in such arbitration is that the Required Modification was necessary to comply with a Legal Requirement or Engineering Analysis Requirement, and the proposed Required Modification was the more cost effective alternative consistent with Prudent Utility Practice to comply with such Legal Requirement or Engineering Analysis Requirement, AEPCO may proceed with the Required Modification and modify the AC of the Member. If the arbitration decision is that the proposed Required Modification was not required to comply with a Legal Requirement or Engineering Analysis Requirement or that the proposed Required Modification was not the more cost-effective alternative consistent with Prudent Utility Practice to comply with such Legal Requirement or Engineering Analysis Requirement, the Member shall not be assessed any of the costs in its rates, charges or adjustments directly related to such Required Modification. The arbitration decision undertaken in accordance with this Section 3.3.2 shall be final and binding on the Parties, and non-appealable. The arbitration decision shall assess to the non-prevailing Party all expenses and costs, of whatsoever nature, including reasonable attorneys and consultants fees and the costs of arbitration, incurred by the prevailing Party as a result of the arbitration or caused as a consequence of any delay by AEPCO in complying with the Legal Requirement or Engineering Analysis Requirement (if AEPCO is the prevailing Party), and judgment on the award rendered may be entered in any court having jurisdiction thereof. The assessment to such non-prevailing Party shall be paid within thirty (30) days after such arbitration decision is rendered.

3.4 Resource Modifications.

3.4.1 The Member shall have an unconditional obligation to make all payments to AEPCO in accordance with Rate Schedule A to meet the costs, obligations and expenses associated with a decision of AEPCO to undertake a capital expenditure in accordance with this Section 3.4; unless the provisions of Section 3.4.7 apply to Member.

3.4.2 This Section 3.4.2 shall apply to Minor Resource Modifications and Resource Modifications as follows:

(a) Minor Resource Modifications. AEPCO may, in its sole discretion, undertake, from time to time, expenditures for additions, improvements, repairs or modifications to a Generating Resource or modify or extend the term of a Power Purchase Resource for five (5) years or less which, in either case, shall not: (i) increase the capacity of the AEPCO Resource being modified by greater than ten percent (10%); (ii) result in an increase of greater than five percent (5%) in

AEPCO's Revenue Requirement from AEPCO Class A Members upon the operation of such addition, improvement, repair or modification, or extension, as the case may be; or (iii) extend the term of this Agreement. Any expenditure undertaken by AEPCO under this Section 3.4.2(a) shall be a "Minor Resource Modification".

(b) Resource Modifications. AEPCO may propose to undertake, from time to time, Resource Modifications.

3.4.3 Proposal and Analysis. Except with respect to any Required Modification or Minor Modification, AEPCO shall submit to the Member a document with respect to any proposed Resource Modification ("Proposal and Analysis") containing: (i) the reasons therefor; (ii) the expected benefits and the estimated cost of implementing the proposal, demonstrating a positive benefits-to-costs relationship; (iii) the effect of implementing the proposal on the Member's AC and ACP, energy and cost; and (iv) an analysis of whether the period of AEPCO Indebtedness or the term of this Agreement will be extended to fund such proposed Resource Modification. The Proposal and Analysis shall be submitted to the Member and the time periods referred to in Section 3.4.4 shall have expired prior to the submittal of the proposed Resource Modification which is the subject of the Proposal and Analysis to the AEPCO Board of Directors.

3.4.4 Proposal and Analysis Review.

(a) Member shall notify AEPCO within thirty (30) business days of its receipt of any Proposal and Analysis whether Member consents to the proposed Resource Modification or that Member (i) disagrees with the Proposal and Analysis with the reasons for such disagreement; or (ii) requires additional analysis to more fully understand such Proposal and Analysis.

(b) Upon receipt from Member of a notice of disagreement with any Proposal and Analysis or a request for further analysis, AEPCO shall prepare and submit to Member, within thirty (30) business days thereafter, a response to such disagreement or such request for additional analysis. AEPCO's response shall reflect the costs and benefits of the proposed Resource Modification to all Class A Members and demonstrate an aggregate positive benefit-to-cost ratio to the Class A Members.

(c) If Member believes that the correct benefit-to-cost ratio of such proposed Resource Modification is not positive, then Member shall provide to AEPCO within thirty (30) business days of its receipt of AEPCO's response under Section 3.4.4(b) above a writing: (i) setting forth its analysis of the benefit-to-cost ratio of the proposed Resource

Modification and (ii) proposing any compromise which will, in its judgment, bring the proposed costs and benefits into balance for the Class A Members collectively. Member and AEPCO shall then enter into good faith negotiations to resolve their differences respecting such proposed Resource Modification.

(d) All activities contemplated by this Section 3.4.4 shall be concluded no later than one hundred twenty (120) days after the receipt by Member of any Proposal and Analysis which is the subject of dispute between the Parties. In the event that: (i) negotiations under Section 3.4.4(c) do not resolve the disagreement between the Parties with respect to a proposed Resource Modification; and (ii) the AEPCO Board of Directors approves any such Resource Modification pursuant to Section 3.4.5 hereof, then: (a) the AC of Member; (b) the term of this Agreement; or (c) the rates and Fixed Charge billed to Member may not be modified to provide for the collection of the costs, obligations or expenses for such Resource Modification, and Section 3.4.7 shall apply to Member. The ACP of Member may, however, be modified by AEPCO to maintain the AC of the Member in the Resource at the same level as its AC prior to the Resource Modification.

3.4.5 Project Approval. Any addition of, or modification to, an exhibit to Rate Schedule A as a result of: (a) a Resource Modification which is (i) a Generation Resource; or (ii) an extension of a then-existing Power Purchase Resource, with a new or extended term of greater than five (5) years; or (b) a modification which is not a Required Modification must, in either case, be approved by a majority vote of the AEPCO Board of Directors, including an affirmative vote of at least sixty-six and two-thirds percent (66 2/3%) of the directors representing the Class A Members prior to the AEPCO Board of Directors' authorization of the principal documents necessary to obligate AEPCO to a transaction resulting in such addition or modification to an exhibit to Rate Schedule A. Any such approval obtained pursuant to this Section 3.4.5 shall constitute a "Project Approval".

3.4.6 Member Approval. Following a Project Approval, the addition or modification specified in Section 3.4.5 hereof shall be submitted to Member for its written approval pursuant to this 3.4.6, unless the Member has previously given its requisite consent pursuant to Section 3.4.4. Such written approval of Member shall also constitute authority to make the necessary additions of, or modifications to, Rate Schedule A and Schedule B affecting Member's participation in the Resource Modification. Rate Schedule A and Schedule B shall accordingly be amended, as necessary, to reflect the addition of each Resource Modification. In the event Member consents in writing pursuant to Section 3.4.4 hereof or gives written approval within ten (10) business days after the submittal contemplated in this Section 3.4.6, the

Member shall make all payments required pursuant to Section 3.4.1 with respect to such addition or modification to Rate Schedule A and Schedule B, including without limitation, an extension of the term of this Agreement.

3.4.7 Member Disapproval. In the event that Member elects not to approve any addition or modification specified in Section 3.4.5 in accordance with Section 3.4.4 or Section 3.4.6 hereof, then Member shall notify AEPCO in writing of such election.

3.5 Modification of AC for Reserves and Losses:
In the event of: (i) a change in the reserve requirements which AEPCO is legally required to maintain, or (ii) an engineering study which is commissioned by TRANSCO demonstrates that the transmission loss percentage on the TTS needs to be changed in order to accurately reflect the actual losses on the TTS, AEPCO shall modify the AC of Member to reflect the AC available to Member after such change in reserve requirements or transmission losses. Such modified AC shall be effective as of the first billing period beginning no less than forty-five (45) days after Member has received notice of the modified AC.

4. RESOURCE POOL.

The Member shall include the electric capacity and energy to which it is entitled under this Agreement in the Resource Pool.

5. RATES AND CHARGES.

5.1 Billing and Payment. Electric capacity and energy furnished to Member pursuant to this Agreement shall be billed on a calendar month basis. AEPCO shall prepare monthly bills for electric capacity and energy service and send such bills by electronic transmission, with a copy placed in the U.S. Mail, return receipt requested, to the Member no later than the tenth (10th) business day of the following calendar month. Member shall pay AEPCO the total amount of such bill by the later of (a) the twentieth (20th) business day of the month that the bill is sent or (b) ten (10) business days after receiving the bill by the earlier of (i) electronic transmission or (ii) U.S. Mail. Member shall make payment by electronic wire transfer to a bank selected by AEPCO, or by any other method which provides Collected Funds to AEPCO on or before the payment due date. Amounts not paid by the due date shall be payable with interest accrued at the Contract Rate of Interest. Member shall make all payments to AEPCO that are required pursuant to this Agreement at the rates, Fixed Charge and other adjustments, and on the terms and conditions set forth herein and in Rate Schedule A, as amended from time to time, in accordance with Section 5.5 hereof. All such rates, Fixed Charge, and other such adjustments proposed or implemented by AEPCO shall be in accordance with the requirements of this Section 5, Section 8, Rate Schedule A and its obligations to the Financial Entities.

5.2 Fixed Charge. AEPCO shall charge, and the Member shall pay all fixed costs and expenses based on its ACP through the payment by the Member of an annual Fixed Charge as determined, and set forth in, and due and payable, pursuant to Rate Schedule A.

5.3 O&M Charge. AEPCO shall charge, and the Member shall pay all operations and maintenance costs and expenses based on its Member Billing Demand through payment by the Member of a monthly O&M charge as determined, and set forth in, and due and payable, pursuant to Rate Schedule A, and Schedule B if applicable.

5.4 Energy Charge. Subject to the minimum take obligations set forth in Section 2.4 hereof, AEPCO shall charge, and the Member shall pay, the cost of energy actually delivered to the Member in accordance with Section 6.1 hereof through payment by the Member of a monthly energy charge as determined, and set forth in, and due and payable, pursuant to Rate Schedule A.

5.5 Schedule B Charge. AEPCO shall charge, and the Member shall pay, the charges calculated under Schedule B if applicable.

5.6 Rate and Fixed Charge Design and Revision. At such intervals as AEPCO shall deem appropriate, but in any event not less frequently than once in each calendar year, AEPCO shall review the rates and Fixed Charge for electric energy and capacity provided hereunder and under the Existing Wholesale Power Contracts with AEPCO's All Requirements Members. If such rates or Fixed Charge are to be revised, AEPCO shall cause a notice in writing to be provided to the Member, other Class A Members of AEPCO, and the Administrator which notice shall set forth the proposed revisions of the rates or Fixed Charge with the effective date thereof, and the basis upon which the rates or Fixed Charge is proposed to be adjusted and set. The Member agrees that the rates and Fixed Charge from time to time set by AEPCO in Rate Schedule A shall be substituted for the rates herein provided and agrees to pay for electric energy and capacity provided by AEPCO hereunder after the effective date of any such revised rates and Fixed Charge; provided that no such revised rates or Fixed Charge shall be effective unless approved in writing by the Administrator. AEPCO shall design and set future rates and the Fixed Charge based on Rate Schedule A to produce revenues that shall be sufficient, but only sufficient, with the revenues of AEPCO from all other sources to satisfy all of AEPCO's Revenue Requirement which is developed to provide revenues sufficient to meet all of AEPCO's obligations, including, but not limited to:(i) all of AEPCO's costs, obligations, and expenses; (ii) all payments on account of Indebtedness of AEPCO, including Indebtedness to RUS and others; (iii) the establishment and maintenance of reasonable financial reserves; and (iv) all requirements, including financial covenants and tests contained in the AEPCO Mortgage, AEPCO Loan Contract or in any other indenture, mortgage, security agreement or contract relating to any Indebtedness, the Secured Obligations or any other financial obligations of AEPCO as any of the foregoing may exist from time to time.

5.7 Resource Pool Settlement. Credits and charges from settlements related to the pooled operation of AEPCO Resources, and any other income belonging to AEPCO derived from the sale or use of such AEPCO Resources, shall be reflected in the rates and Fixed Charge charged to the Member in accordance with Rate Schedule A.

5.8 Accounting for Costs. AEPCO shall account to the Member, in accordance with Accounting Requirements, for its direct and indirect costs for AEPCO Resources and for each service that AEPCO provides to the Member.

5.9 Reasonable Rates. The Parties agree that the rates, Fixed Charge, rate methodology, terms and conditions of service established hereunder are just and reasonable under the current circumstances and reflect their determination that any revisions, adjustments or changes to such rates or Fixed Charge established in accordance with this Agreement shall, in the future, be deemed just and reasonable and not unlawfully discriminatory under applicable Law. The rates and Fixed Charge take into account specific benefits achieved by the Parties through this Agreement and not otherwise available to the Parties, and reflect the sharing of those benefits without undue discrimination against any current or future customer or Member of AEPCO.

5.10 Covenant of the Member. The Member covenants and agrees to design, set and maintain its rates and charges at a level sufficient to collect payments for the service of its electric system, and to conduct its business in a manner which shall produce revenues and receipts at least sufficient to enable the Member to pay to AEPCO, when due, all amounts payable by the Member under this Agreement.

5.11 Cost Responsibility. The rates and charges and the Fixed Charge applicable to the Member pursuant to Exhibit A-1 to Rate Schedule A to meet the Revenue Requirement from Partial Requirements Member shall take into account all direct and indirect costs and revenues, including administration and general expenses, margins, revenues from the sale of electric energy, capacity and other services and investment gain and loss, allocated by AEPCO among the Existing Resources. Subject to Section 3.2.2, such rates and charges shall not take into account costs and revenues allocated by AEPCO to any Future Resource.

5.12 Recovery of Revenue Shortfall. AEPCO shall at all times design, set, maintain and collect payments on the basis of rates, a Fixed Charge and other adjustments to fully recover all costs, obligations and expenses, including, but not limited to, the occurrence of any Revenue Shortfall.

6. POINTS OF DELIVERY AND GENERAL TERMS AND CONDITIONS OF SERVICE.

6.1 Points of Delivery. Subject to Section 6.2, AEPCO shall furnish the electric capacity and energy purchased by the Member under this Agreement to the Member or the Member's transmission provider or agent for delivery to the Member at: (i) the low side of the step-up transformer at each Generating Resource of AEPCO with respect to electric energy and capacity that is produced by a Generating Resource of AEPCO

that is interconnected with the TTS; and (ii) for a Power Purchase Resource of AEPCO, the interconnection point with the TTS where AEPCO takes title to such electric energy and capacity; or (iii) the interface with the TTS at which capacity is provided and electric energy is delivered to AEPCO from an AEPCO Resource that is not interconnected with the TTS. Title and risk of loss of such electric energy and capacity shall pass from AEPCO to the Member or Member's transmission provider or agent at such points of delivery. As among the Parties hereto, AEPCO shall be deemed to be in exclusive control and responsible for transmission losses and any injury and damage caused by the electric energy and capacity prior to the point of delivery, and the Member shall be deemed to be in exclusive control and responsible for transmission losses and any damage or injury caused by the electric energy and capacity at and from the point of delivery.

6.2 AEPCO and Member Covenants and Member Representations.

6.2.1 AEPCO and the Member shall use their respective best efforts to cause a constant and uninterrupted supply of electric energy and capacity to be delivered and received.

6.2.2 AEPCO covenants and agrees that it will operate, maintain and manage its Resources in accordance with Prudent Utility Practice.

6.2.3 Member covenants and agrees that it will operate, maintain and manage its electric system in accordance with Prudent Utility Practice.

6.2.4 The Member's ACP as set forth in Exhibit A-5 to Rate Schedule A is accepted by the Parties. The Member's ACP was based on certain load forecasts established in the 1996 Power Requirements Study. The Parties agree that such Power Requirements Study is an acceptable basis upon which to establish Member's ACP and to apply such ACP for cost responsibility under this Agreement.

6.2.5 The Parties agree that the rates, Fixed Charge, methodology and principles of cost allocation set forth in this Agreement are just and reasonable.

6.3 Metering for Billing Purposes.

6.3.1 For the purposes of applying billing units to the rates determined pursuant to this Agreement as set forth in Rate Schedule A, Member shall arrange with Member's transmission provider(s) or agent pursuant to Section 6.1 to timely communicate to AEPCO, Member's monthly peak demand and energy consumption from revenue quality metering installed at the Member's Delivery Points. AEPCO shall provide electric energy and capacity to such transmission provider(s) to satisfy the demand and energy losses incurred in transmission of Member's electric energy and capacity hereunder, as such losses are incurred between Member's points of delivery as set forth in Section 6.1 and such locations where Member takes delivery from such transmission provider(s).

6.3.2 Member shall require its transmission provider(s) or agent, pursuant to Section 6.1, to test and calibrate such metering by comparison with accurate standards at intervals of twelve (12) months. Upon the request of AEPCO, Member shall further require such transmission provider(s) or agent to make special meter tests at any time. The costs of all such special tests at AEPCO's request shall be borne by AEPCO; provided, however, that if any special meter test made at AEPCO's request discloses that the meters are recording inaccurately, the Member shall reimburse AEPCO for the cost of such test. Meters registering not more than one percent (1%) above or below nominal shall be deemed to be accurate. The readings from any meter which shall have been disclosed by any test to be inaccurate shall be corrected in accordance with the percentage of inaccuracy found by such test for a period equal to the lesser of: (i) the period of the inaccuracy, if determinable by AEPCO in conjunction with the Member and the transmission provider(s), or (ii) three (3) months previous to the month of such test. If any meter shall fail to register for any period, AEPCO shall render a bill therefor based upon AEPCO's estimate of Member's demand and energy consumption, as applicable.

6.3.3 Member shall notify AEPCO in advance of the time of any special meter test requested by AEPCO so that AEPCO may send a representative to be present at such meter test.

6.3.4 Any corrections in billing resulting from metering inaccuracies shall be made in the next monthly bill. In the event that the Parties are unable to resolve their differences, AEPCO shall render a bill or offer a credit, as the case may be, and the Member shall dispute that bill or credit only pursuant to Section 19 hereof.

7. JOINT MARKETING AGREEMENTS.

AEPCO and the Member acknowledge that CSP and Member may enter into a mutually acceptable joint marketing agreement (Joint Marketing Agreement) in order to facilitate effective competitive retail electric sales of electric energy and capacity in the Member's Distribution Service Area.

8. STRANDED COST RECOVERY.

8.1 Stranded Cost Recovery. In the event the ACC permits the recovery by AEPCO or Member of any Stranded Costs by means of a surcharge, fee, wires charge or any other recovery mechanism charged to or assessed against the Member's distribution customers, the Member shall collect and remit to AEPCO all such funds collected by Member that represent recovery of AEPCO's Stranded Costs, including any such Stranded Costs associated with this Agreement.

8.2 Recovery of Stranded Costs by AEPCO. AEPCO shall diligently and vigorously pursue legal and administrative action to recover all of the Stranded Costs of AEPCO described in Section 8.1. The Member shall join with AEPCO in recovering such Stranded Costs and the Parties will cooperate fully in seeking such recovery.

8.3 Recovery of Stranded Costs by Member. In the case of Stranded Costs not covered by the preceding Section 8.2, if the Member seeks recovery of its Stranded Costs for its electric system on its own, AEPCO shall assist the Member and shall supply the Member with any information in the possession or control of AEPCO at Member's reasonable request.

9. AUTHORIZED REPRESENTATIVES.

Each Party shall designate within thirty (30) business days after the execution of this Agreement, by written notice to the other Party, a representative who is authorized to act on its behalf in implementation of this Agreement and with respect to those matters contained herein which are the functions and responsibilities of the Authorized Representatives, provided that the Authorized Representatives shall have no authority to modify this Agreement. Either Party may, at any time, change the designation of its Authorized Representative by written notice to the other Party.

10. COMMITTEES.

As a means of securing effective cooperation, and of dealing on a prompt and orderly basis with various technical and operating issues that may arise in connection with AEPCO system development or operations under changing conditions, the Parties will establish a standing operating committee charged with certain responsibilities (Operating Committee). The Parties may establish other such committees or work groups as may be determined by the Authorized Representatives. Each Party shall bear its costs related to its participation in the Operating Committee and other such committees or work groups. The responsibility and authority of each committee shall be limited to technical and operating matters in connection with the implementation of this Agreement and shall not extend to other affairs of the Parties.

11. RIGHTS OF ACCESS. RECORDS AND ACCOUNTS.

11.1 Rights of Access. Duly authorized representatives of either Party hereto shall be permitted to enter the premises of the other Party hereto at all reasonable times in order to implement this Agreement.

11.2 Accounting Records. AEPCO shall keep accurate records and accounts in accordance with Accounting Requirements. Promptly after the close of each fiscal year (and not later than 120 days after the end of each fiscal year), AEPCO shall cause such records and accounts of all transactions of AEPCO with respect to such fiscal year to be subject to an annual audit conducted in accordance with Accounting Requirements by a firm of independent certified public accountants experienced in electric utility accounting and possessing a national reputation in accounting and

auditing. AEPCO shall without delay provide a copy of each such annual audit, including all written comments and recommendations of such accountants to the Member and, so long as AEPCO is a borrower thereof, to RUS.

11.3 Access to Books and Records. The Member shall at all times have reasonable access during business hours to examine or audit any and all of the books, records and supporting worksheets and data of AEPCO, as may be appropriate, to determine the accuracy of any charges or payments required to be made by the Member to AEPCO. If such books, records and supporting worksheets and data of AEPCO contain information about another Member of AEPCO, AEPCO shall excise any identification of a specific Member or provide such information to the Member or its independent certified public accountant or other independent representative of the Member under a confidentiality agreement. If, after such examination or audit of AEPCO's records, there exists a dispute as to the accuracy of any charge and the Parties proceed to resolve such dispute under Section 19 hereunder, Section 22.5 hereof shall apply.

11.4 Materiality, Standards, Time Periods. Prior to any audit of AEPCO's records, AEPCO's internal auditor and the Member's auditor shall plan the examination's analytical procedure of the audit and shall agree on a materiality threshold for acceptable individual and accumulated misstatements (both over and under billings) of cumulative billing amounts. For purposes of this Section 11.4, "cumulative" shall mean the billing periods being audited. Any audit of AEPCO's records shall be made in accordance with Generally Accepted Auditing Standards and shall be limited to AEPCO's current and prior three (3) fiscal years.

12. REORGANIZATIONS, TRANSFERS AND SALES OF ASSETS BY THE MEMBER.

12.1 Dissolution or Liquidation. The Member shall not dissolve, liquidate or otherwise wind up its affairs without the separate approvals in writing of each of AEPCO and the Administrator while this Agreement remains in effect. In each such case, such approval shall not be unreasonably withheld.

12.2 Permitted Member Transactions. So long as this Agreement remains in effect, Member shall not, nor suffer any effort to, consolidate or merge with any other Person or reorganize or change the form of its business organization from an electric cooperative non-profit membership corporation or sell, transfer, lease or otherwise dispose of all or substantially all of its assets (each, a "Member Transaction") to any Person (or make any agreement therefor), whether in a single transaction or series of transactions, unless:

(a) Such Member Transaction is expressly approved in separate writings by AEPCO and the Administrator; provided that neither AEPCO nor the Administrator will withhold or condition its consent except in cases where to do otherwise would, in the determination of AEPCO or the Administrator, as applicable, result in rate increases for the other Class A Members of AEPCO;

impair the ability of AEPCO to satisfy the Secured Obligations in accordance with their terms; substantially increase AEPCO's capacity and energy sales requirements; or adversely affect system performance in any material manner; or

(b) All of the following conditions are satisfied:

(i) The Transferee shall be an entity organized and existing under the laws of the United States of America or any State or the District of Columbia; and

(ii) No default, breach or event which, with the lapse of time or the giving of notice, or both, could be expected to result in a breach, of this Agreement shall have occurred and be continuing; and

(iii) The Transferee shall execute and deliver to AEPCO an instrument supplemental hereto in form reasonably satisfactory to AEPCO containing an assumption by the Transferee of the performance and observance of every covenant and condition of this Agreement required to be performed or observed by the Member, and accepting and assuming all obligations and liabilities under this Agreement; and

(iv) A firm of independent certified public accountants shall prepare for the two calendar years immediately preceding the Member Transaction a set of pro forma financial statements that assume the consummation of the Member Transaction through the applicable determination period and that are prepared in accordance with Generally Accepted Accounting Principles. Based on such pro forma financial statements, such accountants must certify that:

(A) the Transferee's Debt Service Coverage Ratio is at least a level of 1.25 and Times Interest Earned Ratio is at least a level of 1.50 for each of the two immediately preceding calendar years (assuming such Member Transaction had been consummated at the beginning of such two-year period);

(B) the Transferee's Equity equals at least 32% of its Total Assets after giving effect to such Member Transaction; and

(C) the ratio of the Transferee's Net Utility Plant to its Long-Term Debt is at least a level of 1.0 after giving effect to such Member Transaction.

The specification of conditions in Section 12.2(b) shall not be construed to establish standards under which the Member may effect a Member Transaction. The purpose of such conditions is to establish when approval by AEPCO or the Administrator need not be obtained.

12.3 Service Territory and Electric System. The Member shall not voluntarily convey, transfer, lease, or otherwise dispose of any part of its electric system or assigned service territory or voluntarily transfer or assign to another Person any customer of the Member (each, a "Conveyance") if such Conveyance, considered together with: (i) all prior Conveyances, and (ii) all prior additions (by construction, conveyance, transfer or lease to the Member) to its electric system, assigned service territory or customers, could reasonably be expected to have a material adverse affect on the Member's ability to perform its obligations under this Agreement.

13. ASSIGNMENTS.

13.1 General.

13.1.1 Except as otherwise set forth in this Section 13, this Agreement shall be binding upon and inure to the benefit of the permitted successors and permitted assigns of the Parties. This Agreement may not be assigned by either Party unless prior consent to such assignment is given in writing by (i) the other Party, which consent shall not be unreasonably withheld and (ii) the Administrator, in its sole discretion, if either Party is then a RUS borrower. Any assignment made without a consent required hereunder shall be void and of no force or effect as against the non-consenting Party or RUS, as the case may be.

13.1.2 No sale, assignment, transfer or other disposition permitted by this Agreement shall effect, release or discharge either Party from its rights or obligations under this Agreement, except as may be expressly provided by this Agreement.

13.2 Assignment for Security.

13.2.1 Notwithstanding any other provision of this Agreement, a Party, without the other Party's consent, (but if such assigning Party is a borrower of RUS, then only with the consent of the Administrator) may enter into an Assignment for Security for any obligation secured by any indenture, loan contract, mortgage, financial instrument or similar lien on its system assets. Such Assignment for Security shall be without limitation on the right of the secured party to further assign this Agreement, including, without limitation, the assignment by the Member or AEPCO to create a security interest for the benefit of RUS, or for the benefit of any third party with the consent of the Administrator, if such assigning Party is a borrower of RUS.

13.2.2 The Parties acknowledge that, as a permitted assignee through an Assignment for Security, the Administrator or other secured party, without the approval of the other Party to this Agreement, may: (i) cause this Agreement to be sold, assigned, transferred or otherwise disposed of to a third party pursuant to the terms governing an Assignment for Security; or (ii) sell, assign, transfer or otherwise dispose of this Agreement to a third party (if RUS or

other secured party first acquires this Agreement); provided, however, that in either case the Party who made the Assignment for Security is first in default of its obligations to RUS or other secured party that is secured by such security interest.

13.3 Corporate Reorganization by AEPCO.

13.3.1 Subject to the prior written approval of the Administrator while AEPCO is a RUS borrower, AEPCO may assign any or all of its rights and delegate any or all of its duties under this Agreement in connection with any reorganization, merger or consolidation of AEPCO with another entity in which AEPCO is not the surviving entity.

13.3.2 Subject to the prior written approval of the Administrator while AEPCO is a RUS borrower, AEPCO may, in its sole discretion, at any time and from time to time, retire, sell, transfer, lease, terminate or otherwise dispose of any AEPCO Resource (even though such transaction may reduce or eliminate the electric energy and capacity available to the Member with respect to such Resource), subject to the provisions of Sections 2.1 and 2.2 of this Agreement.

13.4 Receiver or Trustee in Bankruptcy. The Parties intend that the rights and obligations of the Member under this Agreement shall not be affected by a receiver, a trustee in bankruptcy, a mortgagee or an indenture trustee assuming control of the assets or business of AEPCO, and that such receiver, trustee, mortgagee or indenture trustee may exercise all of the rights of, and shall meet all the obligations, including those to the Member, and make all of the determinations provided to be made in this Agreement by the AEPCO Board of Directors or AEPCO, as the case may be.

13.5 Express Rejection of Implied Limitations. The Parties intend that this Agreement shall be assignable by AEPCO in accordance with the provisions of this Section 13 without regard to any other provisions of this Agreement, the nature of the Person to whom this Agreement is assigned, or the issues raised in the case, *In the Matter Of Wabash Valley Power Assn., Inc.*, 72 F.3d 1305 (7th Cir. 1995); provided that the assignee in any assignment (other than an Assignment for Security) shall at the time of such assignment deliver to the Class A Members, including Member, a written assumption of AEPCO's obligations and liabilities pursuant to this Agreement. The Parties agree that this Agreement may be assigned by AEPCO to any Person (including any receiver or trustee in bankruptcy) pursuant to this Section 13 without regard to the fact that: (i) such Person is not a cooperative; (ii) the Board of Directors of such Person, if any, is not chosen by a vote in which the Member participates; or (iii) such Person is not operated on a not-for-profit basis. Further, no other provision of this Agreement shall restrict the assignment of this Agreement by AEPCO pursuant to this Section 13.

14. EVENTS OF DEFAULT AND REMEDIES.

14.1 Payment Default. If the Member fails to make full payment to AEPCO when required to be made under this Agreement, and such failure continues for a period of five (5) business days, AEPCO shall give written notice to the Member. If the Member does not, within ten (10) business days from the date of the receipt of such notice, pay the full outstanding amount then due to AEPCO, together with interest thereon computed at the Contract Rate of Interest, such failure shall constitute a "Payment Default" on the part of the Member. AEPCO shall promptly provide written notice to the other Class A Members of the Payment Default. The amount of any such payment not paid in full when due shall thereafter accrue an interest charge at the Contract Rate of Interest.

14.1.1 Upon a Payment Default, AEPCO may, upon twenty-four (24) hours prior written notice, suspend service to the Member for the period of the continuing Payment Default. AEPCO's right to suspend service shall not be its sole and exclusive remedy, but shall be in addition to all other remedies available to AEPCO at law or in equity. No suspension of service under, or termination of, this Agreement or recovery of additional revenues from other Members of AEPCO shall relieve the Member of its obligations or outstanding liability for any amount owed by it to AEPCO hereunder, which are absolute and unconditional. AEPCO shall make reasonable efforts to mitigate the expense to Member by marketing at commercially reasonable prices the capacity and energy whose delivery to the Member under Section 6.1 hereof has been suspended; provided the Member shall have a continuing obligation to make all payments to AEPCO required to be made pursuant to this Agreement. AEPCO shall credit the obligations of the Member during any suspension of service with the monies actually received by AEPCO from sales of capacity and energy (less any damages attributable to the Payment Default and all costs and expenses of re-marketing such capacity and energy) that would have been available to serve the Member; provided that AEPCO, in absence of gross negligence or willful misconduct, shall not be responsible to Member for failure to otherwise mitigate the consequences of the Member's Payment Default.

14.1.2 AEPCO may terminate this Agreement if a Payment Default shall have occurred and is continuing.

14.1.3 AEPCO shall commence such suits, actions or proceedings, at law or in equity as may be necessary or appropriate to enforce the obligations of the Member under this Agreement.

14.2 AEPCO's Failure to Deliver. As provided for in Section 2.6 and except as provided in Section 22.2 hereof, if AEPCO fails to provide electric energy and capacity as required by Section 2.2 hereof, AEPCO shall promptly provide notice to Member upon learning of a failure to deliver electric energy and capacity services and use its best efforts to restore service to Member. If AEPCO is unwilling to restore or

provide substitute service pursuant to Section 2.2 hereof, AEPCO shall reimburse the Member for the reasonable direct and verifiable costs incurred by Member to obtain and replace such electric energy and capacity that AEPCO was unwilling to restore or provide, but the Member shall not be entitled to terminate this Agreement or to withhold payments required to be made pursuant to this Agreement.

14.3 Performance Default. If either Party fails materially to comply with any of the terms, conditions and covenants of this Agreement (and such failure does not constitute a Payment Default by the Member or a failure to deliver as set forth in Section 14.2), the non-defaulting Party shall give the defaulting Party written notice of the default (Performance Default). The defaulting Party shall have a period of ten (10) business days after receipt of such notice to cure such Performance Default; provided, however, that in the event the nature of the default is such that it can be cured but cannot reasonably be cured during such ten (10) business day period, the defaulting Party shall not be deemed in default so long as the defaulting Party promptly commences to remedy the default and diligently prosecutes such remedy to completion. In the event that the defaulting Party does not cure such Performance Default as herein provided, the non-defaulting Party, subject to Section 14.4.3, shall have all of the rights and remedies provided at law and in equity, other than termination of this Agreement.

14.4 Remedies.

14.4.1 Notwithstanding any provision to the contrary set forth in the AEPCO restructuring, the Parties do not intend that their respective rights and obligations arising under this Agreement as a factual matter shall be deemed special, unique and extraordinary in nature.

14.4.2 Every right, obligation and remedy of a Party may be exercised concurrently, or separately, from time to time, and so often and in such manner as may be deemed expedient by the exercising Party, and the exercise of any such right, obligation and remedy shall not be deemed a waiver of the right to exercise at the same time or thereafter, any other right, obligation or remedy.

14.4.3 No remedy conferred upon or reserved by AEPCO or the Member under this Agreement is intended to be exclusive of any other remedy or remedies available hereunder or now or hereafter existing; provided that no Performance Default by AEPCO shall permit the Member to terminate this Agreement or relieve the Member of its obligation to make payments pursuant to this Agreement, which obligation shall be absolute and unconditional and no default other than a Payment Default shall relieve AEPCO of its obligation to deliver the Member's allocated capacity and associated energy in accordance with Sections 2.2 and 6 hereof.

14.4.4 No waiver by either Party hereto of any one or more defaults by the other Party hereto in the performance of any provision of this Agreement shall be

construed as a waiver of any other default or defaults, whether of a like kind or different nature.

14.4.5 AEPCO and the Member agree for their benefit and that of RUS that: (a) if the Member fails to comply with any provision of this Agreement, AEPCO and the Administrator shall have the right to enforce the obligations of the Member under this Agreement and (b) if AEPCO shall fail to comply with any provision of this Agreement, the Member or the Administrator shall have the right to enforce the obligations of AEPCO under this Agreement. Such enforcement may be through the instituting of all necessary actions at law or suits in equity, including, without limitation, suits for specific performance. Such rights of the Administrator to enforce the provisions of this Agreement are in addition to and shall not limit the rights which RUS shall otherwise have as third party beneficiary of this Agreement or pursuant to the assignment and pledge of this Agreement and the payments required to be made hereunder as provided in the AEPCO Mortgage.

14.4.6 The rights of RUS under this Agreement shall terminate when AEPCO is no longer a borrower of RUS.

15. EFFECTIVENESS AND TERM.

This Agreement is dated as of the date of execution and shall become effective upon the Effective Date and, unless terminated by AEPCO in accordance with Section 14.1.2, shall remain in effect until December 31, 2020, unless extended further pursuant to Sections 3.3 and 3.4 hereof or by the written notice of Member. After December 31, 2020 (or such date to which the term hereof may have been extended), the Parties will enter into negotiations to determine their future relationship, if any, recognizing the past revenue payment which Member has made in support of the AEPCO Resources.

16. AMENDMENTS, CONFLICTS, AND COUNTERPARTS.

16.1 Amendments.

(a) Except as provided in Sections 16.1(b) and (c) below, no amendment to this Agreement shall be effective unless: (i) such amendment is in writing; (ii) executed by both Parties; and (iii) reviewed and approved in writing by the Administrator.

(b) No amendment to the rate-setting methodology of Rate Schedule A governing Existing Resources shall be effective unless: (i) approved by both Parties and by all other Class A Members; and (ii) reviewed and approved in writing by the Administrator.

(c) No amendment to Exhibits A-1, A-3 (as required by Accounting Requirements) or A-5 pursuant to Sections 3.3, 3.4 or 3.5 above to Rate Schedule A or Schedule B or any other Exhibit or schedule hereto shall be

effective unless approved by the AEPCO Board of Directors, and reviewed and approved in writing by the Administrator.

16.2 Entire Agreement. This Agreement constitutes the entire agreement between the Parties relating to the subject matter of this Agreement and supersedes all previous agreements, whether oral or written, including without limitation, the Existing Wholesale Power Contract between AEPCO and Member. A copy of the Member Agreement is attached hereto as Attachment A for the sole limited purpose of providing information involving Member related to the restructuring of AEPCO and is not incorporated into this Agreement by reference thereto. Rate Schedule A and Schedule B are incorporated herein by reference and all amendments thereto approved under Section 16.1 hereof shall be attached hereto and thereby incorporated herein.

16.3 Conflicts.

16.3.1 In the event of any conflict between the provisions of this Agreement and any other agreement between the Parties, the provisions of this Agreement shall govern.

16.3.2 In the event of any conflict between the provisions of Sections 1 through 22, inclusive, of this Agreement and the provisions of Rate Schedule A or of any amendments to Rate Schedule A or any future exhibits, appendices or schedules attached thereto, the provisions of Sections 1 through 22, inclusive, of this Agreement shall govern.

16.4 Counterparts and Facsimile Delivery. This Agreement may be executed in two or more counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument. Any Party may deliver an executed copy of this Agreement and an executed copy of any other document contemplated hereby by facsimile transmission to the other Party, so long as subsequently confirmed in the manner set forth in Section 21, and such delivery shall have the same force and effect as any other delivery of a manually signed copy of this Agreement or such other document. Each Party and RUS shall receive and retain one counterpart with original signatures of the Parties and shall provide a copy thereof to the other Party or RUS upon request.

17. SEVERABILITY.

If any part or any provision of this Agreement shall be held invalid or unenforceable by any Governmental Authority having jurisdiction under applicable Law, said part or provision shall be ineffective only to the extent of such invalidity without in any way affecting the remaining parts of said part or provision or the remaining provisions of this Agreement. In the event that such invalidity alters the relationship of the Parties to the significant disadvantage of a Party, the Parties shall attempt to negotiate a modification of the terms of the Agreement in order to reestablish the original balance of benefits, and if such agreement

is not reached, the disadvantaged Party may seek reformation of the Agreement through the dispute resolution process provided in Section 19 herein.

18. GOVERNING LAW.

Except to the extent governed by applicable federal Law, this Agreement shall be governed by, and construed in accordance with, the Laws of the State of Arizona, without giving effect to its conflicts of law principles.

19. DISPUTE RESOLUTION.

19.1 Dispute Resolution Committee. Upon a dispute arising between the Parties, AEPCO and the Member shall each designate one representative to serve on a Dispute Resolution Committee which shall be assigned disputes or matters for resolution by the Authorized Representatives of AEPCO and the Member.

19.2 Mediation. Except as otherwise provided herein, the Parties shall first in good faith seek to resolve any dispute arising hereunder through negotiation. If such dispute cannot be settled through negotiations, or if the Dispute Resolution Committee is unable to resolve a dispute on a matter submitted to it within the time frame established by the Authorized Representatives, the Parties agree to try in good faith to settle the dispute by mediation under the Commercial Mediation Rules of the American Arbitration Association, before resorting to some other dispute resolution procedure; provided that a Party may not invoke mediation unless it has provided the other with written notice of the dispute and has attempted in good faith to resolve such dispute through negotiation. Notwithstanding the foregoing, any Party may seek immediate equitable relief, without attempting to settle a dispute through mediation.

20. MEMBER'S WITHDRAWAL FROM AEPCO.

20.1 Member Withdrawal. If the Member elects to withdraw from membership in AEPCO, the terms of this Agreement shall remain in full force and effect except as provided in the Withdrawal Agreement executed by AEPCO and the Member.

20.2 References. For the purposes of this Agreement, each reference to the "Member" shall mean (i) the withdrawn Member from and after the effective date of the Member's withdrawal from AEPCO in accordance with the Withdrawal Agreement, or (ii) any permitted assignee (other than an assignee pursuant to an Assignment for Security) from and after the effective date of an assignment of this Agreement by the Member as provided in the Withdrawal Agreement. Each reference to a "Member" or to the "Members" of AEPCO shall include any Class A Member or Members (i) which withdraw or have withdrawn from AEPCO as provided above; (ii) whose membership in AEPCO has been suspended or terminated; or (iii) any permitted assignee (other than an assignee pursuant to an Assignment for Security) of such Class A Member or Members, except that any reference to an approval of the Class

A Members shall not include any withdrawn Member or Members or such permitted assignees.

21. NOTICES.

All communications, notices, requests, demands, authorizations, consents, waivers or other modifications provided, permitted or required by this Agreement shall be communicated in writing or by a telecommunications device capable of creating a written record, and any such notice shall become effective: (a) upon personal delivery thereof, including, without limitation, by overnight mail or courier service, (b) in the case of notice by United States mail, certified or registered, postage prepaid, return receipt requested, upon receipt thereof, or (c) in the case of notice by such a telecommunications device, upon transmission thereof, provided such transmission is promptly confirmed by either of the methods set forth in clauses (a) or (b) above, in each case addressed to either Party hereto at its address set forth below or, in the case of either such Party hereto, at such other address as such Party may from time to time designate by written notice to the other Party hereto.

If to AEPCO:
ARIZONA ELECTRIC POWER COOPERATIVE, INC.
P.O. Box 670
1000 South Highway 80
Benson, Arizona 85602
Attention: Executive Vice President and General Manager
Fax: (520) 586-5576 or 5402

If to Member:
MOHAVE ELECTRIC COOPERATIVE, INC.
P.O. Box 1045
Bullhead City, AZ 86430
Attention:
Fax: 520-763-6094

22. MISCELLANEOUS.

22.1 Indemnification, Mutual Indemnification, Risk of Loss and Insurance Obligations.

(a) Indemnification. The Member shall indemnify and hold AEPCO harmless from and against any and all losses, costs, liabilities, damages and expenses (including without limitation attorneys' fees and expenses through appeal) of any kind incurred or suffered by AEPCO, or any third party, pursuant to, as a result of, or in connection with any resale by the Member of capacity, energy or both except for losses, costs, liabilities, damages and expenses (including without limitation attorneys' fees and expenses through appeal) caused by AEPCO, including increased costs referred to in Section 14.2 hereof, or any third party, as a result of an act or omission that (a) is not Prudent Utility Practice or (b) is a breach of this Agreement.

(b) Mutual Indemnity. Except as otherwise provided in Section 22.1(a) above, Member and AEPCO shall each indemnify and save each other Party and the directors, agents, officers, and employees of each such other Party, harmless from and against any liability, loss, damage, claims, costs, and expenses (including reasonable attorneys' fees and court costs through appeal) incurred or claimed on account of injury to persons (including death) or damage or destruction of property, occasioned by the act or omission of the indemnifying party or its directors, officers, employees, agents or contractors in the performance of this Agreement, except to the extent that such liability, loss, damage, claim, costs, or expense results from the gross negligence or willful misconduct of the indemnified party; provided however, that:

(1) Each Party shall be solely responsible to its own employees and employees of third parties who are contracted to perform work for it, for all claims or benefits due for injuries occurring in the course of their employment or arising out of any workers' compensation law (except for claims for which the action or nonactions of the other Party was a proximate cause of such claims for benefits which are recoverable by the Party's employees from the other Party), and each Party shall indemnify and save the other Party harmless from and against any liability, loss, damage, claims, costs, and expenses (including reasonable attorneys' fees and court costs through appeal) relating to its own employees or employees of third parties who are contracted to perform work for it for such claim or benefit, except for such exception.

(2) To the fullest extent permitted by Law, neither Party shall be liable to the other for any indirect, consequential, multiple or punitive damages.

(c) Risk of Loss. Except as otherwise provided in this Section 22.1 and except for loss, injury, damages, or destruction that result from a breach or default of a Party's duty or obligation as set forth herein, Member and AEPCO shall each bear their own respective risk of loss for any loss, injury, damage, or destruction to their respective property, facilities, equipment and for the replacement or repair of such property.

(d) Insurance Obligations. The Parties agree to obtain and maintain, at a minimum, levels of insurance coverage in accordance with Prudent Utility Practice. The provisions of this Section 22.1 shall not be construed so as to relieve any insurer of its obligation to pay any insurance proceeds in accordance with the terms and conditions of any insurance policy of any Party.

22.2 Force Majeure. No Party shall be considered to be in default in the performance of any of its obligations under this Agreement when a failure of performance shall be

due to a Force Majeure. The Party claiming excused failure of performance shall promptly contact the other Party and, upon the written request of such other Party, shall promptly provide evidence that a Force Majeure has caused failure of performance. Any Party rendered unable to fulfill any obligation by reason of a Force Majeure shall exercise due diligence to remove such inability with all reasonable dispatch. Nothing contained herein shall be construed so as to require a Party to settle any strike or labor dispute in which it may be involved.

22.3 Other Corporate Documents. Whenever this Agreement authorizes AEPCO to otherwise amend a schedule hereto, to develop and implement policies or to make other decisions or do other acts in its sole discretion, AEPCO shall do so substantially in accordance with the applicable provisions of its duly adopted articles of incorporation, bylaws and corporate policies, and AEPCO shall not do so contrary to this Agreement. Any failure on the part of AEPCO to comply with this Section 22.3 shall not relieve the Member of any obligation under this Agreement which existed prior to such failure to act or act of AEPCO, but the Member shall not otherwise be prevented or limited in asserting any other rights it may have against AEPCO in respect of such failure.

22.4 Information Requirements. AEPCO and the Member shall each furnish to the other promptly upon request any and all information about itself, its financial condition, business and properties which may be necessary or desirable to facilitate any financing undertaken by the requesting Party or for any continuing disclosure obligation incurred by the requesting Party in connection with any such financing. The supplying Party shall be responsible only to the requesting Party for the accuracy and completeness of the information furnished and shall have no responsibility or liability for the manner in which such information is used or its appropriateness for such use. The supplying Party shall have no liability to any third party to which the requesting Party may furnish this information or any excerpt therefrom or summary thereof and shall be entitled to receive appropriate assurances and indemnities from the requesting Party to that effect as a condition to providing such information, provided that no such assurance or indemnity shall relieve the supplying Party of liability to the requesting Party for the accuracy and completeness of the information supplied.

22.5 Confidentiality.

(a) The Parties acknowledge that during the course of this Agreement, the Parties will have access to Confidential Information of AEPCO, the Member, and others. The Parties agree that the Parties or any persons employed by the Parties shall not, during the term of this Agreement or at any time thereafter, use or disclose any such Confidential Information to third parties and that the Parties shall take appropriate measures to protect the Confidential Information and prevent its disclosure. The Parties further agree that while AEPCO shall have access to Member's load and sales forecasts, AEPCO shall not, during the term of this Agreement or at any time thereafter, share or disclose such Member's Confidential Information in the specific with other

Members of AEPCO, but may do so only in the aggregate form, i.e., to include such information in an aggregate total of load or sales forecasts for all of the Class A Members. The Parties further agree not to disclose to any other Person, or otherwise display for any purposes any books, records, worksheet, data, invoice, document, drawing, letter, report, tape or any other media, or any copy or reproduction thereof, belonging to, generated by, or pertaining to the other Party without written authorization from a duly authorized representative of the other Party. Before a Party communicates any Confidential Information to that Party's professional consultants, including, but not limited to, attorneys, accountants, investment bankers, brokers, bankers, technical and rate consultants, and engineers, such Party shall expressly advise such professional consultants in writing that the Confidential Information to be communicated must be kept confidential and shall not be made available to, or communicated to third parties. Such Party shall be responsible for any breach of this Section 22.5(a) by any such professional consultant. Before a Party communicates the Confidential Information to such professional consultants, the Party shall require that such professional consultants furnish a certificate to the Party acknowledging an agreement to comply with the provisions of this Section 22.5(a). Before such professional consultants make available or communicate such Confidential Information to anyone in the employ of such professional consultant, or to the firm to which such professional consultant belongs, such professional consultant shall obtain, and furnish to the Party, a certificate from such employee or firm acknowledging an agreement to comply with the provisions of this Section 22.5(a). This Section 22.5(a) shall not apply to Confidential Information requested of a Party by a Governmental Authority having jurisdiction.

(b) For purposes of this Agreement, "Confidential Information" means any and all information of either Party that is not generally known by others with whom the Party does or plans to compete or do business. Confidential Information includes without limitation such information, whether written or oral, related to: (i) a Party's development, research, testing, system, operations, and production activities; (ii) all products invented, researched, developed, planned, tested, manufactured, sold, licensed, leased, or otherwise distributed or put into use by the Party, together with all services provided or planned by the Party during the term of this Agreement; (iii) the Party's costs, sources of supply, strategic plans, resource plans, and capacity; (iv) the Party's pricing, cost-of-service, methods of allocation; (v) the identity and special needs of the customers, Members and other organizations with whom the Party has business relationships and the nature of those relationships; (vi) the Party's sales contracts and their terms and conditions; and (vii) the Party's marketing studies, surveys, plans and projections. Confidential Information also includes information that the Party receives or has received as confidential belonging to those who do business with it and, except to the

extent disclosed by the Party on a non-confidential basis, any intellectual property.

"Confidential Information" does not include information that is generally available to the public or becomes generally available to the public or information given pursuant to an order of a Governmental Authority of competent jurisdiction, provided that the Party shall promptly advise the other Party of any subpoenas or other process served on the Party requesting information that would otherwise be confidential to enable the other Party to take such action as it determines to be appropriate to protect its rights and interests.

(c) The Parties further agree to enter into written agreements regarding the non-disclosure and the non-use of Confidential Information when requested to do so by other organizations which provide proprietary data requested or obtained by the Party in connection with this Agreement.

22.6 Third Party Beneficiaries. AEPCO and the Member agree that RUS, while either the Member or AEPCO is a borrower of RUS, is a third-party beneficiary of this Agreement. AEPCO and the Member further agree that no other Member of AEPCO nor any other third party, except RUS, is a third-party beneficiary of this Agreement.

22.7 Obligations of RUS. The Parties agree that RUS shall not, merely due to an Assignment for Security, be deemed to assume or be bound to perform the duties of either Party to this Agreement, except to the extent the Administrator shall agree in writing to accept and be bound by such obligations.

22.8 Validity of Agreement. AEPCO and Member acknowledge and agree that the terms and conditions of the Agreement are valid, binding and enforceable as to AEPCO and Member according to its terms.

22.9 Headings. The descriptive headings of the various sections of this Agreement and the Exhibit and Schedules attached hereto have been inserted for convenience of reference only and shall not be construed as to define, expand, or restrict the rights and obligations of the Parties.

22.10 Waiver of Trial by Jury. Any suit, action or proceeding, whether claim, counterclaim or cross-claim, brought or instituted by either Party hereto on or with respect to this Agreement or any event, transaction or occurrence arising out of or in any way connected with this Agreement shall be tried only by a court and not by a jury. **EACH PARTY HEREBY EXPRESSLY WAIVES ANY RIGHT TO A TRIAL BY JURY IN ANY SUCH SUIT, ACTION OR PROCEEDING. THIS WAIVER OF RIGHT TO TRIAL BY JURY IS GIVEN KNOWINGLY AND VOLUNTARILY BY EACH PARTY, AND IS INTENDED TO ENCOMPASS INDIVIDUALLY EACH INSTANCE AND EACH ISSUE AS TO WHICH THE RIGHT TO A TRIAL BY JURY WOULD OTHERWISE ACCRUE. A**

PARTY MAY FILE A COPY OF THIS PARAGRAPH IN ANY PROCEEDING AS CONCLUSIVE EVIDENCE OF A PARTY'S WAIVER OF TRIAL BY JURY.

22.11 Attorneys Fees and Legal Expenses. If any arbitration proceeding or action shall be brought to recover any amount under this Agreement, or for, or on account of any breach of, or to enforce or interpret any of the terms, covenants, or conditions of this Agreement, the prevailing Party shall be entitled to recover from the other Party, as part of the prevailing Party's costs, reasonable attorneys' fees, the amount of which shall be fixed by the arbitrators or by the court, and shall be made a part of any award or judgment rendered.

22.12 Venue. The proper venue for any proceeding at law or in equity or under the provisions for arbitration shall be Maricopa County, Arizona, and the Parties waive any right to object to the venue.

22.13 RUS Approval No Waiver. The Parties hereby acknowledge and agree that the approval by the Administrator of this Agreement shall not in any way constitute or be deemed to be a waiver by RUS of any of its rights, or any of AEPCO's obligations under the AEPCO Loan Contract, any AEPCO Note, loan or security agreement between RUS and AEPCO or under applicable RUS regulations. The Parties further agree that, in the event of a conflict between this Agreement and such AEPCO Loan Contract, AEPCO Note, loan or security instrument or applicable RUS regulations in effect on the Effective Date, the terms of such AEPCO Loan Contract, AEPCO Note, loan or security instrument or the applicable regulation in effect on the Effective Date shall prevail.

22.14 Status as Member No Defense. The Member shall not assert as a defense, offset or condition to any of its obligations hereunder any rights, claims or defenses that the Member may have against AEPCO due to or arising out of the Member's status as a Class A Member of AEPCO (including any rights, claims or defenses contained in or arising out of the AEPCO Bylaws or Articles of Incorporation) or any other relationship between the Member and AEPCO other than the relationship established under this Agreement.

IN WITNESS WHEREOF, AEPCO and the Member have caused this Agreement to be executed, attested, and delivered by their respective duly authorized officers as of the ____ day of _____, ____.

ARIZONA ELECTRIC POWER
COOPERATIVE, INC.

By: _____
Name: _____
Title: _____

ATTEST:

_____
Name: _____
Title: _____

MOHAVE ELECTRIC
COOPERATIVE, INC.

_____
_____
By: _____
Name: _____
Title: _____

ATTEST:

_____
Name: _____
Title: _____

APPENDIX A
TO THE PARTIAL REQUIREMENTS CAPACITY AND ENERGY AGREEMENT

DEFINITIONS

Rate Schedule A

To Partial Requirements
Capacity and Energy Agreement

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Rate Schedule A

1. **Introduction**

This Rate Schedule A specifies the rates and Fixed Charge and the methodology for developing and administering those rates and the Fixed Charge for capacity and energy sales made by AEPCO to its Partial Requirements Member pursuant to the Partial Requirements Capacity and Energy Agreement (the "Agreement") to which this Rate Schedule A is attached.

Exhibit A-1 to this Rate Schedule A sets forth the rates and Fixed Charge which are currently in effect in accordance with the Agreement. Exhibit A-2 specifies the methodology for calculating the rates and Fixed Charge, utilizing the treatment of expenses and certain revenues or credits depicted in Exhibit A-3 and the calculation of ACP and AC in Exhibit A-5. Exhibit A-4 sets forth a sample of the bill to be presented to Member by AEPCO for services provided pursuant to the Agreement.

This Rate Schedule A applies to AEPCO's Resources in existence as of Closing Date and those in which the Partial Requirements Member obtains an ACP in accordance with the Agreement.

2. **Conditions of Service**

2.1 **Applicability**

The rates, Fixed Charge and methodology for setting such rates, charges and adjustments is set forth in this Rate Schedule A and shall only apply to the Member that has executed a Partial Requirements Capacity and Energy Agreement with AEPCO. Member shall make payment for electric service under this Agreement through the rates and Fixed Charge established by AEPCO in accordance with this Agreement and Rate Schedule A. As a Partial Requirements Member, Member shall remain obligated at all times during the term of this Agreement, including periods in which a Force Majeure has been declared, to pay its Fixed Charge and O&M charge as determined in accordance with this Rate Schedule A.

2.2 **Power Factor and Demand Overrun Adjustments**

If the Power Factor of Member measured at such Member's Delivery Point(s) at the time of Member peak demand is outside a bandwidth of 90% leading to 90% lagging (the bandwidth shall be 95% leading to 95% lagging as of January 1, 2005, provided that a similar change in bandwidth is made effective for all Class A Members), a Power Factor Adjustment shall be separately charged to such Member. The Power Factor Adjustment shall be the product of a power factor adjustment (as set forth below) multiplied by the O&M rate. The power factor adjustment shall be any non-negative number determined from the following formula:

$$pfakW = ((mkW / mpf)(bpf)) - mkW$$

Where:

pfakW	=	power factor adjustment in kW; and
mkW	=	Member Metered kW, and
mpf	=	measured power factor at the time of Member peak demand, and
bpf	=	0.90 prior to January 1, 2005, and 0.95 thereafter.

In addition, if the Member Billing Demand for the Partial Requirements Member exceeds its Allocated Capacity, then Partial Requirements Member shall also be separately charged a Demand Overrun Adjustment. Such Demand Overrun Adjustment shall equal the product of the Fixed Charge multiplied by the demand overrun adjustment factor. The demand overrun adjustment factor shall be any non-negative number determined from the following formula:

$$doaf = ((mbdkW) / AC) - 1$$

Where:

doaf = demand overrun adjustment factor
mbdkW = Member Billing Demand in kW, and
AC = Allocated Capacity of Member, in kW.

The Power Factor Adjustment and the Demand Overrun Adjustment, as set forth at the levels of take established in Schedule B, to the extent applicable, shall be added to the monthly bill for payment by the Member in addition to the rates and Fixed Charge for capacity and energy sales.

2.3 **Stranded Cost Recovery**

AEPCO's Stranded Costs, as may be authorized to be recovered under applicable Law, shall include and currently consist of a Competitive Transition Charge (CTC) and a Regulatory Asset Charge (RAC). The rates and Fixed Charge specified in Exhibit A-1 shall be adjusted to include a stranded cost recovery charge reflecting the recovery of AEPCO's Stranded Costs. Bills rendered under the terms of this Rate Schedule A shall include charges for any Stranded Costs that AEPCO may be authorized to recover under applicable Law and Member is authorized under applicable Law and able to collect. Such Stranded Cost charges shall be separately itemized as specified in Exhibit A-4 hereof. AEPCO's CTC and RAC shall be added to the Member's monthly bill for collection and payment by the Member in addition to the rates and Fixed Charge for capacity and energy sales. The Member shall collect all such funds which it is authorized under applicable Law and able to collect and remit to AEPCO those funds as specified in Section 3.6 hereof. The CTC shall apply only to energy competitively supplied by non-parties to individual customers within the Member's Distribution Service Area, while the RAC shall apply to all energy sold in the Member's Distribution Service Area, or as otherwise ordered by applicable Law. AEPCO's right to recover the RAC may be assigned to TRANSCO pursuant to the Restructuring Agreement.

2.4 **Taxes and/or Assessments**

The rates and Fixed Charge set forth in Exhibit A-1 to Rate Schedule A herein do not include sales taxes, transaction privilege taxes or regulatory assessments or similar governmental impositions which are, or may in the future be, levied on AEPCO by any Governmental Authority having jurisdiction and which are not included in the AEPCO Revenue Requirement used to develop the rates and Fixed Charge. Therefore, bills rendered under the terms of this Rate Schedule A shall include all such federal, state and local sales taxes, transaction privilege taxes, assessments or similar governmental impositions. Such taxes and/or assessments shall be itemized and added to the bill in addition to the rates and Fixed Charge for capacity and energy sales for payment by the Member.

2.5 **Charges**

The monthly charge billed to the Partial Requirements Member in accordance with Section 5.1 of the Agreement and as provided for in applicable provisions of Section 5 of the Agreement, shall consist of the following:

1. the Fixed Charge as set forth in Exhibit A-1 hereof; plus,
2. the O&M charge, which shall be the product of the O&M rate set forth in Exhibit A-1 hereof multiplied by the Member Billing Demand; plus,
3. the energy charge, which shall be the product of the energy rate set forth in Exhibit A-1 hereof multiplied by the Member Billing Energy; plus
4. any Power Factor and Demand Overrun Adjustments pursuant to Section 2.2 hereof; plus,
5. any Stranded Cost recovery pursuant to Section 2.3 hereof, plus
6. all taxes and/or assessments pursuant to Section 2.4 hereof, if any; plus
7. any charges incurred pursuant to Schedule B to this Agreement.

2.6 **Sample Bill**

A form of bill which sets forth for illustrative purposes rates, charges and adjustments to be made by AEPCO to Member pursuant to this Agreement, including this Rate Schedule A is attached as Exhibit A-4 to this Rate Schedule A. Actual billings made by AEPCO to Member pursuant to Section 5.1 of this Agreement shall be substantially in the form of, and contain the information set forth in, such sample bill.

3. **Rate Development**

3.1 **Rate Administration**

The Board of Directors of AEPCO shall review the level of revenues generated by the rates and Fixed Charge set forth in Exhibit A-1 to this Rate Schedule A and revenues generated from other rates and charges to the Class A Members, together with revenues generated from all other sources, to determine their sufficiency to meet AEPCO's Revenue Requirement. In the event that the rates and Fixed Charge as set forth in Exhibit A-1 do not provide revenues sufficient, but only sufficient, to satisfy AEPCO's Revenue Requirements From Partial Requirements Member, the Board of Directors of AEPCO shall establish new rates and a new Fixed Charge, for electric service to the Partial Requirements Member pursuant to the procedures set forth in Section 5.5 of the Agreement and otherwise comply with those provisions pertaining to rates and the Fixed Charge as set forth in Section 5 of the Agreement. Such new rates and Fixed Charge established in conjunction with new rates for the All Requirements Members shall be submitted to the RUS and shall not become effective until approval of RUS is obtained, at which time Exhibit A-1 (and other Exhibits, as may be applicable) to this Rate Schedule A shall be modified to reflect the new rates and Fixed Charge in effect.

3.2 **Development of Cost of Service and Revenue Requirement**

AEPCO rates and the Fixed Charge developed under this Rate Schedule A charged to its Partial Requirements Member and rates and charges to the

other Class A Members shall be based upon AEPCO's Revenue Requirement and cost of service studies utilizing a twelve-month test period ending not more than six months before such cost of service studies are first considered by AEPCO. Accounting data for such test period shall be taken from the books and records of AEPCO.

The test period data for the cost of service studies shall be adjusted to reflect known and measurable changes to expenses and billing determinants that have occurred during the test period and/or are expected to continue to occur after the test period (i.e. normalized for the test period). The cost of service studies may also be normalized for changes that are known and measurable which will occur after the test period (out of period changes).

The fixed, O&M and energy components of AEPCO's Revenue Requirement From Partial Requirements Member shall be developed from fixed, O&M and energy components of AEPCO's Revenue Requirement From AEPCO's Class A Members pursuant to Exhibit A-2 to this Rate Schedule A.

3.3 **Classification of Expenses**

The expenses and revenue credits, included in the cost of service studies shall be classified as fixed, O&M, and/or energy as set forth in Exhibit A-2 and depicted in Exhibit A-3 hereto.

3.4 **Development of Rates and the Fixed Charge**

Once the components of fixed, O&M, and energy for AEPCO's Revenue Requirement From Partial Requirements Member are determined pursuant to Section 3.2 and all expenses are classified pursuant to Section 3.3, the rates and the Fixed Charge to be charged pursuant to the Agreement shall be determined in accordance with Exhibit A-2. The billing determinants for the Fixed Charge shall be the ACP as specified in Section 3.5 below. The billing determinants for the O&M and energy rates shall be as set forth in Sections 5.3 and 5.4 of Exhibit A-2, respectively.

3.5 **Allocated Capacity Percentage (ACP) and Allocated Capacity (AC)**

Appendix A to Exhibit A-5 sets forth the Allocated Capacity Percentages (ACP) that shall be used to develop the Fixed Charge for the Partial Requirements Member. Appendix B to Exhibit A-5 to this Rate Schedule A identifies the AEPCO Existing Resources as well as the Allocated Capacity (AC) for the Partial Requirements Member.

3.6 **Stranded Cost Recovery Charges**

Revenue received by the Partial Requirements Member to recover AEPCO's Stranded Costs as authorized by the ACC shall be remitted and paid to AEPCO as provided for hereunder. Such revenues anticipated to be remitted to AEPCO shall be treated in AEPCO's annual cost of service studies as revenue generated from sources other than the Class A Members and shall be credited as set forth in Exhibit A-2. The Partial Requirements Member shall collect and remit to AEPCO all revenues resulting from the imposition of the RAC on all energy sold in the Member's Distribution Service Area, as authorized by the ACC. The Partial Requirements Member shall collect and remit to AEPCO a portion of the total revenues resulting from the imposition

of the CTC on energy competitively supplied by non-parties to individual customers within the Member's Distribution Service Area. Such portion of the revenues resulting from such imposition of the CTC which shall be remitted to AEPCO shall equal the amount obtained by multiplying the total revenue so collected by the Partial Requirements Member pursuant to such imposition of the CTC by a ratio obtained by dividing the then current O&M component by the sum of the fixed charge component and the O&M component (all as determined pursuant to Exhibit A-2 hereof), or as otherwise required by the ACC.

EXHIBIT A-1

TO RATE SCHEDULE A

Partial Requirements Member

Rates and Fixed Charge

EXHIBIT A-1
TO RATE SCHEDULE A

Partial Requirements Member
Rates and Fixed Charge
(Effective as of _____)

Fixed Charge	
Mohave Electric Cooperative, Inc.	[$769,724 per month,]
O&M Rate	[$ 4.96 per kW/month]
Energy Rate	$0.01608 per kWh used during the billing period.

NOTE: THE RATES AND FIXED CHARGE SHALL BE ADJUSTED FURTHER FOR ANY POWER FACTOR ADJUSTMENT, DEMAND OVERRUN ADJUSTMENTS, STRANDED COST RECOVERY, AND TAXES AND/OR ASSESSMENTS, PURSUANT TO SECTIONS 2.2, 2.3, AND 2.4, RESPECTIVELY, AND ANY ADJUSTMENTS RESULTING FROM SCHEDULE B OF THE AGREEMENT.

EXHIBIT A-2

TO RATE SCHEDULE A

Development of Rates and Fixed Charge

Exhibit A-2 to Rate Schedule A
Development of Rates and Fixed Charge

1.0 **Introduction**

This Exhibit A-2 specifies the methodology for the development of rates and the Fixed Charge. This methodology shall be applied to AEPCO expenses and revenues described herein which are maintained under the Uniform System of Accounts and classified as (a) fixed, (b) O&M, or (c) energy . All amounts described hereunder and included in such accounts shall be those amounts recorded in AEPCO's financial records for the test period used in the applicable cost of service study from which the rates and Fixed Charge are to be developed. Such amounts when adjusted for appropriate credits and normalized with appropriate adjustments are the AEPCO costs and expenses which shall be used as the basis for the cost of service which determines AEPCO's Revenue Requirement which is the sum of: (i) revenues to be recovered from the Partial Requirements Member through charging the rates applied to its Member Billing Demand and Member Billing Energy and Fixed Charge pursuant to its Partial Requirements Capacity and Energy Agreement, plus (ii) revenues to be recovered from the All Requirements Members through charging rates pursuant to their Existing Wholesale Power Contracts, plus (iii) AEPCO revenues from all other sources.

2.0 **Classification of Expenses and Revenues**

2.1 Classifications

For purposes of this Exhibit A-2 to Rate Schedule A, classifications shall be made of the AEPCO expenses and revenues from sources other than sales to AEPCO Class A Members and maintained and identified using the Uniform System of Accounts, for the purpose of identifying such expenses as either: (a) fixed (F), (b) Operations and Maintenance ("O&M") (O), or(c) energy (E), as follows;

(The account numbers refer to accounts maintained by AEPCO under the Uniform System of Accounts in its financial records.)

Amounts in Accounts 500 through 554, with the exception of Accounts 501 and 547, shall each be classified as Production-O (consisting of operations and maintenance expenses related to steam and other power generation).

Amounts in Accounts 501 and 547 shall be separated and classified either as: Fuel-F (consisting of O&M and amortization expenses relating to the Carbon Coal Company investment and gas transportation reservation charges), or as Fuel-E (consisting of remaining Accounts 501 and 547 Expenses).

Amounts in Accounts 555 shall be separated and classified as: Purchased Power - F (capacity or demand charges), Purchased Power-O (O&M related charges), or as Purchased Power - E (energy charges).

Amounts in Accounts 556 and 557 shall be classified as: Other Power Supply-O (System Control, dispatching and O&M charges).

Amounts in Account 565 shall be separated and classified as: Wheeling Expense-O (consisting of firm wheeling charges), or as and Wheeling Expense-E (consisting of non-firm wheeling charges).

Amounts in Accounts 901-916, which consist of consumer accounts, customer accounts and sales expense, shall be classified as Customer-O.

Based on the respective ratios of labor expenses in (a) Steam Power Generation (Accounts 500-507 and 510-514) and Other Power Production (Accounts 546-554) and (b) Other Power Supply (Accounts 556 and 557), compared to the sum of all such labor expenses, the amounts in Accounts 920-923 and 927-932 shall each be separated and classified as either: (a) Administrative & General I-O, or as (b) Administrative & General I-E.

Based on the portions of Production Plant (Accounts 300-316) and General Plant (Accounts 389-399) respectively associated with (a) fixed, (b) O&M, and (c) energy, compared to the sum of such expenses, the amounts in Account 924 shall be respectively separated and classified as either: (a) Administrative & General II-F, (b) Administrative & General II-O, or as (c) Administrative & General II-E.

Based on the respective ratios of labor expenses in (a) Steam Power Generation (Accounts 500-507 and 510-514) and Other Power Production (Accounts 546-554), (b) Other Power Supply (Accounts 556 and 557), (c) Sales Expense (Accounts 911-916) and (d) Administrative and General (Accounts 920-923 and 927-932), compared to the sum of such labor expenses, the amounts in Accounts 925 and 926 shall each be separated and classified as either: (a) Administrative & General III-O, or as (b) Administrative & General III-E.

The revenue amounts in Accounts 447-456 shall be first aggregated into credits and then separated based upon the following [calculus] and classified as either: (a) Credits-F, (b) Credits-O, or as (c) Credits-E. The portion of such credits corresponding to the product resulting from the multiplying: (a) AEPCO average system energy cost of producing electricity, by: (b) AEPCO's kWh sales to other than AEPCO's Class A Members shall be classified as Credits-E. The remainder of such credits shall be classified as Credits-F and Credits-O based upon a pro rata dollar division of such credits based upon the amount of expenses assigned to the fixed and O&M categories compared to the sum of such expenses.

Margins shall be classified and assigned to the fixed category.

2.2 **Depiction**

The expense and revenue accounts, their classification into fixed, O&M and energy, and the adjustments specified in this Exhibit A-2 are depicted in tabular form in Exhibit A-3.

3.0 Fixed Capacity and O&M Component.

3.1 Purpose and Elements

The purpose of this Section 3.1 and Sections 3.2 and 3.3 hereof is to set forth the methodology for the development of the rates and Fixed Charge attributable to electric service under the Partial Requirements Capacity and Energy Agreement. The fixed capacity component and the O&M component shall be used to calculate and determine the Fixed Charge as provided in Section 5.2 hereof, and the O&M rate as provided in Section 5.3 hereof.

3.2 **Fixed Capacity Component**

The fixed capacity component shall be the sum of either the amounts in the following accounts, or the portion of such amounts classified as fixed, as applicable pursuant to Section 2 hereof:

Account 403 (Depreciation & Amortization Expense),
Account 408 (Ad Valorem Taxes),
Accounts 427-428 (Interest on Long Term Debt, Interest Charged to Construct, Other Interest Expense, and Other Deductions),
Account 501 (Fuel-F only),
Account 547 (Fuel-F only)
Account 555 (Purchased Power - F only)
Account 924 (Administrative & General II-F only), and
Margin in an amount sufficient to assure AEPCO of, at a minimum, a reasonable level of working capital and maintenance of annual coverage ratios, or any other financial covenants or tests prescribed or imposed by RUS or any other applicable Financial Entities,
Less Accounts 447-456 (Credits-F only, including recovery of

AEPCO's Competitive Transition Charge from the All Requirements Members to be allocated to fixed costs in Account 451, or its successor account in the ratio obtained by dividing the fixed component of the revenue requirement by the sum of such fixed component plus the O&M component of the revenue requirement).

3.3 **O&M Component**

The O&M component shall be the sum of either the amounts in the following accounts, or the portion of such amounts classified as O&M, as applicable pursuant to Section 2 hereof:

Accounts 500-554, except for Accounts 501 and 547 (Production-O only),
Account 555 (Purchased Power-O only)
Accounts 556 and 557 (Other Power Supply-O only),
Account 565 (Wheeling Expense-O only),
Accounts 901-916 (Customer-O only),
Accounts 920-923 (Administrative & General I-O only), 924

(Administrative & General II-O only), 925-926 (Administrative & General III-O only), and 927-932 (Administrative & General I-O only),

Less Accounts 447-456 (Credits-O only, including recovery of AEPCO's Competitive Transition Charge from both Partial Requirements Members and the All Requirements Members to be allocated to O&M costs in Account 451, or its successor account in the ratio set forth in Section 3.6 of this Rate Schedule A.)

4.0 **Energy Component**.

The energy component shall be the sum of either the amounts in the following accounts, or the portion of such amounts classified as energy, as applicable, pursuant to Section 2 hereof:

Accounts 501 and 547 (Fuel-E only),
Accounts 555 (Purchased Power-E only),
Account 565 (Wheeling Power-E only), and
Accounts 920-923 (Administrative & General I-E only), 924 (Administrative & General II-E only), 925-926 (Administrative & General III-E only), and 927-932 (Administrative & General I-E only),

Less Accounts 447-456 (Credits-E only, including recovery of AEPCO's Competitive Transition Charge to be recorded in Account 451, or its successor account).

(PT. What portion of recovery of CTC's will be allocated to Fixed Charge, O&M and energy?)

5.0 **Partial Requirements Member Rates and Fixed Charge.**

5.1 **Elements**

The rates and Fixed Charge for electric service under the Agreement to the Partial Requirements Member shall consist of (a) the Fixed Charge, composed of an appropriate allocated fixed capacity component, including a margin, (b) an O&M rate, and (c) an energy rate.

5.2 **Fixed Charge**

The monthly Fixed Charge for the Partial Requirements Member, stated in dollars, shall equal: (a) the expenses less revenue credits used to determine the current fixed capacity component in Section 3.2 of this Exhibit A-2, and shall include prior period losses (negative equity) resulting from deficiencies or shortfalls incurred up to the Closing Date from failures of Members to meet their portion of AEPCO's Revenue Requirement, (b) multiplied by the ACP for the Partial Requirements Member, and (c) divided by twelve (12) to convert to a monthly charge.

5.3 **O&M Rate**

The O&M rate for the Partial Requirement Member shall equal the O&M component comprised of the expenses, less revenue credits as calculated in Section 3.3 of this Exhibit A-2, divided by the aggregate test year demand

billing units (stated in kW) developed in the cost of service study for the Class A Members. With respect to Partial Requirements Member, such demand billing units shall consist of the annualized Member Billing Demand of the test period, adjusted for known and measurable changes.

5.4 **Energy Rate**

The energy rate for the Partial Requirements Member shall equal the energy component comprised of the expenses, less revenue credits as calculated in Section 4.0 of this Exhibit A-2, divided by the aggregate test year energy billing units (stated in kWh) developed in the cost of service study for the Class A Members. With respect to Partial Requirements Member, such energy billing units shall consist of the annualized Member Billing Energy of the test period, adjusted for known and measurable changes.

6.0 **Revenue Shortfalls**

Any deficiencies or shortfalls in collections of AEPCO's Revenue Requirement From Partial Requirements Member will be recovered through appropriate adjustments to: (a) the O&M rate, or (b) the margin included in the Fixed Charge for the Partial Requirements Member. An adjustment will be made to the O&M rate to the extent such deficiencies or shortfalls are attributable to the collection of revenues for operations and maintenance expenses. An adjustment will be made to the margin included in the Fixed Charge for all other such deficiencies or shortfalls. Such deficiencies or shortfalls may also be recovered through a combination of appropriate adjustments to the O&M rate or the margins.

7.0 **No Adjustment for Transmission Losses.**

The billing determinants included in the cost of service study and used to develop and implement the rates and Fixed Charge shall be those metered at the Delivery Points after transmission losses. Consequently, AEPCO's Revenue Requirement developed as a result of such cost of service study, reflects the costs of generating or acquiring sufficient capacity and energy to cover transmission losses. Therefore, the rates developed as set forth herein implicitly encompass recovery of the costs associated with transmission losses and there is no need for a separate adjustment for transmission losses.

EXHIBIT A-3

TO RATE SCHEDULE A

Classification of Expenses

Exhibit A-3 to Rate Schedule A
Classification of Expenses

Uniform System Account No.	Description	Fixed Expenses (F)	O&M Expenses (O)	Energy Expenses (E)
	Production and Other Power Supply			
	Steam Power Generation:			
	Operation:			
500	Operation Supervision & Engineering		X	
501	Fuel	X[1]		X[1]
502	Steam Expenses		X	
505	Electric Expenses		X	
506	Miscellaneous Steam Power Expenses		X	
507	Rents		X	
	Maintenance:			
510	Supervision & Engineering		X	
511	Structures		X	
512	Boiler Plant		X	
513	Electric Plant		X	
514	Miscellaneous Steam Plant		X	
	Other Power Generation:			
	Operation:			
546	Operation Supervision & Engineering		X	
547	Fuel	X[1]		X[1]
548	Generation Expenses		X	
549	Miscellaneous Other Power Generation		X	
550	Rents		X	

[1]All fuel related costs are assigned to the energy classification, except for Carbon Coal Company O&M expense and amortization of investment and gas transportation reservation charges which are assigned to the fixed classification because they do not pertain to fuel commodity costs.

Uniform System Account No.	Description	Fixed Expenses (F)	O&M Expenses (O)	Energy Expenses (E)
	Maintenance:			
551	Supervision & Engineering		X	
552	Structures		X	
553	Generating and Electric Equipment		X	
554	Miscellaneous Other Power Generation		X	
	Other Power Supply Expenses:			
555	Purchased Power	X[2]	X[2]	X[2]
556	System Control & Load Dispatching		X	
557	Other Expenses		X	
565	**Wheeling Expense**		X[3]	X[3]
901-905	**Consumer Accounts**		X	
906-910	**Customer Service & Information**		X	
911-916	**Sales Expense**		X	
	Administrative & General:			
920	Salaries		X[4]	X[4]

[2]Purchased power, capacity or demand charges are assigned to the fixed classification, any O&M charges to the O&M classification and energy charges and interchange expenses are assigned to the energy classification.

[3]Firm wheeling charges are assigned to the O&M classification and non-firm wheeling charges are assigned to the energy classification.

[4]Administrative and general expenses are assigned to the O&M and energy classifications based upon the distribution of production and other power supply labor expenses to the O&M and energy classifications.

Uniform System Account No.	Description	Fixed Expenses (F)	O&M Expenses (O)	Energy Expenses (E)
921	Office Supplies & Expenses		X[4]	X[4]
922	A&G Expenses Transferred Credit		X[4]	X[4]
923	Outside Services		X[4]	X[4]
924	Property Insurance	X[5]	X[5]	X[5]
925	Injuries & Damages		X[6]	X[6]
926	Employee Pensions & Benefits		X[6]	X[6]
927	Franchise Requirements		X[4]	X[4]
928	Regulatory Commission Expenses		X[4]	X[4]
929	Duplicate Charges Credit		X[4]	X[4]
930	Miscellaneous General Expense		X[4]	X[4]
931	Rents		X[4]	X[4]
932	Maintenance of General Plant		X[4]	X[4]
403	**Depreciation & Amortization Expense**	X		
408	**Ad Valorem Taxes**	X		
	Interest & Other Deductions:			
427	Interest on Long Term Debt	X		
427	Interest Charged to Construction	X		
427	Other Interest Expense	X		
428	Other Deductions	X		

[5]Assigned to the fixed, O&M and energy classifications based upon the distribution of production and general plant between classifications.

[6]Assigned to the O&M and energy classifications based upon the distribution of total labor expenses to the O&M and energy classifications.

Uniform System Account No.	Description	Fixed Expenses (F)	O&M Expenses (O)	Energy Expenses (E)
447-456	**Operating Revenues from Other Sources - Credit**	X[7]	X[7]	X[7]
	Margin Component	X		

[7]Revenue from sources other than AEPCO's Class A Members is assigned to the energy classification on the basis of AEPCO average cost of energy multiplied by kWh sales from such other sources. The remainder of such revenue including recovery of AEPCO's Stranded Costs is assigned to the fixed and O&M classifications on a pro-rata basis as set forth in Section 3.6 of this Rate Schedule A and Exhibit A-2, Sections 3.2 and 3.3 hereof, as applicable.

EXHIBIT A-4

SAMPLE BILL

EXHIBIT A-4 TO RATE SCHEDULE A
SAMPLE BILL

INVOICE

TO: **Mohave Electric Cooperative, Inc.**
Post Office Box 1045
Bullhead City, Arizona 86430

ATTN: Robert E. Broz, General Manager

DATE: August 3, 2000

July, 2000

Schedule A Demand Charges	$1,481,601.18
Schedule A Energy Charges	$969,476.48
Stranded Cost Recovery	
Competitive Transition Charge (CTC)	$0.00
Schedule B Charges	$83,354.86
Integrated Resource Pool	$0.00
ACC Gross Operating Revenue Assessment	$3,294.76
SUBTOTAL DUE AEPCO	$2,537,727.28
Less: Power Prepayment Program (see p A-4-4)	$0.00
PLEASE PAY THIS AMOUNT	$2,537,727.28

Bills are due and payable at the AEPCO office August 18, 2000.

Payments received by AEPCO after August 18, 2000 shall accrue interest at the Contract Rate Of Interest

MRT NOTE: The worksheet attachments for Resource Integration Agreement Merchant Sales and Merchant Purchases are not yet completed.
Regulatory Asset Surcharge, transmission and ancillary services will be billed by TRANSCO.

SAMPLE BILL

MOHAVE ELECTRIC COOPERATIVE, INC.
P.O. BOX 1045
BULLHEAD CITY, ARIZONA 86430

BILLING PERIOD: July, 2000

DATE: August 3, 2000 **DATE DUE: August 18, 2000**

DESCRIPTION				CREDITS	CHARGES
SCHEDULE A DEMAND CHARGES					
ALLOCATED CAPACITY (see A-4-5) FIXED CHARGE:	122,800	kW @	$846,172.82		$846,172.82
MEMBER BILLING DEMAND (see A-4-5) @ O&M RATE:	126,817	kW @	$4.789 /kW		607,326.61
POWER FACTOR CONTRIBUTION (see A-4-3):	88	kW @	$4.789 /kW		421.98
AC DEMAND OVERRUN (see A-4-5):	3.271%	X	$846,172.82		27,679.77
CHEMSTAR LOAD CONTROL ADJUSTMENT:	0	kW @	$0.000	0.00	
DEMAND SUBTOTAL					$1,481,601.18
SCHEDULE A ENERGY CHARGES					
MEMBER BILLING ENERGY (Metered p A-4-3 less Schd B Overruns):	64,502,760	kWh @	$0.015030 /kWh		969,476.48
FUEL ADJUSTMENT:	64,502,760	kWh @	$0.000000 /kWh		0.00
ENERGY SUBTOTAL					$969,476.48
SCHEDULE B CHARGES					
Highest DEMAND OVERRUN (see pp A-4-6):	4,896	kW @	$14.663 /kW		71,790.05
MINIMUM DEMAND for O&M (see p A-4-5):	0	kW @	$4.789 /kW		0.00
ENERGY Overruns (see pp A-4-8-1 et al): ***	419,356	kWh @	$0.026354 /kWh		11,051.67
ENERGY Minimums (see pp A-4-9-1 et al): ***	34,141	kWh @	$0.015030 /kWh		513.14
SCHEDULE B SUBTOTAL					$83,354.86
STRANDED COST RECOVERY:					
COMPETITIVE TRANSITION CHARGE (CTC) MEC Wheeling, Member JMP, CSP JMP Loads	0	kWh @	$0.009100 /kWh		0.00
FIXED CHARGE PORTION RETAINED:	$0.00	@	67.87%	0.00	
STRANDED COST SUBTOTAL					$0.00
ACC GROSS OPERATING REVENUE ASSESSMENT	$2,534,432.52	X	0.130%		$3,294.76
TOTAL PARTIAL REQUIREMENTS COST					**$2,537,727.28**
INTEGRATED RESOURCE POOL:					
PURCHASES (see attached)	0	kWh @	$0.000000 /kWh		0.00
SALES (see attached)	0	kWh @	$0.000000 /kWh	0.00	
		SUBTOTAL			$0.00
ACC GROSS OPERATING REVENUE ASSESSMENT	$0.00	X	0.130%		0.00
		SUBTOTAL		**$0.00**	**$2,537,727.28**
TOTAL AMOUNT DUE					**$2,537,727.28**

COST OF POWER $0.039343 /kWH

***** MRT NOTE: These records of hourly amounts will be summarized on one page of daily totals for the month.**

SAMPLE BILL

ARIZONA ELECTRIC POWER COOPERATIVE, INC.

IN ACCOUNT WITH: **MOHAVE ELECTRIC COOPERATIVE, INC.**
P.O. BOX 1045
BULLHEAD CITY, ARIZONA 86430

DATE: August 3, 2000

BILLING PERIOD: July, 2000

MEC Metered Load (In MDSA) & Sales (Out MDSA) DELIVERY POINT METERING	PRESENT READING	PREVIOUS READING	DIFF.	MULT.	KWH	KW	LOSS ADJUST FACTOR	KWH	KW
BIG BEND	288011	205302	82709	100	8,270,900	17,400			
MEDLIN	698017	486387	211630	100	21,163,000	44,800			
WILLOW VALLEY / SWAN	174124	66519	107605	100	10,760,500	23,000			
RIVIERA FROM DAVIS	139	0	139	100	(13,900)	0			
RIVIERA TO AIRPORT	204	0	204	100	20,400	0			
RIVIERA TOTAL								40,200,900	85,200
BILL WILLIAMS	488900	125192	363708	1	363,708	690	1.014	368,800	700
BULLHEAD / DAVIS	0	0	0	10	0	0	1.012	0	0
KINGMAN TAP	843968	654085	189883	10				1,898,830	4,040
CYPRUS WELLFIELD	395031	88317	306714	10	3,067,140	4,160	1.006	3,085,543	4,185
ROUND VALLEY	1404538	969600	434938	10				4,349,380	3,460
AIRPORT FROM DAVIS	321	240	81	28000				2,268,000	11,032
TOPOCK	206406	121716	84690	100				8,469,000	18,200
METER ADJUSTMENTS (See p A-4-4)								3,161,663	
					METERED SUBTOTAL			63,802,116	126,817
LESS LOADS SERVED UNDER OTHER AGREEMENTS:									
MEC WHEELING LOAD								0	0
MEC INTERNAL LOAD								160,000	0
MEMBER JMP LOAD of MEC								0	0
CSP JMP LOAD of MEC								0	0
					OTHER LOADS SUBTOTAL			160,000	0
PLUS SCHEDULED MEMBER AEPCO SALES								1,280,000	
TOTAL BILLING DEMAND & TOTAL ENERGY								64,922,116	126,817

POWER FACTOR ADJUSTMENT: $\left[\frac{KW}{POWER\ FACTOR}\right] \times .9$	METERED KW	POWER FACTOR	ADJUSTED KW	POWER FACTOR ADJUSTMENT
RIVIERA TOTAL	83,400	0.95	0	0
BILL WILLIAMS	698	0.87	722	24
BULLHEAD / DAVIS	0	1.00	0	0
KINGMAN TAP	4,000	0.96	0	0
CYPRUS WELLFIELD	4,180	0.91	0	0
ROUND VALLEY	5,700	0.89	5764	64
AIRPORT FROM DAVIS	11,172	0.96	0	0
TOPOCK	18,000	0.97	0	0
TOTAL POWER FACTOR MEC PEAK	127,150	0.95	6,486	88
TOTAL POWER FACTOR coincident	126,782	0.95	0	0

AEPCO PEAK ON 07/01/00 AT 17:00 HOURS

LOAD FACTOR 68.61% BASED ON ACTUAL KWH & KW USED.

MEC NC PEAK OF 127,185 KW ON 07/01/00 18:00 HOURS

SAMPLE BILL

MOHAVE ELECTRIC COOPERATIVE, INC.

METER ADJUSTMENT SHEET

JULY 2000

					KWH	KW
BIG BEND -Yearly Calibration					(3,654)	
MEDLIN -Yearly Calibration					4,613	
W V. / SWAN -Yearly Calibration & Replace analog cards					2,204	
ERA FROM DAVIS -Yrly Cal,Replace memory chip,out of service when working on WV Swan					(20,400)	
ERA TO AIRPORT -Yrly Cal, Replace memory chip, out of service when working on WV Swan					13,900	
Meter zeroed by Western 7/13						
AIRPORT FROM DAVIS	113	0	113	28000	3,164,000	
AIRPORT FROM DAVIS -Meter Adj					1,000	
TOTAL					3,161,663	0

SAMPLE BILL

MOHAVE ELECTRIC COOPERATIVE, INC.

Power Prepayment Program Worksheet

BILLING PERIOD: July, 2000

epayment Date	Estimated Due Date	Estim # Days	Prepayment Amount	Interest Rate	Daily Accrued Interest	Actual Due Date	Actual # of Days	Total Prepayment + Interest
								$0.00
								$0.00
TOTAL								$0.00

SAMPLE BILL
MOHAVE ELECTRIC COOPERATIVE, INC
RATE SCHEDULE A
DEMAND DATA WORKSHEET - BILLING PERIOD - JULY 2000

DATE	"1999" Day of Week	A MEC Metered kW Demand @ AEPCO Peak MW	B MEC AEPCO Sales Metered or Scheduled @ AEPCO Pk MW	C = A + B Total @ AEPCO Peak MW	D Resource Schedules for MEC Wheeling & Member JMP, and CSP JMP Loads @ AEPCO Pk MW	E = C - D Load for AEPCO & Member Resources @ AEPCO Peak MW	F Member Resource Schedule for MEC Internal Loads @ AEPCO Pk MW	G = E - F AEPCO Resource Used @ AEPCO Peak (Member Billing Demand) MW	H = G - AC If G > AC, Schedule A Demand Overrun of AC @ AEPCO Peak MW	If MR sched>0 and if G < Profile Capacity Demand for Minimum O&M Charge of Section 7.2.4 MW
1	Th	126.817	0.000	126.817	0.000	126.817	0.000	126.817	4.017	0.000
2	F	123.700	0.000	123.700	0.000	123.700	0.000	123.700	0.900	0.000
3	S	110.300	0.000	110.300	0.000	110.300	0.000	110.300	0.000	0.000
4	Su	117.200	0.000	117.200	0.000	117.200	0.000	117.200	0.000	0.000
5	M	122.800	0.000	122.800	0.000	122.800	0.000	122.800	0.000	0.000
6	T	115.500	0.000	115.500	0.000	115.500	0.000	115.500	0.000	0.000
7	W	112.700	0.000	112.700	0.000	112.700	0.000	112.700	0.000	0.000
8	Th	107.600	0.000	107.600	0.000	107.600	0.000	107.600	0.000	0.000
9	F	111.100	0.000	111.100	0.000	111.100	0.000	111.100	0.000	0.000
[illegible]	S	120.500	0.000	120.500	0.000	120.500	0.000	120.500	0.000	0.000
[illegible]	Su	104.700	0.000	104.700	0.000	104.700	0.000	104.700	0.000	0.000
12	M	83.900	0.000	83.900	0.000	83.900	0.000	83.900	0.000	0.000
13	T	99.500	0.000	99.500	0.000	99.500	0.000	99.500	0.000	0.000
14	W	112.300	0.000	112.300	0.000	112.300	0.000	112.300	0.000	0.000
15	Th	112.000	5.000	117.000	0.000	117.000	0.000	117.000	0.000	0.000
16	F	112.700	5.000	117.700	0.000	117.700	0.000	117.700	0.000	0.000
17	S	109.300	5.000	114.300	0.000	114.300	0.000	114.300	0.000	0.000
18	Su	108.300	5.000	113.300	0.000	113.300	0.000	113.300	0.000	0.000
19	M	110.400	5.000	115.400	0.000	115.400	0.000	115.400	0.000	0.000
20	T	114.700	5.000	119.700	0.000	119.700	0.000	119.700	0.000	0.000
21	W	115.700	5.000	120.700	0.000	120.700	0.000	120.700	0.000	0.000
22	Th	114.200	5.000	119.200	0.000	119.200	10.000	109.200	0.000	10.000
23	F	110.900	5.000	115.900	0.000	115.900	0.000	115.900	0.000	0.000
24	S	118.200	5.000	123.200	0.000	123.200	0.000	123.200	0.400	0.000
25	Su	119.100	5.000	124.100	0.000	124.100	0.000	124.100	1.300	0.000
26	M	122.500	0.000	122.500	0.000	122.500	0.000	122.500	0.000	0.000
27	T	86.800	5.000	91.800	0.000	91.800	0.000	91.800	0.000	0.000
28	W	103.700	5.000	108.700	0.000	108.700	0.000	108.700	0.000	0.000
29	Th	103.100	5.000	108.100	0.000	108.100	0.000	108.100	0.000	0.000
30	F	116.100	5.000	121.100	0.000	121.100	0.000	121.100	0.000	0.000
31	S	121.600	5.000	126.600	0.000	126.600	0.000	126.600	3.800	0.000
									Maximum Value	Minimum Value
Maximums		126.817	5.000	126.817	0.000	126.817	10.000	126.817	4.017	0.000

MEC ALLOCATED CAPACITY (MW) **122.800** **0** A

Schedule A Demand Overrun = highest over AC at Peak (MW & %) **4.017**
3.271%

MEC AEPCO Profile Capacity = Min O&M Capacity with MR sched (MW) **122.800**
Schedule B Capacity Available (AC less Profile Capacity) (MW) **0**

NOTE A: Minimum demand for O&M is billed only to extent Sched A Billing Demand is caused to be less than MEC AEPCO Profile Capacity by Member scheduling its Member Resources instead of using its AC.

SAMPLE BILL
MOHAVE ELECTRIC COOPERATIVE, INC
SCHEDULE B
DEMAND DATA WORKSHEET - BILLING PERIOD - JULY 2000

		A	B	C = A + B	D	E = C - D	F	G = E - F	H = G - AC
DAY	"1999" Day of Week	MEC Metered kW - Demand @ MEC Peak	MEC AEPCO Sales Metered or Scheduled @ MEC Peak	Total @ MEC Peak	Resource Schedules for MEC Wheeling Load, Member JMP and CSP JMP Loads of MEC @ MEC Peak	Load for AEPCO & Member Revenues @ MEC Peak	Member Resource Schedule for MEC Internal Loads @ MEC Peak	AEPCO Resource Used @ MEC Peak (Schedule B Demand)	IF G > AC, Schedule B Demand Overrun of AC @ MEC Peak
		MW	MW	MW	MW	MW	MW	MW	MW
1	Th	127.150	0.000	127.150	0.000	127.150	0.000	127.150	4.350
2	F	123.756	0.000	123.756	0.000	123.756	0.000	123.756	0.956
3	S	117.942	0.000	117.942	0.000	117.942	0.000	117.942	0.000
4	Su	119.010	0.000	119.010	0.000	119.010	0.000	119.010	0.000
5	M	126.006	0.000	126.006	0.000	126.006	0.000	126.006	3.206
6	T	125.936	0.000	125.936	0.000	125.936	0.000	125.936	3.136
7	W	114.808	0.000	114.808	0.000	114.808	0.000	114.808	0.000
8	Th	108.080	0.000	108.080	0.000	108.080	0.000	108.080	0.000
9	F	117.264	0.000	117.264	0.000	117.264	0.000	117.264	0.000
10	S	123.184	0.000	123.184	0.000	123.184	0.000	123.184	0.384
11	Su	104.742	0.000	104.742	0.000	104.742	0.000	104.742	0.000
12	M	85.304	0.000	85.304	0.000	85.304	0.000	85.304	0.000
13	T	100.086	0.000	100.086	0.000	100.086	0.000	100.086	0.000
14	W	112.496	0.000	112.496	0.000	112.496	0.000	112.496	0.000
15	Th	112.494	5.000	117.494	0.000	117.494	0.000	117.494	0.000
16	F	113.356	5.000	118.356	0.000	118.356	0.000	118.356	0.000
17	S	112.084	5.000	117.084	0.000	117.084	0.000	117.084	0.000
18	Su	110.660	5.000	115.660	0.000	115.660	0.000	115.660	0.000
19	M	115.676	5.000	120.676	0.000	120.676	0.000	120.676	0.000
20	T	115.380	5.000	120.380	0.000	120.380	0.000	120.380	0.000
21	W	115.880	5.000	120.880	0.000	120.880	0.000	120.880	0.000
22	Th	119.964	5.000	124.964	0.000	124.964	10.000	114.964	0.000
23	F	117.594	5.000	122.594	0.000	122.594	0.000	122.594	0.000
24	S	120.238	5.000	125.238	0.000	125.238	0.000	125.238	2.438
25	Su	119.576	5.000	124.576	0.000	124.576	0.000	124.576	1.776
26	M	122.700	0.000	122.700	0.000	122.700	0.000	122.700	0.000
27	T	90.242	5.000	95.242	0.000	95.242	0.000	95.242	0.000
28	W	104.126	5.000	109.126	0.000	109.126	0.000	109.126	0.000
29	Th	104.966	5.000	109.966	0.000	109.966	0.000	109.966	0.000
30	F	116.964	5.000	121.964	0.000	121.964	0.000	121.964	0.000
31	S	122.696	5.000	127.696	0.000	127.696	0.000	127.696	4.896
									Maximum Value
		127.150	5.000	127.696	0.000	127.696	10.000	127.696	4.896
								Allocated Capacity (MW)	**122.800**
								Schedule B Demand Overrun = greater of Sched A Overrun or Sched B Demand Overrun (MW & %)	**4.896**
									3.987%

NOTE: PAGES A-4-8-1 to A-4-8-31 Compute Energy Charges for Schedule B ENERGY PROFILE Overruns of each day of the Billing Period.
NOTE: PAGES A-4-9-1 through A-4-9-31 Compute Energy Charges for Schedule B Minimum Energy of each day of the Billing Period.

SAMPLE BILL -SCHEDULE B
MOHAVE ELECTRIC COOPERATIVE, INC
MAXIMUM AND MINIMUM BASE CAPACITY SUMMARY
DAYS OF BILLING PERIOD JULY 2000

	A	B	C	D = A + B + C		E	F	G	H = E + F + G
HOUR ENDING	MEC Share of AEPCO Maximum Coal Capacity (see Table B-4)	MEC Share of AEPCO Must-Run Hydro Capacity (see Table B-3-1)	MEC Share of PacifiCorp Purchase Capacity (see Table B-3-2)	MEC Share of AEPCO Maximum Base Capacity		MEC Share of AEPCO Minimum Coal Capacity (see Table B-2)	MEC Share of AEPCO Must-Run Hydro Capacity (see Table B-3-1)	MEC Share of PacifiCorp Purchase Capacity (see Table B-3-2)	MEC share of AEPCO Minimum Base Capacity
	MW	MW	MW	MW		MW	MW	MW	MW
1	51.70	4.66	0.00	56.36	(A)	42.30	4.66	0.00	46.96
2	51.70	4.66	0.00	56.36		42.30	4.66	0.00	46.96
3	51.70	4.66	0.00	56.36		42.30	4.66	0.00	46.96
4	51.70	4.66	0.00	56.36		42.30	4.66	0.00	46.96
5	51.70	4.66	0.00	56.36		42.30	4.66	0.00	46.96
6	51.70	4.66	0.00	56.36		42.30	4.66	0.00	46.96
7	51.70	11.69	17.50	80.89		42.30	11.69	17.50	71.49
8	51.70	11.69	17.50	80.89		42.30	11.69	17.50	71.49
9	51.70	11.69	17.50	80.89		42.30	11.69	17.50	71.49
10	51.70	11.69	17.50	80.89		42.30	11.69	17.50	71.49
11	51.70	11.69	17.50	80.89		42.30	11.69	17.50	71.49
12	51.70	11.69	17.50	80.89		42.30	11.69	17.50	71.49
13	51.70	11.69	17.50	80.89		42.30	11.69	17.50	71.49
14	51.70	11.69	17.50	80.89		42.30	11.69	17.50	71.49
15	51.70	11.69	17.50	80.89		42.30	11.69	17.50	71.49
16	51.70	11.69	17.50	80.89		42.30	11.69	17.50	71.49
17	51.70	11.69	17.50	80.89		42.30	11.69	17.50	71.49
18	51.70	11.69	17.50	80.89		42.30	11.69	17.50	71.49
19	51.70	11.69	17.50	80.89		42.30	11.69	17.50	71.49
20	51.70	11.69	17.50	80.89		42.30	11.69	17.50	71.49
21	51.70	11.69	17.50	80.89		42.30	11.69	17.50	71.49
22	51.70	11.69	17.50	80.89		42.30	11.69	17.50	71.49
23	51.70	4.66	0.00	56.36		42.30	4.66	0.00	46.96
24	51.70	4.66	0.00	56.36		42.30	4.66	0.00	46.96
TOTAL	1,240.80	224.37	280.00	1,745.17		1,015.20	224.37	280.00	1,519.57

(A) SUNDAY AND HOLIDAY IS ALL OFF-PEAK AND WOULD HAVE THESE VALUES FOR MIN AND MAX BASE CAPACITY FOR 24 HOURS

DATE= 7/1

SAMPLE BILL - SCHEDULE B

MOHAVE ELECTRIC COOPERATIVE, INC

OVERRUN ENERGY ADJUSTMENT SUMMARY FOR DAY 1 OF BILLING PERIOD - JULY 1999 LOAD, JULY 2000 AC

MEC LOAD over Allocated Capacity at AEPCO PEAK HOUR and Another HOUR - DAY 1

DOW = Th	A		B	C	D	E= A-B-C+D	F	G =(F - E)> 0	I		H = G * I
HOUR ENDING	MEC Metered kWh - Energy MWH		Energy Received for MEC Wheeling Load, Member JMP & CSP JMP Loads MWH	Energy from Member Resource for MEC Internal Loads MWH	Energy Schedule for MEC AEPCO Sale MWH	TOTAL Energy from AEPCO Resources Supplied to MEC MWH	MEC AEPCO Profile Energy Available (Exh 3, Table B-6, Day 13) MWH	Schedule B Overrun Energy MWH	*greater of Rate Schedule A or* HIGHEST Resource COST $/MWH		Schedule B Overrun Energy Charge $
1	73.58	D	0.00	0.00	0.00	73.58	73.40	0.18	30.88	A	$5.65
2	68.76	D	0.00	0.00	0.00	68.76	68.80	0.00	30.88	A	$0.00
3	64.36	D	0.00	0.00	0.00	64.36	65.10	0.00	30.88	A	$0.00
4	61.46	D	0.00	0.00	0.00	61.46	62.10	0.00	30.88	A	$0.00
5	60.19	D	0.00	0.00	0.00	60.19	60.60	0.00	30.88	A	$0.00
6	59.25	D	0.00	0.00	0.00	59.25	60.20	0.00	30.88	A	$0.00
7	62.16	D	0.00	0.00	0.00	62.16	80.80	0.00	28.39	A	$0.00
8	70.17	D	0.00	0.00	0.00	70.17	80.80	0.00	27.67	A	$0.00
9	80.16	D	0.00	0.00	0.00	80.16	80.80	0.00	26.60	A	$0.00
10	90.47	D	0.00	0.00	0.00	90.47	89.00	1.47	26.46	A	$38.84
11	99.49	D	0.00	0.00	0.00	99.49	98.40	1.09	26.43	A	$28.81
12	106.38	D	0.00	0.00	0.00	106.38	106.90	0.00	61.75	B	$0.00
13	113.62	D	0.00	0.00	0.00	113.62	114.20	0.00	61.75	B	$0.00
14	119.52	D	0.00	0.00	0.00	119.52	118.80	0.72	34.24	C	$24.72
15	122.44	D	0.00	0.00	0.00	122.44	120.40	2.04	34.24	C	$69.99
16	124.90	D	0.00	0.00	0.00	124.90	122.80	2.10	34.24	C	$72.04
17	126.64	D	0.00	0.00	0.00	126.64	122.40	4.24	34.24	C	$145.11
18	126.39	D	0.00	0.00	0.00	126.39	120.00	6.39	34.24	C	$218.90
19	124.78	D	0.00	0.00	0.00	124.78	119.60	5.18	32.22	B	$166.90
20	118.55	D	0.00	0.00	0.00	118.55	114.60	3.95	32.74	B	$129.45
21	113.08	D	0.00	0.00	0.00	113.08	110.30	2.78	35.52	B	$98.64
22	104.33	D	0.00	0.00	0.00	104.33	101.80	2.53	38.99	B	$98.72
23	93.70	D	0.00	0.00	0.00	93.70	91.40	2.30	26.60	A	$61.18
24	84.13	D	0.00	0.00	0.00	84.13	82.40	1.73	28.39	A	$49.11
TOTAL	2,268.53		0.000		0.00	2,268.53	2,265.60	36.715			$1,208.07
									Overrun $/MWh		32.904

A CC ON LINE
B GT #3 ON LINE
C GT #2 ON LINE
D Should be adjusted for losses at 3 locations

MRT NOTE: SIMILAR WORKSHEETS WOULD BE PREPARED FOR ALL DAYS OF EACH MONTH

DATE=7/26

SAMPLE BILL - SCHEDULE B
MOHAVE ELECTRIC COOPERATIVE, INC
OVERRUN ENERGY ADJUSTMENT SUMMARY FOR DAY 26 - JULY 1999 LOAD, JULY 2000 AC
TYPICAL MONDAY SCHEDULE A ENERGY AVAILABLE VERSUS DAY 26 OF JULY 1999

DOW=M	A		B	C	D	E= A-B-C+D	F	G = F - E > 0		I		H = G * I
HOUR ENDING	MEC Metered kWh - Energy		Energy Received for MEC Wheeling Load, Member JMP & CSP JMP Loads	Energy from Member Resource for MEC Internal Loads	Energy Schedule for MEC AEPCO Sale	TOTAL Energy from AEPCO Resources Supplied to MEC	MEC AEPCO Profile Energy Available (Exh 3, Table B-6, Day 13)	Schedule B Overrun Energy		*greater of Rate Schedule A or* HIGHEST Resource COST		Schedule B Overrun Energy Charge
	MWH		MWH	MWH	MWH	MWH	MWH	MWH		$/MWH		$
1	74.07	D	0.00	0.00	0.00	74.07	66.20	7.87		28.27	A	$222.60
2	69.59	D	0.00	0.00	0.00	69.59	62.20	7.39		28.27	A	$208.80
3	66.37	D	0.00	0.00	0.00	66.37	59.10	7.27		28.27	A	$205.41
4	63.18	D	0.00	0.00	0.00	63.18	56.80	6.38		28.27	A	$180.31
5	61.37	D	0.00	0.00	0.00	61.37	56.30	5.07		28.27	A	$143.44
6	60.73	D	0.00	0.00	0.00	60.73	56.30	4.43		28.27	A	$125.15
7	63.17	D	0.00	0.00	0.00	63.17	80.80	0.00		28.27	A	$0.00
8	71.41	D	0.00	0.00	0.00	71.41	80.80	0.00		28.27	A	$0.00
9	80.65	D	0.00	0.00	0.00	80.65	80.80	0.00		25.33	A	$0.00
10	89.58	D	0.00	0.00	0.00	89.58	80.80	8.78		24.54	A	$215.53
11	97.59	D	0.00	0.00	0.00	97.59	87.50	10.09		24.17	A	$243.78
12	105.50	D	0.00	0.00	0.00	105.50	94.50	11.00		24.24	A	$266.52
13	111.58	D	0.00	0.00	0.00	111.58	100.30	11.28		24.36	A	$274.71
14	116.18	D	0.00	0.00	0.00	116.18	104.90	11.28		24.36	A	$274.68
15	119.84	D	0.00	0.00	0.00	119.84	108.20	11.64		24.24	A	$282.23
16	122.31	D	0.00	0.00	0.00	122.31	110.50	11.81		24.23	A	$286.18
17	128.00	D	0.00	0.00	0.00	128.00	111.20	16.80		24.17	A	$406.06
18	122.00	D	0.00	0.00	0.00	122.00	109.60	12.40		24.54	A	$304.37
19	118.30	D	0.00	0.00	0.00	118.30	106.20	12.10		25.33	A	$306.59
20	110.04	D	0.00	0.00	0.00	110.04	100.70	9.34		25.33	A	$236.51
21	106.01	D	0.00	0.00	0.00	106.01	96.40	9.61		25.99	A	$249.76
22	97.23	D	0.00	0.00	0.00	97.23	89.00	8.23		26.97	A	$221.86
23	86.46	D	0.00	0.00	0.00	86.46	80.10	6.36		25.99	A	$165.27
24	78.04	D	0.00	0.00	0.00	78.04	72.50	5.54		28.27	A	$156.67
TOTAL	2,219.19		0.00		0.00	2,219.19	2,051.70	194.657				$4,976.43
										Overrun $/MWh		25.565

A CC ON LINE
B GT #3 ON LINE
C GT #2 ON LINE
D Should be adjusted for losses at 3 locations

Date=7/31

SAMPLE BILL - SCHEDULE B

MOHAVE ELECTRIC COOPERATIVE, INC

OVERRUN ENERGY ADJUSTMENT SUMMARY FOR DAY 31 - JULY 1999 LOAD, JULY 2000 AC

TYPICAL SATURDAY WITH MEC PEAK HOUR SALE - JULY 31

DOW = S	A		B	C	D	E= A-B-C+D	F	G = F - E > 0	I		H = G * I
HOUR ENDING	MEC Metered kWh - Energy MWH		Energy Received for MEC Wheeling Load, Member JMP & CSP JMP Loads MWH	Energy from Member Resource for MEC Internal Loads MWH	Energy Schedule for MEC AEPCO Sale MWH	TOTAL Energy from AEPCO Resources Supplied to MEC MWH	MEC AEPCO Profile Energy Available (Exh 3, Table B-6, Day 13) MWH	Schedule B Overrun Energy MWH	*greater of Rate Schedule A or* HIGHEST Resource COST $/MWH		Schedule B Overrun Energy Charge $
1	71.11	D	0.00	0.00	0.00	71.11	68.10	3.01	22.17	A	$66.82
2	66.01	D	0.00	0.00	0.00	66.01	63.60	2.41	20.33	A	$48.95
3	63.00	D	0.00	0.00	0.00	63.00	60.00	3.00	20.33	A	$61.01
4	60.43	D	0.00	0.00	0.00	60.43	57.40	3.03	20.33	A	$61.58
5	59.39	D	0.00	0.00	0.00	59.39	56.30	3.09	20.33	A	$62.90
6	58.52	D	0.00	0.00	0.00	58.52	56.30	2.22	20.33	A	$45.11
7	58.96	D	0.00	0.00	5.00	63.96	80.80	0.00	20.33	A	$0.00
8	65.40	D	0.00	0.00	5.00	70.40	80.80	0.00	20.33	A	$0.00
9	74.52	D	0.00	0.00	5.00	79.52	80.80	0.00	20.33	A	$0.00
10	84.93	D	0.00	0.00	5.00	89.93	80.80	9.13	20.33	A	$185.55
11	94.69	D	0.00	0.00	5.00	99.69	89.10	10.59	23.92	A	$253.38
12	102.94	D	0.00	0.00	5.00	107.94	96.30	11.64	26.14	A	$304.37
13	109.59	D	0.00	0.00	5.00	114.59	102.00	12.59	27.01	A	$340.16
14	114.98	D	0.00	0.00	5.00	119.98	106.50	13.48	27.01	A	$364.09
15	118.93	D	0.00	0.00	5.00	123.93	109.40	14.53	27.01	A	$392.46
16	121.45	D	0.00	0.00	5.00	126.45	111.80	14.65	27.01	A	$395.78
17	122.54	D	0.00	0.00	5.00	127.54	112.40	15.14	27.01	A	$408.90
18	121.73	D	0.00	0.00	5.00	126.73	111.50	15.23	27.01	A	$411.25
19	118.09	D	0.00	0.00	5.00	123.09	108.20	14.89	27.01	A	$402.29
20	110.45	D	0.00	0.00	5.00	115.45	102.10	13.35	27.01	A	$360.66
21	103.94	D	0.00	0.00	5.00	108.94	97.50	11.44	27.01	A	$308.91
22	94.53	D	0.00	0.00	5.00	99.53	89.90	9.63	27.01	A	$259.97
23	84.90	D	0.00	0.00	0.00	84.90	81.80	3.10	27.01	A	$83.70
24	76.13	D	0.00	0.00	0.00	76.13	74.30	1.83	27.01	A	$49.29
TOTAL	2,157.16		0.00		80.00	2,237.16	2,077.70	187.984			$4,867.17
									Overrun $/MWh		25.891

A CC ON LINE

C GT #3 ON LINE

B GT #2 ON LINE

D *Should be adjusted for losses at 3 locations*

MRT NOTE: SIMILAR WORKSHEETS WOULD BE PREPARED FOR ALL DAYS OF EACH MONTH

Date=7/22

SAMPLE BILL - SCHEDULE B

MOHAVE ELECTRIC COOPERATIVE, INC

MINIMUM ENERGY ADJUSTMENT SUMMARY FOR DAY 22 PERIOD - JULY 1999 LOAD, JULY 2000 AC

MEC SUPPLIES ENERGY FOR PART OF LOAD ON DAY 22

dow = Th	A		B	C	D	E= A-B-C+D	F	G Min C,F-E	H	I = G - H	J	K = I * J
HOUR ENDING	MEC Metered kWh - Energy		Energy Received for MEC Wheeling Load, Member JMP & CSP JMP Loads	Energy from Member Resource for Member Internal Loads	Energy Schedule for MEC Member AEPCO Sales	Energy from AC Supplied to MEC	MEC share of Minimum Base Capacity (see A-4-7)	*If MR > 0* Energy Below MEC Share of AEPCO Minimum Base Capacity	Energy from G sold to Others @ rate >= Schedule A E-rate	Energy not sold from MEC Share of Minimum Base Capacity	Schedule A Energy Rate less price to others, if less than Schedule A E-rate	Schedule B Minimum Energy Charge
	MWH		MWH	MWH	MWH	MWH	MWH	MWH	MWH	MWH	$/MWH	$
1	65.47	D	0.00	0.00	0.00	65.47	46.96	0.00	0.00	0.00	15.03	$0.00
2	60.81	D	0.00	0.00	0.00	60.81	46.96	0.00	0.00	0.00	15.03	$0.00
3	57.26	D	0.00	0.00	0.00	57.26	46.96	0.00	0.00	0.00	15.03	$0.00
4	54.04	D	0.00	0.00	0.00	54.04	46.96	0.00	0.00	0.00	15.03	$0.00
5	52.40	D	0.00	0.00	0.00	52.40	46.96	0.00	0.00	0.00	15.03	$0.00
6	51.99	D	0.00	0.00	0.00	51.99	46.96	0.00	0.00	0.00	15.03	$0.00
7	54.39	D	0.00	10.00	0.00	44.39	71.49	10.00	0.00	10.00	15.03	$150.30
8	61.36	D	0.00	10.00	0.00	51.36	71.49	10.00	0.00	10.00	15.03	$150.30
[illegible]	69.45	D	0.00	10.00	0.00	59.45	71.49	10.00	0.00	10.00	15.03	$150.30
[illegible]	77.35	D	0.00	10.00	0.00	67.35	71.49	4.14	0.00	4.14	15.03	$62.24
[illegible]	86.50	D	0.00	10.00	0.00	76.50	71.49	0.00	0.00	0.00	15.03	$0.00
12	95.72	D	0.00	10.00	0.00	85.72	71.49	0.00	0.00	0.00	15.03	$0.00
13	102.73	D	0.00	10.00	0.00	92.73	71.49	0.00	0.00	0.00	15.03	$0.00
14	108.93	D	0.00	10.00	0.00	98.93	71.49	0.00	0.00	0.00	15.03	$0.00
15	113.70	D	0.00	10.00	0.00	103.70	71.49	0.00	0.00	0.00	15.03	$0.00
16	117.47	D	0.00	10.00	0.00	107.47	71.49	0.00	0.00	0.00	15.03	$0.00
17	119.70	D	0.00	10.00	0.00	109.70	71.49	0.00	0.00	0.00	15.03	$0.00
18	118.90	D	0.00	10.00	0.00	108.90	71.49	0.00	0.00	0.00	15.03	$0.00
19	114.80	D	0.00	10.00	0.00	104.80	71.49	0.00	0.00	0.00	15.03	$0.00
20	108.24	D	0.00	10.00	0.00	98.24	71.49	0.00	0.00	0.00	15.03	$0.00
21	102.39	D	0.00	10.00	0.00	92.39	71.49	0.00	0.00	0.00	15.03	$0.00
22	92.86	D	0.00	10.00	0.00	82.86	71.49	0.00	0.00	0.00	15.03	$0.00
23	83.25	D	0.00	0.00	0.00	83.25	46.96	0.00	0.00	0.00	15.03	$0.00
24	74.95	D	0.00	0.00	0.00	74.95	46.96	0.00	0.00	0.00	15.03	$0.00
TOTAL	2,044.66		0.00	160.00	0.00	1,884.66	1,519.57	34.14	0.00	34.14		$513.14
											Minimum $/MW	15.030

D Should be adjusted for losses at 3 locations

MRT NOTE: SIMILAR WORKSHEETS WOULD BE PREPARED FOR ALL DAYS OF EACH MONTH

Exhibit A-5 to Rate Schedule A
Allocated Capacity Percentages (ACP)
and Allocated Capacity (AC)

Exhibit A-5 to Rate Schedule A
Allocated Capacity Percentages (ACP)
and Allocated Capacity (AC)

ACP and AC DETERMINATION

An Allocated Capacity Percentage (ACP) has been developed for all Class A Members based on load forecasts from the 1996 Power Requirements Study (1996 PRS). The ACP is used to calculate the Allocated Capacity (AC) for the Partial Requirements Member. AEPCO, all AEPCO Class A Members, and RUS have approved the use of the 1996 PRS for planning purposes. The specific use of the 1996 PRS and forecast year 2000 were chosen as the basis for calculating the ACP because: (i) the annual coincident peak of AEPCO best matched the Existing Resources in forecast year 2000, and (ii) after forecast year 2000, AEPCO was projected to need additional Resources. The calculation used in determining the ACP is summarized in Appendix A to this Exhibit A-5. The ACP calculation utilizes the forecasted year 2000 monthly coincident peaks of the Class A Members, which are obtained by multiplying: (a) each Member's forecasted monthly non-coincident peak as identified in the 1996 PRS, by (b) a historical five-year average coincident factor. The resulting twelve monthly coincident peaks were summed both for each Class A Member and for all Class A Members. The ACP for each Class A Member represents the percentage quotient of (a) the sum of the monthly coincident peaks for that Class A Member divided by (b) the sum of the monthly coincident peaks for all Class A Members.

The ACP of the Partial Requirements Member is used to apportion AEPCO's Resources (after reductions for existing Power Sales Resources, associated losses and reserves) to determine the AC for the Partial Requirements Member. The AC for the Partial Requirements Member is calculated by: (1) determining the capacity (in MW) of the Existing Resources; (2) subtracting the Power Sales Resources as of the Closing Date, or as subsequently approved by the Partial Requirements Member, to determine adjusted capacity; (3) reducing the adjusted capacity for losses and reserves attributable to Power Sales to determine net AEPCO capacity attributable to the Class A Members; (4) multiplying such net capacity attributable to the Class A Members by the ACP of the Partial Requirements Member; and (5) reducing the resulting product for reserves and losses for the Partial Requirements Member.

The calculation of the AC of MEC through 2018 is depicted within Appendix B to this Exhibit A-5. As later power requirements studies become available, the AC of MEC for 2019, 2020 or until any later termination of the Agreement shall be calculated as set forth above, based on the ACP of the Partial Requirements Member.

Appendix A to Exhibit A-5

Schedule of Allocated Capacity Percentages

The schedule and calculation of the Allocated Capacity Percentages (ACP) is shown below:

		Allocated Capacity Percentage						
		1996 PRS Coincident Peak Demand Forecast - MW						
Ln.	Year 2000	Anza	Duncan	Graham	Mohave	Sulphur	Trico	Total
		Col. 1	*2*	*3*	*4*	*5*	*6*	*7*
1	January	6.0	3.2	15.9	70.5	80.8	57.1	233.5
2	February	5.6	2.9	15.1	62.7	76.9	48.7	211.9
3	March	5.8	2.9	15.7	60.4	70.9	44.2	199.9
4	April	4.8	2.8	15.8	64.4	66.8	44.0	198.7
5	May	5.2	3.1	19.5	80.2	77.3	44.4	229.7
6	June	6.6	3.8	25.0	105.4	87.3	49.3	277.4
7	July	6.7	4.3	26.3	127.0	92.6	67.4	324.4
8	August	8.0	4.4	25.0	130.5	88.7	69.0	325.6
9	September	7.7	3.8	22.3	120.8	85.1	60.9	300.7
10	October	6.5	3.2	16.8	106.5	78.0	52.7	263.7
11	November	5.7	3.0	16.1	79.5	77.0	49.1	230.4
12	December	5.8	3.4	16.2	76.4	79.2	51.4	232.4
13	Annual Total	74.6	40.8	229.8	1084.3	960.6	638.1	3028.2
	14 **Allocated Capacity %**	**2.5%**	**1.3%**	**7.6%**	**35.8%**	**31.7%**	**21.1%**	100.0%

Notes: Line 13 = sum of lines 1 through 12
Line 14, Col. 1 = Line 13, Col. 1 / Line 13, Col. 7
Line 14, Col. 2 = Line 13, Col. 2 / Line 13, Col. 7
Line 14, Col. 3 = Line 13, Col. 3 / Line 13, Col. 7
Line 14, Col. 4 = Line 13, Col. 4 / Line 13, Col. 7
Line 14, Col. 5 = Line 13, Col. 5 / Line 13, Col. 7
Line 14, Col. 6 = Line 13, Col. 6 / Line 13, Col. 7

Appendix B to Exhibit A-5
Schedule of Allocated Capacity

(SEE ATTACHED PAGES ___ THROUGH ___)

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2000

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	21.0	57.0	57.0	57.0	30.0	0.0	0.0	0.0
Public Service of New Mexico		66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0
SLCA - IP	** Note 1 **	1.7	1.7	1.5	7.4	7.5	7.8	8.9	8.3	7.3	1.5	1.5	1.7
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		**606.1**	**606.1**	**611.3**	**617.2**	**638.3**	**674.6**	**675.7**	**675.1**	**647.1**	**605.9**	**605.9**	**606.1**
Electrical District 2 Firm		8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Salt River Project Firm		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Mesa 15 Firm		15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
Cyprus Contingent		1.8	2.1	2.1	2.3	2.2	2.1	1.6	1.6	1.6	1.8	2.1	2.1
Morenci Water & Electric Firm		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Total Other Firm Loads		228.0	228.0	228.0	228.0	228.0	228.0	228.0	228.0	228.0	228.0	228.0	228.0
Total Other Contingent Loads		19.3	19.6	19.6	19.8	19.7	19.6	19.1	19.1	19.1	19.3	19.6	19.6
Power Sales Resources		**247.3**	**247.6**	**247.6**	**247.8**	**247.7**	**247.6**	**247.1**	**247.1**	**247.1**	**247.3**	**247.6**	**247.6**
Adjusted Capacity		**358.8**	**358.5**	**363.7**	**369.4**	**390.6**	**427.0**	**428.6**	**428.0**	**400.0**	**358.6**	**358.3**	**358.5**
Power Sales Losses 2.97%		6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8
Power Sales Reserves 12.0%		27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4
t Class A Capacity		**324.7**	**324.3**	**329.6**	**335.3**	**356.5**	**392.9**	**394.4**	**393.9**	**365.9**	**324.5**	**324.2**	**324.4**
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		116.2	116.1	118.0	120.0	127.6	140.7	141.2	141.0	131.0	116.2	116.1	116.1
Mohave Reserves @ 12%		12.1	12.1	12.3	12.5	13.3	14.7	14.7	14.7	13.7	12.1	12.1	12.1
Mohave Losses @ 2.97%		3.0	3.0	3.0	3.1	3.3	3.6	3.6	3.6	3.4	3.0	3.0	3.0
Partial Requirements Allocated Capacity (Mohave)		**101.1**	**101.0**	**102.6**	**104.4**	**111.0**	**122.3**	**122.8**	**122.7**	**113.9**	**101.0**	**101.0**	**101.0**
Mohave Electric 1999 PRS NC Peak		62.8	54.6	53.3	65.7	79.1	113.5	138.2	139.2	117.4	73.2	52.4	67.7
All Requirements (AR) Capacity		**208.5**	**208.2**	**211.6**	**215.3**	**228.8**	**252.2**	**253.2**	**252.9**	**234.9**	**208.3**	**208.1**	**208.3**
AR Losses 2.97% Based on ARCP		4.9	4.8	4.2	4.2	4.9	5.6	6.3	6.1	5.6	4.9	4.4	5.0
AR Reserves 12.0% Based on ARCP		19.8	19.3	17.1	16.9	19.7	22.8	25.5	24.7	22.8	19.7	17.7	20.2
AR Losses & Reserves Based on ARCP		**24.7**	**24.0**	**21.4**	**21.0**	**24.5**	**28.5**	**31.8**	**30.8**	**28.5**	**24.5**	**22.1**	**25.2**
Net All Requirements Capacity		**183.8**	**184.2**	**190.2**	**194.2**	**204.3**	**223.8**	**221.4**	**222.1**	**206.4**	**183.8**	**186.0**	**183.0**
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		5.5	5.6	5.0	5.1	5.3	6.3	7.9	8.3	7.1	5.1	5.7	6.4
Duncan Valley Electric Cooperative		3.6	3.6	3.2	3.2	3.7	4.5	4.7	4.3	4.1	3.4	3.5	3.8
Graham County Electric Cooperative		14.9	14.9	14.0	14.9	19.9	23.9	30.4	25.2	23.0	19.9	15.1	15.8
Sulphur Springs Valley Electric		85.0	83.5	73.9	70.8	83.0	93.5	98.5	95.3	90.7	76.3	76.9	86.2
Trico Electric Cooperative		55.9	53.0	46.6	46.5	52.0	62.0	71.0	72.7	65.3	59.2	46.6	56.5
AR Coincidental Peak (ARCP)		**164.9**	**160.6**	**142.8**	**140.5**	**163.8**	**190.2**	**212.5**	**205.8**	**190.1**	**163.8**	**147.7**	**168.6**

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2001

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	35.0	35.0	5.0	0.0	0.0	0.0
Public Service of New Mexico		66.0	66.0	66.0	66.0	66.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
SLCA - IP	** Note 1 **	1.7	1.7	1.5	7.4	7.5	7.8	8.9	8.3	7.3	1.5	1.5	1.7
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		**606.1**	**606.1**	**611.3**	**617.2**	**617.3**	**641.6**	**677.7**	**677.1**	**646.1**	**629.9**	**629.9**	**630.1**
Electrical District 2 Firm		8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Salt River Project Firm		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Mesa 15 Firm		15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
Cyprus Contingent		1.8	2.1	2.1	2.3	2.2	2.1	1.6	1.6	1.6	1.8	2.1	2.1
Morenci Water & Electric Firm		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Total Other Firm Loads		228.0	228.0	228.0	228.0	228.0	228.0	228.0	228.0	228.0	228.0	228.0	228.0
Total Other Contingent Loads		19.3	19.6	19.6	19.8	19.7	19.6	19.1	19.1	19.1	19.3	19.6	19.6
Power Sales Resources		**247.3**	**247.6**	**247.6**	**247.8**	**247.7**	**247.6**	**247.1**	**247.1**	**247.1**	**247.3**	**247.6**	**247.6**
Adjusted Capacity		**358.8**	**358.5**	**363.7**	**369.4**	**369.6**	**394.0**	**430.6**	**430.0**	**399.0**	**382.6**	**382.3**	**382.5**
Power Sales Losses 2.97%		6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8
Power Sales Reserves 12.0%		27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4
Net Class A Capacity		**324.7**	**324.3**	**329.6**	**335.3**	**335.5**	**359.9**	**396.4**	**395.9**	**364.9**	**348.5**	**348.2**	**348.4**
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		116.2	116.1	118.0	120.0	120.1	128.8	141.9	141.7	130.6	124.8	124.7	124.7
Mohave Reserves @ 12%		12.1	12.1	12.3	12.5	12.5	13.4	14.8	14.8	13.6	13.0	13.0	13.0
Mohave Losses @ 2.97%		3.0	3.0	3.0	3.1	3.1	3.3	3.7	3.7	3.4	3.2	3.2	3.2
Partial Requirements Allocated Capacity (Mohave)		**101.1**	**101.0**	**102.6**	**104.4**	**104.5**	**112.1**	**123.4**	**123.3**	**113.6**	**108.5**	**108.4**	**108.5**
Mohave Electric 1999 PRS NC Peak		62.9	53.3	51.3	63.6	80.3	115.0	141.1	142.5	118.6	73.1	51.0	67.6
All Requirements (AR) Capacity		**208.5**	**208.2**	**211.6**	**215.3**	**215.4**	**231.1**	**254.5**	**254.2**	**234.2**	**223.7**	**223.5**	**223.7**
AR Losses 2.97% Based on ARCP		5.1	5.0	4.4	4.3	5.1	5.9	6.5	6.3	5.8	5.0	4.6	5.2
AR Reserves 12.0% Based on ARCP		20.5	20.1	17.8	17.5	20.5	23.7	26.3	25.5	23.6	20.4	18.6	21.1
AR Losses & Reserves Based on ARCP		**25.6**	**25.1**	**22.2**	**21.8**	**25.5**	**29.6**	**32.8**	**31.8**	**29.4**	**25.4**	**23.2**	**26.3**
Net All Requirements Capacity		**182.9**	**183.1**	**189.4**	**193.5**	**189.8**	**201.5**	**221.7**	**222.4**	**204.9**	**198.3**	**200.4**	**197.3**
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		5.7	5.7	5.0	5.2	5.4	6.3	7.8	8.3	7.2	5.3	5.8	6.4
Duncan Valley Electric Cooperative		3.7	4.2	3.3	3.2	3.8	4.6	4.7	4.3	4.1	3.5	3.7	3.9
Graham County Electric Cooperative		15.1	15.4	14.4	15.2	20.2	24.2	30.7	25.5	23.2	20.1	15.7	16.3
Sulphur Springs Valley Electric		86.8	85.3	75.5	72.4	85.0	95.9	101.2	97.6	92.7	77.9	78.6	88.2
Trico Electric Cooperative		59.5	57.1	50.1	49.7	56.1	66.5	74.9	76.5	69.1	63.2	51.0	61.0
AR Coincidental Peak (ARCP)		**170.8**	**167.7**	**148.3**	**145.7**	**170.5**	**197.5**	**219.4**	**212.3**	**196.4**	**169.9**	**154.8**	**175.9**

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2002

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	15.0	15.0	0.0	0.0	0.0	0.0
Public Service of New Mexico		90.0	90.0	90.0	90.0	90.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
SLCA - IP	** Note 1 **	1.7	1.7	1.5	7.4	7.5	7.8	8.9	8.3	7.3	1.5	1.5	1.7
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		630.1	630.1	635.3	641.2	641.3	564.6	580.7	580.1	564.1	552.9	552.9	553.1
Electrical District 2 Firm		8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Salt River Project Firm		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Mesa 15 Firm		15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cyprus Contingent		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Morenci Water & Electric Firm		100.0	100.0	100.0	100.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Firm Loads		223.0	223.0	223.0	223.0	223.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0
Total Other Contingent Loads		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Power Sales Resources		240.5	240.5	240.5	240.5	240.5	140.5	140.5	140.5	140.5	140.5	140.5	140.5
Adjusted Capacity		389.6	389.6	394.8	400.7	400.8	424.1	440.2	439.6	423.6	412.4	412.4	412.6
Power Sales Losses 2.97%		6.6	6.6	6.6	6.6	6.6	3.7	3.7	3.7	3.7	3.7	3.7	3.7
Power Sales Reserves 12.0%		26.8	26.8	26.8	26.8	26.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
Net Class A Capacity		356.2	356.2	361.5	367.4	367.4	405.7	421.7	421.2	405.2	394.0	394.0	394.2
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		127.5	127.5	129.4	131.5	131.5	145.2	151.0	150.8	145.1	141.1	141.1	141.1
Mohave Reserves @ 12%		13.3	13.3	13.5	13.7	13.7	15.2	15.8	15.7	15.1	14.7	14.7	14.7
Mohave Losses @ 2.97%		3.3	3.3	3.3	3.4	3.4	3.8	3.9	3.9	3.7	3.6	3.6	3.6
Partial Requirements Allocated Capacity (Mohave)		110.9	110.9	112.6	114.4	114.4	126.3	131.3	131.2	126.2	122.7	122.7	122.7
Mohave Electric 1999 PRS NC Peak		63.7	52.8	50.1	62.4	82.0	116.9	144.3	146.0	120.3	73.6	50.5	68.1
All Requirements (AR) Capacity		228.7	228.7	232.1	235.8	235.9	260.5	270.8	270.4	260.1	253.0	253.0	253.1
AR Losses 2.97% Based on ARCP		5.3	5.2	4.6	4.5	5.3	6.1	6.7	6.5	6.0	5.2	4.8	5.4
AR Reserves 12.0% Based on ARCP		21.2	20.9	18.5	18.1	21.3	24.7	27.3	26.3	24.3	21.1	19.4	22.0
AR Losses & Reserves Based on ARCP		26.5	26.0	23.0	22.6	26.6	30.8	34.0	32.8	30.3	26.3	24.1	27.4
Net All Requirements Capacity		202.2	202.6	209.0	213.2	209.3	229.7	236.8	237.6	229.8	226.6	228.8	225.7
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		5.8	5.8	5.2	5.3	5.5	6.4	8.0	8.5	7.4	5.4	6.0	6.6
Duncan Valley Electric Cooperative		3.8	4.1	3.4	3.3	3.9	4.7	4.8	4.4	4.1	3.6	3.8	4.0
Graham County Electric Cooperative		15.3	15.9	14.7	15.5	20.5	24.8	31.1	25.9	23.5	20.3	16.2	16.9
Sulphur Springs Valley Electric		88.8	87.1	77.1	74.0	87.0	98.4	103.9	99.9	94.7	79.5	80.3	90.2
Trico Electric Cooperative		63.3	61.0	53.6	53.2	60.4	71.3	79.4	80.6	72.9	67.1	55.0	65.4
AR Coincidental Peak (ARCP)		176.9	173.9	153.9	151.2	177.4	205.6	227.2	219.3	202.6	175.9	161.3	183.1

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2003

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	25.0	25.0	0.0	0.0	0.0	0.0
Public Service of New Mexico		13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
SLCA - IP	** Note 1 **	1.7	1.7	1.5	7.4	7.5	7.8	8.9	8.3	7.3	1.5	1.5	1.7
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		**553.1**	**553.1**	**558.3**	**564.2**	**564.3**	**564.6**	**590.7**	**590.1**	**564.1**	**552.9**	**552.9**	**553.1**
Electrical District 2 Firm		8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Salt River Project Firm		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Mesa 15 Firm		15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cyprus Contingent		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Morenci Water & Electric Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Firm Loads		123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0
Total Other Contingent Loads		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Power Sales Resources		**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**
Adjusted Capacity		**412.6**	**412.6**	**417.8**	**423.7**	**423.8**	**424.1**	**450.2**	**449.6**	**423.6**	**412.4**	**412.4**	**412.6**
Power Sales Losses 2.97%		3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7
Power Sales Reserves 12.0%		14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
Net Class A Capacity		**394.2**	**394.2**	**399.4**	**405.3**	**405.4**	**405.7**	**431.7**	**431.2**	**405.2**	**394.0**	**394.0**	**394.2**
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		141.1	141.1	143.0	145.1	145.1	145.2	154.6	154.4	145.1	141.1	141.1	141.1
Mohave Reserves @ 12%		14.7	14.7	14.9	15.1	15.1	15.2	16.1	16.1	15.1	14.7	14.7	14.7
Mohave Losses @ 2.97%		3.6	3.6	3.7	3.7	3.7	3.8	4.0	4.0	3.7	3.6	3.6	3.6
Partial Requirements Allocated Capacity (Mohave)		**122.8**	**122.7**	**124.4**	**126.2**	**126.2**	**126.3**	**134.4**	**134.3**	**126.2**	**122.7**	**122.7**	**122.7**
Mohave Electric 1999 PRS NC Peak		64.4	52.6	49.3	61.6	83.5	118.7	147.2	149.2	122.0	74.3	50.2	68.8
All Requirements (AR) Capacity		**253.1**	**253.0**	**256.4**	**260.2**	**260.3**	**260.5**	**277.2**	**276.9**	**260.1**	**253.0**	**253.0**	**253.1**
AR Losses 2.97% Based on ARCP		5.4	5.3	4.7	4.6	5.5	6.3	7.0	6.7	6.2	5.4	5.0	5.6
AR Reserves 12.0% Based on ARCP		22.0	21.6	19.1	18.8	22.1	25.6	28.2	27.2	25.1	21.8	20.1	22.8
AR Losses & Reserves Based on ARCP		**27.4**	**26.9**	**23.9**	**23.4**	**27.5**	**32.0**	**35.2**	**33.9**	**31.3**	**27.2**	**25.1**	**28.5**
Net All Requirements Capacity		**225.7**	**226.1**	**232.6**	**236.8**	**232.7**	**228.5**	**242.0**	**242.9**	**228.8**	**225.7**	**227.9**	**224.6**
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		5.9	5.9	5.2	5.4	5.6	6.5	8.0	8.5	7.5	5.5	6.1	6.7
Duncan Valley Electric Cooperative		3.8	4.1	3.4	3.3	4.0	4.8	4.9	4.4	4.1	3.7	3.9	4.1
Graham County Electric Cooperative		15.4	16.3	15.0	15.8	20.9	25.4	31.5	26.2	23.8	20.6	16.7	17.4
Sulphur Springs Valley Electric		90.6	88.8	78.7	75.5	89.1	100.8	106.6	102.2	96.7	81.2	82.1	92.3
Trico Electric Cooperative		67.3	65.0	57.0	56.5	64.4	76.0	84.1	85.2	76.9	71.0	58.7	69.8
AR Coincidental Peak (ARCP)		**183.1**	**180.0**	**159.5**	**156.5**	**184.0**	**213.5**	**235.0**	**226.5**	**209.1**	**181.9**	**167.5**	**190.2**

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2004

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Public Service of New Mexico		13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
SLCA - IP	** Note 1 **	1.7	1.7	1.5	7.4	7.5	7.8	8.9	8.3	7.3	1.4	1.4	1.6
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		**553.1**	**553.1**	**558.3**	**564.2**	**564.3**	**564.6**	**565.7**	**565.1**	**564.1**	**552.8**	**552.8**	**553.0**
Electrical District 2 Firm		8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Salt River Project Firm		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Mesa 15 Firm		15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cyprus Contingent		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Morenci Water & Electric Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Firm Loads		123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0
Total Other Contingent Loads		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Power Sales Resources		**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**
Adjusted Capacity		**412.6**	**412.6**	**417.8**	**423.7**	**423.8**	**424.1**	**425.2**	**424.6**	**423.6**	**412.3**	**412.3**	**412.5**
Power Sales Losses 2.97%		3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7
Power Sales Reserves 12.0%		14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
Net Class A Capacity		**394.2**	**394.2**	**399.4**	**405.3**	**405.4**	**405.7**	**406.7**	**406.2**	**405.2**	**393.9**	**393.9**	**394.1**
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		141.1	141.1	143.0	145.1	145.1	145.2	145.6	145.4	145.1	141.0	141.0	141.1
Mohave Reserves @ 12%		14.7	14.7	14.9	15.1	15.1	15.2	15.2	15.2	15.1	14.7	14.7	14.7
Mohave Losses @ 2.97%		3.6	3.6	3.7	3.7	3.7	3.8	3.8	3.8	3.7	3.6	3.6	3.6
Partial Requirements Allocated Capacity (Mohave)		**122.8**	**122.7**	**124.4**	**126.2**	**126.2**	**126.3**	**126.7**	**126.5**	**126.2**	**122.7**	**122.7**	**122.7**
Mohave Electric 1999 PRS NC Peak		65.3	52.6	48.8	61.0	85.0	120.5	149.8	152.2	123.7	75.0	50.1	69.5
All Requirements (AR) Capacity		**253.1**	**253.0**	**256.4**	**260.2**	**260.3**	**260.5**	**261.1**	**260.8**	**260.1**	**252.9**	**252.9**	**253.0**
AR Losses 2.97% Based on ARCP		5.6	5.5	4.9	4.8	5.7	6.6	7.2	6.9	6.4	5.6	5.2	5.9
AR Reserves 12.0% Based on ARCP		22.7	22.4	19.8	19.4	22.8	26.5	29.2	28.1	25.9	22.5	20.8	23.7
AR Losses & Reserves Based on ARCP		**28.4**	**27.9**	**24.7**	**24.2**	**28.5**	**33.1**	**36.4**	**35.0**	**32.3**	**28.1**	**26.0**	**29.5**
Net All Requirements Capacity		**224.7**	**225.2**	**231.7**	**236.0**	**231.8**	**227.4**	**224.7**	**225.8**	**227.9**	**224.8**	**226.9**	**223.5**
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		6.0	6.0	5.3	5.5	5.7	6.6	8.0	8.6	7.6	5.6	6.2	6.8
Duncan Valley Electric Cooperative		3.9	4.1	3.5	3.4	4.1	4.9	4.9	4.5	4.1	3.7	4.0	4.1
Graham County Electric Cooperative		15.6	16.7	15.4	16.0	21.0	25.7	31.8	26.5	24.1	20.8	17.4	17.8
Sulphur Springs Valley Electric		92.5	90.6	80.3	77.1	91.2	103.4	109.4	104.6	98.7	82.9	83.9	94.4
Trico Electric Cooperative		71.4	69.0	60.5	59.8	68.3	80.6	88.9	89.8	81.0	74.8	62.1	74.0
AR Coincidental Peak (ARCP)		**189.5**	**186.3**	**165.0**	**161.8**	**190.4**	**221.2**	**243.1**	**233.9**	**215.6**	**187.9**	**173.6**	**197.2**

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2005

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Public Service of New Mexico		13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
SLCA - IP	** Note 1 **	1.6	1.6	1.4	6.9	7.0	7.3	8.2	7.8	6.8	1.4	1.4	1.6
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		**553.0**	**553.0**	**558.2**	**563.7**	**563.8**	**564.1**	**565.0**	**564.6**	**563.6**	**552.8**	**552.8**	**553.0**
Electrical District 2 Firm		8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Salt River Project Firm		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Mesa 15 Firm		15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cyprus Contingent		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Morenci Water & Electric Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Firm Loads		123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0
Total Other Contingent Loads		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Power Sales Resources		**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**
Adjusted Capacity		**412.5**	**412.5**	**417.7**	**423.2**	**423.3**	**423.6**	**424.5**	**424.1**	**423.1**	**412.3**	**412.3**	**412.5**
Power Sales Losses 2.97%		3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7
...ver Sales Reserves 12.0%		14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
...d Class A Capacity		**394.1**	**394.0**	**399.3**	**404.8**	**404.9**	**405.2**	**406.1**	**405.7**	**404.7**	**393.9**	**393.9**	**394.1**
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		141.1	141.1	143.0	144.9	144.9	145.1	145.4	145.2	144.9	141.0	141.0	141.1
Mohave Reserves @ 12%		14.7	14.7	14.9	15.1	15.1	15.1	15.2	15.2	15.1	14.7	14.7	14.7
Mohave Losses @ 2.97%		3.6	3.6	3.7	3.7	3.7	3.7	3.8	3.8	3.7	3.6	3.6	3.6
Partial Requirements Allocated Capacity (Mohave)		**122.7**	**122.7**	**124.3**	**126.1**	**126.1**	**126.2**	**126.5**	**126.3**	**126.0**	**122.7**	**122.7**	**122.7**
Mohave Electric 1999 PRS NC Peak		66.7	53.2	49.0	61.2	86.9	122.6	152.8	155.4	125.8	76.4	50.7	70.8
All Requirements (AR) Capacity		**253.0**	**253.0**	**256.4**	**259.9**	**259.9**	**260.1**	**260.7**	**260.4**	**259.8**	**252.9**	**252.9**	**253.0**
AR Losses 2.97% Based on ARCP		5.8	5.7	5.1	5.0	5.9	6.8	7.5	7.2	6.6	5.8	5.3	6.1
AR Reserves 12.0% Based on ARCP		23.5	23.1	20.5	20.1	23.6	27.5	30.2	29.0	26.7	23.3	21.6	24.5
AR Losses & Reserves Based on ARCP		**29.4**	**28.8**	**25.6**	**25.0**	**29.5**	**34.3**	**37.7**	**36.2**	**33.3**	**29.1**	**26.9**	**30.6**
Net All Requirements Capacity		**223.7**	**224.1**	**230.8**	**234.9**	**230.4**	**225.8**	**223.1**	**224.2**	**226.5**	**223.8**	**226.0**	**222.4**
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		6.2	6.1	5.5	5.7	5.8	6.7	8.1	8.8	7.8	5.8	6.4	6.9
Duncan Valley Electric Cooperative		4.0	4.0	3.6	3.4	4.2	4.9	5.0	4.5	4.2	3.8	4.1	4.2
Graham County Electric Cooperative		15.8	17.0	15.6	16.2	21.3	26.0	32.2	26.8	24.4	21.1	17.7	18.2
Sulphur Springs Valley Electric		94.6	92.5	82.1	78.7	93.5	106.0	112.4	107.1	100.9	84.7	85.8	96.6
Trico Electric Cooperative		75.5	73.0	64.0	63.1	72.2	85.2	93.8	94.6	85.2	78.8	65.8	78.4
AR Coincidental Peak (ARCP)		**196.1**	**192.6**	**170.7**	**167.2**	**197.0**	**229.0**	**251.6**	**241.8**	**222.4**	**194.1**	**179.8**	**204.2**

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2006

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Public Service of New Mexico		13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
SLCA - IP	** Note 1 **	1.6	1.6	1.4	6.9	7.0	7.3	8.2	7.8	6.8	1.4	1.4	1.6
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		**553.0**	**553.0**	**558.2**	**563.7**	**563.8**	**564.1**	**565.0**	**564.6**	**563.6**	**552.8**	**552.8**	**553.0**
Electrical District 2 Firm		8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Salt River Project Firm		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Mesa 15 Firm		15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cyprus Contingent		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Morenci Water & Electric Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Firm Loads		123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0
Total Other Contingent Loads		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Power Sales Resources		**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**
Adjusted Capacity		**412.5**	**412.5**	**417.7**	**423.2**	**423.3**	**423.6**	**424.5**	**424.1**	**423.1**	**412.3**	**412.3**	**412.5**
Power Sales Losses 2.97%		3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7
Power Sales Reserves 12.0%		14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
Net Class A Capacity		**394.1**	**394.0**	**399.3**	**404.8**	**404.9**	**405.2**	**406.1**	**405.7**	**404.7**	**393.9**	**393.9**	**394.1**
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		141.1	141.1	143.0	144.9	144.9	145.1	145.4	145.2	144.9	141.0	141.0	141.1
Mohave Reserves @ 12%		14.7	14.7	14.9	15.1	15.1	15.1	15.2	15.2	15.1	14.7	14.7	14.7
Mohave Losses @ 2.97%		3.6	3.6	3.7	3.7	3.7	3.7	3.8	3.8	3.7	3.6	3.6	3.6
Partial Requirements Allocated Capacity (Mohave)		**122.7**	**122.7**	**124.3**	**126.1**	**126.1**	**126.2**	**126.5**	**126.3**	**126.0**	**122.7**	**122.7**	**122.7**
Mohave Electric 1999 PRS NC Peak		68.1	54.0	49.4	61.6	88.8	124.7	155.5	158.4	127.9	77.8	51.5	72.1
All Requirements (AR) Capacity		**253.0**	**253.0**	**256.4**	**259.9**	**259.9**	**260.1**	**260.7**	**260.4**	**259.8**	**252.9**	**252.9**	**253.0**
AR Losses 2.97% Based on ARCP		6.0	5.9	5.2	5.1	6.1	7.0	7.7	7.4	6.8	5.9	5.5	6.3
AR Reserves 12.0% Based on ARCP		24.3	23.9	21.2	20.7	24.5	28.4	31.2	30.0	27.5	24.0	22.3	25.4
AR Losses & Reserves Based on ARCP		**30.3**	**29.8**	**26.4**	**25.9**	**30.5**	**35.5**	**38.9**	**37.4**	**34.3**	**30.0**	**27.8**	**31.6**
Net All Requirements Capacity		**222.7**	**223.2**	**229.9**	**234.0**	**229.4**	**224.6**	**221.8**	**223.0**	**225.5**	**222.9**	**225.1**	**221.4**
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		6.3	6.2	5.5	5.8	5.9	6.8	8.2	8.9	7.9	5.9	6.5	7.0
Duncan Valley Electric Cooperative		4.0	4.1	3.6	3.5	4.2	5.0	5.0	4.5	4.2	3.7	3.9	4.2
Graham County Electric Cooperative		16.0	17.3	15.9	16.5	21.6	26.5	32.6	27.1	24.7	21.3	18.1	18.6
Sulphur Springs Valley Electric		96.6	94.4	83.9	80.4	95.9	108.8	115.4	109.6	103.1	86.6	87.8	98.8
Trico Electric Cooperative		79.8	77.0	67.6	66.6	76.3	89.9	98.8	99.5	89.5	82.8	69.4	82.7
AR Coincidental Peak (ARCP)		**202.7**	**199.0**	**176.5**	**172.7**	**203.8**	**237.0**	**260.1**	**249.7**	**229.4**	**200.3**	**185.7**	**211.3**

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2007

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Public Service of New Mexico		13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
SLCA - IP	** Note 1 **	1.6	1.6	1.4	6.9	7.0	7.3	8.2	7.8	6.8	1.4	1.4	1.6
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		**553.0**	**553.0**	**558.2**	**563.7**	**563.8**	**564.1**	**565.0**	**564.6**	**563.6**	**552.8**	**552.8**	**553.0**
Electrical District 2 Firm		8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Salt River Project Firm		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Mesa 15 Firm		15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cyprus Contingent		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Morenci Water & Electric Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Firm Loads		123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0
Total Other Contingent Loads		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Power Sales Resources		**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**
Adjusted Capacity		**412.5**	**412.5**	**417.7**	**423.2**	**423.3**	**423.6**	**424.5**	**424.1**	**423.1**	**412.3**	**412.3**	**412.5**
Power Sales Losses 2.97%		3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7
Power Sales Reserves 12.0%		14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
Net Class A Capacity		**394.1**	**394.0**	**399.3**	**404.8**	**404.9**	**405.2**	**406.1**	**405.7**	**404.7**	**393.9**	**393.9**	**394.1**
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		141.1	141.1	143.0	144.9	144.9	145.1	145.4	145.2	144.9	141.0	141.0	141.1
Mohave Reserves @ 12%		14.7	14.7	14.9	15.1	15.1	15.1	15.2	15.2	15.1	14.7	14.7	14.7
Mohave Losses @ 2.97%		3.6	3.6	3.7	3.7	3.7	3.7	3.8	3.8	3.7	3.6	3.6	3.6
Partial Requirements Allocated Capacity (Mohave)		**122.7**	**122.7**	**124.3**	**126.1**	**126.1**	**126.2**	**126.5**	**126.3**	**126.0**	**122.7**	**122.7**	**122.7**
Mohave Electric 1999 PRS NC Peak		70.5	55.9	51.0	63.1	91.6	127.7	159.2	162.3	131.0	80.2	53.4	74.4
All Requirements (AR) Capacity		**253.0**	**253.0**	**256.4**	**259.9**	**259.9**	**260.1**	**260.7**	**260.4**	**259.8**	**252.9**	**252.9**	**253.0**
AR Losses 2.97% Based on ARCP		6.2	6.1	5.4	5.3	6.2	7.3	8.0	7.7	7.0	6.1	5.7	6.5
AR Reserves 12.0% Based on ARCP		25.1	24.7	21.9	21.4	25.2	29.3	32.2	30.9	28.4	24.8	23.0	26.2
AR Losses & Reserves Based on ARCP		**31.4**	**30.8**	**27.3**	**26.7**	**31.5**	**36.6**	**40.2**	**38.6**	**35.4**	**30.9**	**28.7**	**32.7**
Net All Requirements Capacity		**221.7**	**222.2**	**229.1**	**233.2**	**228.4**	**223.5**	**220.5**	**221.9**	**224.4**	**221.9**	**224.2**	**220.3**
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		6.4	6.3	5.6	5.8	6.0	6.9	8.3	9.0	8.0	6.0	6.6	7.1
Duncan Valley Electric Cooperative		4.1	4.1	3.6	3.5	4.0	4.7	4.9	4.5	4.3	3.8	4.0	4.2
Graham County Electric Cooperative		16.2	17.6	16.2	16.8	21.9	26.8	33.0	27.4	25.0	21.6	18.5	19.0
Sulphur Springs Valley Electric		98.8	96.4	85.8	82.1	98.3	111.5	118.4	112.2	105.3	88.5	89.8	101.0
Trico Electric Cooperative		84.0	81.1	71.2	70.1	80.3	94.6	103.9	104.5	93.8	86.9	72.9	86.9
AR Coincidental Peak (ARCP)		**209.4**	**205.5**	**182.3**	**178.3**	**210.4**	**244.6**	**268.5**	**257.6**	**236.4**	**206.7**	**191.7**	**218.3**

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2008

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Public Service of New Mexico		13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
SLCA - IP	** Note 1 **	1.6	1.6	1.4	6.9	7.0	7.3	8.2	7.8	6.8	1.4	1.4	1.6
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		**553.0**	**553.0**	**558.2**	**563.7**	**563.8**	**564.1**	**565.0**	**564.6**	**563.6**	**552.8**	**552.8**	**553.0**
Electrical District 2 Firm		8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Salt River Project Firm		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Mesa 15 Firm		15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cyprus Contingent		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Morenci Water & Electric Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Firm Loads		123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0
Total Other Contingent Loads		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Power Sales Resources		**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**	**140.5**
Adjusted Capacity		**412.5**	**412.5**	**417.7**	**423.2**	**423.3**	**423.6**	**424.5**	**424.1**	**423.1**	**412.3**	**412.3**	**412.5**
Power Sales Losses 2.97%		3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7	3.7
Power Sales Reserves 12.0%		14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8
Net Class A Capacity		**394.1**	**394.0**	**399.3**	**404.8**	**404.9**	**405.2**	**406.1**	**405.7**	**404.7**	**393.9**	**393.9**	**394.1**
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		141.1	141.1	143.0	144.9	144.9	145.1	145.4	145.2	144.9	141.0	141.0	141.1
Mohave Reserves @ 12%		14.7	14.7	14.9	15.1	15.1	15.1	15.2	15.2	15.1	14.7	14.7	14.7
Mohave Losses @ 2.97%		3.6	3.6	3.7	3.7	3.7	3.7	3.8	3.8	3.7	3.6	3.6	3.6
Partial Requirements Allocated Capacity (Mohave)		**122.7**	**122.7**	**124.3**	**126.1**	**126.1**	**126.2**	**126.5**	**126.3**	**126.0**	**122.7**	**122.7**	**122.7**
Mohave Electric 1999 PRS NC Peak		73.5	58.4	53.2	65.4	95.0	131.2	163.3	166.6	134.7	83.3	55.9	77.4
All Requirements (AR) Capacity		**253.0**	**253.0**	**256.4**	**259.9**	**259.9**	**260.1**	**260.7**	**260.4**	**259.8**	**252.9**	**252.9**	**253.0**
AR Losses 2.97% Based on ARCP		6.4	6.3	5.6	5.5	6.5	7.5	8.2	7.9	7.2	6.3	5.9	6.7
AR Reserves 12.0% Based on ARCP		25.9	25.4	22.6	22.1	26.1	30.3	33.3	31.9	29.2	25.6	23.7	27.0
AR Losses & Reserves Based on ARCP		**32.4**	**31.7**	**28.2**	**27.5**	**32.5**	**37.8**	**41.5**	**39.8**	**36.5**	**31.9**	**29.6**	**33.7**
Net All Requirements Capacity		**220.6**	**221.2**	**228.2**	**232.4**	**227.4**	**222.3**	**219.2**	**220.6**	**223.4**	**221.0**	**223.3**	**219.3**
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		6.5	6.4	5.7	5.9	6.1	7.0	8.4	9.1	8.2	6.1	6.7	7.3
Duncan Valley Electric Cooperative		4.1	4.1	3.7	3.6	4.1	4.8	5.0	4.6	4.3	3.8	4.0	4.3
Graham County Electric Cooperative		16.4	17.9	16.4	17.1	22.2	27.2	33.4	27.8	25.3	21.8	18.8	19.3
Sulphur Springs Valley Electric		100.9	98.4	87.7	83.8	100.7	114.3	121.5	114.7	107.5	90.4	91.9	103.4
Trico Electric Cooperative		88.3	85.2	74.7	73.5	84.2	99.3	109.0	109.5	98.2	91.0	76.3	91.1
AR Coincidental Peak (ARCP)		**216.2**	**212.0**	**188.2**	**183.9**	**217.3**	**252.6**	**277.3**	**265.7**	**243.5**	**213.1**	**197.7**	**225.4**

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2009

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Public Service of New Mexico		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SLCA - IP	** Note 1 **	1.6	1.6	1.4	6.9	7.0	7.3	8.2	7.8	6.8	1.4	1.4	1.6
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		**540.0**	**540.0**	**545.2**	**550.7**	**550.8**	**551.1**	**552.0**	**551.6**	**550.6**	**539.8**	**539.8**	**540.0**
Electrical District 2 Firm		8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Salt River Project Firm		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Mesa 15 Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cyprus Contingent		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Morenci Water & Electric Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Firm Loads		108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
Total Other Contingent Loads		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Power Sales Resources		**125.5**	**125.5**	**125.5**	**125.5**	**125.5**	**125.5**	**125.5**	**125.5**	**125.5**	**125.5**	**125.5**	**125.5**
Adjusted Capacity		**414.5**	**414.5**	**419.7**	**425.2**	**425.3**	**425.6**	**426.5**	**426.1**	**425.1**	**414.3**	**414.3**	**414.5**
Power Sales Losses 2.97%		3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
Power Sales Reserves 12.0%		13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
Class A Capacity		**398.3**	**398.3**	**403.6**	**409.1**	**409.1**	**409.4**	**410.4**	**409.9**	**408.9**	**398.1**	**398.2**	**398.3**
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		142.6	142.6	144.5	146.4	146.5	146.6	146.9	146.7	146.4	142.5	142.5	142.6
Mohave Reserves @ 12%		14.9	14.9	15.1	15.3	15.3	15.3	15.3	15.3	15.3	14.9	14.9	14.9
Mohave Losses @ 2.97%		3.7	3.7	3.7	3.8	3.8	3.8	3.8	3.8	3.8	3.7	3.7	3.7
Partial Requirements Allocated Capacity (Mohave)		**124.0**	**124.0**	**125.7**	**127.4**	**127.4**	**127.5**	**127.8**	**127.6**	**127.3**	**124.0**	**124.0**	**124.0**
Mohave Electric 1999 PRS NC Peak		76.1	60.6	55.2	67.3	97.8	134.2	166.9	170.5	137.9	86.0	58.2	79.9
All Requirements (AR) Capacity		**255.7**	**255.7**	**259.1**	**262.6**	**262.6**	**262.8**	**263.5**	**263.2**	**262.5**	**255.6**	**255.6**	**255.7**
AR Losses 2.97% Based on ARCP		6.7	6.5	5.8	5.6	6.7	7.7	8.5	8.1	7.4	6.5	6.1	6.9
AR Reserves 12.0% Based on ARCP		27.1	26.2	23.3	22.7	26.9	31.2	34.3	32.8	30.1	26.4	24.5	27.9
AR Losses & Reserves Based on ARCP		**33.8**	**32.7**	**29.0**	**28.4**	**33.6**	**39.0**	**42.8**	**41.0**	**37.5**	**32.9**	**30.5**	**34.8**
Net All Requirements Capacity		**221.9**	**223.0**	**230.0**	**234.2**	**229.1**	**223.9**	**220.7**	**222.2**	**225.0**	**222.7**	**225.1**	**220.9**
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		6.6	6.5	5.8	6.0	6.1	7.0	8.5	9.2	8.3	6.2	6.8	7.3
Duncan Valley Electric Cooperative		4.2	4.2	3.7	3.6	4.2	4.8	5.1	4.6	4.4	3.9	4.1	4.4
Graham County Electric Cooperative		19.3	18.2	16.7	17.3	22.5	27.5	33.8	28.1	25.6	22.1	19.1	19.7
Sulphur Springs Valley Electric		103.2	100.5	89.6	85.6	103.1	116.9	124.3	117.3	109.8	92.4	94.0	105.7
Trico Electric Cooperative		92.5	89.2	78.3	77.0	88.2	104.0	114.0	114.6	102.7	95.1	79.8	95.3
AR Coincidental Peak (ARCP)		**225.7**	**218.6**	**194.1**	**189.6**	**224.2**	**260.3**	**285.6**	**273.7**	**250.7**	**219.7**	**203.8**	**232.4**

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2010

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Public Service of New Mexico		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SLCA - IP	** Note 1 **	1.6	1.6	1.4	6.9	7.0	7.3	8.2	7.8	6.8	1.4	1.4	1.6
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		**540.0**	**540.0**	**545.2**	**550.7**	**550.8**	**551.1**	**552.0**	**551.6**	**550.6**	**539.8**	**539.8**	**540.0**
Electrical District 2 Firm		8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Salt River Project Firm		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Mesa 15 Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cyprus Contingent		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Morenci Water & Electric Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Firm Loads		108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
Total Other Contingent Loads		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Power Sales Resources		**125.5**	**125.5**	**125.5**	**125.5**	**125.5**	**125.5**	**125.5**	**125.5**	**125.5**	**125.5**	**125.5**	**125.5**
Adjusted Capacity		**414.5**	**414.5**	**419.7**	**425.2**	**425.3**	**425.6**	**426.5**	**426.1**	**425.1**	**414.3**	**414.3**	**414.5**
Power Sales Losses 2.97%		3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
Power Sales Reserves 12.0%		13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
Class A Capacity		**398.3**	**398.3**	**403.6**	**409.1**	**409.1**	**409.4**	**410.4**	**409.9**	**408.9**	**398.1**	**398.2**	**398.3**
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		142.6	142.6	144.5	146.4	146.5	146.6	146.9	146.7	146.4	142.5	142.5	142.6
Mohave Reserves @ 12%		14.9	14.9	15.1	15.3	15.3	15.3	15.3	15.3	15.3	14.9	14.9	14.9
Mohave Losses @ 2.97%		3.7	3.7	3.7	3.8	3.8	3.8	3.8	3.8	3.8	3.7	3.7	3.7
Partial Requirements													
Allocated Capacity (Mohave)		**124.0**	**124.0**	**125.7**	**127.4**	**127.4**	**127.5**	**127.8**	**127.6**	**127.3**	**124.0**	**124.0**	**124.0**
Mohave Electric 1999 PRS NC Peak		78.7	62.9	57.3	69.4	100.7	137.3	170.4	174.2	141.2	88.7	60.5	82.5
All Requirements (AR) Capacity		**255.7**	**255.7**	**259.1**	**262.6**	**262.6**	**262.8**	**263.5**	**263.2**	**262.5**	**255.6**	**255.6**	**255.7**
AR Losses 2.97% Based on ARCP		6.9	6.7	5.9	5.8	6.9	8.0	8.7	8.4	7.7	6.7	6.2	7.1
AR Reserves 12.0% Based on ARCP		27.9	27.0	24.0	23.4	27.7	32.2	35.3	33.8	31.0	27.2	25.2	28.7
AR Losses & Reserves Based on ARCP		**34.8**	**33.7**	**29.9**	**29.2**	**34.6**	**40.2**	**44.0**	**42.2**	**38.6**	**33.9**	**31.4**	**35.9**
Net All Requirements Capacity		**220.9**	**222.0**	**229.2**	**233.4**	**228.0**	**222.7**	**219.4**	**220.9**	**223.9**	**221.7**	**224.2**	**219.9**
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		6.7	6.6	5.9	6.1	6.2	7.2	8.6	9.3	8.4	6.2	6.9	7.4
Duncan Valley Electric Cooperative		4.2	4.2	3.8	3.7	4.2	4.9	5.1	4.7	4.5	4.0	4.2	4.4
Graham County Electric Cooperative		19.6	18.5	16.9	17.6	22.8	27.9	34.2	28.4	25.9	22.4	19.4	20.0
Sulphur Springs Valley Electric		105.4	102.6	91.6	87.4	105.6	119.6	127.1	119.9	112.1	94.4	96.1	108.2
Trico Electric Cooperative		96.7	93.3	81.8	80.5	92.2	108.7	119.2	119.7	107.2	99.2	83.3	99.5
AR Coincidental Peak (ARCP)		**232.7**	**225.2**	**200.0**	**195.2**	**231.1**	**268.2**	**294.2**	**282.0**	**258.0**	**226.3**	**209.9**	**239.5**

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2011

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Public Service of New Mexico		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SLCA - IP	** Note 1 **	1.6	1.6	1.4	6.9	7.0	7.3	8.2	7.8	6.8	1.4	1.4	1.6
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		540.0	540.0	545.2	550.7	550.8	551.1	552.0	551.6	550.6	539.8	539.8	540.0
Electrical District 2 Firm		8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Salt River Project Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 15 Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cyprus Contingent		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Morenci Water & Electric Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Firm Loads		8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Total Other Contingent Loads		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Power Sales Resources		25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5
Adjusted Capacity		514.5	514.5	519.7	525.2	525.3	525.6	526.5	526.1	525.1	514.3	514.3	514.5
Power Sales Losses 2.97%		0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
Power Sales Reserves 12.0%		1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Class A Capacity		513.3	513.3	518.5	524.0	524.1	524.4	525.3	524.9	523.9	513.1	513.1	513.3
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		183.8	183.7	185.6	187.6	187.6	187.7	188.1	187.9	187.6	183.7	183.7	183.8
Mohave Reserves @ 12%		19.2	19.2	19.4	19.6	19.6	19.6	19.6	19.6	19.6	19.2	19.2	19.2
Mohave Losses @ 2.97%		4.7	4.7	4.8	4.8	4.8	4.8	4.9	4.9	4.8	4.7	4.7	4.7
Partial Requirements Allocated Capacity (Mohave)		159.8	159.8	161.5	163.2	163.2	163.3	163.6	163.4	163.1	159.8	159.8	159.8
Mohave Electric 1999 PRS NC Peak		81.4	65.3	59.5	71.5	103.5	140.3	173.8	177.8	144.4	91.5	62.8	85.1
All Requirements (AR) Capacity		329.5	329.5	332.9	336.4	336.5	336.7	337.3	337.0	336.3	329.4	329.4	329.5
AR Losses 2.97% Based on ARCP		7.1	6.9	6.1	6.0	7.1	8.2	9.0	8.6	7.9	6.9	6.4	7.3
AR Reserves 12.0% Based on ARCP		28.8	27.8	24.7	24.1	28.6	33.1	36.3	34.8	31.8	28.0	25.9	29.6
AR Losses & Reserves Based on ARCP		35.9	34.7	30.8	30.1	35.6	41.3	45.3	43.5	39.7	34.9	32.3	36.9
Net All Requirements Capacity		293.7	294.8	302.1	306.3	300.8	295.3	291.9	293.5	296.6	294.5	297.1	292.6
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		6.8	6.7	6.0	6.2	6.3	7.2	8.7	9.4	8.5	6.3	7.0	7.5
Duncan Valley Electric Cooperative		4.3	4.3	3.8	3.8	4.3	4.9	5.2	4.7	4.5	4.0	4.2	4.5
Graham County Electric Cooperative		20.0	18.8	17.2	17.8	23.1	28.2	34.6	28.8	26.2	22.6	19.7	20.4
Sulphur Springs Valley Electric		107.7	104.8	93.6	89.2	108.1	122.4	130.1	122.5	114.4	96.5	98.4	110.7
Trico Electric Cooperative		101.0	97.4	85.4	84.0	96.2	113.4	124.3	124.8	111.8	103.4	86.8	103.7
AR Coincidental Peak (ARCP)		239.7	231.9	206.0	201.0	238.1	276.1	302.8	290.3	265.4	233.0	216.1	246.8

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2012

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Public Service of New Mexico		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SLCA - IP	** Note 1 **	2.2	2.2	2.1	8.6	9.5	11.1	11.6	11.6	10.5	2.1	2.0	2.3
Parker-Davis	** Note 2 **	1.6	1.6	1.4	6.9	7.0	7.3	8.2	7.8	6.8	1.4	1.4	1.6
Existing Resources		523.8	523.7	523.5	535.5	536.5	538.4	539.9	539.4	537.3	523.5	523.5	523.9
Electrical District 2 Firm		8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Salt River Project Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 15 Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cyprus Contingent		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Morenci Water & Electric Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Firm Loads		8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
Total Other Contingent Loads		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Power Sales Resources		25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5
Adjusted Capacity		498.3	498.2	498.0	510.0	511.0	512.9	514.4	513.9	511.8	498.0	498.0	498.4
Power Sales Losses 2.97%		0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2
Power Sales Reserves 12.0%		1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
Class A Capacity		497.1	497.0	496.8	508.8	509.8	511.7	513.2	512.7	510.6	496.8	496.8	497.2
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		178.0	177.9	177.9	182.2	182.5	183.2	183.7	183.5	182.8	177.8	177.8	178.0
Mohave Reserves @ 12%		18.6	18.6	18.6	19.0	19.0	19.1	19.2	19.2	19.1	18.6	18.6	18.6
Mohave Losses @ 2.97%		4.6	4.6	4.6	4.7	4.7	4.7	4.7	4.7	4.7	4.6	4.6	4.6
Partial Requirements Allocated Capacity (Mohave)		154.8	154.8	154.7	158.4	158.7	159.3	159.8	159.6	159.0	154.7	154.7	154.8
Mohave Electric 1999 PRS NC Peak		84.1	67.7	61.7	73.8	106.4	143.3	177.2	181.4	147.6	94.3	65.2	87.7
All Requirements (AR) Capacity		319.2	319.1	319.0	326.7	327.3	328.5	329.5	329.1	327.8	318.9	318.9	319.2
AR Losses 2.97% Based on ARCP		7.3	7.1	6.3	6.1	7.3	8.4	9.3	8.9	8.1	7.1	6.6	7.5
AR Reserves 12.0% Based on ARCP		29.6	28.6	25.4	24.8	29.4	34.1	37.4	35.8	32.7	28.8	26.7	30.5
AR Losses & Reserves Based on ARCP		37.0	35.7	31.7	31.0	36.7	42.5	46.6	44.7	40.8	35.9	33.3	38.0
Net All Requirements Capacity		282.2	283.4	287.2	295.7	290.6	286.0	282.8	284.4	286.9	283.0	285.6	281.2
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		6.9	6.8	6.0	6.3	6.4	7.3	8.8	9.5	8.6	6.4	7.1	7.6
Duncan Valley Electric Cooperative		4.4	4.3	3.9	3.8	4.3	5.0	5.2	4.8	4.6	4.1	4.3	4.5
Graham County Electric Cooperative		20.3	19.1	17.5	18.1	23.5	28.5	35.0	29.1	26.5	22.9	20.0	20.7
Sulphur Springs Valley Electric		110.1	107.0	95.6	91.1	110.7	125.2	133.1	125.2	116.8	98.6	100.6	113.2
Trico Electric Cooperative		105.3	101.5	89.0	87.5	100.3	118.1	129.5	130.0	116.4	107.6	90.3	107.9
AR Coincidental Peak (ARCP)		246.9	238.7	212.1	206.8	245.2	284.2	311.6	298.6	272.9	239.7	222.3	254.0

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2013

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Public Service of New Mexico		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SLCA - IP	** Note 1 **	1.6	1.6	1.4	6.9	7.0	7.3	8.2	7.8	6.8	1.4	1.4	1.6
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		**540.0**	**540.0**	**545.2**	**550.7**	**550.8**	**551.1**	**552.0**	**551.6**	**550.6**	**539.8**	**539.8**	**540.0**
Electrical District 2 Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Salt River Project Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 15 Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cyprus Contingent		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Morenci Water & Electric Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Firm Loads		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Contingent Loads		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Power Sales Resources		**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**
Adjusted Capacity		**522.5**	**522.5**	**527.7**	**533.2**	**533.3**	**533.6**	**534.5**	**534.1**	**533.1**	**522.3**	**522.3**	**522.5**
Power Sales Losses 2.97%		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power Sales Reserves 12.0%		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Class A Capacity		**522.5**	**522.5**	**527.7**	**533.2**	**533.3**	**533.6**	**534.5**	**534.1**	**533.1**	**522.3**	**522.3**	**522.5**
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		187.1	187.0	188.9	190.9	190.9	191.0	191.4	191.2	190.8	187.0	187.0	187.1
Mohave Reserves @ 12%		19.5	19.5	19.7	19.9	19.9	19.9	20.0	20.0	19.9	19.5	19.5	19.5
Mohave Losses @ 2.97%		4.8	4.8	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.8	4.8	4.8
Partial Requirements Allocated Capacity (Mohave)		**162.7**	**162.7**	**164.3**	**166.0**	**166.1**	**166.2**	**166.4**	**166.3**	**166.0**	**162.6**	**162.6**	**162.7**
Mohave Electric 1999 PRS NC Peak		86.8	70.2	64.0	76.1	109.2	146.3	180.6	185.0	150.9	97.2	67.7	90.4
All Requirements (AR) Capacity		**335.4**	**335.4**	**338.8**	**342.3**	**342.4**	**342.6**	**343.2**	**342.9**	**342.2**	**335.3**	**335.3**	**335.4**
AR Losses 2.97% Based on ARCP		7.5	7.3	6.5	6.3	7.5	8.7	9.5	9.1	8.3	7.3	6.8	7.8
AR Reserves 12.0% Based on ARCP		30.5	29.5	26.2	25.5	30.3	35.1	38.4	36.8	33.6	29.6	27.4	31.4
AR Losses & Reserves Based on ARCP		**38.0**	**36.7**	**32.7**	**31.8**	**37.8**	**43.7**	**48.0**	**46.0**	**42.0**	**36.9**	**34.2**	**39.1**
Net All Requirements Capacity		**297.4**	**298.7**	**306.2**	**310.5**	**304.6**	**298.8**	**295.2**	**296.9**	**300.3**	**298.4**	**301.1**	**296.3**
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		7.0	6.9	6.1	6.4	6.5	7.4	8.9	9.7	8.7	6.5	7.2	7.8
Duncan Valley Electric Cooperative		4.4	4.4	3.9	3.9	4.4	5.1	5.3	4.8	4.6	4.1	4.3	4.6
Graham County Electric Cooperative		20.6	19.4	17.7	18.4	23.8	28.8	35.5	29.5	26.8	23.2	20.3	21.0
Sulphur Springs Valley Electric		112.5	109.2	97.7	93.0	113.4	128.1	136.1	127.9	119.3	100.8	102.9	115.8
Trico Electric Cooperative		109.6	105.6	92.6	91.0	104.3	122.8	134.7	135.2	120.9	111.8	93.8	112.2
AR Coincidental Peak (ARCP)		**254.1**	**245.5**	**218.1**	**212.6**	**252.3**	**292.2**	**320.4**	**307.1**	**280.4**	**246.5**	**228.6**	**261.3**

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2014

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Public Service of New Mexico		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SLCA - IP	** Note 1 **	1.6	1.6	1.4	6.9	7.0	7.3	8.2	7.8	6.8	1.4	1.4	1.6
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		**540.0**	**540.0**	**545.2**	**550.7**	**550.8**	**551.1**	**552.0**	**551.6**	**550.6**	**539.8**	**539.8**	**540.0**
Electrical District 2 Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Salt River Project Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 15 Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cyprus Contingent		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Morenci Water & Electric Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Firm Loads		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Contingent Loads		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Power Sales Resources		**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**
Adjusted Capacity		**522.5**	**522.5**	**527.7**	**533.2**	**533.3**	**533.6**	**534.5**	**534.1**	**533.1**	**522.3**	**522.3**	**522.5**
Power Sales Losses 2.97%		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power Sales Reserves 12.0%		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Class A Capacity		**522.5**	**522.5**	**527.7**	**533.2**	**533.3**	**533.6**	**534.5**	**534.1**	**533.1**	**522.3**	**522.3**	**522.5**
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		187.1	187.0	188.9	190.9	190.9	191.0	191.4	191.2	190.8	187.0	187.0	187.1
Mohave Reserves @ 12%		19.5	19.5	19.7	19.9	19.9	19.9	20.0	20.0	19.9	19.5	19.5	19.5
Mohave Losses @ 2.97%		4.8	4.8	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.8	4.8	4.8
Partial Requirements Allocated Capacity (Mohave)		**162.7**	**162.7**	**164.3**	**166.0**	**166.1**	**166.2**	**166.4**	**166.3**	**166.0**	**162.6**	**162.6**	**162.7**
Mohave Electric 1999 PRS NC Peak		90.0	73.2	66.9	78.9	112.5	149.7	184.5	189.1	154.7	100.5	70.8	93.6
All Requirements (AR) Capacity		**335.4**	**335.4**	**338.8**	**342.3**	**342.4**	**342.6**	**343.2**	**342.9**	**342.2**	**335.3**	**335.3**	**335.4**
AR Losses 2.97% Based on ARCP		7.8	7.5	6.7	6.5	7.7	8.9	9.8	9.4	8.6	7.5	7.0	8.0
AR Reserves 12.0% Based on ARCP		31.4	30.3	26.9	26.2	31.1	36.0	39.5	37.9	34.6	30.4	28.2	32.3
AR Losses & Reserves Based on ARCP		**39.1**	**37.8**	**33.6**	**32.7**	**38.9**	**45.0**	**49.3**	**47.2**	**43.1**	**37.9**	**35.2**	**40.2**
Net All Requirements Capacity		**296.3**	**297.6**	**305.2**	**309.6**	**303.5**	**297.6**	**293.9**	**295.6**	**299.1**	**297.4**	**300.2**	**295.2**
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		7.1	7.0	6.2	6.5	6.6	7.5	9.0	9.8	8.9	6.7	7.3	7.9
Duncan Valley Electric Cooperative		4.5	4.4	4.0	3.9	4.5	5.1	5.3	4.9	4.7	4.2	4.4	4.6
Graham County Electric Cooperative		21.0	19.7	18.0	18.7	24.1	29.2	35.9	29.8	27.1	23.5	20.6	21.4
Sulphur Springs Valley Electric		115.0	111.5	99.9	94.9	116.1	131.0	139.2	130.8	121.8	103.0	105.3	118.5
Trico Electric Cooperative		113.9	109.8	96.2	94.5	108.3	127.6	139.9	140.4	125.5	116.0	97.3	116.4
AR Coincidental Peak (ARCP)		**261.4**	**252.4**	**224.3**	**218.5**	**259.6**	**300.4**	**329.3**	**315.6**	**288.0**	**253.4**	**235.0**	**268.8**

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2015

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Public Service of New Mexico		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SLCA - IP	** Note 1 **	1.6	1.6	1.4	6.9	7.0	7.3	8.2	7.8	6.8	1.4	1.4	1.6
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		**540.0**	**540.0**	**545.2**	**550.7**	**550.8**	**551.1**	**552.0**	**551.6**	**550.6**	**539.8**	**539.8**	**540.0**
Electrical District 2 Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Salt River Project Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 15 Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cyprus Contingent		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Morenci Water & Electric Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Firm Loads		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Contingent Loads		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Power Sales Resources		**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**
Adjusted Capacity		**522.5**	**522.5**	**527.7**	**533.2**	**533.3**	**533.6**	**534.5**	**534.1**	**533.1**	**522.3**	**522.3**	**522.5**
Power Sales Losses 2.97%		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power Sales Reserves 12.0%		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Class A Capacity		**522.5**	**522.5**	**527.7**	**533.2**	**533.3**	**533.6**	**534.5**	**534.1**	**533.1**	**522.3**	**522.3**	**522.5**
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		187.1	187.0	188.9	190.9	190.9	191.0	191.4	191.2	190.8	187.0	187.0	187.1
Mohave Reserves @ 12%		19.5	19.5	19.7	19.9	19.9	19.9	20.0	20.0	19.9	19.5	19.5	19.5
Mohave Losses @ 2.97%		4.8	4.8	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.8	4.8	4.8
Partial Requirements Allocated Capacity (Mohave)		**162.7**	**162.7**	**164.3**	**166.0**	**166.1**	**166.2**	**166.4**	**166.3**	**166.0**	**162.6**	**162.6**	**162.7**
Mohave Electric 1999 PRS NC Peak		93.5	76.5	70.1	82.1	116.1	153.5	188.6	193.5	158.8	104.2	74.1	97.1
All Requirements (AR) Capacity		**335.4**	**335.4**	**338.8**	**342.3**	**342.4**	**342.6**	**343.2**	**342.9**	**342.2**	**335.3**	**335.3**	**335.4**
AR Losses 2.97% Based on ARCP		8.0	7.7	6.8	6.7	7.9	9.2	10.0	9.6	8.8	7.7	7.2	8.2
AR Reserves 12.0% Based on ARCP		32.3	31.1	27.7	26.9	32.0	37.0	40.6	38.9	35.5	31.2	29.0	33.2
AR Losses & Reserves Based on ARCP		**40.2**	**38.8**	**34.5**	**33.6**	**39.9**	**46.2**	**50.6**	**48.5**	**44.2**	**39.0**	**36.2**	**41.4**
Net All Requirements Capacity		**295.2**	**296.6**	**304.3**	**308.7**	**302.4**	**296.4**	**292.6**	**294.4**	**298.0**	**296.3**	**299.2**	**294.1**
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		7.3	7.2	6.4	6.7	6.8	7.7	9.1	10.0	9.1	6.8	7.5	8.0
Duncan Valley Electric Cooperative		4.5	4.5	4.0	4.0	4.5	5.2	5.4	4.9	4.7	4.3	4.5	4.7
Graham County Electric Cooperative		21.3	20.0	18.3	19.0	24.5	29.5	36.3	30.2	27.5	23.7	21.0	21.8
Sulphur Springs Valley Electric		117.5	113.8	102.1	96.9	118.8	133.9	142.3	133.5	124.2	105.3	107.7	121.2
Trico Electric Cooperative		118.1	113.9	99.8	98.0	112.3	132.2	145.0	145.5	130.1	120.2	100.8	120.6
AR Coincidental Peak (ARCP)		**268.8**	**259.4**	**230.6**	**224.5**	**266.8**	**308.6**	**338.2**	**324.1**	**295.6**	**260.4**	**241.5**	**276.3**

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2016

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Public Service of New Mexico		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SLCA - IP	** Note 1 **	1.6	1.6	1.4	6.9	7.0	7.3	8.2	7.8	6.8	1.4	1.4	1.6
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		**540.0**	**540.0**	**545.2**	**550.7**	**550.8**	**551.1**	**552.0**	**551.6**	**550.6**	**539.8**	**539.8**	**540.0**
Electrical District 2 Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Salt River Project Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 15 Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cyprus Contingent		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Morenci Water & Electric Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Firm Loads		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Contingent Loads		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Power Sales Resources		**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**
Adjusted Capacity		**522.5**	**522.5**	**527.7**	**533.2**	**533.3**	**533.6**	**534.5**	**534.1**	**533.1**	**522.3**	**522.3**	**522.5**
Power Sales Losses 2.97%		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power Sales Reserves 12.0%		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Class A Capacity		**522.5**	**522.5**	**527.7**	**533.2**	**533.3**	**533.6**	**534.5**	**534.1**	**533.1**	**522.3**	**522.3**	**522.5**
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		187.1	187.0	188.9	190.9	190.9	191.0	191.4	191.2	190.8	187.0	187.0	187.1
Mohave Reserves @ 12%		19.5	19.5	19.7	19.9	19.9	19.9	20.0	20.0	19.9	19.5	19.5	19.5
Mohave Losses @ 2.97%		4.8	4.8	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.8	4.8	4.8
Partial Requirements Allocated Capacity (Mohave)		**162.7**	**162.7**	**164.3**	**166.0**	**166.1**	**166.2**	**166.4**	**166.3**	**166.0**	**162.6**	**162.6**	**162.7**
Mohave Electric 1999 PRS NC Peak		97.5	80.4	73.8	85.8	120.2	157.7	193.2	198.2	163.3	108.4	78.0	101.1
All Requirements (AR) Capacity		**335.4**	**335.4**	**338.8**	**342.3**	**342.4**	**342.6**	**343.2**	**342.9**	**342.2**	**335.3**	**335.3**	**335.4**
AR Losses 2.97% Based on ARCP		8.2	7.9	7.0	6.8	8.1	9.4	10.3	9.9	9.0	7.9	7.4	8.4
AR Reserves 12.0% Based on ARCP		33.1	32.0	28.4	27.7	32.9	38.0	41.7	39.9	36.4	32.1	29.8	34.1
AR Losses & Reserves Based on ARCP		**41.3**	**39.9**	**35.5**	**34.5**	**41.0**	**47.4**	**52.0**	**49.8**	**45.4**	**40.0**	**37.1**	**42.5**
Net All Requirements Capacity		**294.1**	**295.5**	**303.3**	**307.8**	**301.3**	**295.1**	**291.2**	**293.1**	**296.9**	**295.3**	**298.2**	**292.9**
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		7.4	7.3	6.5	6.8	6.9	7.8	9.3	10.1	9.2	6.9	7.7	8.2
Duncan Valley Electric Cooperative		4.6	4.6	4.1	4.0	4.6	5.3	5.5	5.0	4.8	4.3	4.5	4.8
Graham County Electric Cooperative		21.6	20.3	18.6	19.2	24.8	29.9	36.7	30.6	27.8	24.0	21.3	22.1
Sulphur Springs Valley Electric		120.1	116.2	104.3	99.0	121.5	136.9	145.4	136.3	126.7	107.6	110.2	124.0
Trico Electric Cooperative		122.4	118.0	103.4	101.5	116.3	137.0	150.2	150.7	134.7	124.4	104.3	124.8
AR Coincidental Peak (ARCP)		**276.2**	**266.4**	**236.9**	**230.5**	**274.0**	**316.8**	**347.1**	**332.7**	**303.2**	**267.3**	**248.0**	**283.9**

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2017

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Public Service of New Mexico		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SLCA - IP	** Note 1 **	1.6	1.6	1.4	6.9	7.0	7.3	8.2	7.8	6.8	1.4	1.4	1.6
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		**540.0**	**540.0**	**545.2**	**550.7**	**550.8**	**551.1**	**552.0**	**551.6**	**550.6**	**539.8**	**539.8**	**540.0**
Electrical District 2 Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Salt River Project Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 15 Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cyprus Contingent		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Morenci Water & Electric Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Firm Loads		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Contingent Loads		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Power Sales Resources		**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**
Adjusted Capacity		**522.5**	**522.5**	**527.7**	**533.2**	**533.3**	**533.6**	**534.5**	**534.1**	**533.1**	**522.3**	**522.3**	**522.5**
Power Sales Losses 2.97%		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power Sales Reserves 12.0%		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Class A Capacity		**522.5**	**522.5**	**527.7**	**533.2**	**533.3**	**533.6**	**534.5**	**534.1**	**533.1**	**522.3**	**522.3**	**522.5**
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		187.1	187.0	188.9	190.9	190.9	191.0	191.4	191.2	190.8	187.0	187.0	187.1
Mohave Reserves @ 12%		19.5	19.5	19.7	19.9	19.9	19.9	20.0	20.0	19.9	19.5	19.5	19.5
Mohave Losses @ 2.97%		4.8	4.8	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.8	4.8	4.8
Partial Requirements Allocated Capacity (Mohave)		**162.7**	**162.7**	**164.3**	**166.0**	**166.1**	**166.2**	**166.4**	**166.3**	**166.0**	**162.6**	**162.6**	**162.7**
Mohave Electric 1999 PRS NC Peak		101.5	84.2	77.5	89.6	124.2	161.9	197.7	202.9	167.8	112.6	81.9	105.0
All Requirements (AR) Capacity		**335.4**	**335.4**	**338.8**	**342.3**	**342.4**	**342.6**	**343.2**	**342.9**	**342.2**	**335.3**	**335.3**	**335.4**
AR Losses 2.97% Based on ARCP		8.4	8.1	7.2	7.0	8.4	9.7	10.6	10.1	9.2	8.1	7.6	8.7
AR Reserves 12.0% Based on ARCP		34.0	32.8	29.2	28.4	33.7	39.0	42.7	40.9	37.3	32.9	30.5	35.0
AR Losses & Reserves Based on ARCP		**42.5**	**40.9**	**36.4**	**35.4**	**42.1**	**48.6**	**53.3**	**51.1**	**46.5**	**41.1**	**38.1**	**43.6**
Net All Requirements Capacity		**293.0**	**294.5**	**302.4**	**306.9**	**300.3**	**293.9**	**289.9**	**291.8**	**295.7**	**294.3**	**297.2**	**291.8**
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		7.5	7.3	6.5	6.8	6.9	7.9	9.3	10.1	9.3	7.0	7.7	8.2
Duncan Valley Electric Cooperative		4.7	4.6	4.2	4.1	4.7	5.3	5.5	5.1	4.9	4.4	4.6	4.8
Graham County Electric Cooperative		22.0	20.6	18.9	19.5	25.1	30.2	37.2	30.9	28.1	24.3	21.6	22.4
Sulphur Springs Valley Electric		122.8	118.7	106.6	101.0	124.3	139.9	148.6	139.2	129.2	110.0	112.7	126.8
Trico Electric Cooperative		126.7	122.1	106.9	105.0	120.2	141.7	155.4	155.9	139.3	128.6	107.8	129.0
AR Coincidental Peak (ARCP)		**283.6**	**273.4**	**243.1**	**236.5**	**281.2**	**324.9**	**356.0**	**341.2**	**310.8**	**274.3**	**254.5**	**291.4**

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

Appendix B to Exhibit A-5

Monthly Allocated Capacity for 2018

All Values in MW Unless Indicated		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Apache ST-2		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache ST-3		175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
Apache CC-1		81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
Apache GT-2		20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Apache GT-3		69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
PacifiCorp		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Public Service of New Mexico		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SLCA - IP	** Note 1 **	1.6	1.6	1.4	6.9	7.0	7.3	8.2	7.8	6.8	1.4	1.4	1.6
Parker-Davis	** Note 2 **	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Existing Resources		**540.0**	**540.0**	**545.2**	**550.7**	**550.8**	**551.1**	**552.0**	**551.6**	**550.6**	**539.8**	**539.8**	**540.0**
Electrical District 2 Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Salt River Project Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 15 Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Mesa 17.5 Contingent		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Cyprus Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Cyprus Contingent		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Morenci Water & Electric Firm		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Firm Loads		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Contingent Loads		17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
Power Sales Resources		**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**	**17.5**
Adjusted Capacity		**522.5**	**522.5**	**527.7**	**533.2**	**533.3**	**533.6**	**534.5**	**534.1**	**533.1**	**522.3**	**522.3**	**522.5**
Power Sales Losses 2.97%		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Power Sales Reserves 12.0%		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Class A Capacity		**522.5**	**522.5**	**527.7**	**533.2**	**533.3**	**533.6**	**534.5**	**534.1**	**533.1**	**522.3**	**522.3**	**522.5**
Mohave ACP - %		35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Mohave Gross Capacity - MW		187.1	187.0	188.9	190.9	190.9	191.0	191.4	191.2	190.8	187.0	187.0	187.1
Mohave Reserves @ 12%		19.5	19.5	19.7	19.9	19.9	19.9	20.0	20.0	19.9	19.5	19.5	19.5
Mohave Losses @ 2.97%		4.8	4.8	4.9	4.9	4.9	4.9	4.9	4.9	4.9	4.8	4.8	4.8
Partial Requirements Allocated Capacity (Mohave)		**162.7**	**162.7**	**164.3**	**166.0**	**166.1**	**166.2**	**166.4**	**166.3**	**166.0**	**162.6**	**162.6**	**162.7**
Mohave Electric 1999 PRS NC Peak		105.5	88.1	81.3	93.3	128.3	166.1	202.2	207.6	172.3	116.8	85.8	109.0
All Requirements (AR) Capacity		**335.4**	**335.4**	**338.8**	**342.3**	**342.4**	**342.6**	**343.2**	**342.9**	**342.2**	**335.3**	**335.3**	**335.4**
AR Losses 2.97% Based on ARCP		8.6	8.3	7.4	7.2	8.6	9.9	10.8	10.4	9.5	8.4	7.8	8.9
AR Reserves 12.0% Based on ARCP		34.9	33.7	29.9	29.1	34.6	40.0	43.8	42.0	38.2	33.8	31.3	35.9
AR Losses & Reserves Based on ARCP		**43.6**	**42.0**	**37.3**	**36.3**	**43.2**	**49.9**	**54.7**	**52.4**	**47.7**	**42.1**	**39.1**	**44.8**
Net All Requirements Capacity		**291.9**	**293.4**	**301.5**	**306.0**	**299.2**	**292.7**	**288.5**	**290.5**	**294.6**	**293.2**	**296.2**	**290.7**
1999 Power Requirements Study Class A Coincidental Peaks - MW													
Anza Electric Cooperative		7.6	7.4	6.6	6.9	7.0	8.0	9.4	10.2	9.4	7.1	7.9	8.3
Duncan Valley Electric Cooperative		4.7	4.7	4.2	4.2	4.7	5.4	5.6	5.1	4.9	4.5	4.7	4.9
Graham County Electric Cooperative		22.3	21.0	19.1	19.8	25.4	30.5	37.6	31.3	28.5	24.6	22.0	22.8
Sulphur Springs Valley Electric		125.5	121.2	109.0	103.2	127.2	142.9	151.9	142.1	131.8	112.4	115.3	129.8
Trico Electric Cooperative		131.0	126.2	110.5	108.5	124.2	146.4	160.6	161.1	143.9	132.8	111.3	133.3
AR Coincidental Peak (ARCP)		**291.1**	**280.5**	**249.5**	**242.5**	**288.6**	**333.2**	**365.1**	**349.9**	**318.5**	**281.4**	**261.1**	**299.1**

Note 1: SLCA-IP capacity is not at CROD. It is at year 2000 Monthly Capacity repeated through 2020. The Monthly Capacity is further reduced by 7% beginning 10-01-2004.
Note 2: Parker-Davis hydro contract terminates 10-01-2008. It is assumed that allocation will be renewed and continue through 2020.

SCHEDULE B

TO PARTIAL REQUIREMENTS CAPACITY AND ENERGY AGREEMENT

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Exhibit B-2 - Graphs of MEC AEPCO Resource Profiles

SCHEDULE B

1. Introduction

1.1 Purpose. This Schedule B establishes the amount of energy to be available to Mohave Electric Cooperative, Inc. (MEC or Member) for purchase pursuant to the Partial Requirements Capacity and Energy Agreement, entered into between Arizona Electric Power Cooperative, Inc. (AEPCO) and Member (Agreement), from MEC's AC in AEPCO Resources at the energy rate set forth in Exhibit A-1 of Rate Schedule A. Such amount is based upon the ACP and AC of MEC and the historical use of AEPCO Resources to serve MEC Total Load. In addition, this Schedule B specifies the methodology pursuant to which additional charges shall be made by AEPCO to MEC in the event that: 1) MEC requires capacity and/or energy from AEPCO Resources that is in excess of the amount of its AC in AEPCO Resources and in excess of the energy available to MEC associated with its AC in AEPCO Resources at the energy rate of Exhibit A-1 to Rate Schedule A, both as determined herein; or 2) MEC does not take its required minimum capacity and energy from AEPCO Resources because MEC has used energy from other sources that displaces the use of such minimum energy from AEPCO Resources. Such additional charges shall be billed to MEC pursuant to Rate Schedule A of the Agreement.

1.2 Objective. The objective of this Schedule B is to: 1) maintain minimum energy production from AEPCO's base-load, coal-fired units (Apache Units 2 and 3) in off-peak or light load periods that may otherwise be decreased by MEC's purchase of certain supplemental capacity and energy for its Total Load; 2) minimize imposing increased energy costs on AEPCO resulting from more frequent and increased use of gas-fired peaking and gas-fired steam units in peak or heavy load periods that may result from certain sales by MEC from its AC; and 3) minimize imposing on AEPCO increased maintenance costs and possible loss of life of Generating Resources of AEPCO.

1.3 Definitions. All capitalized terms used and not defined in this Agreement, including this Schedule B, shall have the respective meanings as set forth in Appendix A to the Agreement.

"AC Ratio" shall mean the ratio of the AC of MEC for a month of a year subsequent to 2000 as compared to the AC of MEC for the corresponding month of 2000.

"AEPCO Maximum Base Capacity" shall mean that amount of capacity on an hourly basis equal to the sum of AEPCO Maximum Coal Capacity plus AEPCO Must-Run Purchase Capacity.

"AEPCO Maximum Coal Capacity" shall mean that amount of capacity on an hourly basis equal to the maximum net rated output of Apache Units 2 and 3, which is a total of 350 MW from both such units, or 175 MW from each such unit individually.

"AEPCO Minimum Base Capacity" shall mean that amount of capacity on an hourly basis equal to the sum of AEPCO Minimum Coal Capacity, plus AEPCO Must-Run Purchase Capacity.

"AEPCO Minimum Coal Capacity" shall mean that amount of capacity on an hourly basis equal to the minimum output for safe and reliable operation of Apache Units 2 and 3 which totals 210 MW from both such units, or 105 MW from each unit individually.

"AEPCO Must-Run Purchase Capacity" shall mean that amount of capacity on an hourly basis equal to the sum of the seasonal or monthly capacity amount available to AEPCO pursuant to the Federal Hydropower Agreements, plus the monthly capacity amount which must be taken or paid for by AEPCO pursuant to the PacifiCorp Purchase Agreement, as such amounts are in effect in Off-Peak Hours or Peak Hours, as applicable.

"Allocated Capacity Deficiency" shall mean that amount of capacity by which the AC of MEC is insufficient to meet the demand of the Net Total Load of MEC.

"Allocated Capacity Excess" shall mean that amount of capacity by which the AC of MEC exceeds the sum of the coincident demands of MEC AEPCO Load and MEC AEPCO Sales.

"Average Daily Load Curve(s)" shall mean the profile of the average hourly demands of MEC Total Load for the period 1995 through 1999, which profile is in the form of an integrated curve over a twenty-four (24) hour day.

"Class A Total Load" shall mean the sum of MEC Total Load plus Total Load of All Requirements Members.

"Federal Hydropower Agreement(s)" shall consist of the following contracts:

a) Contract No. 87-BCA-10001 for Firm Electric Service between Western Area Power Administration and Arizona Power Pooling Association, dated March 9, 1989; Amendment No. 1, dated March 9, 1989; Amendment No. 2, dated December 29, 1989; Amendment No. 3, dated June 9, 1992; and Amendment No. 4, dated March 5, 1997; Amendment No. 5, dated August 20, 1999; and as it may be amended from time to time, and its successor agreement(s) (SLCA Integrated Projects Agreement); and

b) Contract No. 87-BCA-10085 Electric Service between Western Area Power Administration and Arizona Power Pooling Association, dated February 25, 1988, as it may be amended from time to time, and its successor agreement(s) (Parker-Davis Project Agreement).

"MEC AEPCO Resource Profile" shall mean a profile of hourly capacity and energy from AEPCO Resources that is available to MEC over a twenty-four (24) hour day that is determined in accordance with Section 6 hereof.

"MEC AEPCO Profile Capacity" shall mean the portion of AC that is available to MEC in conjunction with MEC AEPCO Profile Energy.

"MEC AEPCO Profile Energy" shall mean the portion of Schedule A Energy that is derived from the MEC AEPCO Resource Profiles.

"MEC Total Load" or "MEC's Total Load" shall mean the historical total of the demands and energy requirements, including distribution losses but not including reserves or transmission losses, of the loads located within the Member's Distribution Service Area of MEC (or served from line extensions therefrom).

"PacifiCorp Purchase Agreement" shall mean the restated Power Sales Agreement between PacifiCorp and AEPCO, dated April 27, 1998, and Amendment No. 1, dated August 3, 1998.

"Schedule A Energy" shall mean the energy available to MEC from its AC in AEPCO Resources at the energy rate set forth in Exhibit A-1 to Rate Schedule A, as determined pursuant to Section 6.5 hereof.

"Schedule B Energy" shall mean energy available to MEC from its AC in AEPCO Resources in excess of Schedule A Energy, which is billed to MEC at the rates set forth in, or determined pursuant to, this Schedule B.

"Total Load of All Requirements Members" shall mean the sum of the total loads served from AEPCO Resources of each of the All Requirements Members, excluding reserves and transmission losses.

2. MEC's Historic Use of AEPCO Resources.

2.1 Demand Coincident with All Requirements Members. The 1995 through 1999 monthly demands of MEC Total Load and the Total Load of All Requirements Members coincident with AEPCO Member Peak Demand, and the average of such demands over such period, are set forth in Table B-1.1, attached hereto. Such average demands of each month for MEC and for All Requirements Members from Table B-1.1 shall be used in this Schedule B in the determination of the respective shares of MEC and the All Requirements Members in: (i) AEPCO Minimum Coal Capacity; (ii) AEPCO Must-Run Purchase Capacity; and (iii) AEPCO Maximum Coal Capacity.

2.2 MEC's Individual Peak and Monthly Energy. Table B-1.2 attached hereto sets forth: (i) the monthly 1995 through 1999 demands and the average demand of MEC Total Load at the times of peak demand of MEC's system; and (ii) the monthly energy consumed by MEC Total Load during the 1995 through 1999 period and the average

monthly amount thereof. These average monthly demand and energy data shall be used in the determination of the monthly amounts of capacity and energy to be available to MEC from AEPCO Resources pursuant to Section 6 hereof at the rates and Fixed Charge set forth in Exhibit A-1 to Rate Schedule A.

3. MEC Activities Related to Allocated Capacity Deficiency and Excess.

3.1 Allocated Capacity Deficiency. If MEC is utilizing a supply of energy supplemental to that available from the AC of MEC and is not taking its required share of AEPCO Minimum Base Capacity, MEC shall pay a charge as set forth in Section 7.2.2 hereof.

3.2 Allocated Capacity Excess. Pursuant to the Agreement, MEC has the right to use energy from its Allocated Capacity Excess. To the extent that such energy is provided from MEC's share of AEPCO Maximum Base Capacity (as determined in accordance with Section 5.3 hereof), MEC shall be billed and pay for such capacity and energy at the O&M and energy rates set forth in Exhibit A-1 to Rate Schedule A to the Agreement. To the extent that such energy is provided from other AEPCO Resources (as determined pursuant to Section 6 hereof), MEC shall be billed and pay for such capacity pursuant to Rate Schedule A, and for such energy pursuant to Section 7.2.3 hereof.

4. AEPCO Minimum Base Capacity.

4.1 Mutual Cooperation. AEPCO has in the past experienced and may in the future encounter minimum loading problems on the Apache Units 2 and 3 during periods of lower loads. Such minimum loading problems may arise in part because of the requirements of certain Power Purchase Resources to schedule and use energy during such periods. Purchases of supplemental energy by MEC during such load periods may aggravate this problem. In order to avoid aggravating this minimum loading problem, MEC shall share minimum energy obligations with respect to the Apache Units 2 and 3 and the must-run requirements of certain Power Purchase Resources in those hours. AEPCO shall be responsible for the similar minimum energy obligations determined for All Requirements Members and Power Sales Loads.

4.2 AEPCO Minimum Coal Capacity. Attached hereto as Table B-2 is the initial tabulation of AEPCO Minimum Coal Capacity, which shall be a portion of AEPCO Minimum Base Capacity, and shall be allocated among MEC , All Requirements Members and certain Power Sales Loads. Table B-2 illustrates the result of the methodology set forth in Section 4.2.1 below to allocate AEPCO Minimum Coal Capacity, and sets forth MEC's share thereof. The monthly contract demands of such certain Power Sales Loads and the actual average of the monthly peak demands of the Total Load of All Requirements Members and of MEC Total Load as set forth in Table B-1.1 are utilized to produce the results displayed in Table B-2.

4.2.1 Methodology. The methodology hereunder utilizes defined terms which are used in the captions of Table B-2 as clarified in Attachment A hereto.

4.2.1.1 Class A Total Load is calculated by adding the average demands of the Total Load of All Requirements Members to the average demands of MEC Total Load from Table B-1.1.

4.2.1.2 The contract demands of all Power Sales Loads except for any Power Sale Loads that obligate the purchaser to a share of AEPCO Minimum Coal Capacity (as of the Effective Date, the only such Power Sale Load is that of Morenci Water and Electric Co. (MW&E) pursuant to Service Schedule A, as amended, to the AEPCO/MW&E Interconnection Agreement, dated September 30, 1997) shall be added to provide Power Sales Load without MW&E.

4.2.1.3 Class A Total Load shall be added to Power Sales Load without MW&E to provide AEPCO Delivered Load without MW&E.

4.2.1.4 The allocation percentage shares for Power Sales Load without MW&E and Class A Total Load as percentages of AEPCO Delivered Load without MW&E shall be calculated.

4.2.1.5 The contractually determined capacity share allocated to MW&E of 35 MW of AEPCO Minimum Coal Capacity is subtracted from the 210 MW of AEPCO Minimum Coal Capacity to determine the remaining capacity of AEPCO Minimum Coal Capacity to be allocated between Power Sales Load without MW&E and Class A Total Load. Such remaining capacity of AEPCO Minimum Coal Capacity shall be multiplied by the percentage shares determined in Section 4.2.1.4 hereof, to determine the capacity share of remaining AEPCO Minimum Coal Capacity allocated to Power Sales Load without MW&E and to Class A Total Load.

4.2.1.6 MEC's monthly share of the AEPCO Minimum Coal Capacity shall be the product of the ACP of MEC multiplied by the capacity share of remaining AEPCO Minimum Coal Capacity allocated to Class A Total Load determined in Section 4.2.1.5 hereof.

4.3 AEPCO Must-Run Purchase Capacity. AEPCO Must-Run Purchase Capacity shall be a portion of AEPCO Minimum Base Capacity, and shall be allocated among the Total Load of All Requirements Members, MEC Total Load and Power Sales Loads. Table B-3 attached hereto: (i) is the initial tabulation of the results of such allocation; (ii) illustrates the methodology of allocation, and (iii) sets forth MEC's share of AEPCO Must-Run Purchase Capacity for 2000. AEPCO Must-Run Purchase Capacity consists of the contract demands established pursuant to the Federal Hydropower Agreements and the PacifiCorp Purchase Agreement, as stated separately for Peak Hours and Off-Peak Hours. The component of AEPCO Must-Run Purchase Capacity from the Federal Hydropower Agreements shall be determined in accordance with Section 4.3.1 below. The component of AEPCO Must-Run

Purchase Capacity from the PacifiCorp Purchase Agreement shall be determined in accordance with Section 4.3.2 below.

4.3.1 Must-Run from Federal Hydropower Agreements.

4.3.1.1 For each month, the component of AEPCO Must-Run Purchase Capacity from Federal Hydropower Agreements shall be allocated between MEC Total Load and the Total Load of All Requirement Members. MEC's share of AEPCO Must-Run Purchase Capacity from Federal Hydropower Agreements shall be the product of MEC's ACP multiplied by the amount of AEPCO Must-Run Purchase Capacity from the Federal Hydropower Purchase Agreements. The amount of the component of AEPCO Must-Run Purchase Capacity from the Federal Hydropower Agreements for Off-Peak Hours and for Peak Hours shall be determined pursuant to Sections 4.3.1.2 and 4.3.1.3 hereof, respectively.

4.3.1.2 For Off-Peak Hours, the component of AEPCO Must-Run Purchase Capacity from the Federal Hydropower Agreements shall be as established by the respective project agreements. The Parker-Davis Project Agreement establishes such capacity in Off-Peak Hours as twenty-five (25%) percent of the energy available to AEPCO in each month divided by the number of Off-Peak Hours occurring in such month. The SLCA Integrated Projects Agreement establishes such capacity in Off-Peak Hours as thirty-five (35%) percent of the Contract Rate of Delivery (as such term is defined in the SLCA Integrated Projects Agreement).

4.3.1.3 For Peak Hours, the component of AEPCO Must-Run Purchase Capacity from the Federal Hydropower Agreements is established as the lesser of AEPCO's Contract Rate of Delivery (as defined in the respective project agreement) or the highest rate of delivery established by Western pursuant to the respective project agreements as set forth in writing and provided to AEPCO by Western.

4.3.1.4 Table B-3.1 attached illustrates for year 2000 the component of AEPCO Must-Run Purchase Capacity from Federal Hydropower Agreements and MEC's share thereof.

4.3.1.5 In the event that, during the term of this Agreement, MEC receives, pursuant to a contract between MEC and Western Area Power Administration (Western), an individual allocation of federal hydropower from either or both of SLCA Integrated Projects and Parker-Davis Project (the "Affected Project(s)"), MEC's share of AEPCO Must-Run Purchase Capacity from Federal Hydropower Agreements from an Affected Project in which MEC receives such

an individual allocation shall be: (i) the positive amount, if any, resulting from subtracting such MEC individual allocation from the product of MEC's ACP multiplied by AEPCO Must-Run Purchase Capacity from Federal Hydropower Agreements for such Affected Project; or, (ii) if AEPCO is advised in writing by Western that AEPCO Must-Run Purchase Capacity from Federal Hydropower Agreements for such Affected Project has been reduced in order for MEC to receive an individual allocation, MEC's share of AEPCO Must-Run Purchase Capacity from Federal Hydropower Agreements for such Affected Project shall be zero. Such modification of MEC's share of AEPCO Must-Run Purchase Capacity from Federal Hydropower Agreements shall be deemed to be a Minor Resource Modification for the purposes of the Agreement. As soon as practicable following notification to AEPCO by MEC of an MEC individual allocation in Affected Project(s), AEPCO shall prepare and provide to MEC the amount of MEC's share of AEPCO Must-Run Purchase Capacity from Federal Hydropower Agreements resulting from this Section 4.3.1.5, as well as revised tables and exhibits reflecting such amount and the resulting AC of MEC for the purposes of (i) this Schedule B pursuant to Section 8 hereof; and (ii) the Agreement pursuant to Section 3.3.1.2 thereof, including Appendix B to Exhibit A-5 to Rate Schedule A. Such revised tables and exhibits shall be effective on the day that MEC first receives a delivery of federal hydropower pursuant to the contract between MEC and Western.

4.3.2 Must-Run from PacifiCorp Purchase Agreement.

4.3.2.1 The component of AEPCO Must-Run Purchase Capacity from the PacifiCorp Purchase Agreement shall be the monthly contract capacity set forth in Appendix A to the PacifiCorp Purchase Agreement, and shall be deemed to be applicable exclusively in Peak Hours. Such contract capacity shall be allocated between Class A Total Load and certain Power Sales Loads as set forth in Table B-3.2, attached hereto. MEC's share of AEPCO Must-Run Purchase Capacity from the PacifiCorp Purchase Agreement is derived in Table B-3-2 by multiplying the share of AEPCO Must-Run Purchase Capacity allocated to Class A Total Load by MEC's ACP.

4.3.2.2 Table B-3.2 shall use the contract demands of Power Sales Loads that are not served exclusively from Apache Units 2 and 3 (captioned as "Power Sales Load without Base" in Table B-3-2), and the sum of the historical average of the actual demands of the Total Load of All Requirements Members, and MEC Total Load, as set forth in Table B-1.1, to allocate the contract demands of the

PacifiCorp Purchase Agreement between Class A Total Load and such Power Sales Loads.

4.4 MEC's Share of AEPCO Minimum Base Capacity. MEC's monthly share of AEPCO Minimum Base Capacity which MEC shall purchase from AEPCO pursuant to the Agreement, shall be the sum of MEC's share of AEPCO Minimum Coal Capacity (determined as set forth in Section 4.2 hereof), plus MEC's share of AEPCO Must-Run Purchase Capacity (determined as set forth in Section 4.3 hereof). Included in the data of Table B-7 is MEC's monthly share of AEPCO Minimum Base Capacity.

5. AEPCO Maximum Base Capacity.

5.1 Mutual Cooperation. While operating above minimums, AEPCO has in the past experienced and may in the future encounter periods when it has capacity and energy available from Apache Units 2 and 3 and AEPCO Must-Run Purchase Capacity that is surplus to AEPCO Total Load. Pursuant to the Agreement, MEC has the right to sell its Allocated Capacity Excess. The exercise of such right could cause AEPCO to operate its Resources uneconomically, thereby detrimentally affecting the energy rates of the Class A Members. However, MEC's use of that portion of its Allocated Capacity Excess that is available from MEC's share of AEPCO Maximum Base Capacity could be beneficial. This Section 5 sets forth the method for determination of MEC's share of AEPCO Maximum Base Capacity.

5.2 AEPCO Maximum Coal Capacity. Attached hereto as Table B-4 is the tabulation of AEPCO Maximum Coal Capacity, which shall be a portion of AEPCO Maximum Base Capacity, and shall be allocated among MEC Total Load, the Total Load of All Requirements Members and certain Power Sales Loads. Table B-4 illustrates the result of the methodology set forth in Section 5.2.1 below to allocate AEPCO Maximum Coal Capacity, and sets forth MEC's share thereof. The monthly contract demands of certain Power Sales Loads and the monthly actual average demands of the Total Load of All Requirements Members and of MEC Total Load as set forth in Table B-1.1 are utilized to produce the results displayed in Table B-4.

5.2.1 Methodology. The methodology hereunder utilizes defined terms which are used in the captions of Table B-4 and clarified in Attachment A hereto.

5.2.1.1 Class A Total Load shall be determined in the same manner as set forth in Section 4.2.1.1 hereof.

5.2.1.2 The contract demands of all Power Sales Loads that do not have a share of AEPCO Maximum Coal Capacity and are not priced exclusively on costs of Apache Units 2 and 3 (as of the Effective Date, the Power Sales Loads of Cyprus, MW&E Non-base and the 15.0 MW City of Mesa agreement) shall be added to provide Power Sales Load without Share of Maximum Coal Capacity .

5.2.1.3 Class A Total Load shall be added to Power Sales Load without Share of Maximum Coal Capacity to provide AEPCO Delivered Load without Share of Maximum Coal Capacity .

5.2.1.4 The allocation percentage shares for such Power Sales Load without Share of Maximum Coal Capacity and Class A Total Load as percentages of AEPCO Delivered Load without Share of Maximum Coal Capacity shall be calculated.

5.2.1.5 The capacity share allocated to Power Sales Load that have a share of AEPCO Maximum Coal Capacity and are priced exclusively on the costs of Apache Units 2 and 3 (as of the Effective Date, the Power Sales Loads of MW&E, SRP, ED-2 and the 17.5 MW of City of Mesa agreements) shall then be subtracted from the 350 MW of AEPCO Maximum Coal Capacity to determine the remaining capacity of AEPCO Maximum Coal Capacity to be allocated between Power Sales Load without Share of Maximum Coal Capacity and Class A Total Load. Such remaining capacity of AEPCO Maximum Coal Capacity shall be multiplied by the percentage shares determined in Section 5.2.1.4 hereof, to determine the capacity share of remaining AEPCO Maximum Coal Capacity allocated to Power Sales Load without Share of Maximum Coal Capacity and to Class A Total Load.

5.2.1.6 MEC's monthly share of AEPCO Maximum Coal Capacity shall be the product of the ACP of MEC multiplied by the capacity share of remaining AEPCO Maximum Coal Capacity allocated to Class A Total Load determined in Section 5.2.1.5 hereof.

5.3 MEC's Share of AEPCO Maximum Base Capacity. MEC's monthly share of such AEPCO Maximum Base Capacity shall be the sum of MEC's share of AEPCO Maximum Coal Capacity (determined as set forth in Section 5.2 hereof), plus MEC's share of AEPCO Must-Run Purchase Capacity, determined as set forth in Section 4.3 hereof. Included in the data of Table B-7 is MEC's monthly share of AEPCO Maximum Base Capacity.

6. AEPCO and MEC Capacity and Energy Obligations.

6.1 Introduction. Pursuant to the Agreement, AEPCO makes capacity and energy available to MEC for purchase in amounts up to MEC's AC and associated energy. This Section 6 establishes a maximum amount of Schedule A Energy available to MEC for purchase pursuant to the Agreement and establishes the MEC AEPCO Profile Capacity which is associated with Schedule A Energy. MEC shall pay for its use of Schedule B Energy at the rates and additional charges set forth in, and determined pursuant to, Section 7 hereof. MEC also may be subject to additional charges pursuant to Section 7.2.4 related to the failure of MEC to use its MEC AEPCO Profile Capacity. The methodology set forth hereunder in this Section 6

utilizes defined terms which are identified hereunder, or in the tables and exhibits appended hereto.

6.2 Average Daily Load Curves. The aggregate amount of energy to be available to MEC for purchase under the Agreement as Schedule A Energy each month shall be determined from MEC's average historic use of energy from AEPCO Resources as set forth in Table B-1.2. Such Schedule A Energy shall be available each month to MEC in similar hours and patterns as MEC has historically used energy purchased from AEPCO, but the peak use of such energy shall not exceed AC.

6.2.1 The historic use by MEC of energy from AEPCO Resources is derived from the average of the 1995 through 1999 actual hourly MEC Total Load. In order to summarize the historic patterns of use of such energy, five (5) Average Daily Load Curves (ADLC) for each month have been developed based upon such historical data, each such curve representing each hour's energy of each particular day of such month, as follows:

6.2.1.1 A Peak Day ADLC, which shall represent the day of the month of the highest demand of MEC Total Load ;

6.2.1.2 A Minimum Peak ADLC, which shall represent the day of the month of lowest peak demand during Peak Hours of MEC Total Load;

6.2.1.3 A Non-Holiday Weekday ADLC, which shall represent the average of MEC Total Load for all remaining weekdays of the month;

6.2.1.4 A Saturday ADLC, which shall represent the average of MEC Total Load for all Saturdays of the month; and

6.2.1.5 A Sunday and Holiday ADLC, which shall represent the average of MEC Total Load for all Sundays and Holidays occurring in the month.

6.2.2 Such ALDC's for each month developed for purposes of this Schedule B are set forth in the graphs of Exhibit B-1 attached hereto.

6.3 MEC AEPCO Resource Profiles. The following characteristics of the ADLC's of MEC were observed: 1) the peak demand and monthly aggregate energy data that would result from the ADLC's for the months of January through June and October through December is different than the peak demand and aggregate energy set forth for such months in Table B-1.2; and, 2) the peak demands of the ALDC's of July, August and September exceed the AC of MEC for such months in year 2000 as set forth in Appendix B to Exhibit A-5 of Rate Schedule A.

6.3.1 To adjust for such ADLC characteristics, five (5) corresponding MEC AEPCO Resource Profiles were constructed.

6.3.1.1 The MEC AEPCO Resource Profiles for January through June and October through December were developed by multiplying the hourly amounts of energy from the ADLC's of January through June and October through December, respectively, by the ratio obtained by comparing the 1995-1999 average peak demand for each such month as set forth in Table B-1.2 to the peak demand of the Peak Day ADLC.

6.3.1.2 The MEC AEPCO Resource Profiles for the months of July, August and September, were developed by multiplying the hourly amounts of energy from the ADLC's of July, August and September, respectively, by the ratio obtained by comparing the AC of MEC for such month to the peak demand of the Peak Day ADLC.

6.3.1.3 Such MEC AEPCO Resource Profiles, which consist of a Peak Day Profile, a Minimum Peak Profile, a Non-Holiday Weekday Profile, a Saturday Profile, and a Sunday & Holiday Profile, are attached as Exhibit B-2.

6.3.2 The MEC AEPCO Resource Profiles shall be used to obtain MEC AEPCO Profile Energy for each month of 2000 and each subsequent year pursuant to Sections 6.4 and 6.5 below.

6.3.3 The MEC AEPCO Profile Capacity for each month of 2000 shall equal the lesser of the AC for such month as set forth in Appendix B to Exhibit A-5 of Rate Schedule A, or the average peak demand for such month set forth in Table B-1.2. The MEC AEPCO Profile Capacity for each month of 2000 shall be as set forth as "2000 Resource Peak Demand" on Table B-5.1.

6.4 Determining Hourly Schedule A Energy Available in 2000. The MEC AEPCO Resource Profiles developed pursuant to Section 6.3.1 hereof for each month shall be used to determine MEC AEPCO Profile Energy for each hour of each month of 2000, in accord with the following methodology:

6.4.1 The twenty-four (24) hourly amounts from the Peak Day Profile shall be used for one non-Holiday weekday of the month;

6.4.2 The twenty-four (24) hourly amounts from the Lowest Peak Profile shall be used for one weekday of the month;

6.4.3 The twenty-four (24) hourly amounts from the Weekday Profile shall be used for all the remaining weekdays of the month;

6.4.4 The twenty-four (24) hourly amounts from the Sunday and Holiday Profile shall be used for all Sundays and Holidays occurring in the month; and

6.4.5 The twenty-four (24) hourly amounts from the Saturday Profile shall be used for all Saturdays of the month.

6.4.6 The calculated MEC AEPCO Profile Energy for each hour for each month of 2000 is tabulated in Table B-6 in Exhibit B-3 attached hereto.

6.4.7 Schedule A Energy available to MEC in each hour shall be the greater of the amount of MEC AEPCO Profile Energy of such hour, or the energy associated with MEC's share of AEPCO Maximum Base Capacity amount for such hour, as determined in accordance with Section 5 hereof, and as set forth for 2000 in Table B-6 of Exhibit B-3.

6.5 Determining Schedule A Energy and MEC AEPCO Profile Capacity Available in Subsequent Years. The amounts of Schedule A Energy and MEC AEPCO Profile Capacity for each month of any subsequent year shall be determined as follows:

6.5.1 Schedule A Energy. In any hour of any month of years subsequent to 2000, Schedule A Energy available to MEC shall be the greater of the amount of MEC AEPCO Profile Energy applicable in such time periods, or the energy associated with MEC's share of AEPCO Maximum Base Capacity. The monthly and hourly amounts of MEC AEPCO Profile Energy, plus the corresponding monthly and hourly amounts of MEC's share of AEPCO Maximum Base Capacity shall be determined as follows:

6.5.1.1 AC Ratios. The AC Ratios set forth in Tables B-5.1 and B-5.2, shall be used to determine an amount of MEC AEPCO Profile Energy and MEC AEPCO Profile Capacity.

6.5.1.2 Monthly MEC AEPCO Profile Energy. The aggregate amount of MEC AEPCO Profile Energy available each month in years subsequent to 2000 shall be obtained by multiplying the aggregate amount of MEC AEPCO Profile Energy available for such month in 2000 from Table B-6, by the AC Ratio for such month. Table B-5.2 contains the monthly totals of the MEC AEPCO Profile Energy available for each month of each year through the term of the Agreement.

6.5.1.3 Hourly MEC AEPCO Profile Energy. The amount of MEC AEPCO Profile Energy available for each hour of each month of a year subsequent to 2000 shall be the product of the MEC AEPCO Profile Energy amount for such hour in the corresponding month of 2000, multiplied by the AC Ratio for such month.

6.5.1.4 MEC Share of AEPCO Maximum Base Capacity. MEC's share of Maximum Base Capacity for 2000 is set out in Table B-7 of Exhibit B-3. In order to determine MEC's share of AEPCO Maximum Base Capacity for years subsequent to 2000, the amount of MEC's

share of AEPCO Must-Run Purchase Capacity from Federal Hydropower Agreements must be determined. AEPCO shall provide MEC with a revised Table B-7 to Exhibit B-3 setting forth the amount of MEC's share of AEPCO Maximum Base Capacity as soon as practicable after AEPCO receives notice of the amounts of AEPCO Must-Run Purchase Capacity available pursuant to the Federal Hydropower Agreements.

6.5.2 MEC AEPCO Profile Capacity. Each month's amount of MEC AEPCO Profile Capacity available in years subsequent to 2000 shall be obtained by multiplying the amount of MEC AEPCO Profile Capacity available in the corresponding month of 2000 by the AC Ratio for such month. Table B-5.1 contains the monthly amounts of MEC AEPCO Profile Capacity available for each month of each year during the term of the Agreement.

6.5.3 Summary Table for MEC AEPCO Profile Capacity and Energy. Attached as Table B-5 is a summary by month and year through the term of the Agreement of the MEC AEPCO Profile Capacity and MEC AEPCO Profile Energy.

6.6 Identification of Schedule A Energy Within Member Billing Energy. AEPCO shall each month during the term of this Agreement prepare and deliver to MEC an hourly tabulation of the amount of energy sold by AEPCO to MEC as Member Billing Energy and shall also identify the amount of such energy billed as Schedule A Energy. Such tabulation shall indicate the additional amounts of Schedule A Energy unused and available from MEC's share of AEPCO Maximum Base Capacity and the portion of Schedule A Energy unused and available from MEC's share of AEPCO Resources other than those included in AEPCO Maximum Base Capacity. Such tabulation shall also show the amount of energy billed and unused and available as Schedule B Energy. Tables B-7 and B-8 of Exhibit B-3 illustrate such tabulations. Any use of Schedule B Energy shall be subject to additional charges as set forth in Section 7 hereof.

7. Additional Charges.

7.1 Ordinary Service. Unless otherwise provided in this Schedule B, the energy sold by AEPCO to MEC pursuant to the Agreement shall be at the rates and Fixed Charge set forth in Exhibit A-1 to Rate Schedule A to the Agreement.

7.2 Additional Charges. In addition to the charges related to ordinary service, MEC shall pay AEPCO the following additional amounts resulting from this Schedule B.

7.2.1 Schedule B Energy. Except as set forth in Section 7.2.3 below, AEPCO shall bill MEC monthly for each hour's use by MEC of Schedule B Energy in an amount obtained by multiplying Schedule B Energy delivered in each such hour of the billing month by the highest cost energy provided from AEPCO Resources in such hour.

7.2.2 Minimum Base Capacity Violations. In the event that MEC has replaced its use of AEPCO Resources with a Member Resource in any hour and fails to take energy from AEPCO sufficient to meet MEC's share of AEPCO Minimum Base Capacity, AEPCO shall bill MEC the amount obtained by multiplying the lesser of the amount of Member Resource used in such hour, or the amount of MEC's deficiency in its share of AEPCO Minimum Base Capacity by the applicable of: (i) the energy rate set forth in Exhibit A-1 of Rate Schedule A; or (ii) to the extent AEPCO sold all or a portion of such energy to others, any positive difference obtained by subtracting the energy rate received by AEPCO related to such sale from the energy rate set forth in Exhibit A-1 of Rate Schedule A (Schedule B Minimum Energy Charge).

7.2.3 Capacity and Energy Above AC. In the event that MEC's use of AEPCO Resources exceeds its AC, as set forth in Appendix B to Exhibit A-5 of Rate Schedule A (or as such AC is reduced during Off-Peak Hours), MEC shall pay AEPCO each month for such additional capacity and associated energy as follows: (i) an additional capacity charge in an amount equal to the product of AEPCO's All Requirements demand rate, multiplied by the maximum kW demand experienced in the billing period that is in excess of MEC's AC (Schedule B Demand Overrun Charge); and (ii) an additional energy charge which shall be an amount equal to the energy rate of the highest cost resource dispatched or purchased by AEPCO in the hour(s) that MEC used AEPCO Resources above its AC, multiplied by the amount of such excess energy served in such hour(s) (Schedule B Overrun Energy Charge).

7.2.4 Minimum O&M Charge. In the event MEC uses a Member Resource in any month and by such use has caused MEC's Member Billing Demand to be less than the MEC AEPCO Profile Capacity for that month, AEPCO shall bill MEC and MEC shall pay an amount equal to the product of the O&M Rate set forth in Exhibit A-1 to Rate Schedule A, multiplied by the difference between the MEC AEPCO Profile Capacity and Member Billing Demand. Such difference shall not exceed the amount of Member Resource so used.

8. Revisions to Tables and Exhibits.

From time to time events will occur which will necessitate the revision of the Tables and Exhibits attached to this Schedule B. Such revisions shall only be undertaken in accordance with the following:

8.1 Tables B-1.1 and B-1.2 shall not be modified except by mutual agreement of the Parties.

8.2 Tables B-2, B-3.2, B-4, B-5, B-5.1 and B-5.2 and Exhibit B-3, comprised of Tables B-6, B-7 and B-8 shall be modified only when the AC of MEC is modified pursuant to Sections 3.3, 3.4 or 3.5 of the Agreement, AEPCO shall provide to MEC any such modified Table or Exhibit at least fifteen (15) business days before such modification becomes effective.

8.3 Table B-3.1 shall be modified only when notice is received from Western Area Power Administration (Western) changing the allocation of capacity or energy from the Salt Lake City Integrated Projects or the Parker Davis Project to which AEPCO is entitled. AEPCO shall provide any modified Table B-3.1 as soon as practicable after such notice from Western.

8.4 Table B-3 shall be modified as required by modifications to Tables B-3.1 and B-3.2.

8.5 Whenever a Table or Exhibit is revised such revised Table or Exhibit shall be based upon the same methodology that was used to develop the initial Table or Exhibit. When a Table or Exhibit is revised all other Tables or Exhibits using data derived from such Table or Exhibit shall be revised to conform to any changes in such data.

Attachment A

Glossary of Abbreviations

Used in Tables and Exhibits

"AC" - Allocated Capacity

"ACP" - Allocated Capacity Percentage

"AEPCO" - Arizona Electric Power Cooperative, Inc.

"Avg" - Average

"CROD" - Contract Rate of Delivery

"Del'd" - Delivered

"DOW" - Day of Week

"Max" - Maximum

"Max CC" - Maximum Coal Capacity

"MEC" - Mohave Electric Cooperative, Inc.

"Min CC" - Minimum Coal Capacity

"MW" - Megawatts

"MW&E" - Morenci Water & Electric

"MWh" - Megawatt-hours

"Reqs" - Requirements

"SLCA-IP" - Salt Lake City Area Integrated Projects

"w/o" - without

TABLES B-1.1 THRU B.5.2

TO SCHEDULE B

Table B-1 - Allocated Capacity Deficiencies and Excesses

Year	Month	MEC Native Load NC Peak MW	MEC Member Resource Capacity MW	Allocated Capacity MW	MEC AC Deficiencies MW	MEC AC Excesses MW
2000	1	62.796	0.000	101.105	——	38.309
2000	2	54.618	0.000	100.993	——	46.375
2000	3	53.306	0.000	102.637	——	49.331
2000	4	65.745	0.000	104.412	——	38.667
2000	5	79.071	0.000	110.995	——	31.924
2000	6	113.461	0.000	122.344	——	8.883
2000	7	138.201	0.000	122.819	15.382	——
2000	8	139.213	0.000	122.660	16.553	——
2000	9	117.368	0.000	113.928	3.440	——
2000	10	73.162	0.000	101.041	——	27.879
2000	11	52.355	0.000	100.952	——	48.597
2000	12	67.650	0.000	101.009	——	33.359
2001	1	62.939	0.000	101.105	——	38.166
2001	2	53.333	0.000	100.993	——	47.660
2001	3	51.257	0.000	102.637	——	51.380
2001	4	63.635	0.000	104.412	——	40.777
2001	5	80.311	0.000	104.456	——	24.145
2001	6	114.998	0.000	112.068	2.930	——
2001	7	141.135	0.000	123.441	17.694	——
2001	8	142.521	0.000	123.283	19.238	——
2001	9	118.590	0.000	113.617	4.973	——
2001	10	73.050	0.000	108.514	——	35.464
2001	11	51.001	0.000	108.426	——	57.425
2001	12	67.588	0.000	108.483	——	40.895
2002	1	63.657	0.000	110.928	——	47.271
2002	2	52.841	0.000	110.911	——	58.070
2002	3	50.112	0.000	112.554	——	62.442
2002	4	62.437	0.000	114.392	——	51.955
2002	5	81.956	0.000	114.405	——	32.449
2002	6	116.917	0.000	126.335	——	9.418
2002	7	144.270	0.000	131.325	12.945	——
2002	8	146.000	0.000	131.167	14.833	——
2002	9	120.300	0.000	126.171	——	5.871
2002	10	73.590	0.000	122.688	——	49.098
2002	11	50.460	0.000	122.693	——	72.233
2002	12	68.137	0.000	122.750	——	54.613

Table B-1.1

Historical Peak Demands of Member and All Requirements Members Coincident with AEPCO Member Peak Demand

MEC Peak Demand

1995-1999 MW - Based on Class A Billing Comparison

Month	1995 Peaks	1996 Peaks	1997 Peaks	1998 Peaks	1999 Peaks	1995-99 Average
January	56.1	57.2	57.5	61.4	61.2	58.7
February	43.8	58.1	60.0	57.7	59.7	55.8
March	43.2	50.1	57.9	54.2	50.3	51.2
April	57.7	79.4	74.3	66.6	71.5	69.9
May	78.9	93.1	99.2	72.2	101.6	89.0
June	102.4	108.0	103.6	109.3	126.2	109.9
July	119.4	84.6	111.3	129.5	126.8	114.3
August	113.1	117.4	122.4	127.1	126.4	121.3
September	109.3	111.6	111.5	107.8	112.7	110.6
October	68.4	84.6	92.0	68.8	91.3	81.0
November	46.3	42.6	54.7	52.3	52.9	49.7
December	55.8	63.3	59.8	62.4	64.7	61.2

All Requirements Members' Peak Demand

1995-1999 MW - Based on Class A Billing Comparison

Month	1995 Peaks	1996 Peaks	1997 Peaks	1998 Peaks	1999 Peaks	1995-99 Average
January	134.7	134.9	141.5	140.9	142.9	139.0
February	112.3	118.2	135.3	149.3	145.1	132.1
March	107.5	117.4	119.8	119.7	132.4	119.4
April	100.1	130.8	113.2	119.1	124.5	117.6
May	119.5	148.4	155.7	140.8	161.1	145.1
June	145.1	161.7	168.1	189.2	207.4	174.3
July	168.3	207.1	177.4	193.4	212.1	191.7
August	167.5	164.3	161.6	188.1	196.0	175.5
September	156.3	124.3	164.1	176.4	180.3	160.3
October	124.7	139.4	149.0	146.1	157.4	143.3
November	109.4	103.7	117.8	125.4	133.9	118.0
December	126.0	140.4	145.8	155.8	155.0	144.6

Table B-1.2

Member Historical Peak Demands & Energy From AEPCO Resources

MEC Peak Demands

1995-1999 Non-Coincident MW - Based on Actual Hourly Data

Month	1995 Peaks	1996 Peaks	1997 Peaks	1998 Peaks	1999 Peaks	1995-99 Average
January	56.2	62.3	62.7	62.1	61.6	61.0
February	49.9	58.7	59.7	57.8	61.6	57.5
March	49.9	54.3	63.5	58.6	54.5	56.2
April	65.8	80.8	81.0	70.7	73.2	74.3
May	79.1	95.0	103.0	76.1	102.0	91.0
June	103.0	108.0	104.0	110.0	126.0	110.2
July	119.0	126.0	113.0	130.0	127.0	123.0
August	121.0	125.0	127.0	131.0	131.0	127.0
September	119.0	116.0	117.0	115.0	119.0	117.2
October	75.4	88.0	93.8	73.8	91.1	84.4
November	52.9	51.1	54.7	56.3	60.6	55.1
December	56.4	64.5	60.8	68.2	65.5	63.1

MEC Energy

MWh - Based on Actual Hourly Data

Month	1995 Energy	1996 Energy	1997 Energy	1998 Energy	1999 Energy	1995-99 Average
January	31,687	32,374	34,104	32,960	33,525	32,930
February	26,299	28,020	29,398	29,218	29,399	28,467
March	28,921	29,412	32,239	30,543	32,205	30,664
April	29,258	32,417	33,843	30,204	32,319	31,608
May	34,691	42,325	47,248	35,432	41,619	40,263
June	43,573	49,684	47,304	44,625	51,846	47,406
July	56,855	65,842	56,520	64,861	63,788	61,573
August	62,108	63,451	63,468	65,928	63,727	63,737
September	49,524	45,847	51,005	49,133	52,780	49,658
October	34,036	37,280	35,243	34,577	40,001	36,227
November	28,599	29,543	29,458	31,703	33,425	30,546
December	30,881	34,273	35,560	36,800	37,670	35,037

Table B-2 - Minimum Coal Capacity Allocation

		1995-99 Avg Historical Coincident Peaks										
		Total Load of All Reqs Average	MEC Total Load Average	Class A Total Load Average	Power Sales Load w/o MW&E - MW						Power Sales Load w/o MW&E	AEPCO Def'd Load w/o MW&E
Year	Month	MW	MW	MW	ED-2	SRP	Mesa	Mesa	Cyprus	Cyprus	MW	MW
2000	1	139.0	58.7	197.7	8.0	100.0	15.0	17.5	5.0	1.8	147.3	345.0
2000	2	132.1	55.8	187.9	8.0	100.0	15.0	17.5	5.0	2.1	147.6	335.5
2000	3	119.4	51.2	170.6	8.0	100.0	15.0	17.5	5.0	2.1	147.6	318.2
2000	4	117.6	69.9	187.5	8.0	100.0	15.0	17.5	5.0	2.3	147.8	335.3
2000	5	145.1	89.0	234.1	8.0	100.0	15.0	17.5	5.0	2.2	147.7	381.8
2000	6	174.3	109.9	284.2	8.0	100.0	15.0	17.5	5.0	2.1	147.6	431.8
2000	7	191.7	114.3	306.0	8.0	100.0	15.0	17.5	5.0	1.6	147.1	453.1
2000	8	175.5	121.3	296.8	8.0	100.0	15.0	17.5	5.0	1.6	147.1	443.9
2000	9	160.3	110.6	270.9	8.0	100.0	15.0	17.5	5.0	1.6	147.1	418.0
2000	10	143.3	81.0	224.3	8.0	100.0	15.0	17.5	5.0	1.8	147.3	371.6
2000	11	118.0	49.7	167.7	8.0	100.0	15.0	17.5	5.0	2.1	147.6	315.3
2000	12	144.6	61.2	205.8	8.0	100.0	15.0	17.5	5.0	2.1	147.6	353.4
2001	1	139.0	58.7	197.7	8.0	100.0	15.0	17.5	5.0	1.8	147.3	345.0
2001	2	132.1	55.8	187.9	8.0	100.0	15.0	17.5	5.0	2.1	147.6	335.5
2001	3	119.4	51.2	170.6	8.0	100.0	15.0	17.5	5.0	2.1	147.6	318.2
2001	4	117.6	69.9	187.5	8.0	100.0	15.0	17.5	5.0	2.3	147.8	335.3
2001	5	145.1	89.0	234.1	8.0	100.0	15.0	17.5	5.0	2.2	147.7	381.8
2001	6	174.3	109.9	284.2	8.0	100.0	15.0	17.5	5.0	2.1	147.6	431.8
2001	7	191.7	114.3	306.0	8.0	100.0	15.0	17.5	5.0	1.6	147.1	453.1
2001	8	175.5	121.3	296.8	8.0	100.0	15.0	17.5	5.0	1.6	147.1	443.9
2001	9	160.3	110.6	270.9	8.0	100.0	15.0	17.5	5.0	1.6	147.1	418.0
2001	10	143.3	81.0	224.3	8.0	100.0	15.0	17.5	5.0	1.8	147.3	371.6
2001	11	118.0	49.7	167.7	8.0	100.0	15.0	17.5	5.0	2.1	147.6	315.3
2001	12	144.6	61.2	205.8	8.0	100.0	15.0	17.5	5.0	2.1	147.6	353.4
2002	1	139.0	58.7	197.7	8.0	100.0	15.0	17.5	0.0	0.0	140.5	338.2
2002	2	132.1	55.8	187.9	8.0	100.0	15.0	17.5	0.0	0.0	140.5	328.4
2002	3	119.4	51.2	170.6	8.0	100.0	15.0	17.5	0.0	0.0	140.5	311.1
2002	4	117.6	69.9	187.5	8.0	100.0	15.0	17.5	0.0	0.0	140.5	328.0
2002	5	145.1	89.0	234.1	8.0	100.0	15.0	17.5	0.0	0.0	140.5	374.6
2002	6	174.3	109.9	284.2	8.0	100.0	15.0	17.5	0.0	0.0	140.5	424.7
2002	7	191.7	114.3	306.0	8.0	100.0	15.0	17.5	0.0	0.0	140.5	446.5
2002	8	175.5	121.3	296.8	8.0	100.0	15.0	17.5	0.0	0.0	140.5	437.3
2002	9	160.3	110.6	270.9	8.0	100.0	15.0	17.5	0.0	0.0	140.5	411.4
2002	10	143.3	81.0	224.3	8.0	100.0	15.0	17.5	0.0	0.0	140.5	364.8
2002	11	118.0	49.7	167.7	8.0	100.0	15.0	17.5	0.0	0.0	140.5	308.2
2002	12	144.6	61.2	205.8	8.0	100.0	15.0	17.5	0.0	0.0	140.5	346.3

Year	Month	Power Sales % of AEPCO Def'd Load w/o MW&E	Class A Total Load % of AEPCO Def'd Load w/o MW&E	Min CC MW	MW&E Share of Min CC MW	Remain Min CC MW	Power Sales Load Share of Remaining Min CC	Class A Total Load Share of Remaining Min CC	All Reqs Share of Class A Remaining Min CC 64.2%	MEC Share of Class A Remaining Min CC 35.8%
2000	1	42.7%	57.3%	210.0	35.0	175.0	74.7	100.3	64.4	35.9
2000	2	44.0%	56.0%	210.0	35.0	175.0	77.0	98.0	62.9	35.1
2000	3	46.4%	53.6%	210.0	35.0	175.0	81.2	93.8	60.2	33.6
2000	4	44.1%	55.9%	210.0	35.0	175.0	77.1	97.9	62.8	35.0
2000	5	38.7%	61.3%	210.0	35.0	175.0	67.7	107.3	68.9	38.4
2000	6	34.2%	65.8%	210.0	35.0	175.0	59.8	115.2	73.9	41.2
2000	7	32.5%	67.5%	210.0	35.0	175.0	56.8	118.2	75.9	42.3
2000	8	33.1%	66.9%	210.0	35.0	175.0	58.0	117.0	75.1	41.9
2000	9	35.2%	64.8%	210.0	35.0	175.0	61.6	113.4	72.8	40.6
2000	10	39.6%	60.4%	210.0	35.0	175.0	69.4	105.6	67.8	37.8
2000	11	46.8%	53.2%	210.0	35.0	175.0	81.9	93.1	59.8	33.3
2000	12	41.8%	58.2%	210.0	35.0	175.0	73.1	101.9	65.4	36.5
2001	1	42.7%	57.3%	210.0	35.0	175.0	74.7	100.3	64.4	35.9
2001	2	44.0%	56.0%	210.0	35.0	175.0	77.0	98.0	62.9	35.1
2001	3	46.4%	53.6%	210.0	35.0	175.0	81.2	93.8	60.2	33.6
2001	4	44.1%	55.9%	210.0	35.0	175.0	77.1	97.9	62.8	35.0
2001	5	38.7%	61.3%	210.0	35.0	175.0	67.7	107.3	68.9	38.4
2001	6	34.2%	65.8%	210.0	35.0	175.0	59.8	115.2	73.9	41.2
2001	7	32.5%	67.5%	210.0	35.0	175.0	56.8	118.2	75.9	42.3
2001	8	33.1%	66.9%	210.0	35.0	175.0	58.0	117.0	75.1	41.9
2001	9	35.2%	64.8%	210.0	35.0	175.0	61.6	113.4	72.8	40.6
2001	10	39.6%	60.4%	210.0	35.0	175.0	69.4	105.6	67.8	37.8
2001	11	46.8%	53.2%	210.0	35.0	175.0	81.9	93.1	59.8	33.3
2001	12	41.8%	58.2%	210.0	35.0	175.0	73.1	101.9	65.4	36.5
2002	1	41.5%	58.5%	210.0	35.0	175.0	72.7	102.3	65.7	36.6
2002	2	42.8%	57.2%	210.0	35.0	175.0	74.9	100.1	64.3	35.8
2002	3	45.2%	54.8%	210.0	35.0	175.0	79.0	96.0	61.6	34.4
2002	4	42.8%	57.2%	210.0	35.0	175.0	75.0	100.0	64.2	35.8
2002	5	37.5%	62.5%	210.0	35.0	175.0	65.6	109.4	70.2	39.2
2002	6	33.1%	66.9%	210.0	0.0	210.0	69.5	140.5	90.2	50.3
2002	7	31.5%	68.5%	210.0	0.0	210.0	66.1	143.9	92.4	51.5
2002	8	32.1%	67.9%	210.0	0.0	210.0	67.5	142.5	91.5	51.0
2002	9	34.2%	65.8%	210.0	0.0	210.0	71.7	138.3	88.8	49.5
2002	10	38.5%	61.5%	210.0	0.0	210.0	80.9	129.1	82.9	46.2
2002	11	45.6%	54.4%	210.0	0.0	210.0	95.7	114.3	73.4	40.9
2002	12	40.6%	59.4%	210.0	0.0	210.0	85.2	124.8	80.1	44.7

Table B-2 - Minimum Coal Capacity Allocation

		1995-99 Avg Historical Coincident Peaks										
		Total Load of All Reqs Average	MEC Total Load Average	Class A Total Load Average	Power Sales Load w/o MW&E - MW						Power Sales Load w/o MW&E	AEPCO Del'd Load w/o MW&E
Year	Month	MW	MW	MW	ED-2	SRP	Mesa	Mesa	Cyprus	Cyprus	MW	MW
2003	1	139.0	58.7	197.7	8.0	100.0	15.0	17.5	0.0	0.0	140.5	338.2
2003	2	132.1	55.8	187.9	8.0	100.0	15.0	17.5	0.0	0.0	140.5	328.4
2003	3	119.4	51.2	170.6	8.0	100.0	15.0	17.5	0.0	0.0	140.5	311.1
2003	4	117.6	69.9	187.5	8.0	100.0	15.0	17.5	0.0	0.0	140.5	328.0
2003	5	145.1	89.0	234.1	8.0	100.0	15.0	17.5	0.0	0.0	140.5	374.6
2003	6	174.3	109.9	284.2	8.0	100.0	15.0	17.5	0.0	0.0	140.5	424.7
2003	7	191.7	114.3	306.0	8.0	100.0	15.0	17.5	0.0	0.0	140.5	446.5
2003	8	175.5	121.3	296.8	8.0	100.0	15.0	17.5	0.0	0.0	140.5	437.3
2003	9	160.3	110.6	270.9	8.0	100.0	15.0	17.5	0.0	0.0	140.5	411.4
2003	10	143.3	81.0	224.3	8.0	100.0	15.0	17.5	0.0	0.0	140.5	364.8
2003	11	118.0	49.7	167.7	8.0	100.0	15.0	17.5	0.0	0.0	140.5	308.2
2003	12	144.6	61.2	205.8	8.0	100.0	15.0	17.5	0.0	0.0	140.5	346.3
2004	1	139.0	58.7	197.7	8.0	100.0	15.0	17.5	0.0	0.0	140.5	338.2
2004	2	132.1	55.8	187.9	8.0	100.0	15.0	17.5	0.0	0.0	140.5	328.4
2004	3	119.4	51.2	170.6	8.0	100.0	15.0	17.5	0.0	0.0	140.5	311.1
2004	4	117.6	69.9	187.5	8.0	100.0	15.0	17.5	0.0	0.0	140.5	328.0
2004	5	145.1	89.0	234.1	8.0	100.0	15.0	17.5	0.0	0.0	140.5	374.6
2004	6	174.3	109.9	284.2	8.0	100.0	15.0	17.5	0.0	0.0	140.5	424.7
2004	7	191.7	114.3	306.0	8.0	100.0	15.0	17.5	0.0	0.0	140.5	446.5
2004	8	175.5	121.3	296.8	8.0	100.0	15.0	17.5	0.0	0.0	140.5	437.3
2004	9	160.3	110.6	270.9	8.0	100.0	15.0	17.5	0.0	0.0	140.5	411.4
2004	10	143.3	81.0	224.3	8.0	100.0	15.0	17.5	0.0	0.0	140.5	364.8
2004	11	118.0	49.7	167.7	8.0	100.0	15.0	17.5	0.0	0.0	140.5	308.2
2004	12	144.6	61.2	205.8	8.0	100.0	15.0	17.5	0.0	0.0	140.5	346.3
2005	1	139.0	58.7	197.7	8.0	100.0	15.0	17.5	0.0	0.0	140.5	338.2
2005	2	132.1	55.8	187.9	8.0	100.0	15.0	17.5	0.0	0.0	140.5	328.4
2005	3	119.4	51.2	170.6	8.0	100.0	15.0	17.5	0.0	0.0	140.5	311.1
2005	4	117.6	69.9	187.5	8.0	100.0	15.0	17.5	0.0	0.0	140.5	328.0
2005	5	145.1	89.0	234.1	8.0	100.0	15.0	17.5	0.0	0.0	140.5	374.6
2005	6	174.3	109.9	284.2	8.0	100.0	15.0	17.5	0.0	0.0	140.5	424.7
2005	7	191.7	114.3	306.0	8.0	100.0	15.0	17.5	0.0	0.0	140.5	446.5
2005	8	175.5	121.3	296.8	8.0	100.0	15.0	17.5	0.0	0.0	140.5	437.3
2005	9	160.3	110.6	270.9	8.0	100.0	15.0	17.5	0.0	0.0	140.5	411.4
2005	10	143.3	81.0	224.3	8.0	100.0	15.0	17.5	0.0	0.0	140.5	364.8
2005	11	118.0	49.7	167.7	8.0	100.0	15.0	17.5	0.0	0.0	140.5	308.2
2005	12	144.6	61.2	205.8	8.0	100.0	15.0	17.5	0.0	0.0	140.5	346.3

Year	Month	Power Sales % of AEPCO Del'd Load w/o MW&E	Class A Total Load % of AEPCO Del'd Load w/o MW&E	Min CC MW	MW&E Share of Min CC MW	Remain Min CC MW	Power Sales Load Share of Remaining Min CC	Class A Total Load Share of Remaining Min CC	All Reqs Share of Class A Remaining Min CC 64.2%	MEC Share of Class A Remaining Min CC 35.8%
2003	1	41.5%	58.5%	210.0	0.0	210.0	87.2	122.8	78.8	43.9
2003	2	42.8%	57.2%	210.0	0.0	210.0	89.8	120.2	77.1	43.0
2003	3	45.2%	54.8%	210.0	0.0	210.0	94.8	115.2	73.9	41.2
2003	4	42.8%	57.2%	210.0	0.0	210.0	90.0	120.0	77.1	43.0
2003	5	37.5%	62.5%	210.0	0.0	210.0	78.8	131.2	84.3	47.0
2003	6	33.1%	66.9%	210.0	0.0	210.0	69.5	140.5	90.2	50.3
2003	7	31.5%	68.5%	210.0	0.0	210.0	66.1	143.9	92.4	51.5
2003	8	32.1%	67.9%	210.0	0.0	210.0	67.5	142.5	91.5	51.0
2003	9	34.2%	65.8%	210.0	0.0	210.0	71.7	138.3	88.8	49.5
2003	10	38.5%	61.5%	210.0	0.0	210.0	80.9	129.1	82.9	46.2
2003	11	45.6%	54.4%	210.0	0.0	210.0	95.7	114.3	73.4	40.9
2003	12	40.6%	59.4%	210.0	0.0	210.0	85.2	124.8	80.1	44.7
2004	1	41.5%	58.5%	210.0	0.0	210.0	87.2	122.8	78.8	43.9
2004	2	42.8%	57.2%	210.0	0.0	210.0	89.8	120.2	77.1	43.0
2004	3	45.2%	54.8%	210.0	0.0	210.0	94.8	115.2	73.9	41.2
2004	4	42.8%	57.2%	210.0	0.0	210.0	90.0	120.0	77.1	43.0
2004	5	37.5%	62.5%	210.0	0.0	210.0	78.8	131.2	84.3	47.0
2004	6	33.1%	66.9%	210.0	0.0	210.0	69.5	140.5	90.2	50.3
2004	7	31.5%	68.5%	210.0	0.0	210.0	66.1	143.9	92.4	51.5
2004	8	32.1%	67.9%	210.0	0.0	210.0	67.5	142.5	91.5	51.0
2004	9	34.2%	65.8%	210.0	0.0	210.0	71.7	138.3	88.8	49.5
2004	10	38.5%	61.5%	210.0	0.0	210.0	80.9	129.1	82.9	46.2
2004	11	45.6%	54.4%	210.0	0.0	210.0	95.7	114.3	73.4	40.9
2004	12	40.6%	59.4%	210.0	0.0	210.0	85.2	124.8	80.1	44.7
2005	1	41.5%	58.5%	210.0	0.0	210.0	87.2	122.8	78.8	43.9
2005	2	42.8%	57.2%	210.0	0.0	210.0	89.8	120.2	77.1	43.0
2005	3	45.2%	54.8%	210.0	0.0	210.0	94.8	115.2	73.9	41.2
2005	4	42.8%	57.2%	210.0	0.0	210.0	90.0	120.0	77.1	43.0
2005	5	37.5%	62.5%	210.0	0.0	210.0	78.8	131.2	84.3	47.0
2005	6	33.1%	66.9%	210.0	0.0	210.0	69.5	140.5	90.2	50.3
2005	7	31.5%	68.5%	210.0	0.0	210.0	66.1	143.9	92.4	51.5
2005	8	32.1%	67.9%	210.0	0.0	210.0	67.5	142.5	91.5	51.0
2005	9	34.2%	65.8%	210.0	0.0	210.0	71.7	138.3	88.8	49.5
2005	10	38.5%	61.5%	210.0	0.0	210.0	80.9	129.1	82.9	46.2
2005	11	45.6%	54.4%	210.0	0.0	210.0	95.7	114.3	73.4	40.9
2005	12	40.6%	59.4%	210.0	0.0	210.0	85.2	124.8	80.1	44.7

Table B-2 - Minimum Coal Capacity Allocation

Year	Month	1995-99 Avg Historical Coincident Peaks: Total Load of All Reqs Average MW	MEC Total Load Average MW	Class A Total Load Average MW	Power Sales Load w/o MW&E - MW: ED-2	SRP	Mesa	Mesa	Cyprus	Cyprus	Power Sales Load w/o MW&E MW	AEPCO Def'd Load w/o MW&E MW
2006	1	139.0	58.7	197.7	8.0	100.0	15.0	17.5	0.0	0.0	140.5	338.2
2006	2	132.1	55.8	187.9	8.0	100.0	15.0	17.5	0.0	0.0	140.5	328.4
2006	3	119.4	51.2	170.6	8.0	100.0	15.0	17.5	0.0	0.0	140.5	311.1
2006	4	117.6	69.9	187.5	8.0	100.0	15.0	17.5	0.0	0.0	140.5	328.0
2006	5	145.1	89.0	234.1	8.0	100.0	15.0	17.5	0.0	0.0	140.5	374.6
2006	6	174.3	109.9	284.2	8.0	100.0	15.0	17.5	0.0	0.0	140.5	424.7
2006	7	191.7	114.3	306.0	8.0	100.0	15.0	17.5	0.0	0.0	140.5	446.5
2006	8	175.5	121.3	296.8	8.0	100.0	15.0	17.5	0.0	0.0	140.5	437.3
2006	9	160.3	110.6	270.9	8.0	100.0	15.0	17.5	0.0	0.0	140.5	411.4
2006	10	143.3	81.0	224.3	8.0	100.0	15.0	17.5	0.0	0.0	140.5	364.8
2006	11	118.0	49.7	167.7	8.0	100.0	15.0	17.5	0.0	0.0	140.5	308.2
2006	12	144.6	61.2	205.8	8.0	100.0	15.0	17.5	0.0	0.0	140.5	346.3
2007	1	139.0	58.7	197.7	8.0	100.0	15.0	17.5	0.0	0.0	140.5	338.2
2007	2	132.1	55.8	187.9	8.0	100.0	15.0	17.5	0.0	0.0	140.5	328.4
2007	3	119.4	51.2	170.6	8.0	100.0	15.0	17.5	0.0	0.0	140.5	311.1
2007	4	117.6	69.9	187.5	8.0	100.0	15.0	17.5	0.0	0.0	140.5	328.0
2007	5	145.1	89.0	234.1	8.0	100.0	15.0	17.5	0.0	0.0	140.5	374.6
2007	6	174.3	109.9	284.2	8.0	100.0	15.0	17.5	0.0	0.0	140.5	424.7
2007	7	191.7	114.3	306.0	8.0	100.0	15.0	17.5	0.0	0.0	140.5	446.5
2007	8	175.5	121.3	296.8	8.0	100.0	15.0	17.5	0.0	0.0	140.5	437.3
2007	9	160.3	110.6	270.9	8.0	100.0	15.0	17.5	0.0	0.0	140.5	411.4
2007	10	143.3	81.0	224.3	8.0	100.0	15.0	17.5	0.0	0.0	140.5	364.8
2007	11	118.0	49.7	167.7	8.0	100.0	15.0	17.5	0.0	0.0	140.5	308.2
2007	12	144.6	61.2	205.8	8.0	100.0	15.0	17.5	0.0	0.0	140.5	346.3
2008	1	139.0	58.7	197.7	8.0	100.0	15.0	17.5	0.0	0.0	140.5	338.2
2008	2	132.1	55.8	187.9	8.0	100.0	15.0	17.5	0.0	0.0	140.5	328.4
2008	3	119.4	51.2	170.6	8.0	100.0	15.0	17.5	0.0	0.0	140.5	311.1
2008	4	117.6	69.9	187.5	8.0	100.0	15.0	17.5	0.0	0.0	140.5	328.0
2008	5	145.1	89.0	234.1	8.0	100.0	15.0	17.5	0.0	0.0	140.5	374.6
2008	6	174.3	109.9	284.2	8.0	100.0	15.0	17.5	0.0	0.0	140.5	424.7
2008	7	191.7	114.3	306.0	8.0	100.0	15.0	17.5	0.0	0.0	140.5	446.5
2008	8	175.5	121.3	296.8	8.0	100.0	15.0	17.5	0.0	0.0	140.5	437.3
2008	9	160.3	110.6	270.9	8.0	100.0	15.0	17.5	0.0	0.0	140.5	411.4
2008	10	143.3	81.0	224.3	8.0	100.0	15.0	17.5	0.0	0.0	140.5	364.8
2008	11	118.0	49.7	167.7	8.0	100.0	15.0	17.5	0.0	0.0	140.5	308.2
2008	12	144.6	61.2	205.8	8.0	100.0	15.0	17.5	0.0	0.0	140.5	346.3

Year	Month	Power Sales % of AEPCO Def'd Load w/o MW&E	Class A Total Load % of AEPCO Def'd Load w/o MW&E	Min CC MW	MW&E Share of Min CC MW	Remain Min CC MW	Power Sales Load Share of Remaining Min CC	Class A Total Load Share of Remaining Min CC	All Reqs Share of Class A Remaining Min CC 64.2%	MEC Share of Class A Remaining Min CC 35.8%
2006	1	41.5%	58.5%	210.0	0.0	210.0	87.2	122.8	78.8	43.9
2006	2	42.8%	57.2%	210.0	0.0	210.0	89.8	120.2	77.1	43.0
2006	3	45.2%	54.8%	210.0	0.0	210.0	94.8	115.2	73.9	41.2
2006	4	42.8%	57.2%	210.0	0.0	210.0	90.0	120.0	77.1	43.0
2006	5	37.5%	62.5%	210.0	0.0	210.0	78.8	131.2	84.3	47.0
2006	6	33.1%	66.9%	210.0	0.0	210.0	69.5	140.5	90.2	50.3
2006	7	31.5%	68.5%	210.0	0.0	210.0	66.1	143.9	92.4	51.5
2006	8	32.1%	67.9%	210.0	0.0	210.0	67.5	142.5	91.5	51.0
2006	9	34.2%	65.8%	210.0	0.0	210.0	71.7	138.3	88.8	49.5
2006	10	38.5%	61.5%	210.0	0.0	210.0	80.9	129.1	82.9	46.2
2006	11	45.6%	54.4%	210.0	0.0	210.0	95.7	114.3	73.4	40.9
2006	12	40.6%	59.4%	210.0	0.0	210.0	85.2	124.8	80.1	44.7
2007	1	41.5%	58.5%	210.0	0.0	210.0	87.2	122.8	78.8	43.9
2007	2	42.8%	57.2%	210.0	0.0	210.0	89.8	120.2	77.1	43.0
2007	3	45.2%	54.8%	210.0	0.0	210.0	94.8	115.2	73.9	41.2
2007	4	42.8%	57.2%	210.0	0.0	210.0	90.0	120.0	77.1	43.0
2007	5	37.5%	62.5%	210.0	0.0	210.0	78.8	131.2	84.3	47.0
2007	6	33.1%	66.9%	210.0	0.0	210.0	69.5	140.5	90.2	50.3
2007	7	31.5%	68.5%	210.0	0.0	210.0	66.1	143.9	92.4	51.5
2007	8	32.1%	67.9%	210.0	0.0	210.0	67.5	142.5	91.5	51.0
2007	9	34.2%	65.8%	210.0	0.0	210.0	71.7	138.3	88.8	49.5
2007	10	38.5%	61.5%	210.0	0.0	210.0	80.9	129.1	82.9	46.2
2007	11	45.6%	54.4%	210.0	0.0	210.0	95.7	114.3	73.4	40.9
2007	12	40.6%	59.4%	210.0	0.0	210.0	85.2	124.8	80.1	44.7
2008	1	41.5%	58.5%	210.0	0.0	210.0	87.2	122.8	78.8	43.9
2008	2	42.8%	57.2%	210.0	0.0	210.0	89.8	120.2	77.1	43.0
2008	3	45.2%	54.8%	210.0	0.0	210.0	94.8	115.2	73.9	41.2
2008	4	42.8%	57.2%	210.0	0.0	210.0	90.0	120.0	77.1	43.0
2008	5	37.5%	62.5%	210.0	0.0	210.0	78.8	131.2	84.3	47.0
2008	6	33.1%	66.9%	210.0	0.0	210.0	69.5	140.5	90.2	50.3
2008	7	31.5%	68.5%	210.0	0.0	210.0	66.1	143.9	92.4	51.5
2008	8	32.1%	67.9%	210.0	0.0	210.0	67.5	142.5	91.5	51.0
2008	9	34.2%	65.8%	210.0	0.0	210.0	71.7	138.3	88.8	49.5
2008	10	38.5%	61.5%	210.0	0.0	210.0	80.9	129.1	82.9	46.2
2008	11	45.6%	54.4%	210.0	0.0	210.0	95.7	114.3	73.4	40.9
2008	12	40.6%	59.4%	210.0	0.0	210.0	85.2	124.8	80.1	44.7

Table B-2 - Minimum Coal Capacity Allocation

		1995-99 Avg Historical Coincident Peaks										
		Total Load of All Reqs Average	MEC Total Load Average	Class A Total Load Average	Power Sales Load w/o MW&E - MW						Power Sales Load w/o MW&E	AEPCO Def'd Load w/o MW&E
Year	Month	MW	MW	MW	ED-2	SRP	Mesa	Mesa	Cyprus	Cyprus	MW	MW
2009	1	139.0	58.7	197.7	8.0	100.0	0.0	17.5	0.0	0.0	125.5	323.2
2009	2	132.1	55.8	187.9	8.0	100.0	0.0	17.5	0.0	0.0	125.5	313.4
2009	3	119.4	51.2	170.6	8.0	100.0	0.0	17.5	0.0	0.0	125.5	296.1
2009	4	117.6	69.9	187.5	8.0	100.0	0.0	17.5	0.0	0.0	125.5	313.0
2009	5	145.1	89.0	234.1	8.0	100.0	0.0	17.5	0.0	0.0	125.5	359.6
2009	6	174.3	109.9	284.2	8.0	100.0	0.0	17.5	0.0	0.0	125.5	409.7
2009	7	191.7	114.3	306.0	8.0	100.0	0.0	17.5	0.0	0.0	125.5	431.5
2009	8	175.5	121.3	296.8	8.0	100.0	0.0	17.5	0.0	0.0	125.5	422.3
2009	9	160.3	110.6	270.9	8.0	100.0	0.0	17.5	0.0	0.0	125.5	396.4
2009	10	143.3	81.0	224.3	8.0	100.0	0.0	17.5	0.0	0.0	125.5	349.8
2009	11	118.0	49.7	167.7	8.0	100.0	0.0	17.5	0.0	0.0	125.5	293.2
2009	12	144.6	61.2	205.8	8.0	100.0	0.0	17.5	0.0	0.0	125.5	331.3
2010	1	139.0	58.7	197.7	8.0	100.0	0.0	17.5	0.0	0.0	125.5	323.2
2010	2	132.1	55.8	187.9	8.0	100.0	0.0	17.5	0.0	0.0	125.5	313.4
2010	3	119.4	51.2	170.6	8.0	100.0	0.0	17.5	0.0	0.0	125.5	296.1
2010	4	117.6	69.9	187.5	8.0	100.0	0.0	17.5	0.0	0.0	125.5	313.0
2010	5	145.1	89.0	234.1	8.0	100.0	0.0	17.5	0.0	0.0	125.5	359.6
2010	6	174.3	109.9	284.2	8.0	100.0	0.0	17.5	0.0	0.0	125.5	409.7
2010	7	191.7	114.3	306.0	8.0	100.0	0.0	17.5	0.0	0.0	125.5	431.5
2010	8	175.5	121.3	296.8	8.0	100.0	0.0	17.5	0.0	0.0	125.5	422.3
2010	9	160.3	110.6	270.9	8.0	100.0	0.0	17.5	0.0	0.0	125.5	396.4
2010	10	143.3	81.0	224.3	8.0	100.0	0.0	17.5	0.0	0.0	125.5	349.8
2010	11	118.0	49.7	167.7	8.0	100.0	0.0	17.5	0.0	0.0	125.5	293.2
2010	12	144.6	61.2	205.8	8.0	100.0	0.0	17.5	0.0	0.0	125.5	331.3
2011	1	139.0	58.7	197.7	8.0	0.0	0.0	17.5	0.0	0.0	25.5	223.2
2011	2	132.1	55.8	187.9	8.0	0.0	0.0	17.5	0.0	0.0	25.5	213.4
2011	3	119.4	51.2	170.6	8.0	0.0	0.0	17.5	0.0	0.0	25.5	196.1
2011	4	117.6	69.9	187.5	8.0	0.0	0.0	17.5	0.0	0.0	25.5	213.0
2011	5	145.1	89.0	234.1	8.0	0.0	0.0	17.5	0.0	0.0	25.5	259.6
2011	6	174.3	109.9	284.2	8.0	0.0	0.0	17.5	0.0	0.0	25.5	309.7
2011	7	191.7	114.3	306.0	8.0	0.0	0.0	17.5	0.0	0.0	25.5	331.5
2011	8	175.5	121.3	296.8	8.0	0.0	0.0	17.5	0.0	0.0	25.5	322.3
2011	9	160.3	110.6	270.9	8.0	0.0	0.0	17.5	0.0	0.0	25.5	296.4
2011	10	143.3	81.0	224.3	8.0	0.0	0.0	17.5	0.0	0.0	25.5	249.8
2011	11	118.0	49.7	167.7	8.0	0.0	0.0	17.5	0.0	0.0	25.5	193.2
2011	12	144.6	61.2	205.8	8.0	0.0	0.0	17.5	0.0	0.0	25.5	231.3

Year	Month	Power Sales % of AEPCO Def'd Load w/o MW&E	Class A Total Load % of AEPCO Def'd Load w/o MW&E	Min CC MW	MW&E Share of Min CC MW	Remain Min CC MW	Power Sales Load Share of Remaining Min CC	Class A Total Load Share of Remaining Min CC	All Reqs Share of Class A Remaining Min CC 64.2%	MEC Share of Class A Remaining Min CC 35.8%
2009	1	38.8%	61.2%	210.0	0.0	210.0	81.5	128.5	82.5	46.0
2009	2	40.0%	60.0%	210.0	0.0	210.0	84.1	125.9	80.8	45.1
2009	3	42.4%	57.6%	210.0	0.0	210.0	89.0	121.0	77.7	43.3
2009	4	40.1%	59.9%	210.0	0.0	210.0	84.2	125.8	80.8	45.0
2009	5	34.9%	65.1%	210.0	0.0	210.0	73.3	136.7	87.8	48.9
2009	6	30.6%	69.4%	210.0	0.0	210.0	64.3	145.7	93.5	52.2
2009	7	29.1%	70.9%	210.0	0.0	210.0	61.1	148.9	95.6	53.3
2009	8	29.7%	70.3%	210.0	0.0	210.0	62.4	147.6	94.8	52.8
2009	9	31.7%	68.3%	210.0	0.0	210.0	66.5	143.5	92.1	51.4
2009	10	35.9%	64.1%	210.0	0.0	210.0	75.3	134.7	86.4	48.2
2009	11	42.8%	57.2%	210.0	0.0	210.0	89.9	120.1	77.1	43.0
2009	12	37.9%	62.1%	210.0	0.0	210.0	79.6	130.4	83.7	46.7
2010	1	38.8%	61.2%	210.0	0.0	210.0	81.5	128.5	82.5	46.0
2010	2	40.0%	60.0%	210.0	0.0	210.0	84.1	125.9	80.8	45.1
2010	3	42.4%	57.6%	210.0	0.0	210.0	89.0	121.0	77.7	43.3
2010	4	40.1%	59.9%	210.0	0.0	210.0	84.2	125.8	80.8	45.0
2010	5	34.9%	65.1%	210.0	0.0	210.0	73.3	136.7	87.8	48.9
2010	6	30.6%	69.4%	210.0	0.0	210.0	64.3	145.7	93.5	52.2
2010	7	29.1%	70.9%	210.0	0.0	210.0	61.1	148.9	95.6	53.3
2010	8	29.7%	70.3%	210.0	0.0	210.0	62.4	147.6	94.8	52.8
2010	9	31.7%	68.3%	210.0	0.0	210.0	66.5	143.5	92.1	51.4
2010	10	35.9%	64.1%	210.0	0.0	210.0	75.3	134.7	86.4	48.2
2010	11	42.8%	57.2%	210.0	0.0	210.0	89.9	120.1	77.1	43.0
2010	12	37.9%	62.1%	210.0	0.0	210.0	79.6	130.4	83.7	46.7
2011	1	11.4%	88.6%	210.0	0.0	210.0	24.0	186.0	119.4	66.6
2011	2	11.9%	88.1%	210.0	0.0	210.0	25.1	184.9	118.7	66.2
2011	3	13.0%	87.0%	210.0	0.0	210.0	27.3	182.7	117.3	65.4
2011	4	12.0%	88.0%	210.0	0.0	210.0	25.1	184.9	118.7	66.2
2011	5	9.8%	90.2%	210.0	0.0	210.0	20.6	189.4	121.6	67.8
2011	6	8.2%	91.8%	210.0	0.0	210.0	17.3	192.7	123.7	69.0
2011	7	7.7%	92.3%	210.0	0.0	210.0	16.2	193.8	124.4	69.4
2011	8	7.9%	92.1%	210.0	0.0	210.0	16.6	193.4	124.2	69.2
2011	9	8.6%	91.4%	210.0	0.0	210.0	18.1	191.9	123.2	68.7
2011	10	10.2%	89.8%	210.0	0.0	210.0	21.4	188.6	121.1	67.5
2011	11	13.2%	86.8%	210.0	0.0	210.0	27.7	182.3	117.0	65.3
2011	12	11.0%	89.0%	210.0	0.0	210.0	23.2	186.8	120.0	66.9

Table B-2 - Minimum Coal Capacity Allocation

		1995-99 Avg Historical Coincident Peaks										
		Total Load of All Reqs Average	MEC Total Load Average	Class A Total Load Average	Power Sales Load w/o MW&E - MW						Power Sales Load w/o MW&E	AEPCO Del'd Load w/o MW&E
Year	Month	MW	MW	MW	ED-2	SRP	Mesa	Mesa	Cyprus	Cyprus	MW	MW
2012	1	139.0	58.7	197.7	8.0	0.0	0.0	17.5	0.0	0.0	25.5	223.2
2012	2	132.1	55.8	187.9	8.0	0.0	0.0	17.5	0.0	0.0	25.5	213.4
2012	3	119.4	51.2	170.6	8.0	0.0	0.0	17.5	0.0	0.0	25.5	196.1
2012	4	117.6	69.9	187.5	8.0	0.0	0.0	17.5	0.0	0.0	25.5	213.0
2012	5	145.1	89.0	234.1	8.0	0.0	0.0	17.5	0.0	0.0	25.5	259.6
2012	6	174.3	109.9	284.2	8.0	0.0	0.0	17.5	0.0	0.0	25.5	309.7
2012	7	191.7	114.3	306.0	8.0	0.0	0.0	17.5	0.0	0.0	25.5	331.5
2012	8	175.5	121.3	296.8	8.0	0.0	0.0	17.5	0.0	0.0	25.5	322.3
2012	9	160.3	110.6	270.9	8.0	0.0	0.0	17.5	0.0	0.0	25.5	296.4
2012	10	143.3	81.0	224.3	8.0	0.0	0.0	17.5	0.0	0.0	25.5	249.8
2012	11	118.0	49.7	167.7	8.0	0.0	0.0	17.5	0.0	0.0	25.5	193.2
2012	12	144.6	61.2	205.8	8.0	0.0	0.0	17.5	0.0	0.0	25.5	231.3
2013	1	139.0	58.7	197.7	0.0	0.0	0.0	17.5	0.0	0.0	17.5	215.2
2013	2	132.1	55.8	187.9	0.0	0.0	0.0	17.5	0.0	0.0	17.5	205.4
2013	3	119.4	51.2	170.6	0.0	0.0	0.0	17.5	0.0	0.0	17.5	188.1
2013	4	117.6	69.9	187.5	0.0	0.0	0.0	17.5	0.0	0.0	17.5	205.0
2013	5	145.1	89.0	234.1	0.0	0.0	0.0	17.5	0.0	0.0	17.5	251.6
2013	6	174.3	109.9	284.2	0.0	0.0	0.0	17.5	0.0	0.0	17.5	301.7
2013	7	191.7	114.3	306.0	0.0	0.0	0.0	17.5	0.0	0.0	17.5	323.5
2013	8	175.5	121.3	296.8	0.0	0.0	0.0	17.5	0.0	0.0	17.5	314.3
2013	9	160.3	110.6	270.9	0.0	0.0	0.0	17.5	0.0	0.0	17.5	288.4
2013	10	143.3	81.0	224.3	0.0	0.0	0.0	17.5	0.0	0.0	17.5	241.8
2013	11	118.0	49.7	167.7	0.0	0.0	0.0	17.5	0.0	0.0	17.5	185.2
2013	12	144.6	61.2	205.8	0.0	0.0	0.0	17.5	0.0	0.0	17.5	223.3
2014	1	139.0	58.7	197.7	0.0	0.0	0.0	17.5	0.0	0.0	17.5	215.2
2014	2	132.1	55.8	187.9	0.0	0.0	0.0	17.5	0.0	0.0	17.5	205.4
2014	3	119.4	51.2	170.6	0.0	0.0	0.0	17.5	0.0	0.0	17.5	188.1
2014	4	117.6	69.9	187.5	0.0	0.0	0.0	17.5	0.0	0.0	17.5	205.0
2014	5	145.1	89.0	234.1	0.0	0.0	0.0	17.5	0.0	0.0	17.5	251.6
2014	6	174.3	109.9	284.2	0.0	0.0	0.0	17.5	0.0	0.0	17.5	301.7
2014	7	191.7	114.3	306.0	0.0	0.0	0.0	17.5	0.0	0.0	17.5	323.5
2014	8	175.5	121.3	296.8	0.0	0.0	0.0	17.5	0.0	0.0	17.5	314.3
2014	9	160.3	110.6	270.9	0.0	0.0	0.0	17.5	0.0	0.0	17.5	288.4
2014	10	143.3	81.0	224.3	0.0	0.0	0.0	17.5	0.0	0.0	17.5	241.8
2014	11	118.0	49.7	167.7	0.0	0.0	0.0	17.5	0.0	0.0	17.5	185.2
2014	12	144.6	61.2	205.8	0.0	0.0	0.0	17.5	0.0	0.0	17.5	223.3

Year	Month	Power Sales % of AEPCO Del'd Load w/o MW&E	Class A Total Load % of AEPCO Del'd Load w/o MW&E	Min CC MW	MW&E Share of Min CC MW	Remain Min CC MW	Power Sales Load Share of Remaining Min CC	Class A Total Load Share of Remaining Min CC	All Reqs Share of Class A Remaining Min CC 64.2%	MEC Share of Class A Remaining Min CC 35.8%
2012	1	11.4%	88.6%	210.0	0.0	210.0	24.0	186.0	119.4	66.6
2012	2	11.9%	88.1%	210.0	0.0	210.0	25.1	184.9	118.7	66.2
2012	3	13.0%	87.0%	210.0	0.0	210.0	27.3	182.7	117.3	65.4
2012	4	12.0%	88.0%	210.0	0.0	210.0	25.1	184.9	118.7	66.2
2012	5	9.8%	90.2%	210.0	0.0	210.0	20.6	189.4	121.6	67.8
2012	6	8.2%	91.8%	210.0	0.0	210.0	17.3	192.7	123.7	69.0
2012	7	7.7%	92.3%	210.0	0.0	210.0	16.2	193.8	124.4	69.4
2012	8	7.9%	92.1%	210.0	0.0	210.0	16.6	193.4	124.2	69.2
2012	9	8.6%	91.4%	210.0	0.0	210.0	18.1	191.9	123.2	68.7
2012	10	10.2%	89.8%	210.0	0.0	210.0	21.4	188.6	121.1	67.5
2012	11	13.2%	86.8%	210.0	0.0	210.0	27.7	182.3	117.0	65.3
2012	12	11.0%	89.0%	210.0	0.0	210.0	23.2	186.8	120.0	66.9
2013	1	8.1%	91.9%	210.0	0.0	210.0	17.1	192.9	123.9	69.1
2013	2	8.5%	91.5%	210.0	0.0	210.0	17.9	192.1	123.3	68.8
2013	3	9.3%	90.7%	210.0	0.0	210.0	19.5	190.5	122.3	68.2
2013	4	8.5%	91.5%	210.0	0.0	210.0	17.9	192.1	123.3	68.8
2013	5	7.0%	93.0%	210.0	0.0	210.0	14.6	195.4	125.4	70.0
2013	6	5.8%	94.2%	210.0	0.0	210.0	12.2	197.8	127.0	70.8
2013	7	5.4%	94.6%	210.0	0.0	210.0	11.4	198.6	127.5	71.1
2013	8	5.6%	94.4%	210.0	0.0	210.0	11.7	198.3	127.3	71.0
2013	9	6.1%	93.9%	210.0	0.0	210.0	12.7	197.3	126.6	70.6
2013	10	7.2%	92.8%	210.0	0.0	210.0	15.2	194.8	125.1	69.7
2013	11	9.4%	90.6%	210.0	0.0	210.0	19.8	190.2	122.1	68.1
2013	12	7.8%	92.2%	210.0	0.0	210.0	16.5	193.5	124.3	69.3
2014	1	8.1%	91.9%	210.0	0.0	210.0	17.1	192.9	123.9	69.1
2014	2	8.5%	91.5%	210.0	0.0	210.0	17.9	192.1	123.3	68.8
2014	3	9.3%	90.7%	210.0	0.0	210.0	19.5	190.5	122.3	68.2
2014	4	8.5%	91.5%	210.0	0.0	210.0	17.9	192.1	123.3	68.8
2014	5	7.0%	93.0%	210.0	0.0	210.0	14.6	195.4	125.4	70.0
2014	6	5.8%	94.2%	210.0	0.0	210.0	12.2	197.8	127.0	70.8
2014	7	5.4%	94.6%	210.0	0.0	210.0	11.4	198.6	127.5	71.1
2014	8	5.6%	94.4%	210.0	0.0	210.0	11.7	198.3	127.3	71.0
2014	9	6.1%	93.9%	210.0	0.0	210.0	12.7	197.3	126.6	70.6
2014	10	7.2%	92.8%	210.0	0.0	210.0	15.2	194.8	125.1	69.7
2014	11	9.4%	90.6%	210.0	0.0	210.0	19.8	190.2	122.1	68.1
2014	12	7.8%	92.2%	210.0	0.0	210.0	16.5	193.5	124.3	69.3

Table B-2 - Minimum Coal Capacity Allocation

Year	Month	1995-99 Avg Historical Coincident Peaks: Total Load of All Reqs Average MW	MEC Total Load Average MW	Class A Total Load Average MW	Power Sales Load w/o MW&E - MW: ED-2	SRP	Mesa	Mesa	Cyprus	Cyprus	Power Sales Load w/o MW&E MW	AEPCO Def'd Load w/o MW&E MW
2015	1	139.0	58.7	197.7	0.0	0.0	0.0	17.5	0.0	0.0	17.5	215.2
2015	2	132.1	55.8	187.9	0.0	0.0	0.0	17.5	0.0	0.0	17.5	205.4
2015	3	119.4	51.2	170.6	0.0	0.0	0.0	17.5	0.0	0.0	17.5	188.1
2015	4	117.6	69.9	187.5	0.0	0.0	0.0	17.5	0.0	0.0	17.5	205.0
2015	5	145.1	89.0	234.1	0.0	0.0	0.0	17.5	0.0	0.0	17.5	251.6
2015	6	174.3	109.9	284.2	0.0	0.0	0.0	17.5	0.0	0.0	17.5	301.7
2015	7	191.7	114.3	306.0	0.0	0.0	0.0	17.5	0.0	0.0	17.5	323.5
2015	8	175.5	121.3	296.8	0.0	0.0	0.0	17.5	0.0	0.0	17.5	314.3
2015	9	160.3	110.6	270.9	0.0	0.0	0.0	17.5	0.0	0.0	17.5	288.4
2015	10	143.3	81.0	224.3	0.0	0.0	0.0	17.5	0.0	0.0	17.5	241.8
2015	11	118.0	49.7	167.7	0.0	0.0	0.0	17.5	0.0	0.0	17.5	185.2
2015	12	144.6	61.2	205.8	0.0	0.0	0.0	17.5	0.0	0.0	17.5	223.3
2016	1	139.0	58.7	197.7	0.0	0.0	0.0	17.5	0.0	0.0	17.5	215.2
2016	2	132.1	55.8	187.9	0.0	0.0	0.0	17.5	0.0	0.0	17.5	205.4
2016	3	119.4	51.2	170.6	0.0	0.0	0.0	17.5	0.0	0.0	17.5	188.1
2016	4	117.6	69.9	187.5	0.0	0.0	0.0	17.5	0.0	0.0	17.5	205.0
2016	5	145.1	89.0	234.1	0.0	0.0	0.0	17.5	0.0	0.0	17.5	251.6
2016	6	174.3	109.9	284.2	0.0	0.0	0.0	17.5	0.0	0.0	17.5	301.7
2016	7	191.7	114.3	306.0	0.0	0.0	0.0	17.5	0.0	0.0	17.5	323.5
2016	8	175.5	121.3	296.8	0.0	0.0	0.0	17.5	0.0	0.0	17.5	314.3
2016	9	160.3	110.6	270.9	0.0	0.0	0.0	17.5	0.0	0.0	17.5	288.4
2016	10	143.3	81.0	224.3	0.0	0.0	0.0	17.5	0.0	0.0	17.5	241.8
2016	11	118.0	49.7	167.7	0.0	0.0	0.0	17.5	0.0	0.0	17.5	185.2
2016	12	144.6	61.2	205.8	0.0	0.0	0.0	17.5	0.0	0.0	17.5	223.3
2017	1	139.0	58.7	197.7	0.0	0.0	0.0	17.5	0.0	0.0	17.5	215.2
2017	2	132.1	55.8	187.9	0.0	0.0	0.0	17.5	0.0	0.0	17.5	205.4
2017	3	119.4	51.2	170.6	0.0	0.0	0.0	17.5	0.0	0.0	17.5	188.1
2017	4	117.6	69.9	187.5	0.0	0.0	0.0	17.5	0.0	0.0	17.5	205.0
2017	5	145.1	89.0	234.1	0.0	0.0	0.0	17.5	0.0	0.0	17.5	251.6
2017	6	174.3	109.9	284.2	0.0	0.0	0.0	17.5	0.0	0.0	17.5	301.7
2017	7	191.7	114.3	306.0	0.0	0.0	0.0	17.5	0.0	0.0	17.5	323.5
2017	8	175.5	121.3	296.8	0.0	0.0	0.0	17.5	0.0	0.0	17.5	314.3
2017	9	160.3	110.6	270.9	0.0	0.0	0.0	17.5	0.0	0.0	17.5	288.4
2017	10	143.3	81.0	224.3	0.0	0.0	0.0	17.5	0.0	0.0	17.5	241.8
2017	11	118.0	49.7	167.7	0.0	0.0	0.0	17.5	0.0	0.0	17.5	185.2
2017	12	144.6	61.2	205.8	0.0	0.0	0.0	17.5	0.0	0.0	17.5	223.3

Year	Month	Power Sales % of AEPCO Def'd Load w/o MW&E	Class A Total Load % of AEPCO Def'd Load w/o MW&E	Min CC MW	MW&E Share of Min CC MW	Remain Min CC MW	Power Sales Load Share of Remaining Min CC	Class A Total Load Share of Remaining Min CC	All Reqs Share of Class A Remaining Min CC 64.2%	MEC Share of Class A Remaining Min CC 35.8%
2015	1	8.1%	91.9%	210.0	0.0	210.0	17.1	192.9	123.9	69.1
2015	2	8.5%	91.5%	210.0	0.0	210.0	17.9	192.1	123.3	68.8
2015	3	9.3%	90.7%	210.0	0.0	210.0	19.5	190.5	122.3	68.2
2015	4	8.5%	91.5%	210.0	0.0	210.0	17.9	192.1	123.3	68.8
2015	5	7.0%	93.0%	210.0	0.0	210.0	14.6	195.4	125.4	70.0
2015	6	5.8%	94.2%	210.0	0.0	210.0	12.2	197.8	127.0	70.8
2015	7	5.4%	94.6%	210.0	0.0	210.0	11.4	198.6	127.5	71.1
2015	8	5.6%	94.4%	210.0	0.0	210.0	11.7	198.3	127.3	71.0
2015	9	6.1%	93.9%	210.0	0.0	210.0	12.7	197.3	126.6	70.6
2015	10	7.2%	92.8%	210.0	0.0	210.0	15.2	194.8	125.1	69.7
2015	11	9.4%	90.6%	210.0	0.0	210.0	19.8	190.2	122.1	68.1
2015	12	7.8%	92.2%	210.0	0.0	210.0	16.5	193.5	124.3	69.3
2016	1	8.1%	91.9%	210.0	0.0	210.0	17.1	192.9	123.9	69.1
2016	2	8.5%	91.5%	210.0	0.0	210.0	17.9	192.1	123.3	68.8
2016	3	9.3%	90.7%	210.0	0.0	210.0	19.5	190.5	122.3	68.2
2016	4	8.5%	91.5%	210.0	0.0	210.0	17.9	192.1	123.3	68.8
2016	5	7.0%	93.0%	210.0	0.0	210.0	14.6	195.4	125.4	70.0
2016	6	5.8%	94.2%	210.0	0.0	210.0	12.2	197.8	127.0	70.8
2016	7	5.4%	94.6%	210.0	0.0	210.0	11.4	198.6	127.5	71.1
2016	8	5.6%	94.4%	210.0	0.0	210.0	11.7	198.3	127.3	71.0
2016	9	6.1%	93.9%	210.0	0.0	210.0	12.7	197.3	126.6	70.6
2016	10	7.2%	92.8%	210.0	0.0	210.0	15.2	194.8	125.1	69.7
2016	11	9.4%	90.6%	210.0	0.0	210.0	19.8	190.2	122.1	68.1
2016	12	7.8%	92.2%	210.0	0.0	210.0	16.5	193.5	124.3	69.3
2017	1	8.1%	91.9%	210.0	0.0	210.0	17.1	192.9	123.9	69.1
2017	2	8.5%	91.5%	210.0	0.0	210.0	17.9	192.1	123.3	68.8
2017	3	9.3%	90.7%	210.0	0.0	210.0	19.5	190.5	122.3	68.2
2017	4	8.5%	91.5%	210.0	0.0	210.0	17.9	192.1	123.3	68.8
2017	5	7.0%	93.0%	210.0	0.0	210.0	14.6	195.4	125.4	70.0
2017	6	5.8%	94.2%	210.0	0.0	210.0	12.2	197.8	127.0	70.8
2017	7	5.4%	94.6%	210.0	0.0	210.0	11.4	198.6	127.5	71.1
2017	8	5.6%	94.4%	210.0	0.0	210.0	11.7	198.3	127.3	71.0
2017	9	6.1%	93.9%	210.0	0.0	210.0	12.7	197.3	126.6	70.6
2017	10	7.2%	92.8%	210.0	0.0	210.0	15.2	194.8	125.1	69.7
2017	11	9.4%	90.6%	210.0	0.0	210.0	19.8	190.2	122.1	68.1
2017	12	7.8%	92.2%	210.0	0.0	210.0	16.5	193.5	124.3	69.3

Table B-2 - Minimum Coal Capacity Allocation

		1995-99 Avg Historical Coincident Peaks										
		Total Load of All Reqs Average	MEC Total Load Average	Class A Total Load Average	Power Sales Load w/o MW&E - MW						Power Sales Load w/o MW&E	AEPCO Del'd Load w/o MW&E
Year	Month	MW	MW	MW	ED-2	SRP	Mesa	Mesa	Cyprus	Cyprus	MW	MW
2018	1	139.0	58.7	197.7	0.0	0.0	0.0	17.5	0.0	0.0	17.5	215.2
2018	2	132.1	55.8	187.9	0.0	0.0	0.0	17.5	0.0	0.0	17.5	205.4
2018	3	119.4	51.2	170.6	0.0	0.0	0.0	17.5	0.0	0.0	17.5	188.1
2018	4	117.6	69.9	187.5	0.0	0.0	0.0	17.5	0.0	0.0	17.5	205.0
2018	5	145.1	89.0	234.1	0.0	0.0	0.0	17.5	0.0	0.0	17.5	251.6
2018	6	174.3	109.9	284.2	0.0	0.0	0.0	17.5	0.0	0.0	17.5	301.7
2018	7	191.7	114.3	306.0	0.0	0.0	0.0	17.5	0.0	0.0	17.5	323.5
2018	8	175.5	121.3	296.8	0.0	0.0	0.0	17.5	0.0	0.0	17.5	314.3
2018	9	160.3	110.6	270.9	0.0	0.0	0.0	17.5	0.0	0.0	17.5	288.4
2018	10	143.3	81.0	224.3	0.0	0.0	0.0	17.5	0.0	0.0	17.5	241.8
2018	11	118.0	49.7	167.7	0.0	0.0	0.0	17.5	0.0	0.0	17.5	185.2
2018	12	144.6	61.2	205.8	0.0	0.0	0.0	17.5	0.0	0.0	17.5	223.3
2019	1	139.0	58.7	197.7	0.0	0.0	0.0	17.5	0.0	0.0	17.5	215.2
2019	2	132.1	55.8	187.9	0.0	0.0	0.0	17.5	0.0	0.0	17.5	205.4
2019	3	119.4	51.2	170.6	0.0	0.0	0.0	17.5	0.0	0.0	17.5	188.1
2019	4	117.6	69.9	187.5	0.0	0.0	0.0	17.5	0.0	0.0	17.5	205.0
2019	5	145.1	89.0	234.1	0.0	0.0	0.0	17.5	0.0	0.0	17.5	251.6
2019	6	174.3	109.9	284.2	0.0	0.0	0.0	17.5	0.0	0.0	17.5	301.7
2019	7	191.7	114.3	306.0	0.0	0.0	0.0	17.5	0.0	0.0	17.5	323.5
2019	8	175.5	121.3	296.8	0.0	0.0	0.0	17.5	0.0	0.0	17.5	314.3
2019	9	160.3	110.6	270.9	0.0	0.0	0.0	17.5	0.0	0.0	17.5	288.4
2019	10	143.3	81.0	224.3	0.0	0.0	0.0	17.5	0.0	0.0	17.5	241.8
2019	11	118.0	49.7	167.7	0.0	0.0	0.0	17.5	0.0	0.0	17.5	185.2
2019	12	144.6	61.2	205.8	0.0	0.0	0.0	17.5	0.0	0.0	17.5	223.3
2020	1	139.0	58.7	197.7	0.0	0.0	0.0	17.5	0.0	0.0	17.5	215.2
2020	2	132.1	55.8	187.9	0.0	0.0	0.0	17.5	0.0	0.0	17.5	205.4
2020	3	119.4	51.2	170.6	0.0	0.0	0.0	17.5	0.0	0.0	17.5	188.1
2020	4	117.6	69.9	187.5	0.0	0.0	0.0	17.5	0.0	0.0	17.5	205.0
2020	5	145.1	89.0	234.1	0.0	0.0	0.0	17.5	0.0	0.0	17.5	251.6
2020	6	174.3	109.9	284.2	0.0	0.0	0.0	17.5	0.0	0.0	17.5	301.7
2020	7	191.7	114.3	306.0	0.0	0.0	0.0	17.5	0.0	0.0	17.5	323.5
2020	8	175.5	121.3	296.8	0.0	0.0	0.0	17.5	0.0	0.0	17.5	314.3
2020	9	160.3	110.6	270.9	0.0	0.0	0.0	17.5	0.0	0.0	17.5	288.4
2020	10	143.3	81.0	224.3	0.0	0.0	0.0	17.5	0.0	0.0	17.5	241.8
2020	11	118.0	49.7	167.7	0.0	0.0	0.0	17.5	0.0	0.0	17.5	185.2
2020	12	144.6	61.2	205.8	0.0	0.0	0.0	17.5	0.0	0.0	17.5	223.3

Year	Month	Power Sales % of AEPCO Del'd Load w/o MW&E	Class A Total Load % of AEPCO Del'd Load w/o MW&E	Min CC MW	MW&E Share of Min CC MW	Remain Min CC MW	Power Sales Load Share of Remaining Min CC	Class A Total Load Share of Remaining Min CC	All Reqs Share of Class A Remaining Min CC 64.2%	MEC Share of Class A Remaining Min CC 35.8%
2018	1	8.1%	91.9%	210.0	0.0	210.0	17.1	192.9	123.9	69.1
2018	2	8.5%	91.5%	210.0	0.0	210.0	17.9	192.1	123.3	68.8
2018	3	9.3%	90.7%	210.0	0.0	210.0	19.5	190.5	122.3	68.2
2018	4	8.5%	91.5%	210.0	0.0	210.0	17.9	192.1	123.3	68.8
2018	5	7.0%	93.0%	210.0	0.0	210.0	14.6	195.4	125.4	70.0
2018	6	5.8%	94.2%	210.0	0.0	210.0	12.2	197.8	127.0	70.8
2018	7	5.4%	94.6%	210.0	0.0	210.0	11.4	198.6	127.5	71.1
2018	8	5.6%	94.4%	210.0	0.0	210.0	11.7	198.3	127.3	71.0
2018	9	6.1%	93.9%	210.0	0.0	210.0	12.7	197.3	126.6	70.6
2018	10	7.2%	92.8%	210.0	0.0	210.0	15.2	194.8	125.1	69.7
2018	11	9.4%	90.6%	210.0	0.0	210.0	19.8	190.2	122.1	68.1
2018	12	7.8%	92.2%	210.0	0.0	210.0	16.5	193.5	124.3	69.3
2019	1	8.1%	91.9%	210.0	0.0	210.0	17.1	192.9	123.9	69.1
2019	2	8.5%	91.5%	210.0	0.0	210.0	17.9	192.1	123.3	68.8
2019	3	9.3%	90.7%	210.0	0.0	210.0	19.5	190.5	122.3	68.2
2019	4	8.5%	91.5%	210.0	0.0	210.0	17.9	192.1	123.3	68.8
2019	5	7.0%	93.0%	210.0	0.0	210.0	14.6	195.4	125.4	70.0
2019	6	5.8%	94.2%	210.0	0.0	210.0	12.2	197.8	127.0	70.8
2019	7	5.4%	94.6%	210.0	0.0	210.0	11.4	198.6	127.5	71.1
2019	8	5.6%	94.4%	210.0	0.0	210.0	11.7	198.3	127.3	71.0
2019	9	6.1%	93.9%	210.0	0.0	210.0	12.7	197.3	126.6	70.6
2019	10	7.2%	92.8%	210.0	0.0	210.0	15.2	194.8	125.1	69.7
2019	11	9.4%	90.6%	210.0	0.0	210.0	19.8	190.2	122.1	68.1
2019	12	7.8%	92.2%	210.0	0.0	210.0	16.5	193.5	124.3	69.3
2020	1	8.1%	91.9%	210.0	0.0	210.0	17.1	192.9	123.9	69.1
2020	2	8.5%	91.5%	210.0	0.0	210.0	17.9	192.1	123.3	68.8
2020	3	9.3%	90.7%	210.0	0.0	210.0	19.5	190.5	122.3	68.2
2020	4	8.5%	91.5%	210.0	0.0	210.0	17.9	192.1	123.3	68.8
2020	5	7.0%	93.0%	210.0	0.0	210.0	14.6	195.4	125.4	70.0
2020	6	5.8%	94.2%	210.0	0.0	210.0	12.2	197.8	127.0	70.8
2020	7	5.4%	94.6%	210.0	0.0	210.0	11.4	198.6	127.5	71.1
2020	8	5.6%	94.4%	210.0	0.0	210.0	11.7	198.3	127.3	71.0
2020	9	6.1%	93.9%	210.0	0.0	210.0	12.7	197.3	126.6	70.6
2020	10	7.2%	92.8%	210.0	0.0	210.0	15.2	194.8	125.1	69.7
2020	11	9.4%	90.6%	210.0	0.0	210.0	19.8	190.2	122.1	68.1
2020	12	7.8%	92.2%	210.0	0.0	210.0	16.5	193.5	124.3	69.3

Table B-3

Must-Run Purchase Capacity Allocations for 2000

Peak Hours

Month	Year	SLCA-IP Monthly Capacity MW	Parker Davis MW	Class A Share PacifiCorp Purchase MW	Total Must-Run Capacity MW	MEC Share Must-Run Capacity MW 0.358
January	2000	1.7	18.4	0.0	20.1	7.2
February	2000	1.7	18.4	0.0	20.1	7.2
March	2000	1.5	23.8	0.0	25.3	9.1
April	2000	7.4	23.8	0.0	31.2	11.2
May	2000	7.5	23.8	17.2	48.5	17.4
June	2000	7.8	23.8	48.2	79.8	28.6
July	2000	8.9	23.8	48.8	81.5	29.2
August	2000	8.3	23.8	48.6	80.7	28.9
September	2000	7.3	23.8	25.2	56.3	20.2
October	2000	1.5	18.4	0.0	19.9	7.1
November	2000	1.5	18.4	0.0	19.9	7.1
December	2000	1.7	18.4	0.0	20.1	7.2

Off Peak Hours

Month	Year	SLCA-IP Monthly Capacity MW	Parker Davis MW	Class A Share PacifiCorp Purchase MW	Total Must-Run Capacity MW	MEC Share Must-Run Capacity MW 0.358
January	2000	0.9	4.7	0.0	5.6	2.0
February	2000	0.9	4.9	0.0	5.8	2.1
March	2000	0.9	9.3	0.0	10.2	3.6
April	2000	4.4	9.0	0.0	13.3	4.8
May	2000	4.4	9.1	0.0	13.4	4.8
June	2000	4.4	9.4	0.0	13.8	4.9
July	2000	4.4	8.6	0.0	13.0	4.7
August	2000	4.4	9.5	0.0	13.9	5.0
September	2000	4.4	8.5	0.0	12.9	4.6
October	2000	0.9	5.2	0.0	6.1	2.2
November	2000	0.9	4.9	0.0	5.8	2.1
December	2000	0.9	4.7	0.0	5.6	2.0

Table B-3.1

Must-Run Hydro Power Capacity On and Off-Peak Allocation for 2000

Values are MW Unless Noted	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
SLCA-IP CROD	2.578	2.578	2.578	12.547	12.547	12.547	12.547	12.547	12.547	2.578	2.578	2.578
Off-Peak % of CROD	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%	35%
SLCA-IP Off-Peak Capacity	0.902	0.902	0.902	4.391	4.391	4.391	4.391	4.391	4.391	0.902	0.902	0.902
Parker Contract Energy - MWh	6433	5809	11875	11466	11875	11466	11875	11875	11464	6433	6226	6433
Off-Peak % of Energy	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%	25%
Parker Off-Peak Energy - MWh	1608	1452	2969	2866	2969	2866	2969	2969	2866	1608	1557	1608
Off-Peak Hours in Month	344	296	320	320	328	304	344	312	336	312	320	344
Parker Off-Peak Capacity	4.675	4.906	9.277	8.958	9.051	9.429	8.630	9.515	8.529	5.155	4.864	4.675
AEPCO Off-Peak Hydro Capacity	**5.578**	**5.809**	**10.180**	**13.349**	**13.443**	**13.821**	**13.022**	**13.907**	**12.921**	**6.057**	**5.767**	**5.578**
Member ACP - %	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Member Off-Peak Hydro Capacity	1.997	2.079	3.644	4.779	4.812	4.948	4.662	4.979	4.626	2.168	2.064	1.997
SLCA-IP Monthly Capacity	1.724	1.667	1.546	7.446	7.488	7.833	8.858	8.349	7.306	1.520	1.535	1.718
Parker - Davis Monthly Capacity	18.4	18.4	23.8	23.8	23.8	23.8	23.8	23.8	23.8	18.4	18.4	18.4
Total On-Peak Capacity	20.124	20.067	25.346	31.246	31.288	31.633	32.658	32.149	31.106	19.92	19.935	20.118
Member ACP - %	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%	35.8%
Member On-Peak Hydro Capacity	7.204	7.184	9.074	11.186	11.201	11.325	11.692	11.509	11.136	7.131	7.137	7.202

Table B-3.2 - Must-Run PacifiCorp Purchase Agreement Capacity Allocation

		1995-99 Avg Historical Coincident Peaks								
		Total Load of All Reqs Average	MEC Total Load Average	Class A Total Load Average	Power Sales Load w/o Base - MW				Power Sales Load w/o Base	AEPCO Del'd Load w/o Base
Year	Month	MW	MW	MW	Cyprus	Cyprus	MW&E Non-base	Mesa	MW	MW
2000	5	145.1	89.0	234.1	5.0	2.2	30.0	15.0	52.2	286.3
2000	6	174.3	109.9	284.2	5.0	2.1	30.0	15.0	52.1	336.3
2000	7	191.7	114.3	306.0	5.0	1.6	30.0	15.0	51.6	357.6
2000	8	175.5	121.3	296.8	5.0	1.6	30.0	15.0	51.6	348.4
2000	9	160.3	110.6	270.9	5.0	1.6	30.0	15.0	51.6	322.5
2001	5	145.1	89.0	234.1	5.0	2.2	30.0	15.0	52.2	286.3
2001	6	174.3	109.9	284.2	5.0	2.1	30.0	15.0	52.1	336.3
2001	7	191.7	114.3	306.0	5.0	1.6	30.0	15.0	51.6	357.6
2001	8	175.5	121.3	296.8	5.0	1.6	30.0	15.0	51.6	348.4
2001	9	160.3	110.6	270.9	5.0	1.6	30.0	15.0	51.6	322.5
2002	5	145.1	89.0	234.1	0.0	0.0	30.0	15.0	45.0	279.1
2002	6	174.3	109.9	284.2	0.0	0.0	0.0	15.0	15.0	299.2
2002	7	191.7	114.3	306.0	0.0	0.0	0.0	15.0	15.0	321.0
2002	8	175.5	121.3	296.8	0.0	0.0	0.0	15.0	15.0	311.8
2002	9	160.3	110.6	270.9	0.0	0.0	0.0	15.0	15.0	285.9
2003	5	145.1	89.0	234.1	0.0	0.0	0.0	15.0	15.0	249.1
2003	6	174.3	109.9	284.2	0.0	0.0	0.0	15.0	15.0	299.2
2003	7	191.7	114.3	306.0	0.0	0.0	0.0	15.0	15.0	321.0
2003	8	175.5	121.3	296.8	0.0	0.0	0.0	15.0	15.0	311.8
2003	9	160.3	110.6	270.9	0.0	0.0	0.0	15.0	15.0	285.9

Year	Month	Power Sales % of AEPCO Del'd Load w/o Base	Class A Total Load % of AEPCO Del'd Load w/o Base	PacifiCorp Purchase Power Capacity MW	Power Sales Load Share of PacifiCorp Capacity MW	Class A Total Load Share of PacifiCorp Capacity MW	MEC Share of Class A PacifiCorp Capacity MW **35.8%**
2000	5	18.2%	81.8%	21.0	3.8	17.2	6.1
2000	6	15.5%	84.5%	57.0	8.8	48.2	17.2
2000	7	14.4%	85.6%	57.0	8.2	48.8	17.5
2000	8	14.8%	85.2%	57.0	8.4	48.6	17.4
2000	9	16.0%	84.0%	30.0	4.8	25.2	9.0
2001	5	18.2%	81.8%	0.0	0.0	0.0	0.0
2001	6	15.5%	84.5%	0.0	0.0	0.0	0.0
2001	7	14.4%	85.6%	35.0	5.1	29.9	10.7
2001	8	14.8%	85.2%	35.0	5.2	29.8	10.7
2001	9	16.0%	84.0%	5.0	0.8	4.2	1.5
2002	5	16.1%	83.9%	0.0	0.0	0.0	0.0
2002	6	5.0%	95.0%	0.0	0.0	0.0	0.0
2002	7	4.7%	95.3%	15.0	0.7	14.3	5.1
2002	8	4.8%	95.2%	15.0	0.7	14.3	5.1
2002	9	5.2%	94.8%	0.0	0.0	0.0	0.0
2003	5	6.0%	94.0%	0.0	0.0	0.0	0.0
2003	6	5.0%	95.0%	0.0	0.0	0.0	0.0
2003	7	4.7%	95.3%	25.0	1.2	23.8	8.5
2003	8	4.8%	95.2%	25.0	1.2	23.8	8.5
2003	9	5.2%	94.8%	0.0	0.0	0.0	0.0

Table B-4 - Maximum Coal Capacity Allocation

		1995-99 Avg Historical Coincident Peaks										
		Total Load of All Reqs Average	MEC Total Load Average	Class A Total Load Average	Power Sales Load Without Share of Max CC - MW				Power Sales Load w/o Share of Max CC - MW	AEPCO Def'd Load	Power Sales w/o Share of Max CC - % of AEPCO Def'd Load	Class A Total Load % of AEPCO Def'd Load
							MW&E					
Year	Month	MW	MW	MW	Cyprus	Cyprus	Non-base	Mesa		MW		
2000	1	139.0	58.7	197.7	5.0	1.8	0.0	15.0	21.8	219.5	9.9%	90.1%
2000	2	132.1	55.8	187.9	5.0	2.1	0.0	15.0	22.1	210.0	10.5%	89.5%
2000	3	119.4	51.2	170.6	5.0	2.1	0.0	15.0	22.1	192.7	11.5%	88.5%
2000	4	117.6	69.9	187.5	5.0	2.3	0.0	15.0	22.3	209.8	10.6%	89.4%
2000	5	145.1	89.0	234.1	5.0	2.2	0.0	15.0	22.2	256.3	8.7%	91.3%
2000	6	174.3	109.9	284.2	5.0	2.1	0.0	15.0	22.1	306.3	7.2%	92.8%
2000	7	191.7	114.3	306.0	5.0	1.6	0.0	15.0	21.6	327.6	6.6%	93.4%
2000	8	175.5	121.3	296.8	5.0	1.6	0.0	15.0	21.6	318.4	6.8%	93.2%
2000	9	160.3	110.6	270.9	5.0	1.6	0.0	15.0	21.6	292.5	7.4%	92.6%
2000	10	143.3	81.0	224.3	5.0	1.8	0.0	15.0	21.8	246.1	8.9%	91.1%
2000	11	118.0	49.7	167.7	5.0	2.1	0.0	15.0	22.1	189.8	11.6%	88.4%
2000	12	144.6	61.2	205.8	5.0	2.1	0.0	15.0	22.1	227.9	9.7%	90.3%
2001	1	139.0	58.7	197.7	5.0	1.8	0.0	15.0	21.8	219.5	9.9%	90.1%
2001	2	132.1	55.8	187.9	5.0	2.1	0.0	15.0	22.1	210.0	10.5%	89.5%
2001	3	119.4	51.2	170.6	5.0	2.1	0.0	15.0	22.1	192.7	11.5%	88.5%
2001	4	117.6	69.9	187.5	5.0	2.3	0.0	15.0	22.3	209.8	10.6%	89.4%
2001	5	145.1	89.0	234.1	5.0	2.2	0.0	15.0	22.2	256.3	8.7%	91.3%
2001	6	174.3	109.9	284.2	5.0	2.1	0.0	15.0	22.1	306.3	7.2%	92.8%
2001	7	191.7	114.3	306.0	5.0	1.6	0.0	15.0	21.6	327.6	6.6%	93.4%
2001	8	175.5	121.3	296.8	5.0	1.6	0.0	15.0	21.6	318.4	6.8%	93.2%
2001	9	160.3	110.6	270.9	5.0	1.6	0.0	15.0	21.6	292.5	7.4%	92.6%
2001	10	143.3	81.0	224.3	5.0	1.8	0.0	15.0	21.8	246.1	8.9%	91.1%
2001	11	118.0	49.7	167.7	5.0	2.1	0.0	15.0	22.1	189.8	11.6%	88.4%
2001	12	144.6	61.2	205.8	5.0	2.1	0.0	15.0	22.1	227.9	9.7%	90.3%
2002	1	139.0	58.7	197.7	0.0	0.0	0.0	15.0	15.0	212.7	7.1%	92.9%
2002	2	132.1	55.8	187.9	0.0	0.0	0.0	15.0	15.0	202.9	7.4%	92.6%
2002	3	119.4	51.2	170.6	0.0	0.0	0.0	15.0	15.0	185.6	8.1%	91.9%
2002	4	117.6	69.9	187.5	0.0	0.0	0.0	15.0	15.0	202.5	7.4%	92.6%
2002	5	145.1	89.0	234.1	0.0	0.0	0.0	15.0	15.0	249.1	6.0%	94.0%
2002	6	174.3	109.9	284.2	0.0	0.0	0.0	15.0	15.0	299.2	5.0%	95.0%
2002	7	191.7	114.3	306.0	0.0	0.0	0.0	15.0	15.0	321.0	4.7%	95.3%
2002	8	175.5	121.3	296.8	0.0	0.0	0.0	15.0	15.0	311.8	4.8%	95.2%
2002	9	160.3	110.6	270.9	0.0	0.0	0.0	15.0	15.0	285.9	5.2%	94.8%
2002	10	143.3	81.0	224.3	0.0	0.0	0.0	15.0	15.0	239.3	6.3%	93.7%
2002	11	118.0	49.7	167.7	0.0	0.0	0.0	15.0	15.0	182.7	8.2%	91.8%
2002	12	144.6	61.2	205.8	0.0	0.0	0.0	15.0	15.0	220.8	6.8%	93.2%

							Remaining	Power Sales Load Share of Remain	Class A Share of Remain	All Reqs Share of Class A Remaining	MEC Share of Class A Remaining
		Max CC	Base Power Sales Load Share of Max CC				Max CC	Max CC	Max CC	Max CC	Max CC
Year	Month	MW	SRP	ED-2	Mesa 2	MW&E	MW			0.642	0.358
2000	1	350.0	100.0	8.0	17.5	70.0	154.5	15.3	139.2	89.3	49.8
2000	2	350.0	100.0	8.0	17.5	70.0	154.5	16.3	138.2	88.8	49.5
2000	3	350.0	100.0	8.0	17.5	70.0	154.5	17.7	136.8	87.8	49.0
2000	4	350.0	100.0	8.0	17.5	70.0	154.5	16.4	138.1	88.6	49.4
2000	5	350.0	100.0	8.0	17.5	70.0	154.5	13.4	141.1	90.6	50.5
2000	6	350.0	100.0	8.0	17.5	70.0	154.5	11.1	143.4	92.0	51.3
2000	7	350.0	100.0	8.0	17.5	70.0	154.5	10.2	144.3	92.6	51.7
2000	8	350.0	100.0	8.0	17.5	70.0	154.5	10.5	144.0	92.5	51.6
2000	9	350.0	100.0	8.0	17.5	70.0	154.5	11.4	143.1	91.9	51.2
2000	10	350.0	100.0	8.0	17.5	70.0	154.5	13.7	140.8	90.4	50.4
2000	11	350.0	100.0	8.0	17.5	70.0	154.5	18.0	136.5	87.6	48.9
2000	12	350.0	100.0	8.0	17.5	70.0	154.5	15.0	139.5	89.6	49.9
2001	1	350.0	100.0	8.0	17.5	70.0	154.5	15.3	139.2	89.3	49.8
2001	2	350.0	100.0	8.0	17.5	70.0	154.5	16.3	138.2	88.8	49.5
2001	3	350.0	100.0	8.0	17.5	70.0	154.5	17.7	136.8	87.8	49.0
2001	4	350.0	100.0	8.0	17.5	70.0	154.5	16.4	138.1	88.6	49.4
2001	5	350.0	100.0	8.0	17.5	70.0	154.5	13.4	141.1	90.6	50.5
2001	6	350.0	100.0	8.0	17.5	70.0	154.5	11.1	143.4	92.0	51.3
2001	7	350.0	100.0	8.0	17.5	70.0	154.5	10.2	144.3	92.6	51.7
2001	8	350.0	100.0	8.0	17.5	70.0	154.5	10.5	144.0	92.5	51.6
2001	9	350.0	100.0	8.0	17.5	70.0	154.5	11.4	143.1	91.9	51.2
2001	10	350.0	100.0	8.0	17.5	70.0	154.5	13.7	140.8	90.4	50.4
2001	11	350.0	100.0	8.0	17.5	70.0	154.5	18.0	136.5	87.6	48.9
2001	12	350.0	100.0	8.0	17.5	70.0	154.5	15.0	139.5	89.6	49.9
2002	1	350.0	100.0	8.0	17.5	70.0	154.5	10.9	143.6	92.2	51.4
2002	2	350.0	100.0	8.0	17.5	70.0	154.5	11.4	143.1	91.9	51.2
2002	3	350.0	100.0	8.0	17.5	70.0	154.5	12.5	142.0	91.2	50.8
2002	4	350.0	100.0	8.0	17.5	70.0	154.5	11.4	143.1	91.8	51.2
2002	5	350.0	100.0	8.0	17.5	70.0	154.5	9.3	145.2	93.2	52.0
2002	6	350.0	100.0	8.0	17.5	0.0	224.5	11.3	213.2	136.9	76.3
2002	7	350.0	100.0	8.0	17.5	0.0	224.5	10.5	214.0	137.4	76.6
2002	8	350.0	100.0	8.0	17.5	0.0	224.5	10.8	213.7	137.2	76.5
2002	9	350.0	100.0	8.0	17.5	0.0	224.5	11.8	212.7	136.6	76.2
2002	10	350.0	100.0	8.0	17.5	0.0	224.5	14.1	210.4	135.1	75.3
2002	11	350.0	100.0	8.0	17.5	0.0	224.5	18.4	206.1	132.3	73.8
2002	12	350.0	100.0	8.0	17.5	0.0	224.5	15.3	209.2	134.3	74.9

Table B-4 - Maximum Coal Capacity Allocation

		1995-99 Avg Historical Coincident Peaks										
		Total Load of All Reqs Average	MEC Total Load Average	Class A Total Load Average	Power Sales Load Without Share of Max CC - MW				Power Sales Load w/o Share of Max CC - MW	AEPCO Del'd Load	Power Sales w/o Share of Max CC - % of AEPCO Del'd Load	Class A Total Load % of AEPCO Del'd Load
Year	Month	MW	MW	MW	Cyprus	Cyprus	MW&E Non-base	Mesa		MW		
2003	1	139.0	58.7	197.7	0.0	0.0	0.0	15.0	15.0	212.7	7.1%	92.9%
2003	2	132.1	55.8	187.9	0.0	0.0	0.0	15.0	15.0	202.9	7.4%	92.6%
2003	3	119.4	51.2	170.6	0.0	0.0	0.0	15.0	15.0	185.6	8.1%	91.9%
2003	4	117.6	69.9	187.5	0.0	0.0	0.0	15.0	15.0	202.5	7.4%	92.6%
2003	5	145.1	89.0	234.1	0.0	0.0	0.0	15.0	15.0	249.1	6.0%	94.0%
2003	6	174.3	109.9	284.2	0.0	0.0	0.0	15.0	15.0	299.2	5.0%	95.0%
2003	7	191.7	114.3	306.0	0.0	0.0	0.0	15.0	15.0	321.0	4.7%	95.3%
2003	8	175.5	121.3	296.8	0.0	0.0	0.0	15.0	15.0	311.8	4.8%	95.2%
2003	9	160.3	110.6	270.9	0.0	0.0	0.0	15.0	15.0	285.9	5.2%	94.8%
2003	10	143.3	81.0	224.3	0.0	0.0	0.0	15.0	15.0	239.3	6.3%	93.7%
2003	11	118.0	49.7	167.7	0.0	0.0	0.0	15.0	15.0	182.7	8.2%	91.8%
2003	12	144.6	61.2	205.8	0.0	0.0	0.0	15.0	15.0	220.8	6.8%	93.2%
2004	1	139.0	58.7	197.7	0.0	0.0	0.0	15.0	15.0	212.7	7.1%	92.9%
2004	2	132.1	55.8	187.9	0.0	0.0	0.0	15.0	15.0	202.9	7.4%	92.6%
2004	3	119.4	51.2	170.6	0.0	0.0	0.0	15.0	15.0	185.6	8.1%	91.9%
2004	4	117.6	69.9	187.5	0.0	0.0	0.0	15.0	15.0	202.5	7.4%	92.6%
2004	5	145.1	89.0	234.1	0.0	0.0	0.0	15.0	15.0	249.1	6.0%	94.0%
2004	6	174.3	109.9	284.2	0.0	0.0	0.0	15.0	15.0	299.2	5.0%	95.0%
2004	7	191.7	114.3	306.0	0.0	0.0	0.0	15.0	15.0	321.0	4.7%	95.3%
2004	8	175.5	121.3	296.8	0.0	0.0	0.0	15.0	15.0	311.8	4.8%	95.2%
2004	9	160.3	110.6	270.9	0.0	0.0	0.0	15.0	15.0	285.9	5.2%	94.8%
2004	10	143.3	81.0	224.3	0.0	0.0	0.0	15.0	15.0	239.3	6.3%	93.7%
2004	11	118.0	49.7	167.7	0.0	0.0	0.0	15.0	15.0	182.7	8.2%	91.8%
2004	12	144.6	61.2	205.8	0.0	0.0	0.0	15.0	15.0	220.8	6.8%	93.2%
2005	1	139.0	58.7	197.7	0.0	0.0	0.0	15.0	15.0	212.7	7.1%	92.9%
2005	2	132.1	55.8	187.9	0.0	0.0	0.0	15.0	15.0	202.9	7.4%	92.6%
2005	3	119.4	51.2	170.6	0.0	0.0	0.0	15.0	15.0	185.6	8.1%	91.9%
2005	4	117.6	69.9	187.5	0.0	0.0	0.0	15.0	15.0	202.5	7.4%	92.6%
2005	5	145.1	89.0	234.1	0.0	0.0	0.0	15.0	15.0	249.1	6.0%	94.0%
2005	6	174.3	109.9	284.2	0.0	0.0	0.0	15.0	15.0	299.2	5.0%	95.0%
2005	7	191.7	114.3	306.0	0.0	0.0	0.0	15.0	15.0	321.0	4.7%	95.3%
2005	8	175.5	121.3	296.8	0.0	0.0	0.0	15.0	15.0	311.8	4.8%	95.2%
2005	9	160.3	110.6	270.9	0.0	0.0	0.0	15.0	15.0	285.9	5.2%	94.8%
2005	10	143.3	81.0	224.3	0.0	0.0	0.0	15.0	15.0	239.3	6.3%	93.7%
2005	11	118.0	49.7	167.7	0.0	0.0	0.0	15.0	15.0	182.7	8.2%	91.8%
2005	12	144.6	61.2	205.8	0.0	0.0	0.0	15.0	15.0	220.8	6.8%	93.2%

		Max CC	Base Power Sales Load Share of Max CC				Remaining Max CC	Power Sales Load Share of Remain	Class A Share of Remain	All Reqs Share of Class A Remaining Max CC	MEC Share of Class A Remaining Max CC
Year	Month	MW	SRP	ED-2	Mesa 2	MW&E	MW	Max CC	Max CC	0.642	0.358
2003	1	350.0	100.0	8.0	17.5	0.0	224.5	15.8	208.7	134.0	74.7
2003	2	350.0	100.0	8.0	17.5	0.0	224.5	16.6	207.9	133.5	74.4
2003	3	350.0	100.0	8.0	17.5	0.0	224.5	18.1	206.4	132.5	73.9
2003	4	350.0	100.0	8.0	17.5	0.0	224.5	16.6	207.9	133.5	74.4
2003	5	350.0	100.0	8.0	17.5	0.0	224.5	13.5	211.0	135.5	75.5
2003	6	350.0	100.0	8.0	17.5	0.0	224.5	11.3	213.2	136.9	76.3
2003	7	350.0	100.0	8.0	17.5	0.0	224.5	10.5	214.0	137.4	76.6
2003	8	350.0	100.0	8.0	17.5	0.0	224.5	10.8	213.7	137.2	76.5
2003	9	350.0	100.0	8.0	17.5	0.0	224.5	11.8	212.7	136.6	76.2
2003	10	350.0	100.0	8.0	17.5	0.0	224.5	14.1	210.4	135.1	75.3
2003	11	350.0	100.0	8.0	17.5	0.0	224.5	18.4	206.1	132.3	73.8
2003	12	350.0	100.0	8.0	17.5	0.0	224.5	15.3	209.2	134.3	74.9
2004	1	350.0	100.0	8.0	17.5	0.0	224.5	15.8	208.7	134.0	74.7
2004	2	350.0	100.0	8.0	17.5	0.0	224.5	16.6	207.9	133.5	74.4
2004	3	350.0	100.0	8.0	17.5	0.0	224.5	18.1	206.4	132.5	73.9
2004	4	350.0	100.0	8.0	17.5	0.0	224.5	16.6	207.9	133.5	74.4
2004	5	350.0	100.0	8.0	17.5	0.0	224.5	13.5	211.0	135.5	75.5
2004	6	350.0	100.0	8.0	17.5	0.0	224.5	11.3	213.2	136.9	76.3
2004	7	350.0	100.0	8.0	17.5	0.0	224.5	10.5	214.0	137.4	76.6
2004	8	350.0	100.0	8.0	17.5	0.0	224.5	10.8	213.7	137.2	76.5
2004	9	350.0	100.0	8.0	17.5	0.0	224.5	11.8	212.7	136.6	76.2
2004	10	350.0	100.0	8.0	17.5	0.0	224.5	14.1	210.4	135.1	75.3
2004	11	350.0	100.0	8.0	17.5	0.0	224.5	18.4	206.1	132.3	73.8
2004	12	350.0	100.0	8.0	17.5	0.0	224.5	15.3	209.2	134.3	74.9
2005	1	350.0	100.0	8.0	17.5	0.0	224.5	15.8	208.7	134.0	74.7
2005	2	350.0	100.0	8.0	17.5	0.0	224.5	16.6	207.9	133.5	74.4
2005	3	350.0	100.0	8.0	17.5	0.0	224.5	18.1	206.4	132.5	73.9
2005	4	350.0	100.0	8.0	17.5	0.0	224.5	16.6	207.9	133.5	74.4
2005	5	350.0	100.0	8.0	17.5	0.0	224.5	13.5	211.0	135.5	75.5
2005	6	350.0	100.0	8.0	17.5	0.0	224.5	11.3	213.2	136.9	76.3
2005	7	350.0	100.0	8.0	17.5	0.0	224.5	10.5	214.0	137.4	76.6
2005	8	350.0	100.0	8.0	17.5	0.0	224.5	10.8	213.7	137.2	76.5
2005	9	350.0	100.0	8.0	17.5	0.0	224.5	11.8	212.7	136.6	76.2
2005	10	350.0	100.0	8.0	17.5	0.0	224.5	14.1	210.4	135.1	75.3
2005	11	350.0	100.0	8.0	17.5	0.0	224.5	18.4	206.1	132.3	73.8
2005	12	350.0	100.0	8.0	17.5	0.0	224.5	15.3	209.2	134.3	74.9

Table B-4 - Maximum Coal Capacity Allocation

Year	Month	1995-99 Avg Historical Coincident Peaks: Total Load of All Reqs Average MW	MEC Total Load Average MW	Class A Total Load Average MW	Power Sales Load Without Share of Max CC - MW: Cyprus	Cyprus	MW&E Non-base	Mesa	Power Sales Load w/o Share of Max CC - MW	AEPCO Def'd Load MW	Power Sales w/o Share of Max CC - % of AEPCO Def'd Load	Class A Total Load % of AEPCO Def'd Load
2006	1	139.0	58.7	197.7	0.0	0.0	0.0	15.0	15.0	212.7	7.1%	92.9%
2006	2	132.1	55.8	187.9	0.0	0.0	0.0	15.0	15.0	202.9	7.4%	92.6%
2006	3	119.4	51.2	170.6	0.0	0.0	0.0	15.0	15.0	185.6	8.1%	91.9%
2006	4	117.6	69.9	187.5	0.0	0.0	0.0	15.0	15.0	202.5	7.4%	92.6%
2006	5	145.1	89.0	234.1	0.0	0.0	0.0	15.0	15.0	249.1	6.0%	94.0%
2006	6	174.3	109.9	284.2	0.0	0.0	0.0	15.0	15.0	299.2	5.0%	95.0%
2006	7	191.7	114.3	306.0	0.0	0.0	0.0	15.0	15.0	321.0	4.7%	95.3%
2006	8	175.5	121.3	296.8	0.0	0.0	0.0	15.0	15.0	311.8	4.8%	95.2%
2006	9	160.3	110.6	270.9	0.0	0.0	0.0	15.0	15.0	285.9	5.2%	94.8%
2006	10	143.3	81.0	224.3	0.0	0.0	0.0	15.0	15.0	239.3	6.3%	93.7%
2006	11	118.0	49.7	167.7	0.0	0.0	0.0	15.0	15.0	182.7	8.2%	91.8%
2006	12	144.6	61.2	205.8	0.0	0.0	0.0	15.0	15.0	220.8	6.8%	93.2%
2007	1	139.0	58.7	197.7	0.0	0.0	0.0	15.0	15.0	212.7	7.1%	92.9%
2007	2	132.1	55.8	187.9	0.0	0.0	0.0	15.0	15.0	202.9	7.4%	92.6%
2007	3	119.4	51.2	170.6	0.0	0.0	0.0	15.0	15.0	185.6	8.1%	91.9%
2007	4	117.6	69.9	187.5	0.0	0.0	0.0	15.0	15.0	202.5	7.4%	92.6%
2007	5	145.1	89.0	234.1	0.0	0.0	0.0	15.0	15.0	249.1	6.0%	94.0%
2007	6	174.3	109.9	284.2	0.0	0.0	0.0	15.0	15.0	299.2	5.0%	95.0%
2007	7	191.7	114.3	306.0	0.0	0.0	0.0	15.0	15.0	321.0	4.7%	95.3%
2007	8	175.5	121.3	296.8	0.0	0.0	0.0	15.0	15.0	311.8	4.8%	95.2%
2007	9	160.3	110.6	270.9	0.0	0.0	0.0	15.0	15.0	285.9	5.2%	94.8%
2007	10	143.3	81.0	224.3	0.0	0.0	0.0	15.0	15.0	239.3	6.3%	93.7%
2007	11	118.0	49.7	167.7	0.0	0.0	0.0	15.0	15.0	182.7	8.2%	91.8%
2007	12	144.6	61.2	205.8	0.0	0.0	0.0	15.0	15.0	220.8	6.8%	93.2%
2008	1	139.0	58.7	197.7	0.0	0.0	0.0	15.0	15.0	212.7	7.1%	92.9%
2008	2	132.1	55.8	187.9	0.0	0.0	0.0	15.0	15.0	202.9	7.4%	92.6%
2008	3	119.4	51.2	170.6	0.0	0.0	0.0	15.0	15.0	185.6	8.1%	91.9%
2008	4	117.6	69.9	187.5	0.0	0.0	0.0	15.0	15.0	202.5	7.4%	92.6%
2008	5	145.1	89.0	234.1	0.0	0.0	0.0	15.0	15.0	249.1	6.0%	94.0%
2008	6	174.3	109.9	284.2	0.0	0.0	0.0	15.0	15.0	299.2	5.0%	95.0%
2008	7	191.7	114.3	306.0	0.0	0.0	0.0	15.0	15.0	321.0	4.7%	95.3%
2008	8	175.5	121.3	296.8	0.0	0.0	0.0	15.0	15.0	311.8	4.8%	95.2%
2008	9	160.3	110.6	270.9	0.0	0.0	0.0	15.0	15.0	285.9	5.2%	94.8%
2008	10	143.3	81.0	224.3	0.0	0.0	0.0	15.0	15.0	239.3	6.3%	93.7%
2008	11	118.0	49.7	167.7	0.0	0.0	0.0	15.0	15.0	182.7	8.2%	91.8%
2008	12	144.6	61.2	205.8	0.0	0.0	0.0	15.0	15.0	220.8	6.8%	93.2%

Year	Month	Max CC MW	Base Power Sales Load Share of Max CC: SRP	ED-2	Mesa 2	MW&E	Remaining Max CC MW	Power Sales Load Share of Remain Max CC	Class A Share of Remain Max CC	All Reqs Share of Class A Remaining Max CC 0.642	MEC Share of Class A Remaining Max CC 0.358
2006	1	350.0	100.0	8.0	17.5	0.0	224.5	15.8	208.7	134.0	74.7
2006	2	350.0	100.0	8.0	17.5	0.0	224.5	16.6	207.9	133.5	74.4
2006	3	350.0	100.0	8.0	17.5	0.0	224.5	18.1	206.4	132.5	73.9
2006	4	350.0	100.0	8.0	17.5	0.0	224.5	16.6	207.9	133.5	74.4
2006	5	350.0	100.0	8.0	17.5	0.0	224.5	13.5	211.0	135.5	75.5
2006	6	350.0	100.0	8.0	17.5	0.0	224.5	11.3	213.2	136.9	76.3
2006	7	350.0	100.0	8.0	17.5	0.0	224.5	10.5	214.0	137.4	76.6
2006	8	350.0	100.0	8.0	17.5	0.0	224.5	10.8	213.7	137.2	76.5
2006	9	350.0	100.0	8.0	17.5	0.0	224.5	11.8	212.7	136.6	76.2
2006	10	350.0	100.0	8.0	17.5	0.0	224.5	14.1	210.4	135.1	75.3
2006	11	350.0	100.0	8.0	17.5	0.0	224.5	18.4	206.1	132.3	73.8
2006	12	350.0	100.0	8.0	17.5	0.0	224.5	15.3	209.2	134.3	74.9
2007	1	350.0	100.0	8.0	17.5	0.0	224.5	15.8	208.7	134.0	74.7
2007	2	350.0	100.0	8.0	17.5	0.0	224.5	16.6	207.9	133.5	74.4
2007	3	350.0	100.0	8.0	17.5	0.0	224.5	18.1	206.4	132.5	73.9
2007	4	350.0	100.0	8.0	17.5	0.0	224.5	16.6	207.9	133.5	74.4
2007	5	350.0	100.0	8.0	17.5	0.0	224.5	13.5	211.0	135.5	75.5
2007	6	350.0	100.0	8.0	17.5	0.0	224.5	11.3	213.2	136.9	76.3
2007	7	350.0	100.0	8.0	17.5	0.0	224.5	10.5	214.0	137.4	76.6
2007	8	350.0	100.0	8.0	17.5	0.0	224.5	10.8	213.7	137.2	76.5
2007	9	350.0	100.0	8.0	17.5	0.0	224.5	11.8	212.7	136.6	76.2
2007	10	350.0	100.0	8.0	17.5	0.0	224.5	14.1	210.4	135.1	75.3
2007	11	350.0	100.0	8.0	17.5	0.0	224.5	18.4	206.1	132.3	73.8
2007	12	350.0	100.0	8.0	17.5	0.0	224.5	15.3	209.2	134.3	74.9
2008	1	350.0	100.0	8.0	17.5	0.0	224.5	15.8	208.7	134.0	74.7
2008	2	350.0	100.0	8.0	17.5	0.0	224.5	16.6	207.9	133.5	74.4
2008	3	350.0	100.0	8.0	17.5	0.0	224.5	18.1	206.4	132.5	73.9
2008	4	350.0	100.0	8.0	17.5	0.0	224.5	16.6	207.9	133.5	74.4
2008	5	350.0	100.0	8.0	17.5	0.0	224.5	13.5	211.0	135.5	75.5
2008	6	350.0	100.0	8.0	17.5	0.0	224.5	11.3	213.2	136.9	76.3
2008	7	350.0	100.0	8.0	17.5	0.0	224.5	10.5	214.0	137.4	76.6
2008	8	350.0	100.0	8.0	17.5	0.0	224.5	10.8	213.7	137.2	76.5
2008	9	350.0	100.0	8.0	17.5	0.0	224.5	11.8	212.7	136.6	76.2
2008	10	350.0	100.0	8.0	17.5	0.0	224.5	14.1	210.4	135.1	75.3
2008	11	350.0	100.0	8.0	17.5	0.0	224.5	18.4	206.1	132.3	73.8
2008	12	350.0	100.0	8.0	17.5	0.0	224.5	15.3	209.2	134.3	74.9

Table B-4 - Maximum Coal Capacity Allocation

Year	Month	1995-99 Avg Historical Coincident Peaks: Total Load of All Reqs Average MW	MEC Total Load Average MW	Class A Total Load Average MW	Power Sales Load Without Share of Max CC - MW: Cyprus	Cyprus	MW&E Non-base	Mesa	Power Sales Load w/o Share of Max CC - MW	AEPCO Def'd Load MW	Power Sales w/o Share of Max CC - % of AEPCO Def'd Load	Class A Total Load % of AEPCO Def'd Load
2009	1	139.0	58.7	197.7	0.0	0.0	0.0	0.0	0.0	197.7	0.0%	100.0%
2009	2	132.1	55.8	187.9	0.0	0.0	0.0	0.0	0.0	187.9	0.0%	100.0%
2009	3	119.4	51.2	170.6	0.0	0.0	0.0	0.0	0.0	170.6	0.0%	100.0%
2009	4	117.6	69.9	187.5	0.0	0.0	0.0	0.0	0.0	187.5	0.0%	100.0%
2009	5	145.1	89.0	234.1	0.0	0.0	0.0	0.0	0.0	234.1	0.0%	100.0%
2009	6	174.3	109.9	284.2	0.0	0.0	0.0	0.0	0.0	284.2	0.0%	100.0%
2009	7	191.7	114.3	306.0	0.0	0.0	0.0	0.0	0.0	306.0	0.0%	100.0%
2009	8	175.5	121.3	296.8	0.0	0.0	0.0	0.0	0.0	296.8	0.0%	100.0%
2009	9	160.3	110.6	270.9	0.0	0.0	0.0	0.0	0.0	270.9	0.0%	100.0%
2009	10	143.3	81.0	224.3	0.0	0.0	0.0	0.0	0.0	224.3	0.0%	100.0%
2009	11	118.0	49.7	167.7	0.0	0.0	0.0	0.0	0.0	167.7	0.0%	100.0%
2009	12	144.6	61.2	205.8	0.0	0.0	0.0	0.0	0.0	205.8	0.0%	100.0%
2010	1	139.0	58.7	197.7	0.0	0.0	0.0	0.0	0.0	197.7	0.0%	100.0%
2010	2	132.1	55.8	187.9	0.0	0.0	0.0	0.0	0.0	187.9	0.0%	100.0%
2010	3	119.4	51.2	170.6	0.0	0.0	0.0	0.0	0.0	170.6	0.0%	100.0%
2010	4	117.6	69.9	187.5	0.0	0.0	0.0	0.0	0.0	187.5	0.0%	100.0%
2010	5	145.1	89.0	234.1	0.0	0.0	0.0	0.0	0.0	234.1	0.0%	100.0%
2010	6	174.3	109.9	284.2	0.0	0.0	0.0	0.0	0.0	284.2	0.0%	100.0%
2010	7	191.7	114.3	306.0	0.0	0.0	0.0	0.0	0.0	306.0	0.0%	100.0%
2010	8	175.5	121.3	296.8	0.0	0.0	0.0	0.0	0.0	296.8	0.0%	100.0%
2010	9	160.3	110.6	270.9	0.0	0.0	0.0	0.0	0.0	270.9	0.0%	100.0%
2010	10	143.3	81.0	224.3	0.0	0.0	0.0	0.0	0.0	224.3	0.0%	100.0%
2010	11	118.0	49.7	167.7	0.0	0.0	0.0	0.0	0.0	167.7	0.0%	100.0%
2010	12	144.6	61.2	205.8	0.0	0.0	0.0	0.0	0.0	205.8	0.0%	100.0%
2011	1	139.0	58.7	197.7	0.0	0.0	0.0	0.0	0.0	197.7	0.0%	100.0%
2011	2	132.1	55.8	187.9	0.0	0.0	0.0	0.0	0.0	187.9	0.0%	100.0%
2011	3	119.4	51.2	170.6	0.0	0.0	0.0	0.0	0.0	170.6	0.0%	100.0%
2011	4	117.6	69.9	187.5	0.0	0.0	0.0	0.0	0.0	187.5	0.0%	100.0%
2011	5	145.1	89.0	234.1	0.0	0.0	0.0	0.0	0.0	234.1	0.0%	100.0%
2011	6	174.3	109.9	284.2	0.0	0.0	0.0	0.0	0.0	284.2	0.0%	100.0%
2011	7	191.7	114.3	306.0	0.0	0.0	0.0	0.0	0.0	306.0	0.0%	100.0%
2011	8	175.5	121.3	296.8	0.0	0.0	0.0	0.0	0.0	296.8	0.0%	100.0%
2011	9	160.3	110.6	270.9	0.0	0.0	0.0	0.0	0.0	270.9	0.0%	100.0%
2011	10	143.3	81.0	224.3	0.0	0.0	0.0	0.0	0.0	224.3	0.0%	100.0%
2011	11	118.0	49.7	167.7	0.0	0.0	0.0	0.0	0.0	167.7	0.0%	100.0%
2011	12	144.6	61.2	205.8	0.0	0.0	0.0	0.0	0.0	205.8	0.0%	100.0%

Year	Month	Max CC MW	Base Power Sales Load Share of Max CC: SRP	ED-2	Mesa 2	MW&E	Remaining Max CC MW	Power Sales Load Share of Remain Max CC	Class A Share of Remain Max CC	All Reqs Share of Class A Remaining Max CC 0.642	MEC Share of Class A Remaining Max CC 0.358
2009	1	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2009	2	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2009	3	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2009	4	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2009	5	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2009	6	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2009	7	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2009	8	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2009	9	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2009	10	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2009	11	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2009	12	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2010	1	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2010	2	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2010	3	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2010	4	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2010	5	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2010	6	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2010	7	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2010	8	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2010	9	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2010	10	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2010	11	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2010	12	350.0	100.0	8.0	17.5	0.0	224.5	0.0	224.5	144.1	80.4
2011	1	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2011	2	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2011	3	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2011	4	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2011	5	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2011	6	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2011	7	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2011	8	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2011	9	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2011	10	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2011	11	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2011	12	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2

Table B-4 - Maximum Coal Capacity Allocation

Year	Month	1995-99 Avg Historical Coincident Peaks: Total Load of All Reqs Average MW	MEC Total Load Average MW	Class A Total Load Average MW	Power Sales Load Without Share of Max CC - MW: Cyprus	Cyprus	MW&E Non-base	Mesa	Power Sales Load w/o Share of Max CC - MW	AEPCO Def'd Load MW	Power Sales w/o Share of Max CC - % of AEPCO Def'd Load	Class A Total Load % of AEPCO Def'd Load
2012	1	139.0	58.7	197.7	0.0	0.0	0.0	0.0	0.0	197.7	0.0%	100.0%
2012	2	132.1	55.8	187.9	0.0	0.0	0.0	0.0	0.0	187.9	0.0%	100.0%
2012	3	119.4	51.2	170.6	0.0	0.0	0.0	0.0	0.0	170.6	0.0%	100.0%
2012	4	117.6	69.9	187.5	0.0	0.0	0.0	0.0	0.0	187.5	0.0%	100.0%
2012	5	145.1	89.0	234.1	0.0	0.0	0.0	0.0	0.0	234.1	0.0%	100.0%
2012	6	174.3	109.9	284.2	0.0	0.0	0.0	0.0	0.0	284.2	0.0%	100.0%
2012	7	191.7	114.3	306.0	0.0	0.0	0.0	0.0	0.0	306.0	0.0%	100.0%
2012	8	175.5	121.3	296.8	0.0	0.0	0.0	0.0	0.0	296.8	0.0%	100.0%
2012	9	160.3	110.6	270.9	0.0	0.0	0.0	0.0	0.0	270.9	0.0%	100.0%
2012	10	143.3	81.0	224.3	0.0	0.0	0.0	0.0	0.0	224.3	0.0%	100.0%
2012	11	118.0	49.7	167.7	0.0	0.0	0.0	0.0	0.0	167.7	0.0%	100.0%
2012	12	144.6	61.2	205.8	0.0	0.0	0.0	0.0	0.0	205.8	0.0%	100.0%
2013	1	139.0	58.7	197.7	0.0	0.0	0.0	0.0	0.0	197.7	0.0%	100.0%
2013	2	132.1	55.8	187.9	0.0	0.0	0.0	0.0	0.0	187.9	0.0%	100.0%
2013	3	119.4	51.2	170.6	0.0	0.0	0.0	0.0	0.0	170.6	0.0%	100.0%
2013	4	117.6	69.9	187.5	0.0	0.0	0.0	0.0	0.0	187.5	0.0%	100.0%
2013	5	145.1	89.0	234.1	0.0	0.0	0.0	0.0	0.0	234.1	0.0%	100.0%
2013	6	174.3	109.9	284.2	0.0	0.0	0.0	0.0	0.0	284.2	0.0%	100.0%
2013	7	191.7	114.3	306.0	0.0	0.0	0.0	0.0	0.0	306.0	0.0%	100.0%
2013	8	175.5	121.3	296.8	0.0	0.0	0.0	0.0	0.0	296.8	0.0%	100.0%
2013	9	160.3	110.6	270.9	0.0	0.0	0.0	0.0	0.0	270.9	0.0%	100.0%
2013	10	143.3	81.0	224.3	0.0	0.0	0.0	0.0	0.0	224.3	0.0%	100.0%
2013	11	118.0	49.7	167.7	0.0	0.0	0.0	0.0	0.0	167.7	0.0%	100.0%
2013	12	144.6	61.2	205.8	0.0	0.0	0.0	0.0	0.0	205.8	0.0%	100.0%
2014	1	139.0	58.7	197.7	0.0	0.0	0.0	0.0	0.0	197.7	0.0%	100.0%
2014	2	132.1	55.8	187.9	0.0	0.0	0.0	0.0	0.0	187.9	0.0%	100.0%
2014	3	119.4	51.2	170.6	0.0	0.0	0.0	0.0	0.0	170.6	0.0%	100.0%
2014	4	117.6	69.9	187.5	0.0	0.0	0.0	0.0	0.0	187.5	0.0%	100.0%
2014	5	145.1	89.0	234.1	0.0	0.0	0.0	0.0	0.0	234.1	0.0%	100.0%
2014	6	174.3	109.9	284.2	0.0	0.0	0.0	0.0	0.0	284.2	0.0%	100.0%
2014	7	191.7	114.3	306.0	0.0	0.0	0.0	0.0	0.0	306.0	0.0%	100.0%
2014	8	175.5	121.3	296.8	0.0	0.0	0.0	0.0	0.0	296.8	0.0%	100.0%
2014	9	160.3	110.6	270.9	0.0	0.0	0.0	0.0	0.0	270.9	0.0%	100.0%
2014	10	143.3	81.0	224.3	0.0	0.0	0.0	0.0	0.0	224.3	0.0%	100.0%
2014	11	118.0	49.7	167.7	0.0	0.0	0.0	0.0	0.0	167.7	0.0%	100.0%
2014	12	144.6	61.2	205.8	0.0	0.0	0.0	0.0	0.0	205.8	0.0%	100.0%

Year	Month	Max CC MW	Base Power Sales Load Share of Max CC: SRP	ED-2	Mesa 2	MW&E	Remaining Max CC MW	Power Sales Load Share of Remain Max CC	Class A Share of Remain Max CC	All Reqs Share of Class A Remaining Max CC 0.642	MEC Share of Class A Remaining Max CC 0.358
2012	1	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2012	2	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2012	3	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2012	4	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2012	5	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2012	6	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2012	7	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2012	8	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2012	9	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2012	10	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2012	11	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2012	12	350.0	0.0	8.0	17.5	0.0	324.5	0.0	324.5	208.3	116.2
2013	1	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2013	2	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2013	3	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2013	4	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2013	5	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2013	6	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2013	7	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2013	8	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2013	9	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2013	10	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2013	11	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2013	12	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2014	1	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2014	2	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2014	3	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2014	4	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2014	5	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2014	6	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2014	7	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2014	8	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2014	9	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2014	10	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2014	11	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2014	12	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0

Table B-4 - Maximum Coal Capacity Allocation

Year	Month	1995-99 Avg Historical Coincident Peaks: Total Load of All Reqs Average MW	MEC Total Load Average MW	Class A Total Load Average MW	Power Sales Load Without Share of Max CC - MW: Cyprus	Cyprus	MW&E Non-base	Mesa	Power Sales Load w/o Share of Max CC - MW	AEPCO Def'd Load MW	Power Sales w/o Share of Max CC - % of AEPCO Def'd Load	Class A Total Load % of AEPCO Def'd Load
2015	1	139.0	58.7	197.7	0.0	0.0	0.0	0.0	0.0	197.7	0.0%	100.0%
2015	2	132.1	55.8	187.9	0.0	0.0	0.0	0.0	0.0	187.9	0.0%	100.0%
2015	3	119.4	51.2	170.6	0.0	0.0	0.0	0.0	0.0	170.6	0.0%	100.0%
2015	4	117.6	69.9	187.5	0.0	0.0	0.0	0.0	0.0	187.5	0.0%	100.0%
2015	5	145.1	89.0	234.1	0.0	0.0	0.0	0.0	0.0	234.1	0.0%	100.0%
2015	6	174.3	109.9	284.2	0.0	0.0	0.0	0.0	0.0	284.2	0.0%	100.0%
2015	7	191.7	114.3	306.0	0.0	0.0	0.0	0.0	0.0	306.0	0.0%	100.0%
2015	8	175.5	121.3	296.8	0.0	0.0	0.0	0.0	0.0	296.8	0.0%	100.0%
2015	9	160.3	110.6	270.9	0.0	0.0	0.0	0.0	0.0	270.9	0.0%	100.0%
2015	10	143.3	81.0	224.3	0.0	0.0	0.0	0.0	0.0	224.3	0.0%	100.0%
2015	11	118.0	49.7	167.7	0.0	0.0	0.0	0.0	0.0	167.7	0.0%	100.0%
2015	12	144.6	61.2	205.8	0.0	0.0	0.0	0.0	0.0	205.8	0.0%	100.0%
2016	1	139.0	58.7	197.7	0.0	0.0	0.0	0.0	0.0	197.7	0.0%	100.0%
2016	2	132.1	55.8	187.9	0.0	0.0	0.0	0.0	0.0	187.9	0.0%	100.0%
2016	3	119.4	51.2	170.6	0.0	0.0	0.0	0.0	0.0	170.6	0.0%	100.0%
2016	4	117.6	69.9	187.5	0.0	0.0	0.0	0.0	0.0	187.5	0.0%	100.0%
2016	5	145.1	89.0	234.1	0.0	0.0	0.0	0.0	0.0	234.1	0.0%	100.0%
2016	6	174.3	109.9	284.2	0.0	0.0	0.0	0.0	0.0	284.2	0.0%	100.0%
2016	7	191.7	114.3	306.0	0.0	0.0	0.0	0.0	0.0	306.0	0.0%	100.0%
2016	8	175.5	121.3	296.8	0.0	0.0	0.0	0.0	0.0	296.8	0.0%	100.0%
2016	9	160.3	110.6	270.9	0.0	0.0	0.0	0.0	0.0	270.9	0.0%	100.0%
2016	10	143.3	81.0	224.3	0.0	0.0	0.0	0.0	0.0	224.3	0.0%	100.0%
2016	11	118.0	49.7	167.7	0.0	0.0	0.0	0.0	0.0	167.7	0.0%	100.0%
2016	12	144.6	61.2	205.8	0.0	0.0	0.0	0.0	0.0	205.8	0.0%	100.0%
2017	1	139.0	58.7	197.7	0.0	0.0	0.0	0.0	0.0	197.7	0.0%	100.0%
2017	2	132.1	55.8	187.9	0.0	0.0	0.0	0.0	0.0	187.9	0.0%	100.0%
2017	3	119.4	51.2	170.6	0.0	0.0	0.0	0.0	0.0	170.6	0.0%	100.0%
2017	4	117.6	69.9	187.5	0.0	0.0	0.0	0.0	0.0	187.5	0.0%	100.0%
2017	5	145.1	89.0	234.1	0.0	0.0	0.0	0.0	0.0	234.1	0.0%	100.0%
2017	6	174.3	109.9	284.2	0.0	0.0	0.0	0.0	0.0	284.2	0.0%	100.0%
2017	7	191.7	114.3	306.0	0.0	0.0	0.0	0.0	0.0	306.0	0.0%	100.0%
2017	8	175.5	121.3	296.8	0.0	0.0	0.0	0.0	0.0	296.8	0.0%	100.0%
2017	9	160.3	110.6	270.9	0.0	0.0	0.0	0.0	0.0	270.9	0.0%	100.0%
2017	10	143.3	81.0	224.3	0.0	0.0	0.0	0.0	0.0	224.3	0.0%	100.0%
2017	11	118.0	49.7	167.7	0.0	0.0	0.0	0.0	0.0	167.7	0.0%	100.0%
2017	12	144.6	61.2	205.8	0.0	0.0	0.0	0.0	0.0	205.8	0.0%	100.0%

Year	Month	Max CC MW	Base Power Sales Load Share of Max CC: SRP	ED-2	Mesa 2	MW&E	Remaining Max CC MW	Power Sales Load Share of Remain Max CC	Class A Share of Remain Max CC	All Reqs Share of Class A Remaining Max CC 0.642	MEC Share of Class A Remaining Max CC 0.358
2015	1	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2015	2	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2015	3	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2015	4	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2015	5	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2015	6	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2015	7	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2015	8	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2015	9	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2015	10	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2015	11	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2015	12	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2016	1	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2016	2	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2016	3	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2016	4	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2016	5	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2016	6	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2016	7	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2016	8	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2016	9	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2016	10	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2016	11	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2016	12	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2017	1	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2017	2	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2017	3	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2017	4	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2017	5	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2017	6	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2017	7	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2017	8	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2017	9	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2017	10	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2017	11	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2017	12	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0

Table B-4 - Maximum Coal Capacity Allocation

		1995-99 Avg Historical Coincident Peaks										
		Total Load of All Reqs Average	MEC Total Load Average	Class A Total Load Average	Power Sales Load Without Share of Max CC - MW				Power Sales Load w/o Share of	AEPCO Del'd Load	Power Sales w/o Share of Max CC - % of AEPCO	Class A Total Load % of AEPCO
Year	Month	MW	MW	MW	Cyprus	Cyprus	MW&E Non-base	Mesa	Max CC - MW	MW	Del'd Load	Del'd Load
2018	1	139.0	58.7	197.7	0.0	0.0	0.0	0.0	0.0	197.7	0.0%	100.0%
2018	2	132.1	55.8	187.9	0.0	0.0	0.0	0.0	0.0	187.9	0.0%	100.0%
2018	3	119.4	51.2	170.6	0.0	0.0	0.0	0.0	0.0	170.6	0.0%	100.0%
2018	4	117.6	69.9	187.5	0.0	0.0	0.0	0.0	0.0	187.5	0.0%	100.0%
2018	5	145.1	89.0	234.1	0.0	0.0	0.0	0.0	0.0	234.1	0.0%	100.0%
2018	6	174.3	109.9	284.2	0.0	0.0	0.0	0.0	0.0	284.2	0.0%	100.0%
2018	7	191.7	114.3	306.0	0.0	0.0	0.0	0.0	0.0	306.0	0.0%	100.0%
2018	8	175.5	121.3	296.8	0.0	0.0	0.0	0.0	0.0	296.8	0.0%	100.0%
2018	9	160.3	110.6	270.9	0.0	0.0	0.0	0.0	0.0	270.9	0.0%	100.0%
2018	10	143.3	81.0	224.3	0.0	0.0	0.0	0.0	0.0	224.3	0.0%	100.0%
2018	11	118.0	49.7	167.7	0.0	0.0	0.0	0.0	0.0	167.7	0.0%	100.0%
2018	12	144.6	61.2	205.8	0.0	0.0	0.0	0.0	0.0	205.8	0.0%	100.0%
2019	1	139.0	58.7	197.7	0.0	0.0	0.0	0.0	0.0	197.7	0.0%	100.0%
2019	2	132.1	55.8	187.9	0.0	0.0	0.0	0.0	0.0	187.9	0.0%	100.0%
2019	3	119.4	51.2	170.6	0.0	0.0	0.0	0.0	0.0	170.6	0.0%	100.0%
2019	4	117.6	69.9	187.5	0.0	0.0	0.0	0.0	0.0	187.5	0.0%	100.0%
2019	5	145.1	89.0	234.1	0.0	0.0	0.0	0.0	0.0	234.1	0.0%	100.0%
2019	6	174.3	109.9	284.2	0.0	0.0	0.0	0.0	0.0	284.2	0.0%	100.0%
2019	7	191.7	114.3	306.0	0.0	0.0	0.0	0.0	0.0	306.0	0.0%	100.0%
2019	8	175.5	121.3	296.8	0.0	0.0	0.0	0.0	0.0	296.8	0.0%	100.0%
2019	9	160.3	110.6	270.9	0.0	0.0	0.0	0.0	0.0	270.9	0.0%	100.0%
2019	10	143.3	81.0	224.3	0.0	0.0	0.0	0.0	0.0	224.3	0.0%	100.0%
2019	11	118.0	49.7	167.7	0.0	0.0	0.0	0.0	0.0	167.7	0.0%	100.0%
2019	12	144.6	61.2	205.8	0.0	0.0	0.0	0.0	0.0	205.8	0.0%	100.0%
2020	1	139.0	58.7	197.7	0.0	0.0	0.0	0.0	0.0	197.7	0.0%	100.0%
2020	2	132.1	55.8	187.9	0.0	0.0	0.0	0.0	0.0	187.9	0.0%	100.0%
2020	3	119.4	51.2	170.6	0.0	0.0	0.0	0.0	0.0	170.6	0.0%	100.0%
2020	4	117.6	69.9	187.5	0.0	0.0	0.0	0.0	0.0	187.5	0.0%	100.0%
2020	5	145.1	89.0	234.1	0.0	0.0	0.0	0.0	0.0	234.1	0.0%	100.0%
2020	6	174.3	109.9	284.2	0.0	0.0	0.0	0.0	0.0	284.2	0.0%	100.0%
2020	7	191.7	114.3	306.0	0.0	0.0	0.0	0.0	0.0	306.0	0.0%	100.0%
2020	8	175.5	121.3	296.8	0.0	0.0	0.0	0.0	0.0	296.8	0.0%	100.0%
2020	9	160.3	110.6	270.9	0.0	0.0	0.0	0.0	0.0	270.9	0.0%	100.0%
2020	10	143.3	81.0	224.3	0.0	0.0	0.0	0.0	0.0	224.3	0.0%	100.0%
2020	11	118.0	49.7	167.7	0.0	0.0	0.0	0.0	0.0	167.7	0.0%	100.0%
2020	12	144.6	61.2	205.8	0.0	0.0	0.0	0.0	0.0	205.8	0.0%	100.0%

										All Reqs Share of Class A	MEC Share of Class A
		Max CC	Base Power Sales Load Share of Max CC				Remaining Max CC	Power Sales Load Share of Remain	Class A Share of Remain	Remaining Max CC	Remaining Max CC
Year	Month	MW	SRP	ED-2	Mesa 2	MW&E	MW	Max CC	Max CC	0.642	0.358
2018	1	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2018	2	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2018	3	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2018	4	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2018	5	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2018	6	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2018	7	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2018	8	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2018	9	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2018	10	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2018	11	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2018	12	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2019	1	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2019	2	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2019	3	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2019	4	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2019	5	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2019	6	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2019	7	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2019	8	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2019	9	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2019	10	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2019	11	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2019	12	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2020	1	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2020	2	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2020	3	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2020	4	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2020	5	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2020	6	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2020	7	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2020	8	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2020	9	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2020	10	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2020	11	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0
2020	12	350.0	0.0	0.0	17.5	0.0	332.5	0.0	332.5	213.5	119.0

Table B-5

Summary of MEC AEPCO Profile Capacity and Energy

Monthly Peak Capacity from AC for MEC AEPCO Profile Energy from Table B-5.1 - (MW)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2000	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
2001	61.0	57.5	56.2	74.3	85.7	100.9	123.4	123.3	113.6	90.7	59.2	67.7
2002	66.9	63.2	61.6	81.4	93.8	113.8	131.3	131.2	126.2	102.5	67.0	76.7
2003	74.0	69.9	68.1	89.8	103.5	113.8	134.4	134.3	126.2	102.5	67.0	76.7
2004	74.0	69.9	68.1	89.8	103.5	113.8	126.7	126.5	126.2	102.5	67.0	76.6
2005	74.0	69.9	68.0	89.7	103.4	113.6	126.5	126.3	126.0	102.5	67.0	76.6
2006	74.0	69.9	68.0	89.7	103.4	113.6	126.5	126.3	126.0	102.5	67.0	76.6
2007	74.0	69.9	68.0	89.7	103.4	113.6	126.5	126.3	126.0	102.5	67.0	76.6
2008	74.0	69.9	68.0	89.7	103.4	113.6	126.5	126.3	126.0	102.5	67.0	76.6
2009	74.8	70.7	68.8	90.6	104.5	114.8	127.8	127.6	127.3	103.6	67.7	77.5
2010	74.8	70.7	68.8	90.6	104.5	114.8	127.8	127.6	127.3	103.6	67.7	77.5
2011	96.4	91.1	88.3	116.1	133.8	147.1	163.6	163.4	163.1	133.5	87.2	99.8
2012	93.4	88.2	84.7	112.7	130.2	143.5	159.8	159.6	159.0	129.2	84.5	96.7
2013	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
2014	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
2015	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
2016	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
2017	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
2018	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
2019	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
2020	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6

Monthly MEC AEPCO Profile Energy from Table B-5.2 - (MWh)

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2000	33,000	29,268	30,993	30,617	40,420	46,898	61,898	61,766	48,256	36,215	30,822	36,123
2001	33,000	29,268	30,993	30,617	38,039	42,959	62,212	62,080	48,124	38,894	33,104	38,796
2002	36,206	32,142	33,988	33,543	41,661	48,428	66,185	66,050	53,442	43,974	37,460	43,898
2003	40,065	34,342	37,558	37,010	45,967	48,428	67,754	67,618	53,442	43,974	37,460	43,898
2004	40,065	35,568	37,558	37,010	45,967	48,428	63,831	63,698	53,442	43,962	37,449	43,884
2005	40,053	34,332	37,548	36,963	45,908	48,363	63,734	63,606	53,374	43,962	37,449	43,884
2006	40,053	34,332	37,548	36,963	45,908	48,363	63,734	63,606	53,374	43,962	37,449	43,884
2007	40,053	34,332	37,548	36,963	45,908	48,363	63,734	63,606	53,374	43,962	37,449	43,884
2008	40,053	35,558	37,548	36,963	45,908	48,363	63,734	63,606	53,374	43,962	37,449	43,884
2009	40,485	34,702	37,947	37,350	46,389	48,869	64,400	64,272	53,934	44,436	37,853	44,357
2010	40,485	34,702	37,947	37,350	46,389	48,869	64,400	64,272	53,934	44,436	37,853	44,357
2011	52,170	44,719	48,757	47,848	59,426	62,593	82,443	82,299	69,098	57,267	48,783	57,160
2012	50,525	44,852	46,718	46,459	57,809	61,075	80,533	80,386	67,342	55,444	47,227	55,364
2013	53,104	45,520	49,622	48,688	60,469	63,690	83,886	83,741	70,311	58,294	49,658	58,184
2014	53,104	45,520	49,622	48,688	60,469	63,690	83,886	83,741	70,311	58,294	49,658	58,184
2015	53,104	45,520	49,622	48,688	60,469	63,690	83,886	83,741	70,311	58,294	49,658	58,184
2016	53,104	47,146	49,622	48,688	60,469	63,690	83,886	83,741	70,311	58,294	49,658	58,184
2017	53,104	45,520	49,622	48,688	60,469	63,690	83,886	83,741	70,311	58,294	49,658	58,184
2018	53,104	45,520	49,622	48,688	60,469	63,690	83,886	83,741	70,311	58,294	49,658	58,184
2019	53,104	45,520	49,622	48,688	60,469	63,690	83,886	83,741	70,311	58,294	49,658	58,184
2020	53,104	47,146	49,622	48,688	60,469	63,690	83,886	83,741	70,311	58,294	49,658	58,184

Table B-5.1

Monthly Peak Capacity from AC for MEC AEPCO Profile Energy

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Table B-1.2 Peaks	**61.0**	**57.5**	**56.2**	**74.3**	**91.0**	**110.2**	**123.0**	**127.0**	**117.2**	**84.4**	**55.1**	**63.1**
2000 Allocated Capacity	**101.1**	**101.0**	**102.6**	**104.4**	**111.0**	**122.3**	**122.8**	**122.7**	**113.9**	**101.0**	**101.0**	**101.0**
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2				84.4	55.1	63.1
Peaks over AC							123.0	127.0	117.2			
2000 Resource Peak Demand	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
2001 Allocated Capacity	101.1	101.0	102.6	104.4	104.5	112.1	123.4	123.3	113.6	108.5	108.4	108.5
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7		84.4	55.1	63.1
Peaks Above AC									113.9			
Ratio of 2001 to 2000 AC	1.00000	1.00000	1.00000	1.00000	0.94109	0.91601	1.00507	1.00508	0.99727	1.07396	1.07403	1.07399
Scaling of Peaks Below AC	61.0	57.5	56.2	74.3	85.7	100.9	123.4	123.3		90.7	59.2	67.7
Scaling of Peaks above AC									113.6			
2001 Resource Peak Demand	61.0	57.5	56.2	74.3	85.7	100.9	123.4	123.3	113.6	90.7	59.2	67.7
2002 Allocated Capacity	110.9	110.9	112.6	114.4	114.4	126.3	131.3	131.2	126.2	122.7	122.7	122.7
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2002 to 2000 AC	1.09716	1.09820	1.09662	1.09558	1.03071	1.03263	1.06926	1.06935	1.10746	1.21424	1.21535	1.21523
Scaling of Peaks Below AC	66.9	63.2	61.6	81.4	93.8	113.8	131.3	131.2	126.2	102.5	67.0	76.7
Scaling of Peaks above AC												
2002 Resource Peak Demand	66.9	63.2	61.6	81.4	93.8	113.8	131.3	131.2	126.2	102.5	67.0	76.7
2003 Allocated Capacity	122.8	122.7	124.4	126.2	126.2	126.3	134.4	134.3	126.2	122.7	122.7	122.7
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2003 to 2000 AC	1.21411	1.21527	1.21182	1.20881	1.13724	1.03263	1.09461	1.09474	1.10746	1.21424	1.21535	1.21523
Scaling of Peaks Below AC	74.0	69.9	68.1	89.8	103.5	113.8	134.4	134.3	126.2	102.5	67.0	76.7
Scaling of Peaks above AC												
2003 Resource Peak Demand	74.0	69.9	68.1	89.8	103.5	113.8	134.4	134.3	126.2	102.5	67.0	76.7
2004 Allocated Capacity	122.8	122.7	124.4	126.2	126.2	126.3	126.7	126.5	126.2	122.7	122.7	122.7
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2004 to 2000 AC	1.21411	1.21527	1.21182	1.20881	1.13724	1.03263	1.03123	1.03127	1.10746	1.21391	1.21502	1.21486
Scaling of Peaks Below AC	74.0	69.9	68.1	89.8	103.5	113.8	126.7	126.5	126.2	102.5	67.0	76.6
Scaling of Peaks above AC												
2004 Resource Peak Demand	74.0	69.9	68.1	89.8	103.5	113.8	126.7	126.5	126.2	102.5	67.0	76.6
2005 Allocated Capacity	122.7	122.7	124.3	126.1	126.1	126.2	126.5	126.3	126.0	122.7	122.7	122.7
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2005 to 2000 AC	1.21373	1.21491	1.21149	1.20726	1.13577	1.03123	1.02966	1.02979	1.10607	1.21391	1.21502	1.21486
Scaling of Peaks Below AC	74.0	69.9	68.0	89.7	103.4	113.6	126.5	126.3	126.0	102.5	67.0	76.6
Scaling of Peaks above AC												
2005 Resource Peak Demand	74.0	69.9	68.0	89.7	103.4	113.6	126.5	126.3	126.0	102.5	67.0	76.6
2006 Allocated Capacity	122.7	122.7	124.3	126.1	126.1	126.2	126.5	126.3	126.0	122.7	122.7	122.7
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2006 to 2000 AC	1.21373	1.21491	1.21149	1.20726	1.13577	1.03123	1.02966	1.02979	1.10607	1.21391	1.21502	1.21486
Scaling of Peaks Below AC	74.0	69.9	68.0	89.7	103.4	113.6	126.5	126.3	126.0	102.5	67.0	76.6
Scaling of Peaks above AC												
2006 Resource Peak Demand	74.0	69.9	68.0	89.7	103.4	113.6	126.5	126.3	126.0	102.5	67.0	76.6
2007 Allocated Capacity	122.7	122.7	124.3	126.1	126.1	126.2	126.5	126.3	126.0	122.7	122.7	122.7
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2007 to 2000 AC	1.21373	1.21491	1.21149	1.20726	1.13577	1.03123	1.02966	1.02979	1.10607	1.21391	1.21502	1.21486
Scaling of Peaks Below AC	74.0	69.9	68.0	89.7	103.4	113.6	126.5	126.3	126.0	102.5	67.0	76.6
Scaling of Peaks above AC												
2007 Resource Peak Demand	74.0	69.9	68.0	89.7	103.4	113.6	126.5	126.3	126.0	102.5	67.0	76.6

Table B-5.1

Monthly Peak Capacity from AC for MEC AEPCO Profile Energy

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Table B-1.2 Peaks	61.0	57.5	56.2	74.3	91.0	110.2	123.0	127.0	117.2	84.4	55.1	63.1
2000 Allocated Capacity	101.1	101.0	102.6	104.4	111.0	122.3	122.8	122.7	113.9	101.0	101.0	101.0
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2				84.4	55.1	63.1
Peaks over AC							123.0	127.0	117.2			
2000 Resource Peak Demand	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
2008 Allocated Capacity	122.7	122.7	124.3	126.1	126.1	126.2	126.5	126.3	126.0	122.7	122.7	122.7
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2008 to 2000 AC	1.21373	1.21491	1.21149	1.20726	1.13577	1.03123	1.02966	1.02979	1.10607	1.21391	1.21502	1.21486
Scaling of Peaks Below AC	74.0	69.9	68.0	89.7	103.4	113.6	126.5	126.3	126.0	102.5	67.0	76.6
Scaling of Peaks above AC												
2008 Resource Peak Demand	74.0	69.9	68.0	89.7	103.4	113.6	126.5	126.3	126.0	102.5	67.0	76.6
2009 Allocated Capacity	124.0	124.0	125.7	127.4	127.4	127.5	127.8	127.6	127.3	124.0	124.0	124.0
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2009 to 2000 AC	1.22681	1.22800	1.22437	1.21992	1.14768	1.04204	1.04042	1.04057	1.11767	1.22700	1.22812	1.22795
Scaling of Peaks Below AC	74.8	70.7	68.8	90.6	104.5	114.8	127.8	127.6	127.3	103.6	67.7	77.5
Scaling of Peaks above AC												
2009 Resource Peak Demand	74.8	70.7	68.8	90.6	104.5	114.8	127.8	127.6	127.3	103.6	67.7	77.5
2010 Allocated Capacity	124.0	124.0	125.7	127.4	127.4	127.5	127.8	127.6	127.3	124.0	124.0	124.0
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2010 to 2000 AC	1.22681	1.22800	1.22437	1.21992	1.14768	1.04204	1.04042	1.04057	1.11767	1.22700	1.22812	1.22795
Scaling of Peaks Below AC	74.8	70.7	68.8	90.6	104.5	114.8	127.8	127.6	127.3	103.6	67.7	77.5
Scaling of Peaks above AC												
2010 Resource Peak Demand	74.8	70.7	68.8	90.6	104.5	114.8	127.8	127.6	127.3	103.6	67.7	77.5
2011 Allocated Capacity	159.8	159.8	161.5	163.2	163.2	163.3	163.6	163.4	163.1	159.8	159.8	159.8
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2011 to 2000 AC	1.58090	1.58248	1.57317	1.56279	1.47021	1.33465	1.33191	1.33243	1.43190	1.58131	1.58274	1.58237
Scaling of Peaks Below AC	96.4	91.1	88.3	116.1	133.8	147.1	163.6	163.4	163.1	133.5	87.2	99.8
Scaling of Peaks above AC												
2011 Resource Peak Demand	96.4	91.1	88.3	116.1	133.8	147.1	163.6	163.4	163.1	133.5	87.2	99.8
2012 Allocated Capacity	154.8	154.8	154.7	158.4	158.7	159.3	159.8	159.6	159.0	154.7	154.7	154.8
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2012 to 2000 AC	1.53105	1.53246	1.50736	1.51742	1.43020	1.30230	1.30105	1.30146	1.39553	1.53097	1.53226	1.53265
Scaling of Peaks Below AC	93.4	88.2	84.7	112.7	130.2	143.5	159.8	159.6	159.0	129.2	84.5	96.7
Scaling of Peaks above AC												
2012 Resource Peak Demand	93.4	88.2	84.7	112.7	130.2	143.5	159.8	159.6	159.0	129.2	84.5	96.7
2013 Allocated Capacity	162.7	162.7	164.3	166.0	166.1	166.2	166.4	166.3	166.0	162.6	162.6	162.7
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2013 to 2000 AC	1.60923	1.61083	1.60108	1.59022	1.49601	1.35806	1.35523	1.35578	1.45704	1.60965	1.61111	1.61073
Scaling of Peaks Below AC	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
Scaling of Peaks above AC												
2013 Resource Peak Demand	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
2014 Allocated Capacity	162.7	162.7	164.3	166.0	166.1	166.2	166.4	166.3	166.0	162.6	162.6	162.7
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2014 to 2000 AC	1.60923	1.61083	1.60108	1.59022	1.49601	1.35806	1.35523	1.35578	1.45704	1.60965	1.61111	1.61073
Scaling of Peaks Below AC	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
Scaling of Peaks above AC												
2014 Resource Peak Demand	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6

Table B-5.1

Monthly Peak Capacity from AC for MEC AEPCO Profile Energy

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Table B-1.2 Peaks	**61.0**	**57.5**	**56.2**	**74.3**	**91.0**	**110.2**	**123.0**	**127.0**	**117.2**	**84.4**	**55.1**	**63.1**
2000 Allocated Capacity	**101.1**	**101.0**	**102.6**	**104.4**	**111.0**	**122.3**	**122.8**	**122.7**	**113.9**	**101.0**	**101.0**	**101.0**
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2				84.4	55.1	63.1
Peaks over AC							123.0	127.0	117.2			
2000 Resource Peak Demand	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
2015 Allocated Capacity	162.7	162.7	164.3	166.0	166.1	166.2	166.4	166.3	166.0	162.6	162.6	162.7
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2015 to 2000 AC	1.60923	1.61083	1.60108	1.59022	1.49601	1.35806	1.35523	1.35578	1.45704	1.60965	1.61111	1.61073
Scaling of Peaks Below AC	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
Scaling of Peaks above AC												
2015 Resource Peak Demand	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
2016 Allocated Capacity	162.7	162.7	164.3	166.0	166.1	166.2	166.4	166.3	166.0	162.6	162.6	162.7
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2016 to 2000 AC	1.60923	1.61083	1.60108	1.59022	1.49601	1.35806	1.35523	1.35578	1.45704	1.60965	1.61111	1.61073
Scaling of Peaks Below AC	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
Scaling of Peaks above AC												
2016 Resource Peak Demand	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
2017 Allocated Capacity	162.7	162.7	164.3	166.0	166.1	166.2	166.4	166.3	166.0	162.6	162.6	162.7
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2017 to 2000 AC	1.60923	1.61083	1.60108	1.59022	1.49601	1.35806	1.35523	1.35578	1.45704	1.60965	1.61111	1.61073
Scaling of Peaks Below AC	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
Scaling of Peaks above AC												
2017 Resource Peak Demand	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
2018 Allocated Capacity	162.7	162.7	164.3	166.0	166.1	166.2	166.4	166.3	166.0	162.6	162.6	162.7
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2018 to 2000 AC	1.60923	1.61083	1.60108	1.59022	1.49601	1.35806	1.35523	1.35578	1.45704	1.60965	1.61111	1.61073
Scaling of Peaks Below AC	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
Scaling of Peaks above AC												
2018 Resource Peak Demand	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
2019 Allocated Capacity	162.7	162.7	164.3	166.0	166.1	166.2	166.4	166.3	166.0	162.6	162.6	162.7
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2019 to 2000 AC	1.60923	1.61083	1.60108	1.59022	1.49601	1.35806	1.35523	1.35578	1.45704	1.60965	1.61111	1.61073
Scaling of Peaks Below AC	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
Scaling of Peaks above AC												
2019 Resource Peak Demand	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
2020 Allocated Capacity	162.7	162.7	164.3	166.0	166.1	166.2	166.4	166.3	166.0	162.6	162.6	162.7
Peaks below AC	61.0	57.5	56.2	74.3	91.0	110.2	122.8	122.7	113.9	84.4	55.1	63.1
Peaks Above AC												
Ratio of 2020 to 2000 AC	1.60923	1.61083	1.60108	1.59022	1.49601	1.35806	1.35523	1.35578	1.45704	1.60965	1.61111	1.61073
Scaling of Peaks Below AC	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6
Scaling of Peaks above AC												
2020 Resource Peak Demand	98.1	92.7	89.9	118.2	136.2	149.7	166.4	166.3	166.0	135.9	88.8	101.6

Table B-5.2

MEC AEPCO Profile Energy From Table B-5.1 Ratios

Table B-6 Profile Energy												
Energy for 2000 - MWh	33,000	29,268	30,993	30,617	40,420	46,898	61,898	61,766	48,256	36,215	30,822	36,123

Ratio Factors From Table B-5.1 By Year

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2001 - Note 1	1.0000	1.0000	1.0000	1.0000	0.9411	0.9160	1.0051	1.0051	0.9973	1.0740	1.0740	1.0740
2002 - Note 1	1.0972	1.0982	1.0966	1.0956	1.0307	1.0326	1.0693	1.0694	1.1075	1.2142	1.2154	1.2152
2003 - Note 1	1.2141	1.1734	1.2118	1.2088	1.1372	1.0326	1.0946	1.0947	1.1075	1.2142	1.2154	1.2152
2004	1.2141	1.2153	1.2118	1.2088	1.1372	1.0326	1.0312	1.0313	1.1075	1.2139	1.2150	1.2149
2005 - Note 1	1.2137	1.1730	1.2115	1.2073	1.1358	1.0312	1.0297	1.0298	1.1061	1.2139	1.2150	1.2149
2006 - Note 1	1.2137	1.1730	1.2115	1.2073	1.1358	1.0312	1.0297	1.0298	1.1061	1.2139	1.2150	1.2149
2007 - Note 1	1.2137	1.1730	1.2115	1.2073	1.1358	1.0312	1.0297	1.0298	1.1061	1.2139	1.2150	1.2149
2008	1.2137	1.2149	1.2115	1.2073	1.1358	1.0312	1.0297	1.0298	1.1061	1.2139	1.2150	1.2149
2009 - Note 1	1.2268	1.1857	1.2244	1.2199	1.1477	1.0420	1.0404	1.0406	1.1177	1.2270	1.2281	1.2279
2010 - Note 1	1.2268	1.1857	1.2244	1.2199	1.1477	1.0420	1.0404	1.0406	1.1177	1.2270	1.2281	1.2279
2011 - Note 1	1.5809	1.5279	1.5732	1.5628	1.4702	1.3347	1.3319	1.3324	1.4319	1.5813	1.5827	1.5824
2012	1.5311	1.5325	1.5074	1.5174	1.4302	1.3023	1.3011	1.3015	1.3955	1.5310	1.5323	1.5327
2013 - Note 1	1.6092	1.5553	1.6011	1.5902	1.4960	1.3581	1.3552	1.3558	1.4570	1.6097	1.6111	1.6107
2014 - Note 1	1.6092	1.5553	1.6011	1.5902	1.4960	1.3581	1.3552	1.3558	1.4570	1.6097	1.6111	1.6107
2015 - Note 1	1.6092	1.5553	1.6011	1.5902	1.4960	1.3581	1.3552	1.3558	1.4570	1.6097	1.6111	1.6107
2016	1.6092	1.6108	1.6011	1.5902	1.4960	1.3581	1.3552	1.3558	1.4570	1.6097	1.6111	1.6107
2017 - Note 1	1.6092	1.5553	1.6011	1.5902	1.4960	1.3581	1.3552	1.3558	1.4570	1.6097	1.6111	1.6107
2018 - Note 1	1.6092	1.5553	1.6011	1.5902	1.4960	1.3581	1.3552	1.3558	1.4570	1.6097	1.6111	1.6107
2019 - Note 1	1.6092	1.5553	1.6011	1.5902	1.4960	1.3581	1.3552	1.3558	1.4570	1.6097	1.6111	1.6107
2020	1.6092	1.6108	1.6011	1.5902	1.4960	1.3581	1.3552	1.3558	1.4570	1.6097	1.6111	1.6107

Monthly MEC AEPCO Profile Energy Resulting from Ratio Factors for 2001-2020

Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2001	33,000	29,268	30,993	30,617	38,039	42,959	62,212	62,080	48,124	38,894	33,104	38,796
2002	36,206	32,142	33,988	33,543	41,661	48,428	66,185	66,050	53,442	43,974	37,460	43,898
2003	40,065	34,342	37,558	37,010	45,967	48,428	67,754	67,618	53,442	43,974	37,460	43,898
2004	40,065	35,568	37,558	37,010	45,967	48,428	63,831	63,698	53,442	43,962	37,449	43,884
2005	40,053	34,332	37,548	36,963	45,908	48,363	63,734	63,606	53,374	43,962	37,449	43,884
2006	40,053	34,332	37,548	36,963	45,908	48,363	63,734	63,606	53,374	43,962	37,449	43,884
2007	40,053	34,332	37,548	36,963	45,908	48,363	63,734	63,606	53,374	43,962	37,449	43,884
2008	40,053	35,558	37,548	36,963	45,908	48,363	63,734	63,606	53,374	43,962	37,449	43,884
2009	40,485	34,702	37,947	37,350	46,389	48,869	64,400	64,272	53,934	44,436	37,853	44,357
2010	40,485	34,702	37,947	37,350	46,389	48,869	64,400	64,272	53,934	44,436	37,853	44,357
2011	52,170	44,719	48,757	47,848	59,426	62,593	82,443	82,299	69,098	57,267	48,783	57,160
2012	50,525	44,852	46,718	46,459	57,809	61,075	80,533	80,386	67,342	55,444	47,227	55,364
2013	53,104	45,520	49,622	48,688	60,469	63,690	83,886	83,741	70,311	58,294	49,658	58,184
2014	53,104	45,520	49,622	48,688	60,469	63,690	83,886	83,741	70,311	58,294	49,658	58,184
2015	53,104	45,520	49,622	48,688	60,469	63,690	83,886	83,741	70,311	58,294	49,658	58,184
2016	53,104	47,146	49,622	48,688	60,469	63,690	83,886	83,741	70,311	58,294	49,658	58,184
2017	53,104	45,520	49,622	48,688	60,469	63,690	83,886	83,741	70,311	58,294	49,658	58,184
2018	53,104	45,520	49,622	48,688	60,469	63,690	83,886	83,741	70,311	58,294	49,658	58,184
2019	53,104	45,520	49,622	48,688	60,469	63,690	83,886	83,741	70,311	58,294	49,658	58,184
2020	53,104	47,146	49,622	48,688	60,469	63,690	83,886	83,741	70,311	58,294	49,658	58,184

Note 1: Since 2000 is a leap year, non-leap year February factors have been adjusted by the fraction of 28 days to 29 days to reflect one less day of energy delivery

EXHIBIT B-1

AVERAGE DAILY LOAD CURVES

Exhibit B-1: MEC Average Daily Load Curve

January 1995-99 Average Peak Day - MW

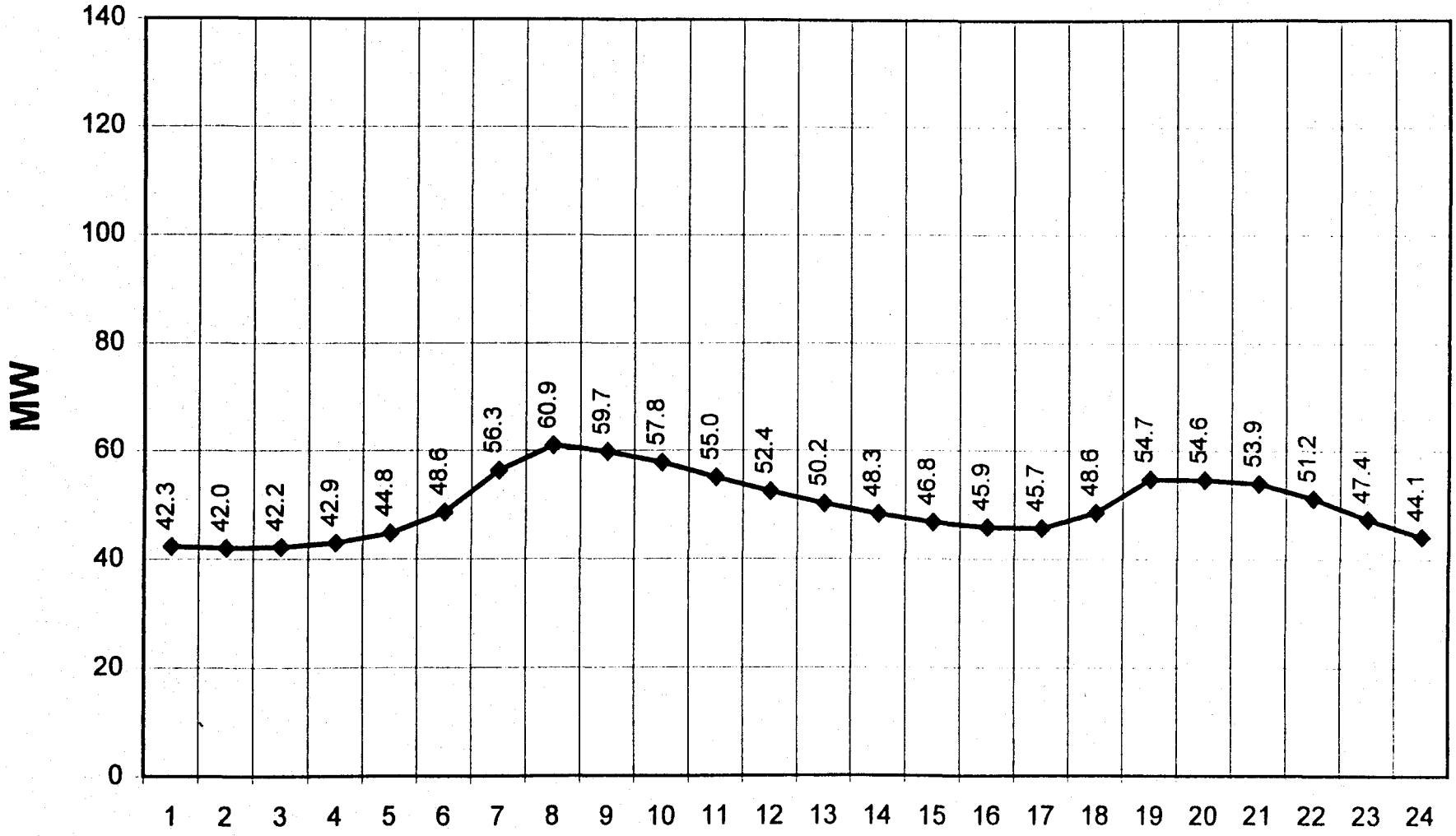

Exhibit B-1: MEC Average Daily Load Curve

January 1995-99 Average Day with Monthly Minimum Peak - MW

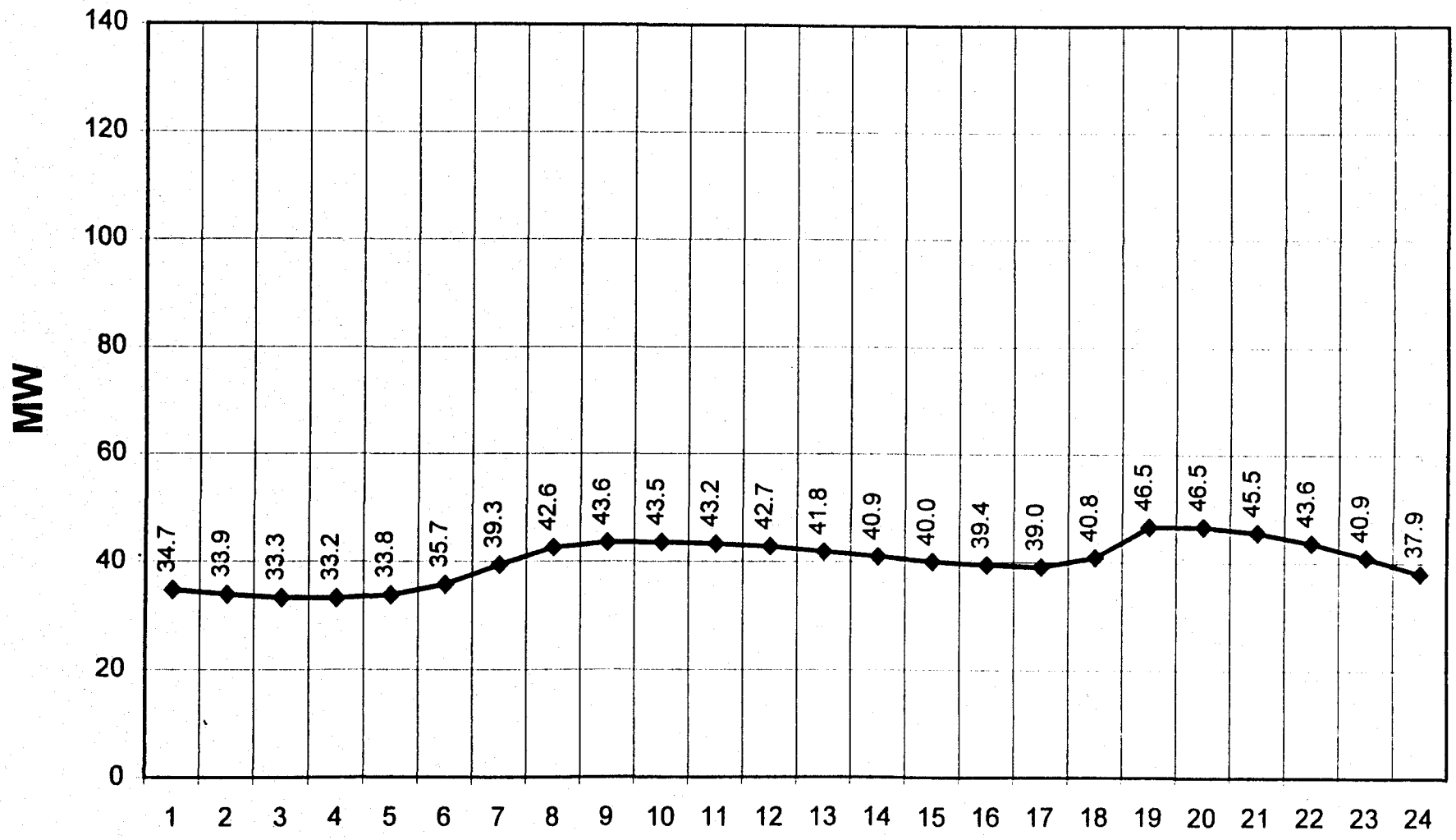

Exhibit B-1: MEC Average Daily Load Curve

January 1995-99 Average Saturday - MW

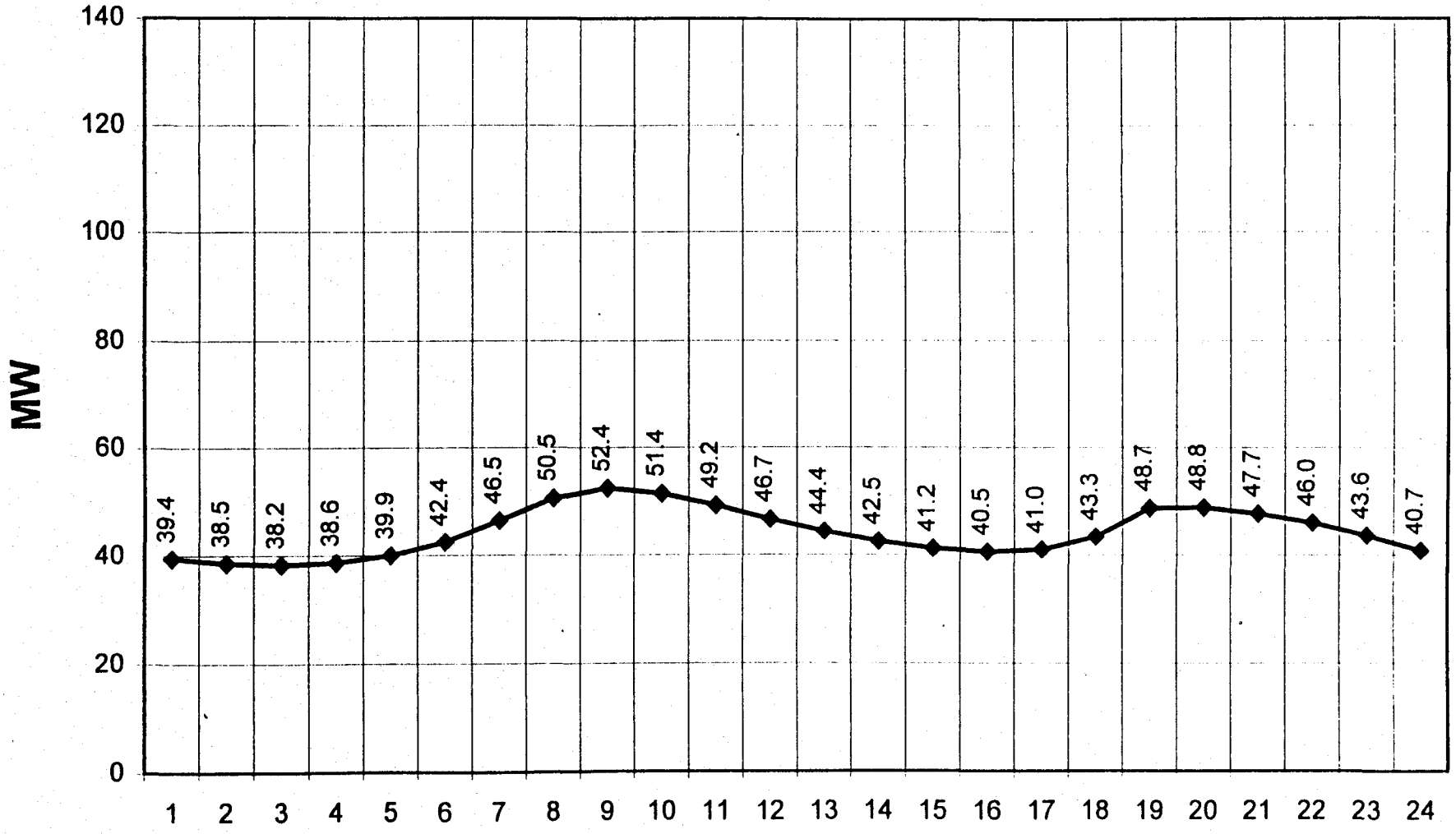

Exhibit B-1: MEC Average Daily Load Curve

January 1995-99 Average Sunday & New Years Day - MW

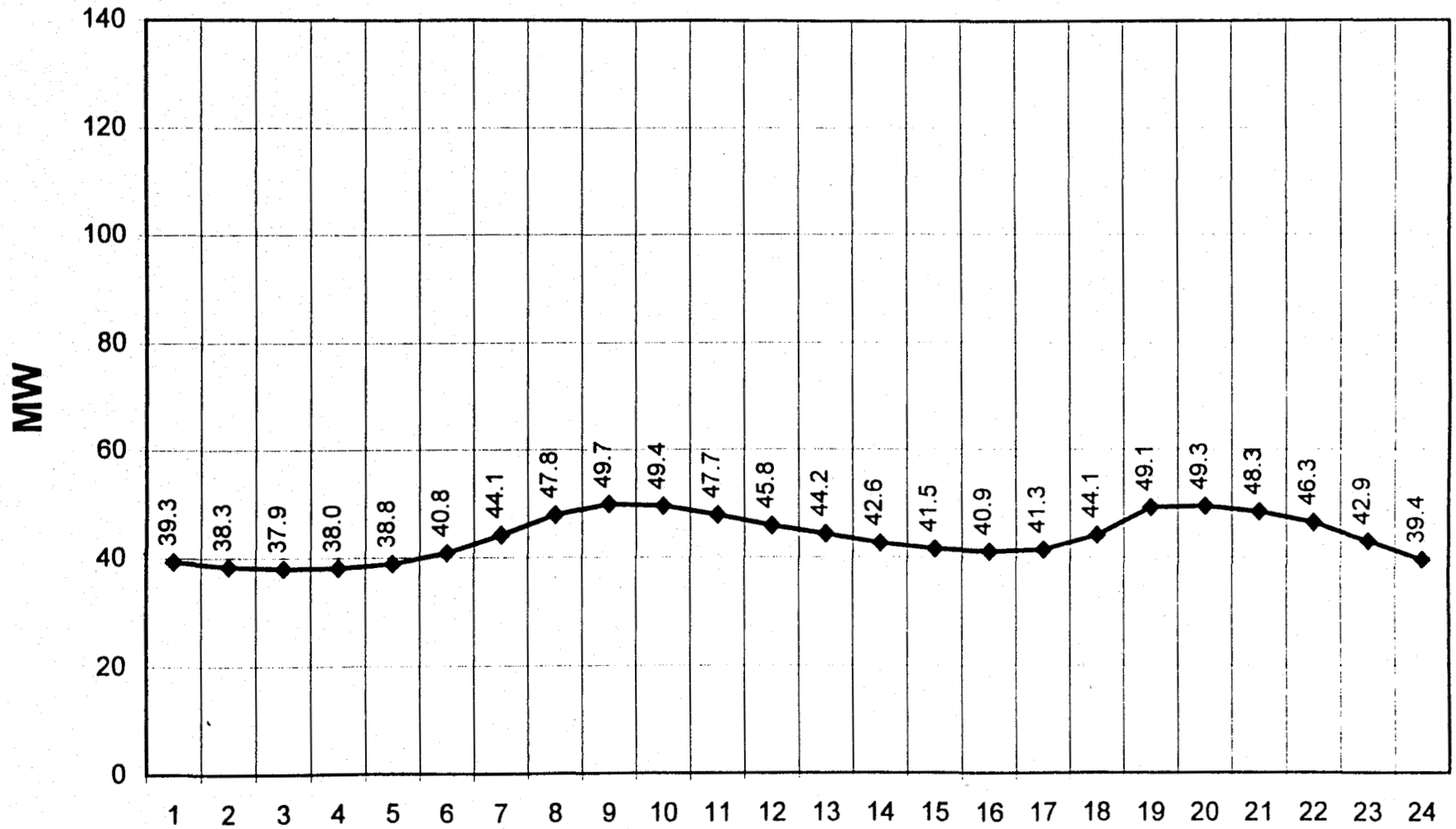

Exhibit B-1: MEC Average Daily Load Curve

January 1995-99 Average Non-Holiday Weekday - MW

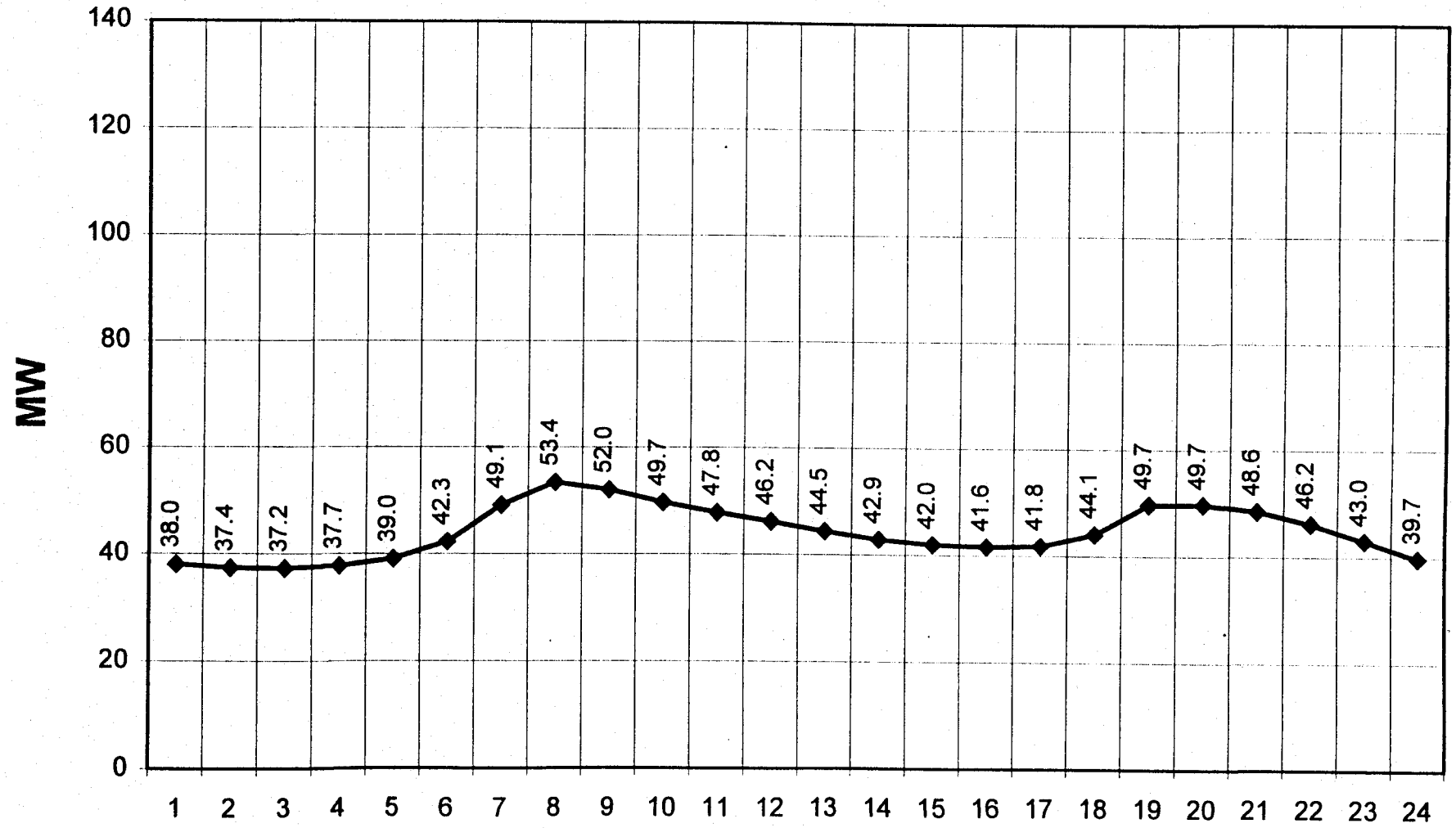

Exhibit B-1: MEC Average Daily Load Curve

February 1995-99 Average Peak Day - MW

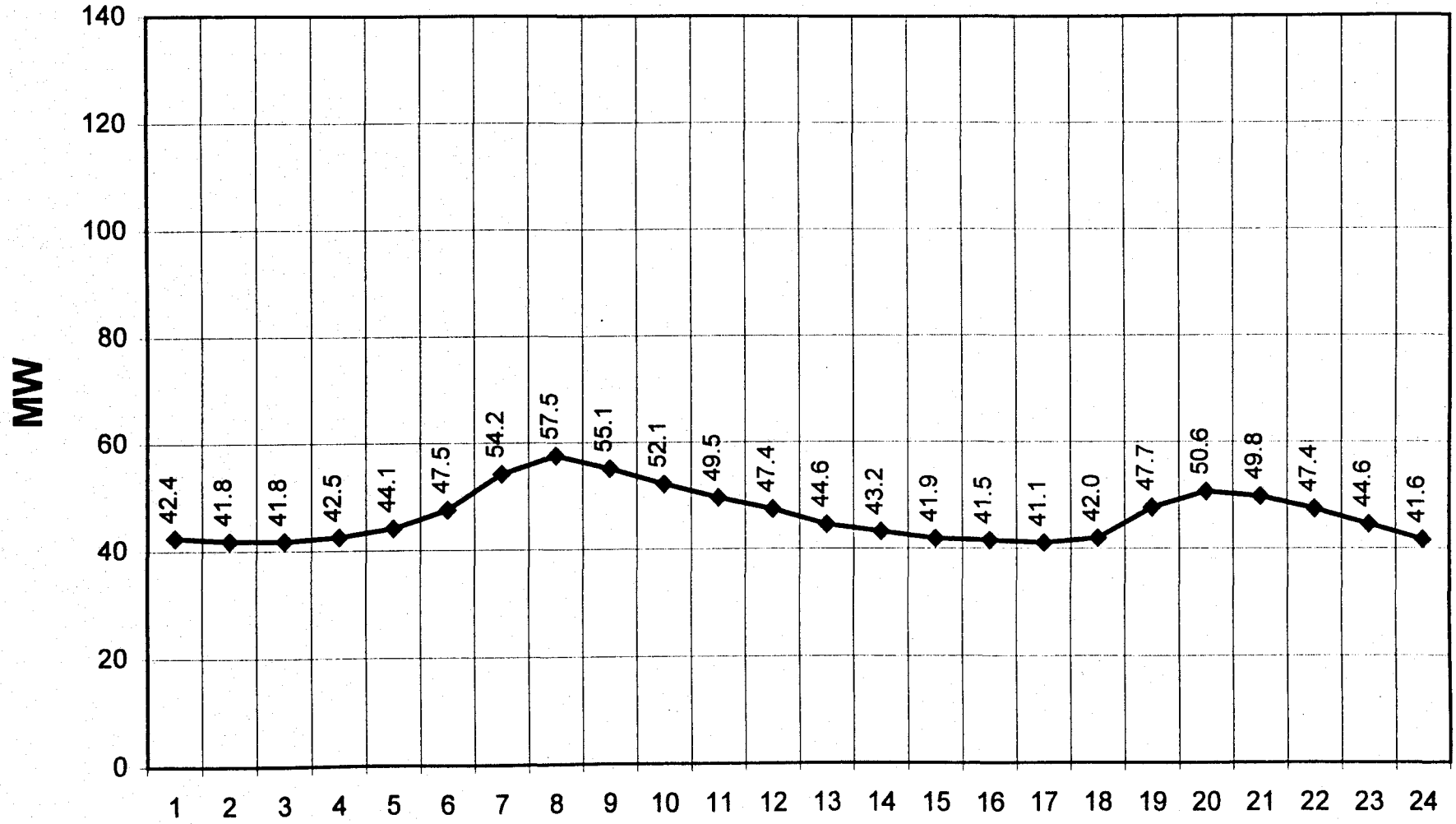

Exhibit B-1: MEC Average Daily Load Curve

February 1995-99 Average Day with Monthly Minimum Peak - MW

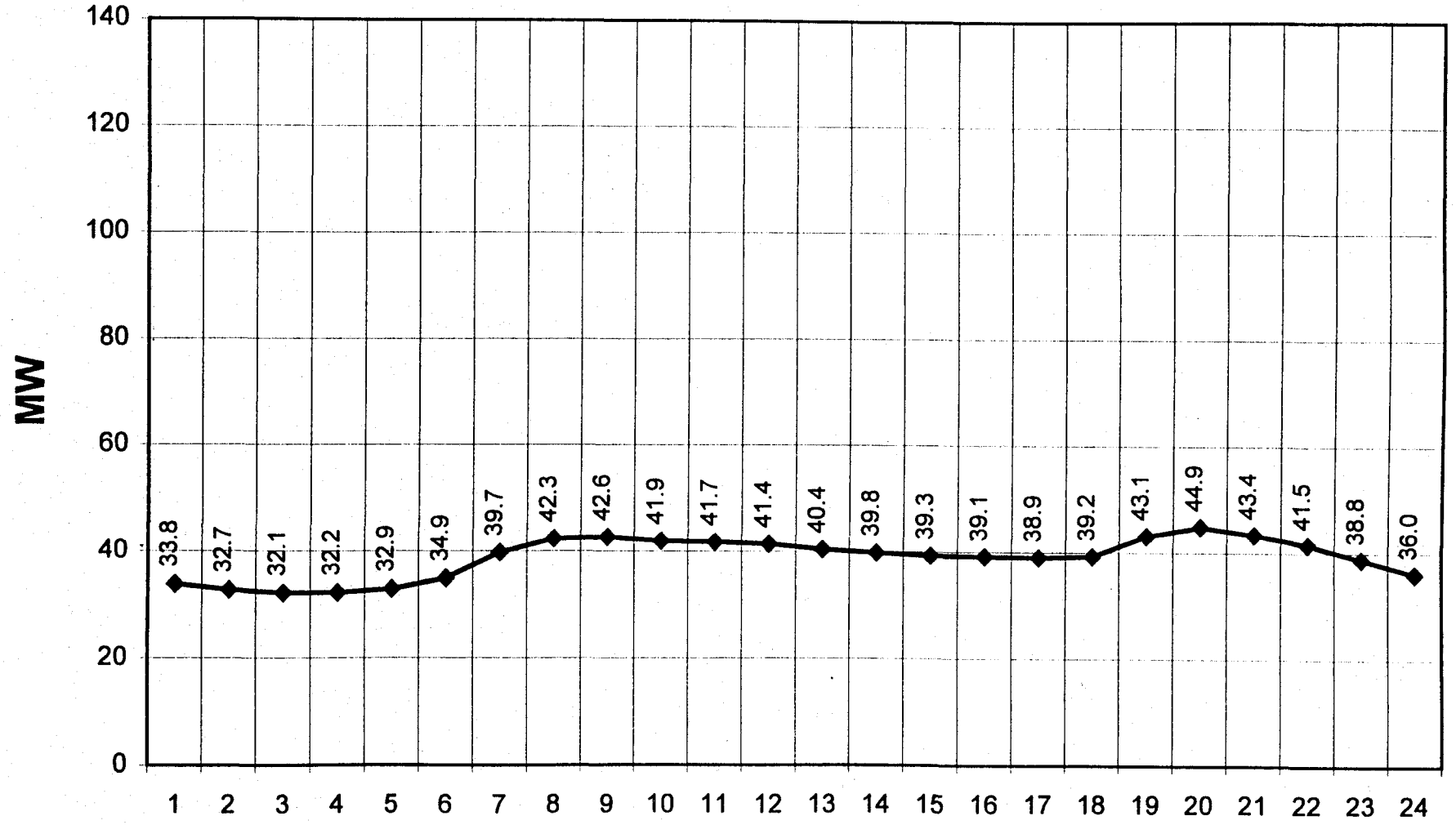

Exhibit B-1: MEC Average Daily Load Curve

February 1995-99 Average Saturday - MW

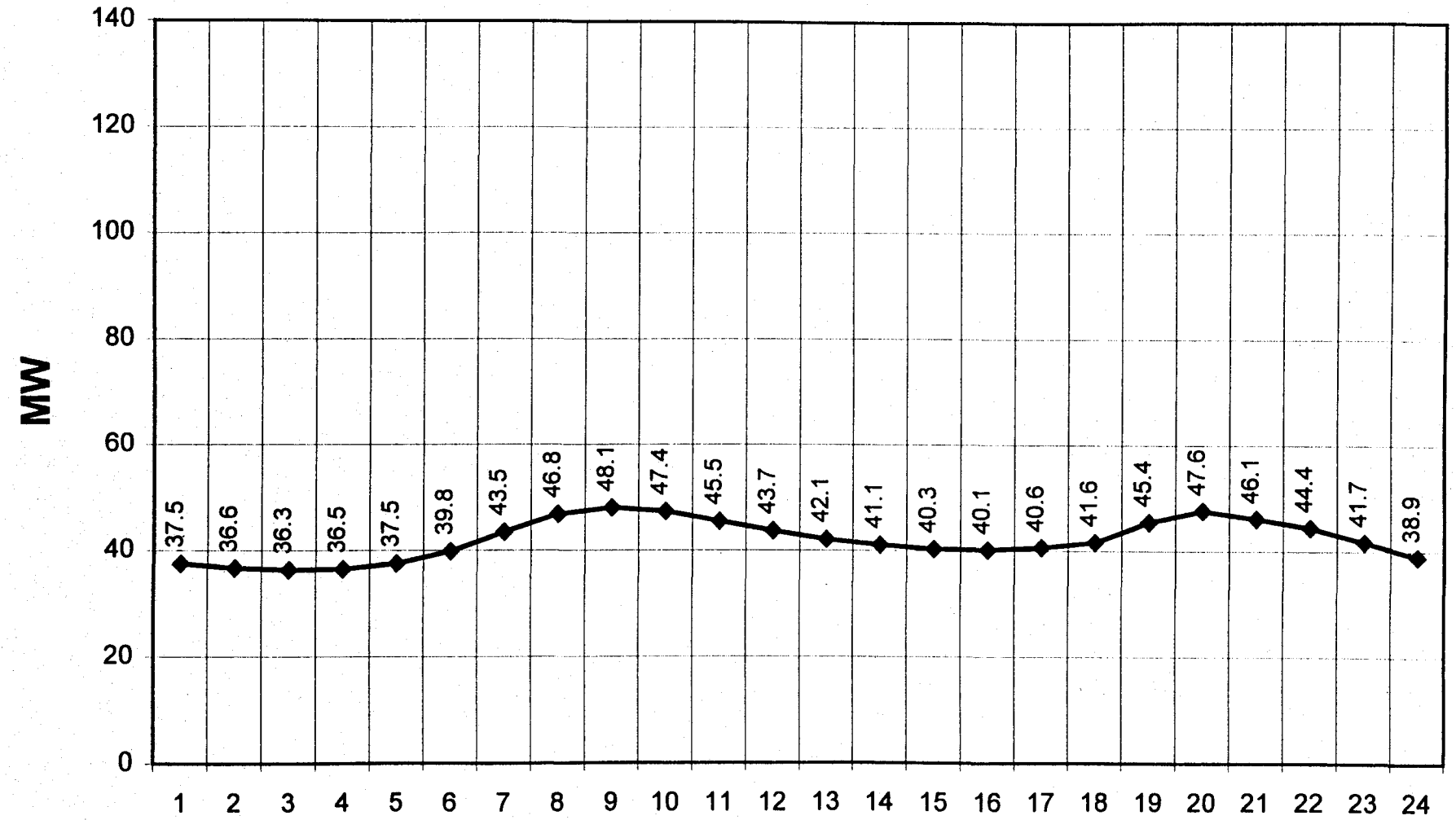

Exhibit B-1: MEC Average Daily Load Curve

February 1995-99 Average Sunday - MW

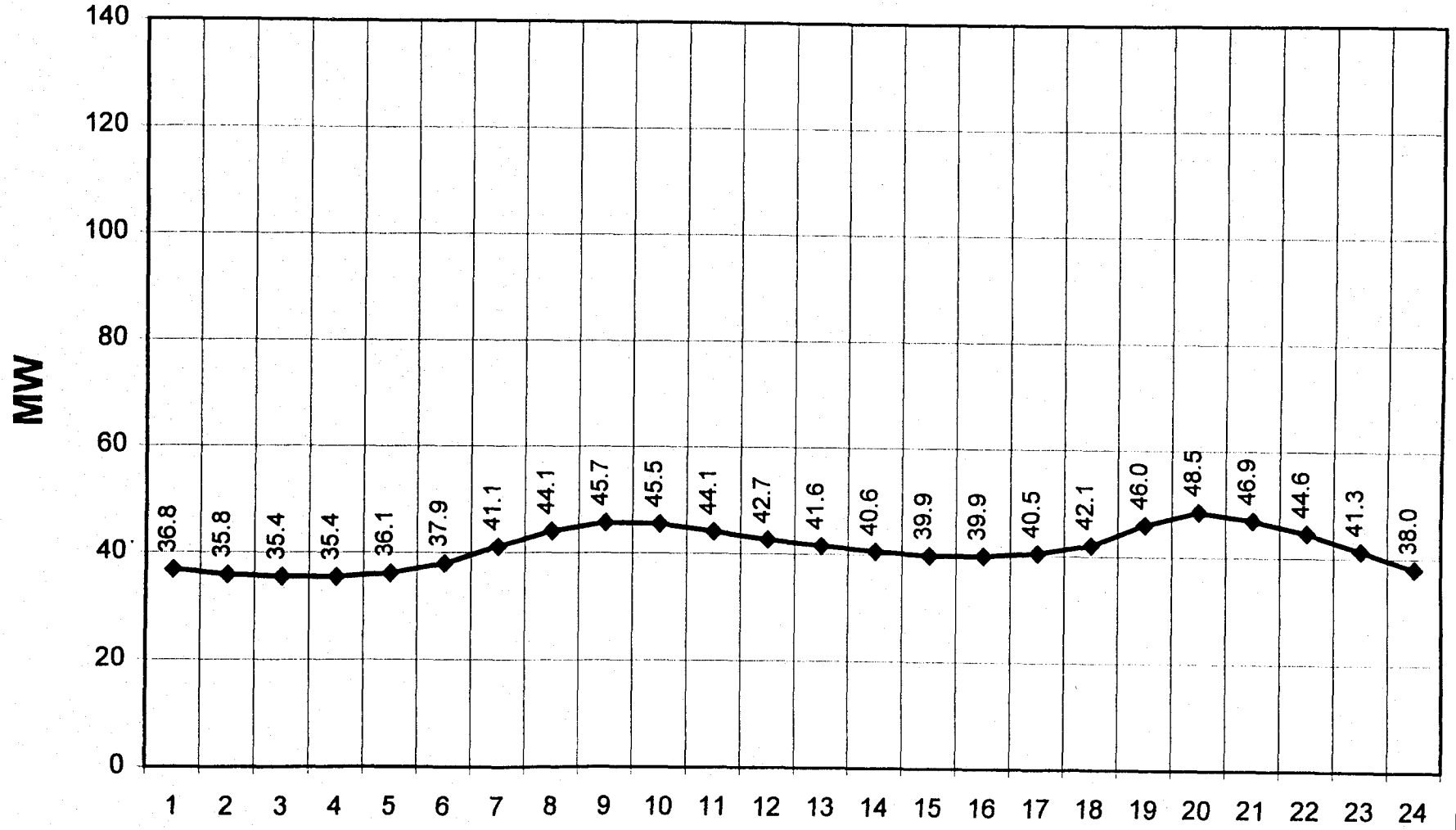

Exhibit B-1: MEC Average Daily Load Curve

February 1995-99 Average Weekday - MW

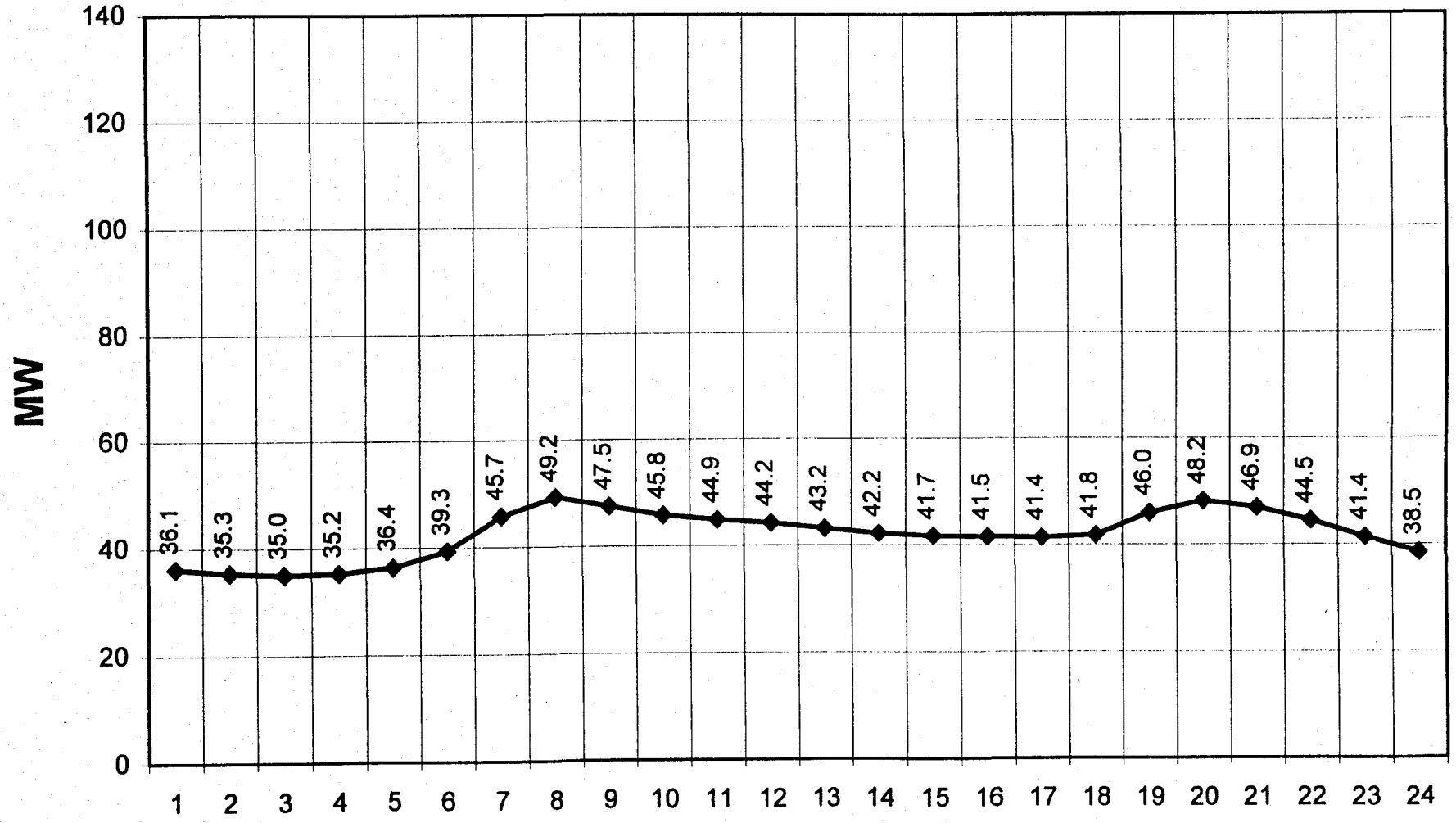

Exhibit B-1: MEC Average Daily Load Curve

March 1995-99 Average Peak Day - MW

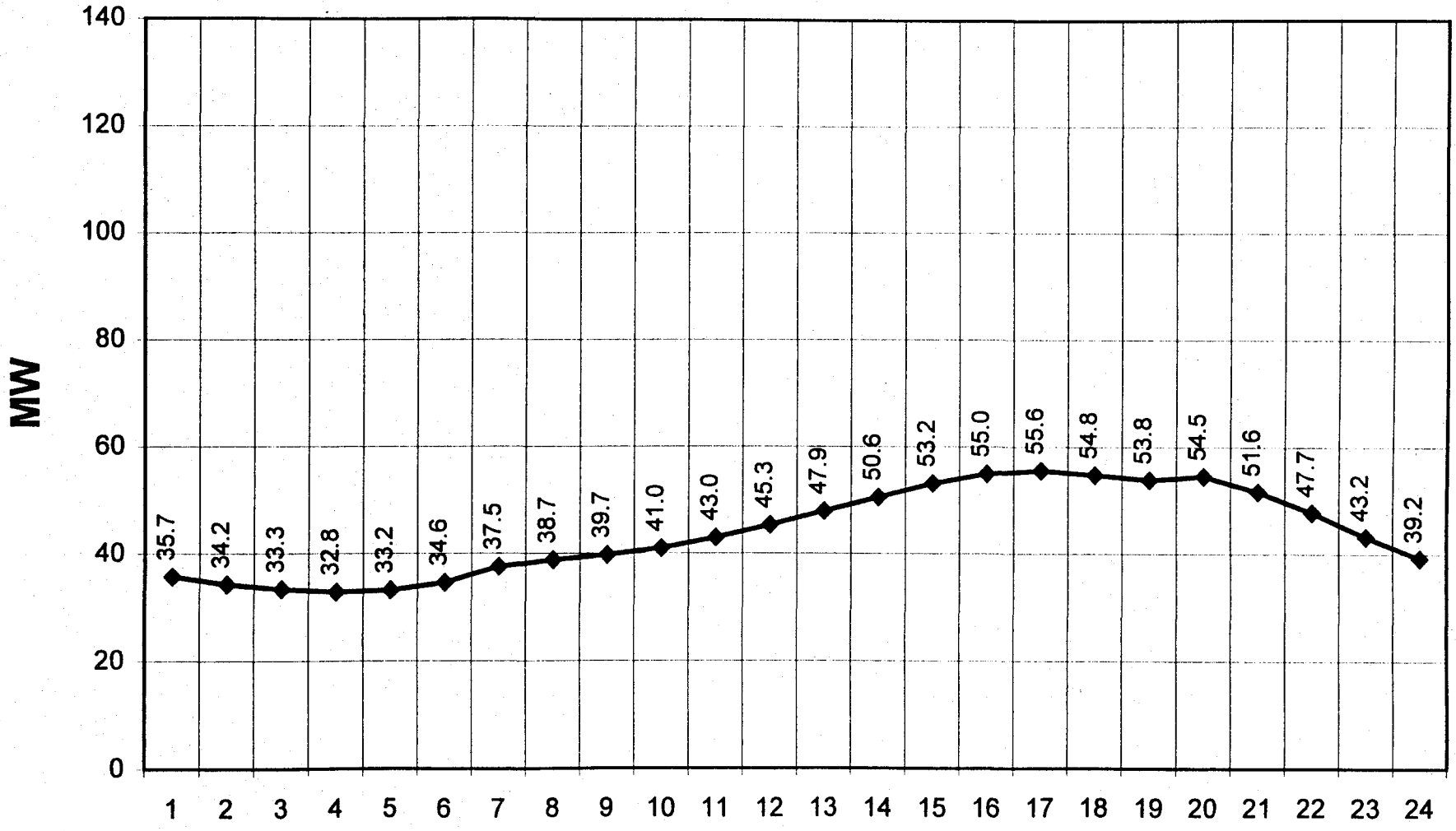

Exhibit B-1: MEC Average Daily Load Curve

March 1995-99 Average Day with Monthly Minimum Peak - MW

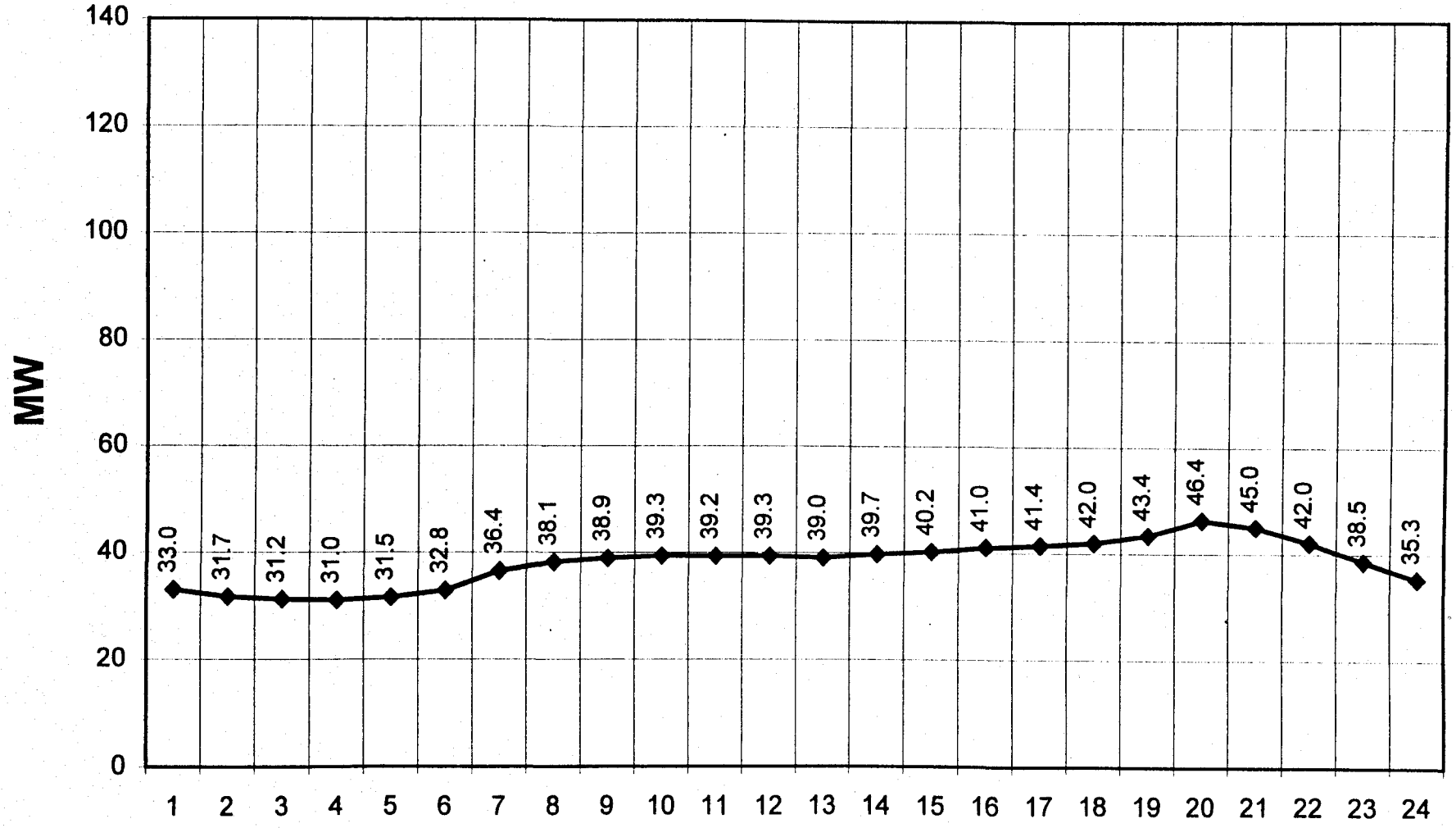

Exhibit B-1: MEC Average Daily Load Curve

March 1995-99 Average Saturday - MW

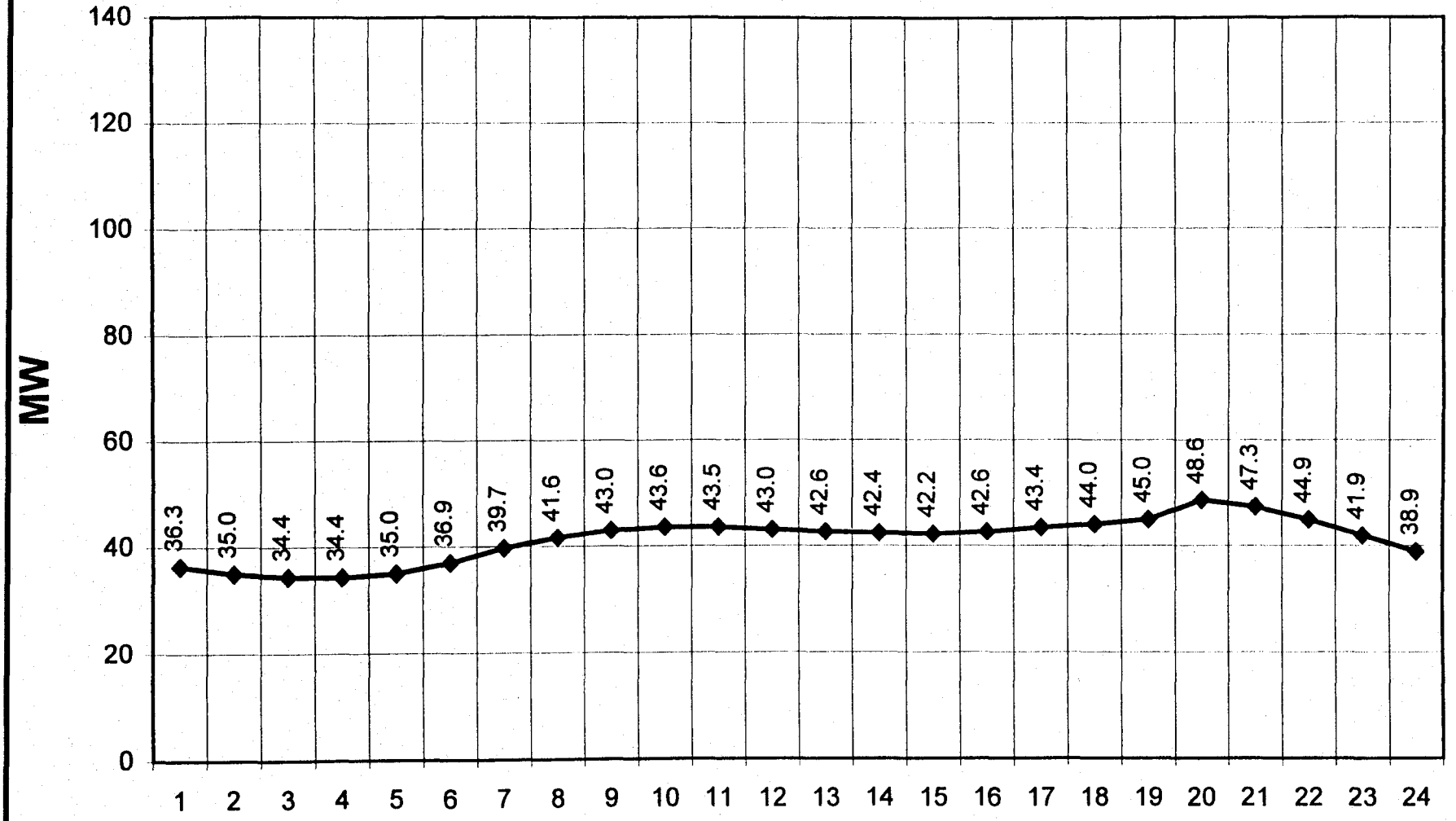

Exhibit B-1: MEC Average Daily Load Curve

March 1995-99 Average Sunday - MW

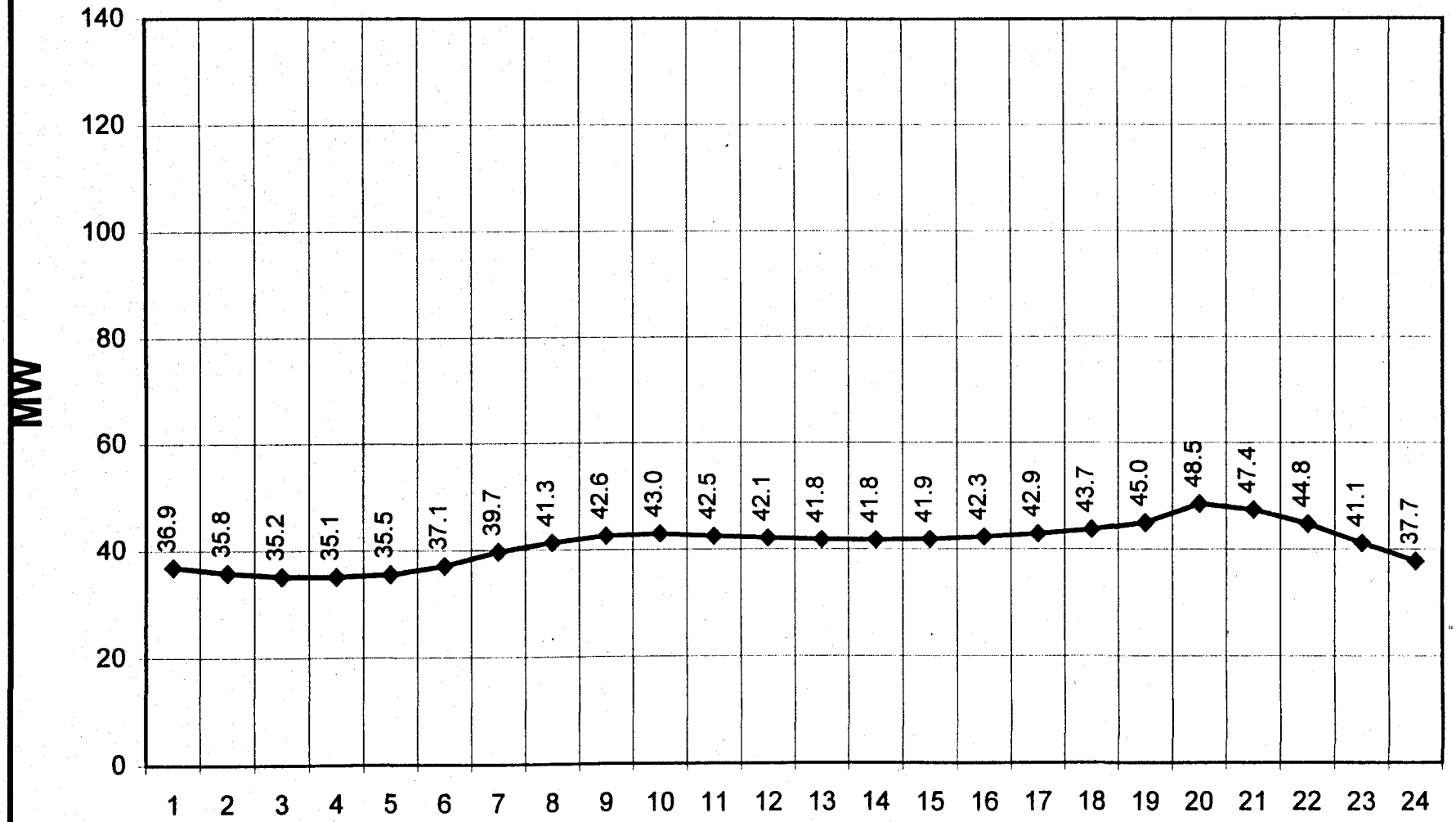

Exhibit B-1: MEC Average Daily Load Curve

March 1995-99 Average Weekday - MW

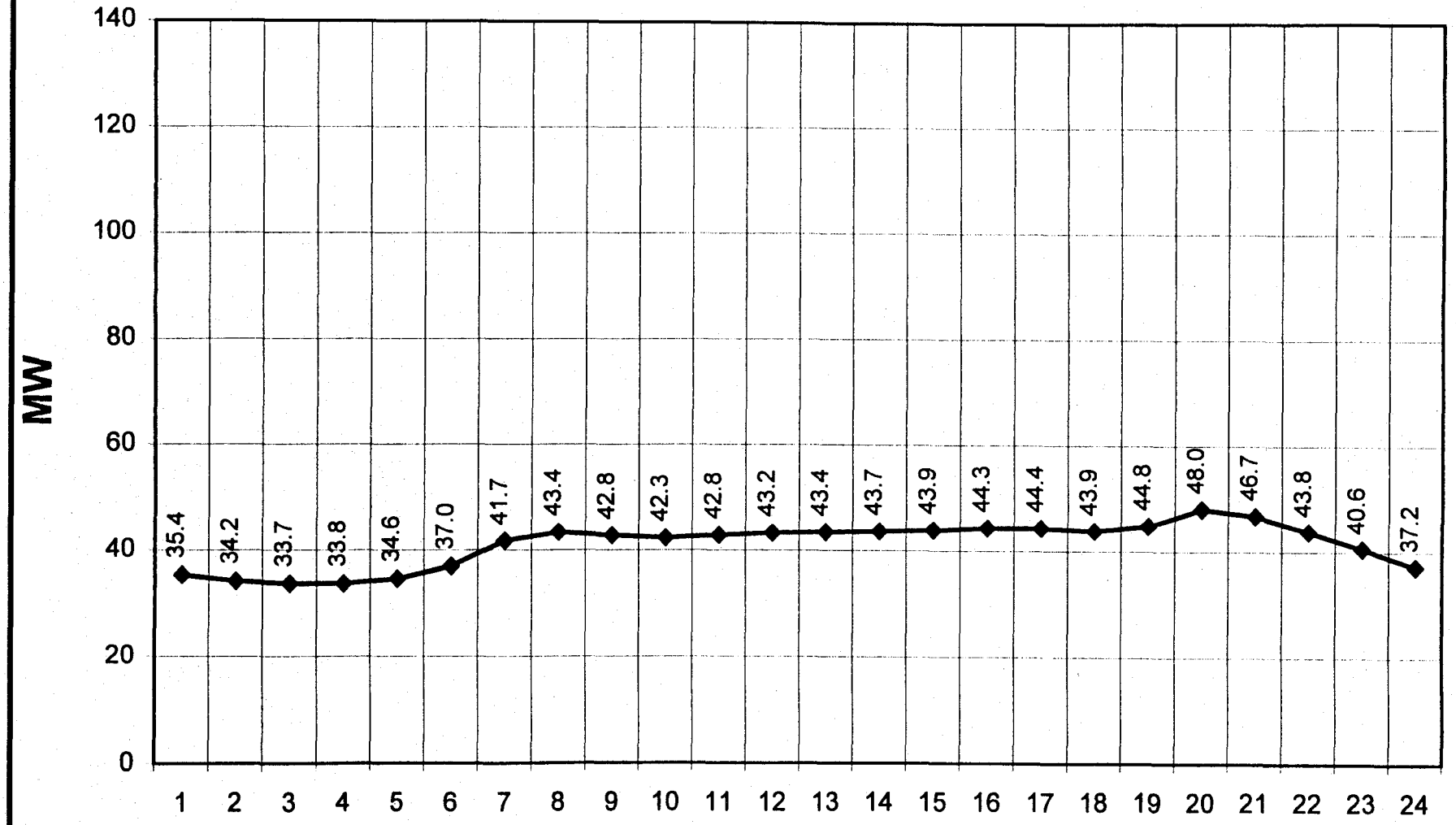

Exhibit B-1: MEC Average Daily Load Curve

April 1995-99 Average Peak Day - MW

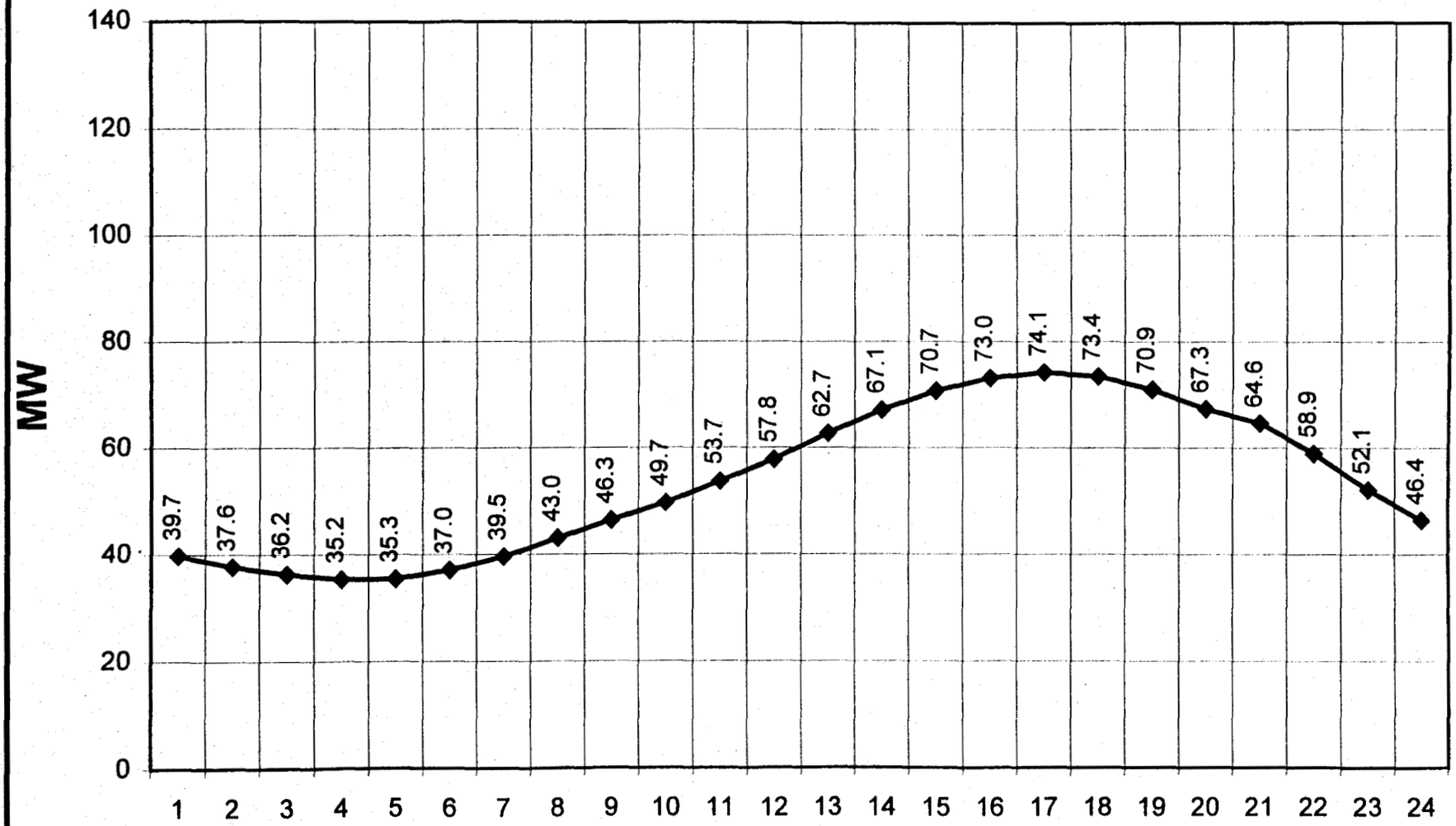

Exhibit B-1: MEC Average Daily Load Curve

April 1995-99 Average Day with Monthly Minimum Peak - MW

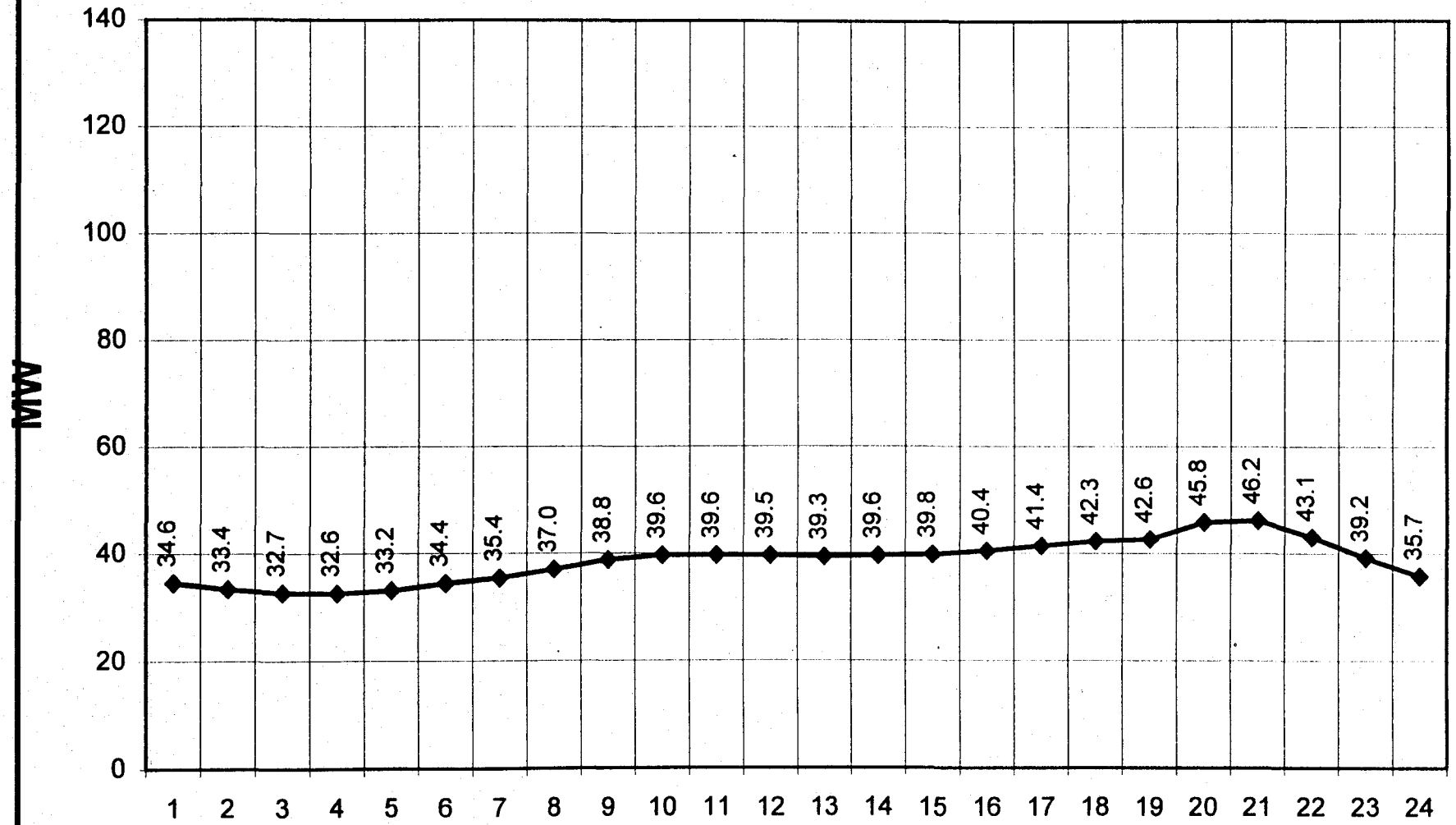

Exhibit B-1: MEC Average Daily Load Curve

April 1995-99 Average Saturday - MW

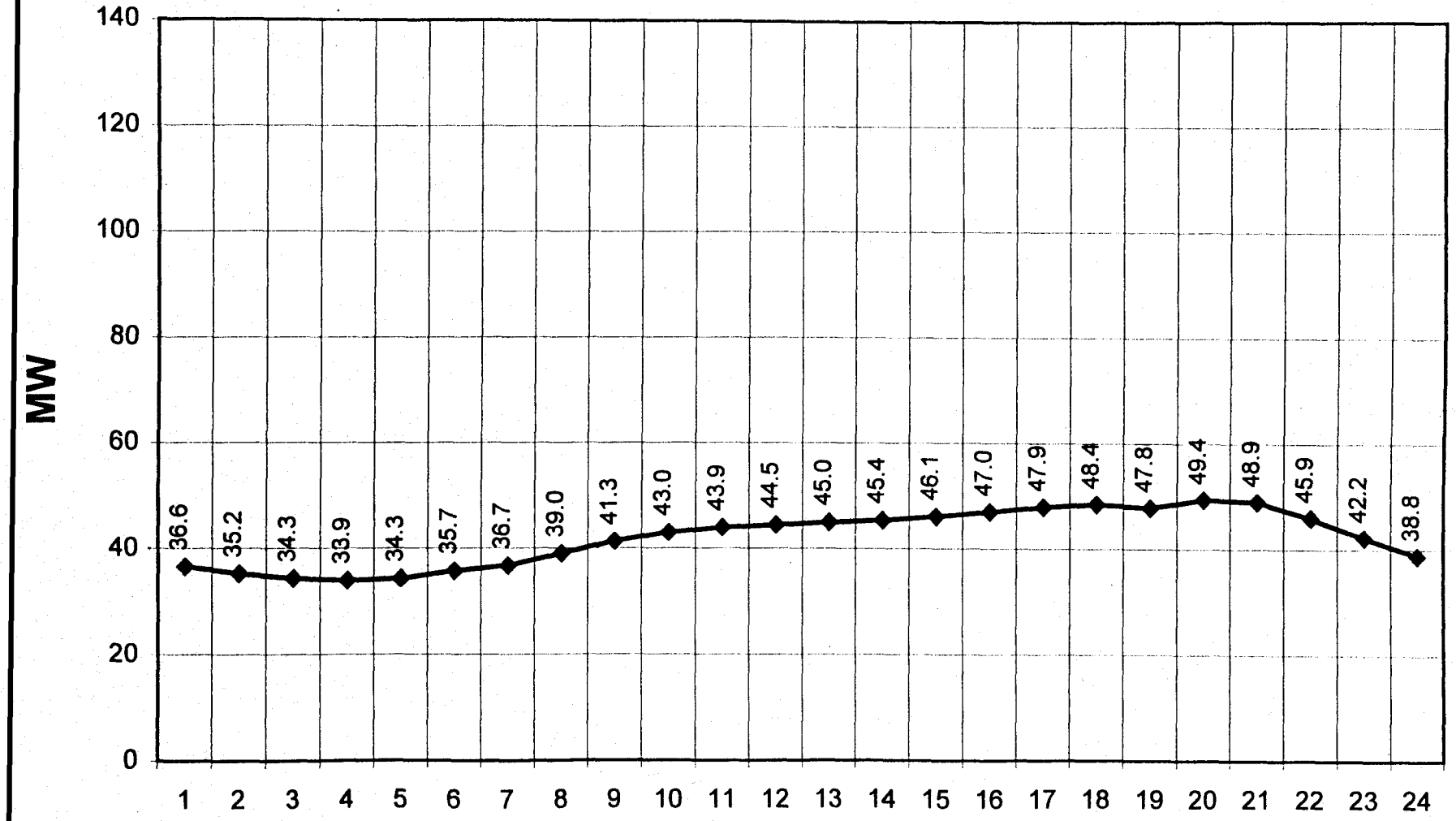

Exhibit B-1: MEC Average Daily Load Curve

April 1995-99 Average Sunday - MW

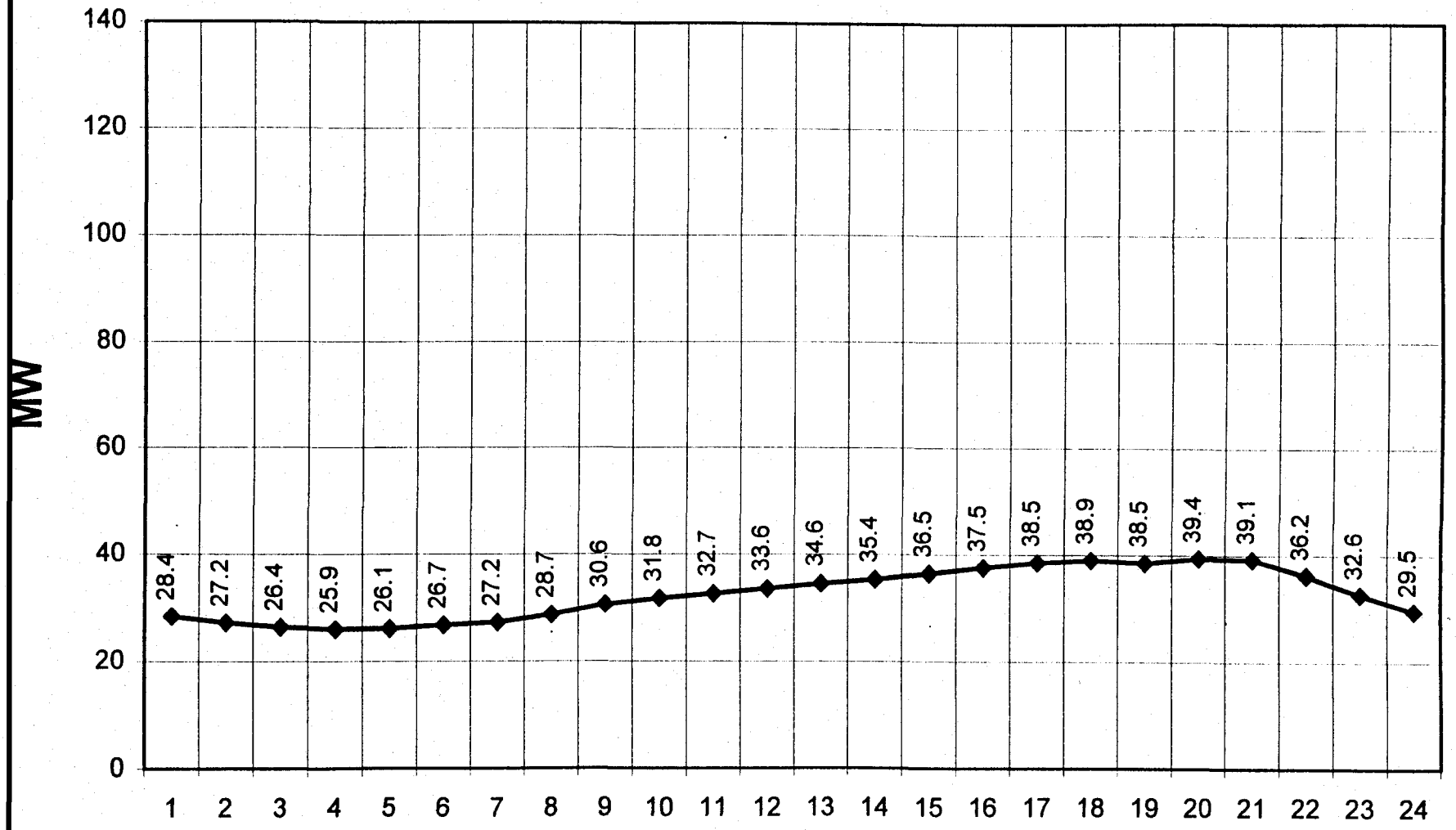

Exhibit B-1: MEC Average Daily Load Curve

April 1995-99 Average Weekday - MW

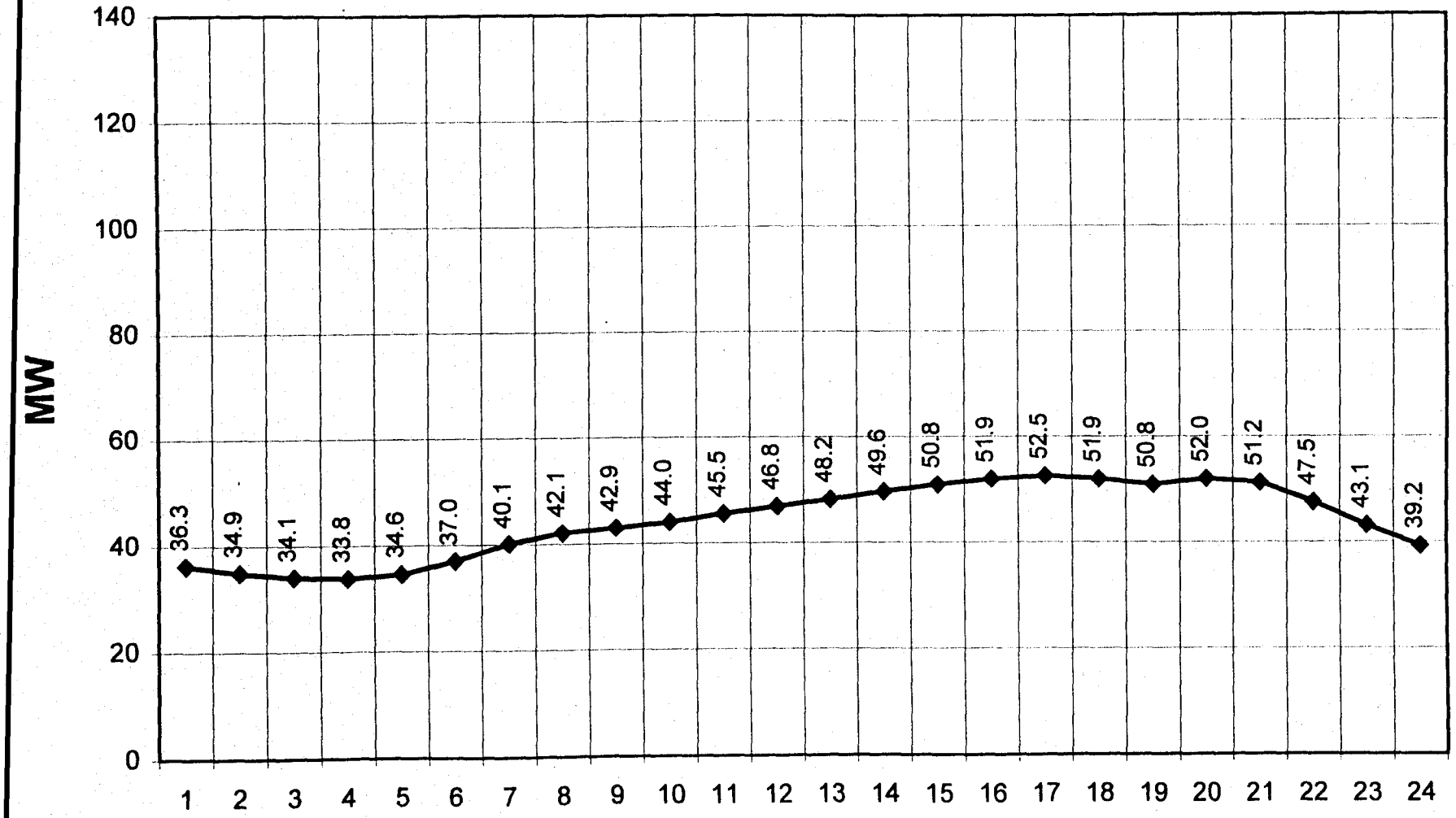

Exhibit B-1: MEC Average Daily Load Curve

May 1995-99 Average Peak Day - MW

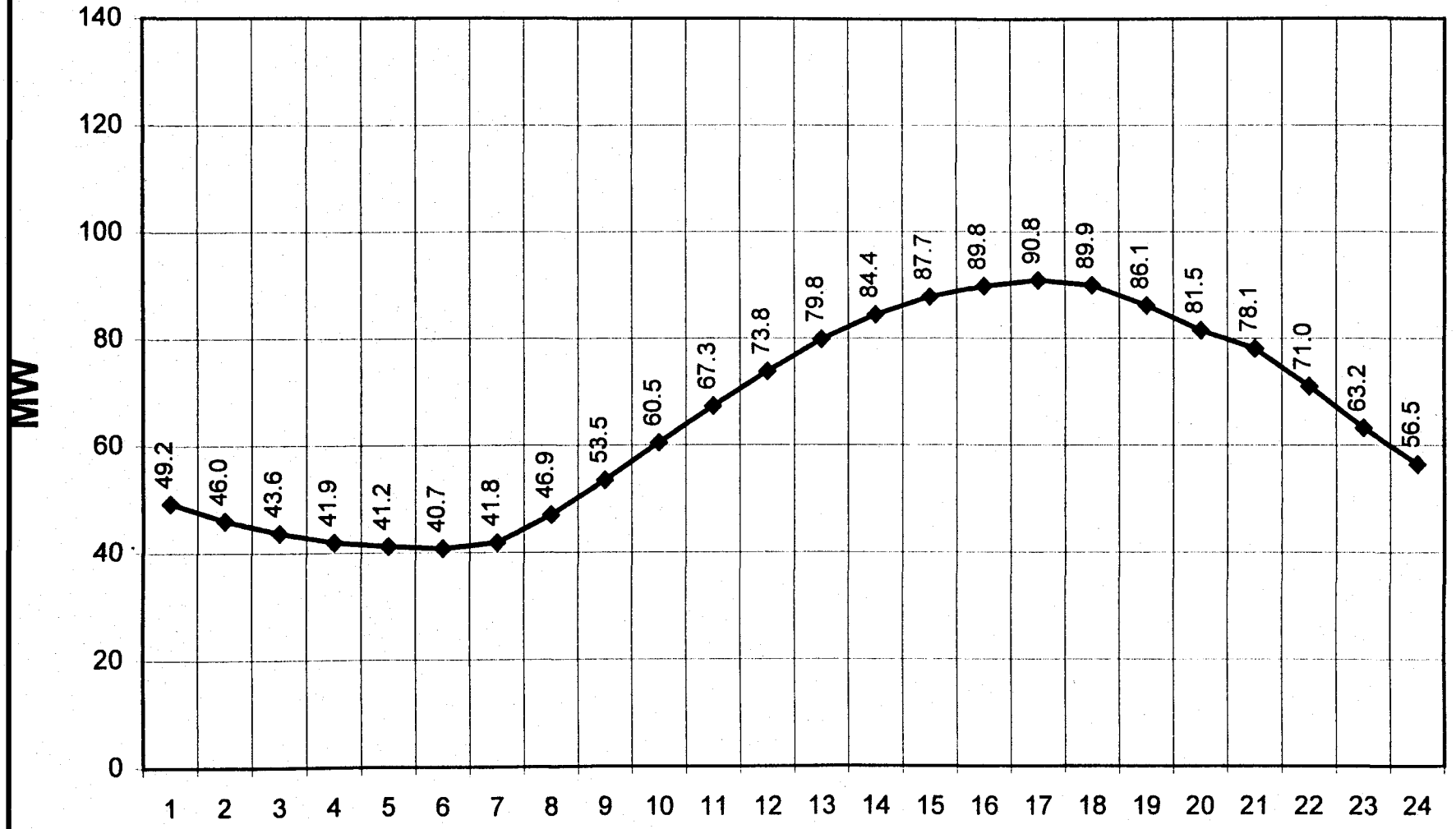

Exhibit B-1: MEC Average Daily Load Curve

May 1995-99 Average Day with Monthly Minimum Peak - MW

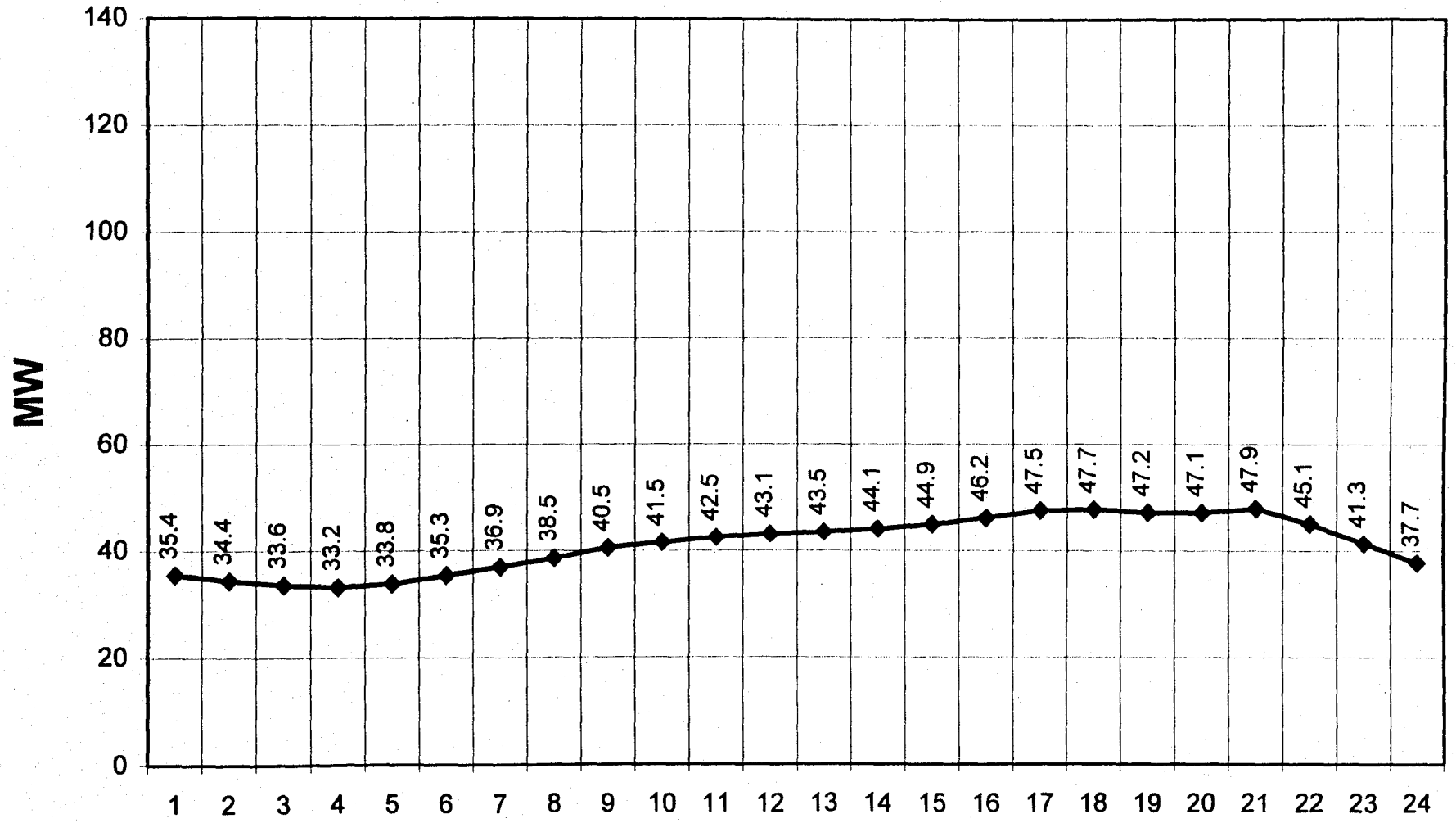

Exhibit B-1: MEC Average Daily Load Curve

May 1995-99 Average Saturday - MW

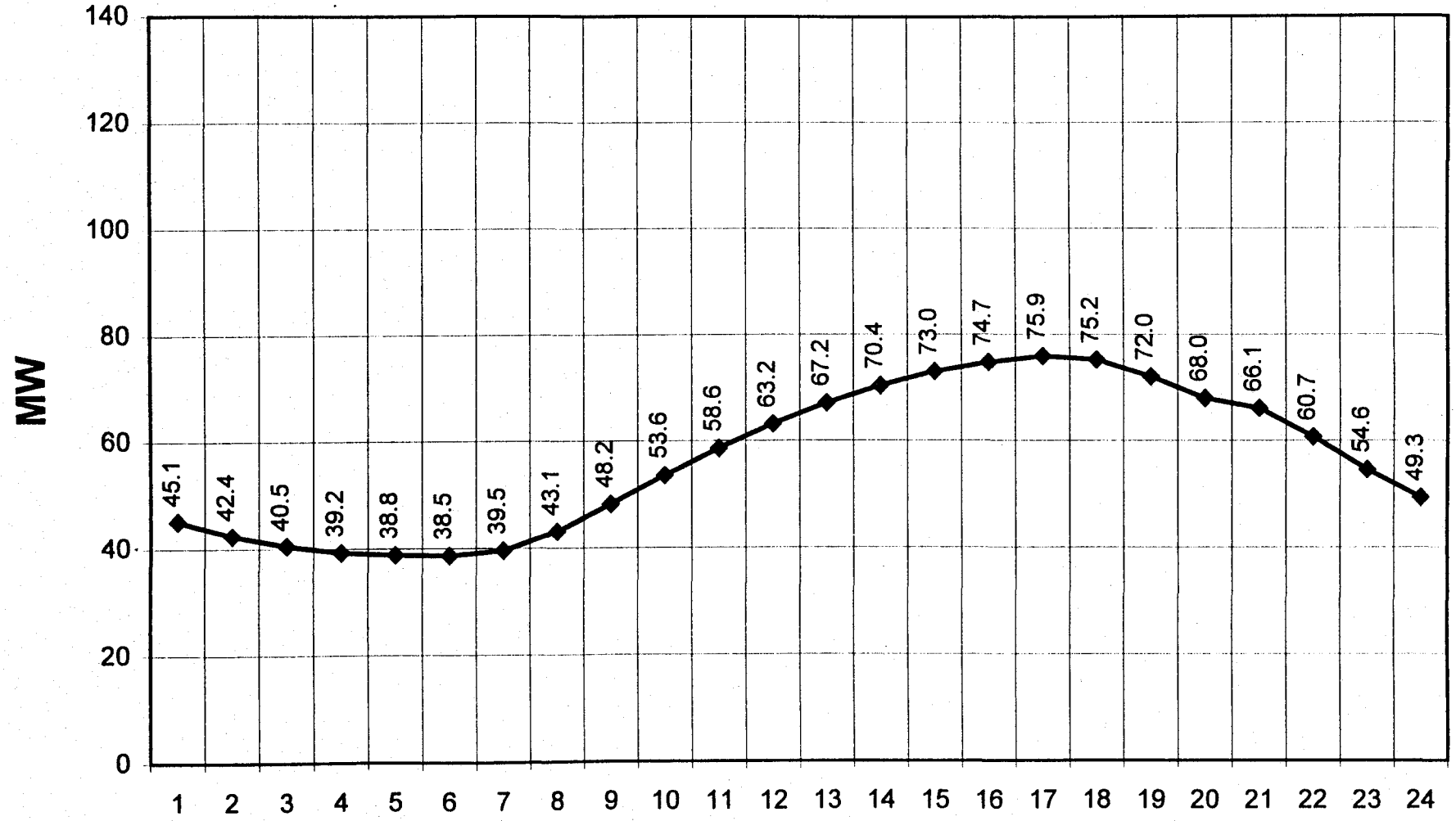

Exhibit B-1: MEC Average Daily Load Curve

May 1995-99 Average Sunday & Memorial Day - MW

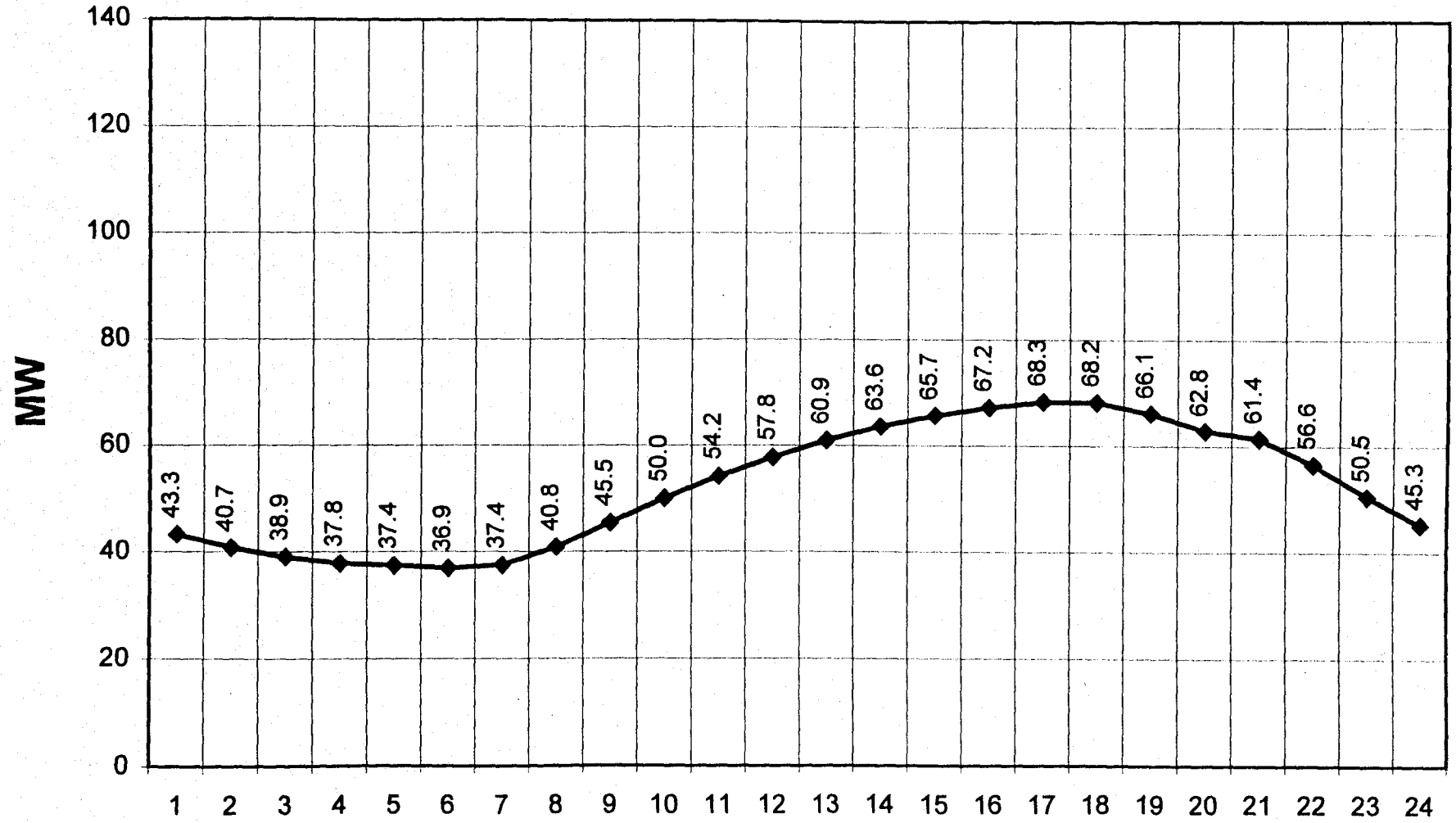

Exhibit B-1: MEC Average Daily Load Curve

May 1995-99 Average Non-Holiday Weekday - MW

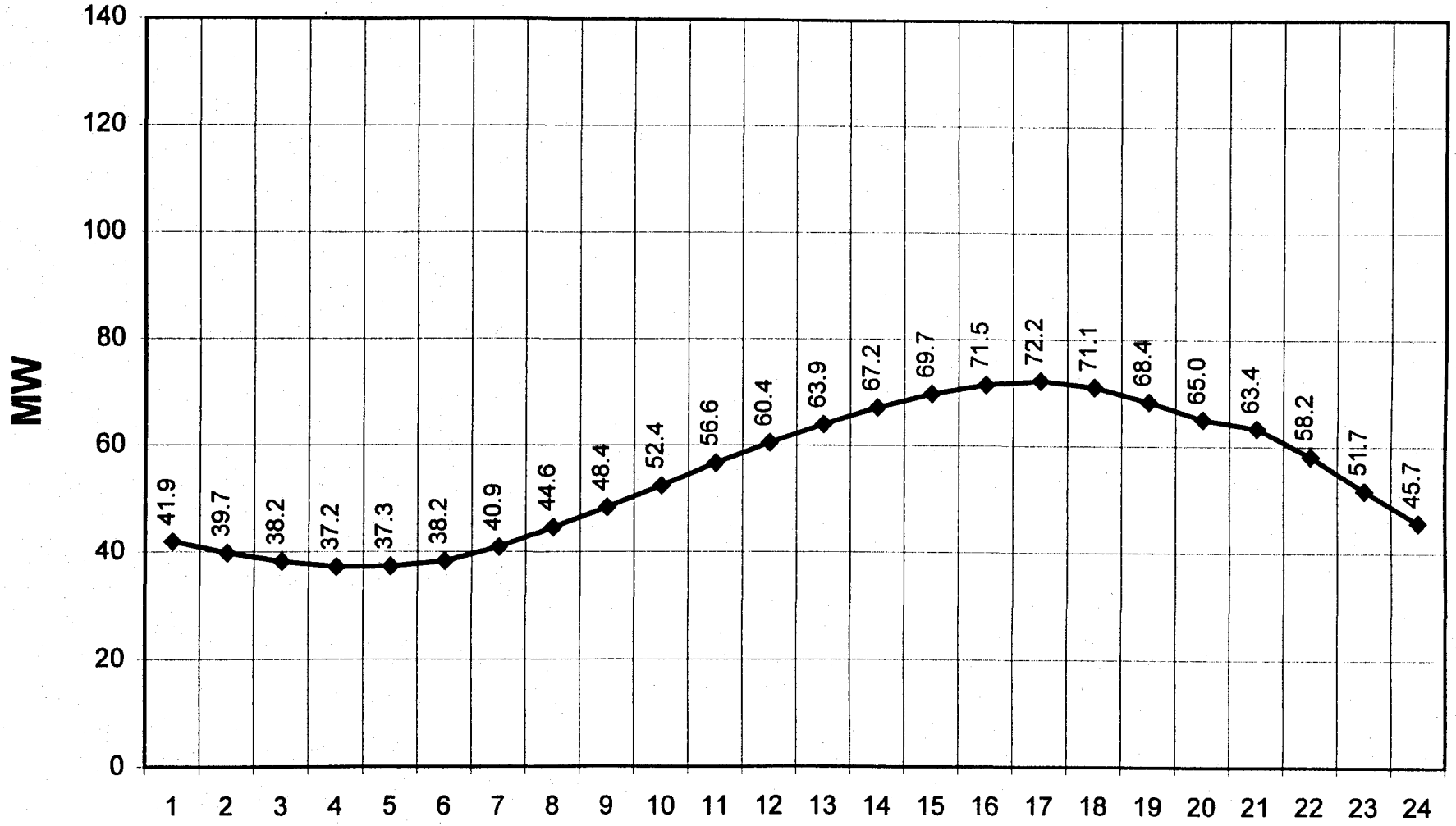

Exhibit B-1: MEC Average Daily Load Curve

June 1995-99 Average Peak Day - MW

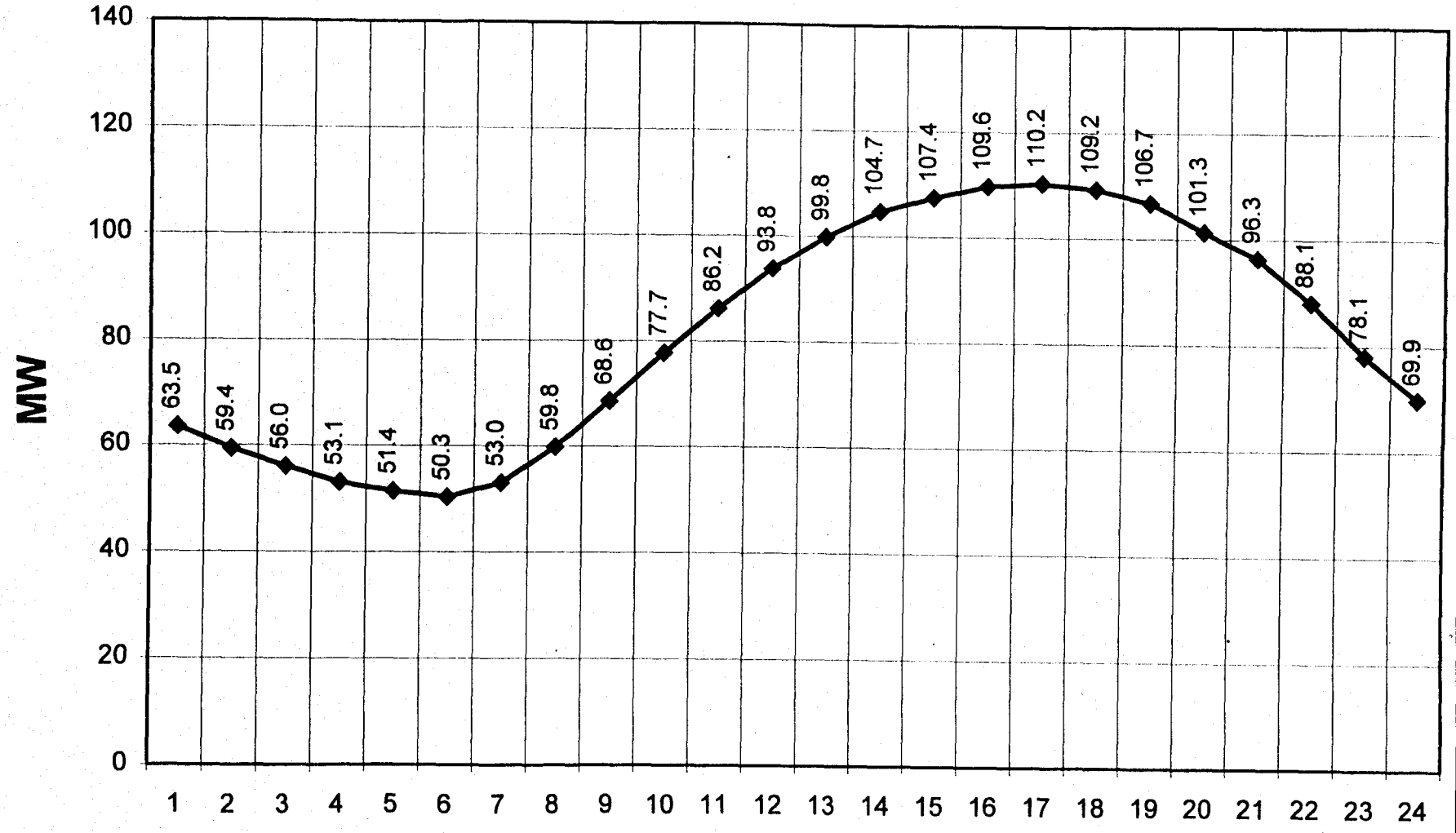

Exhibit B-1: MEC Average Daily Load Curve

June 1995-99 Average Day with Monthly Minimum Peak - MW

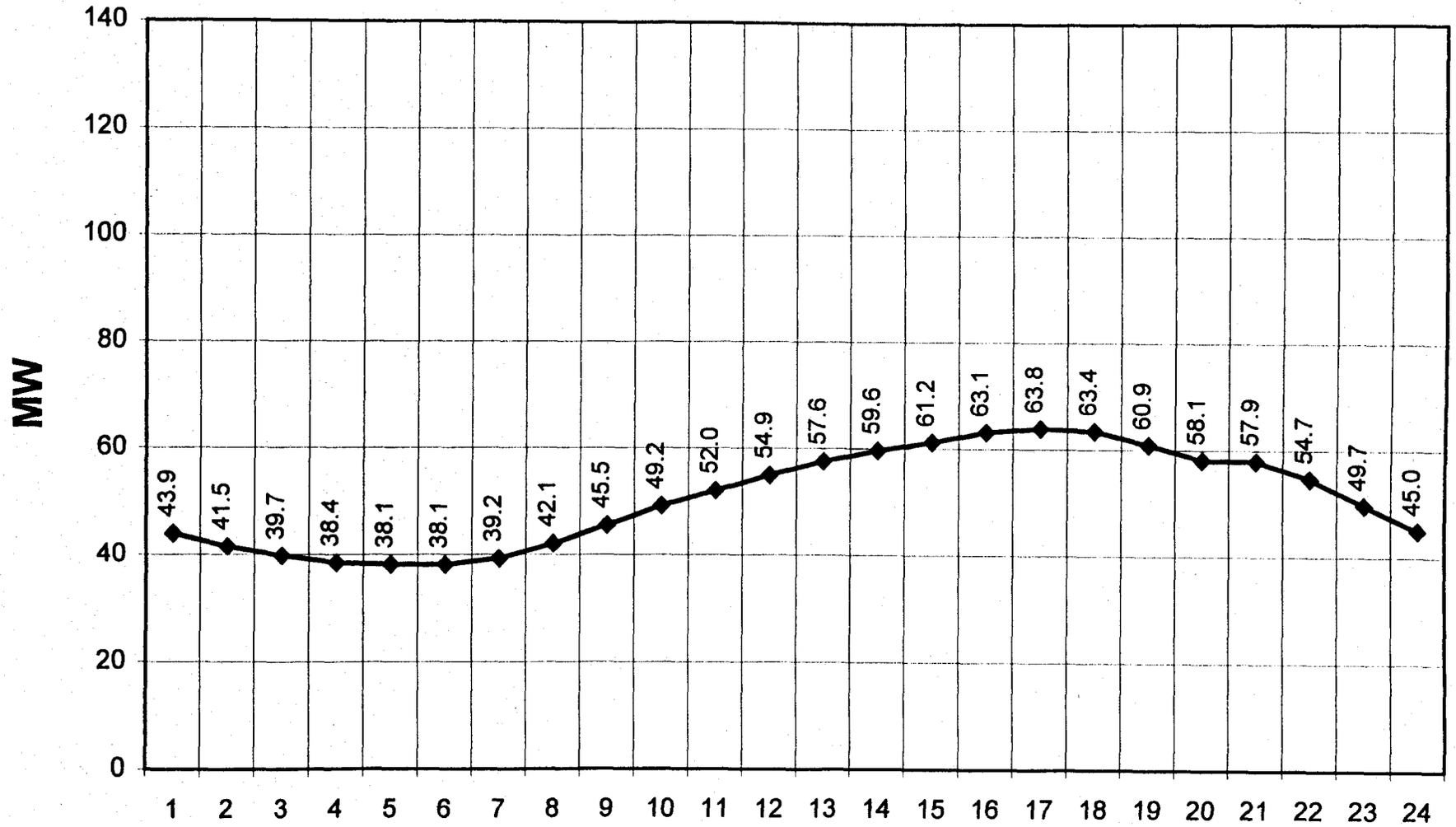

Exhibit B-1: MEC Average Daily Load Curve

June 1995-99 Average Saturday - MW

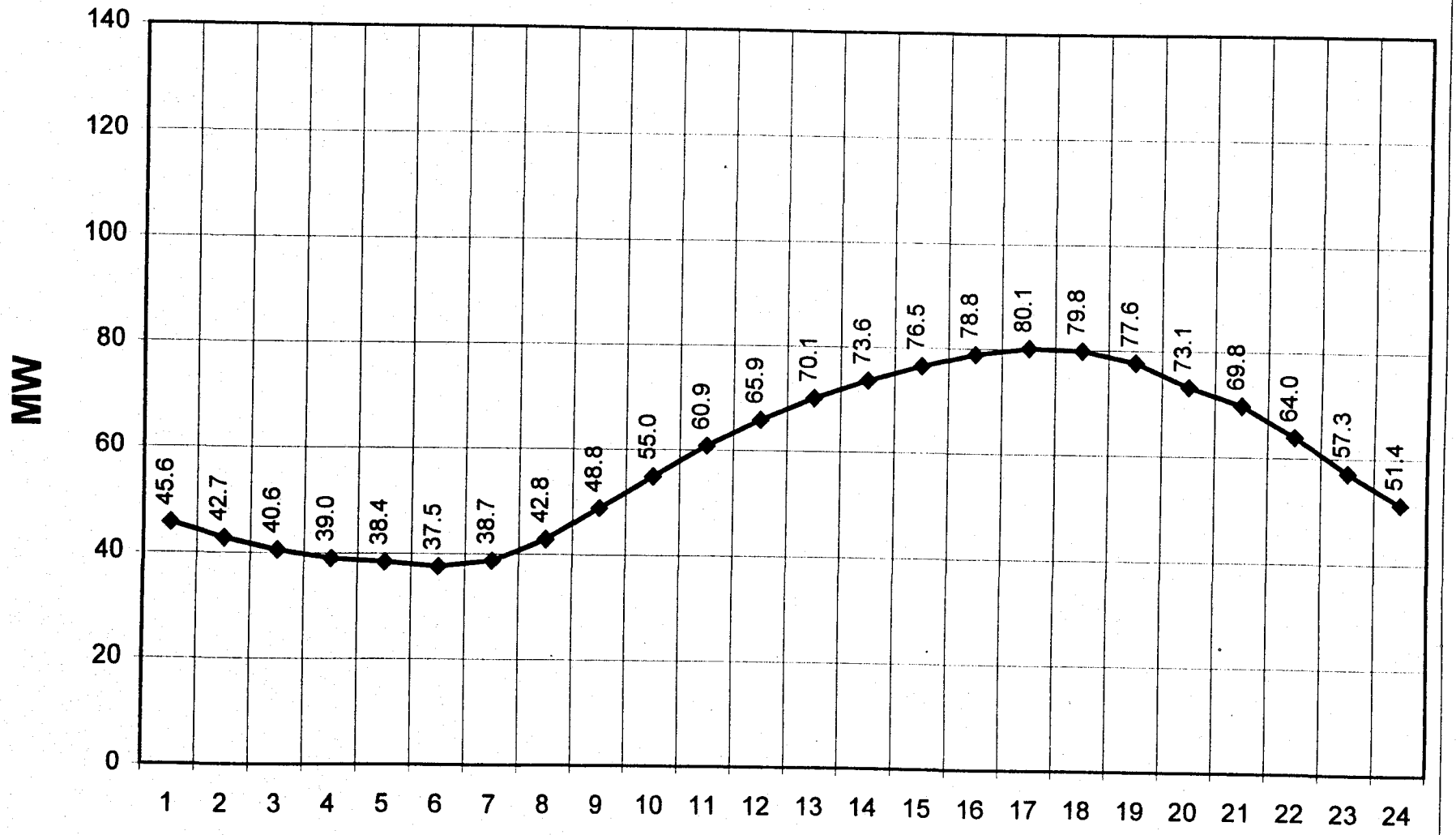

Exhibit B-1: MEC Average Daily Load Curve

June 1995-99 Average Sunday - MW

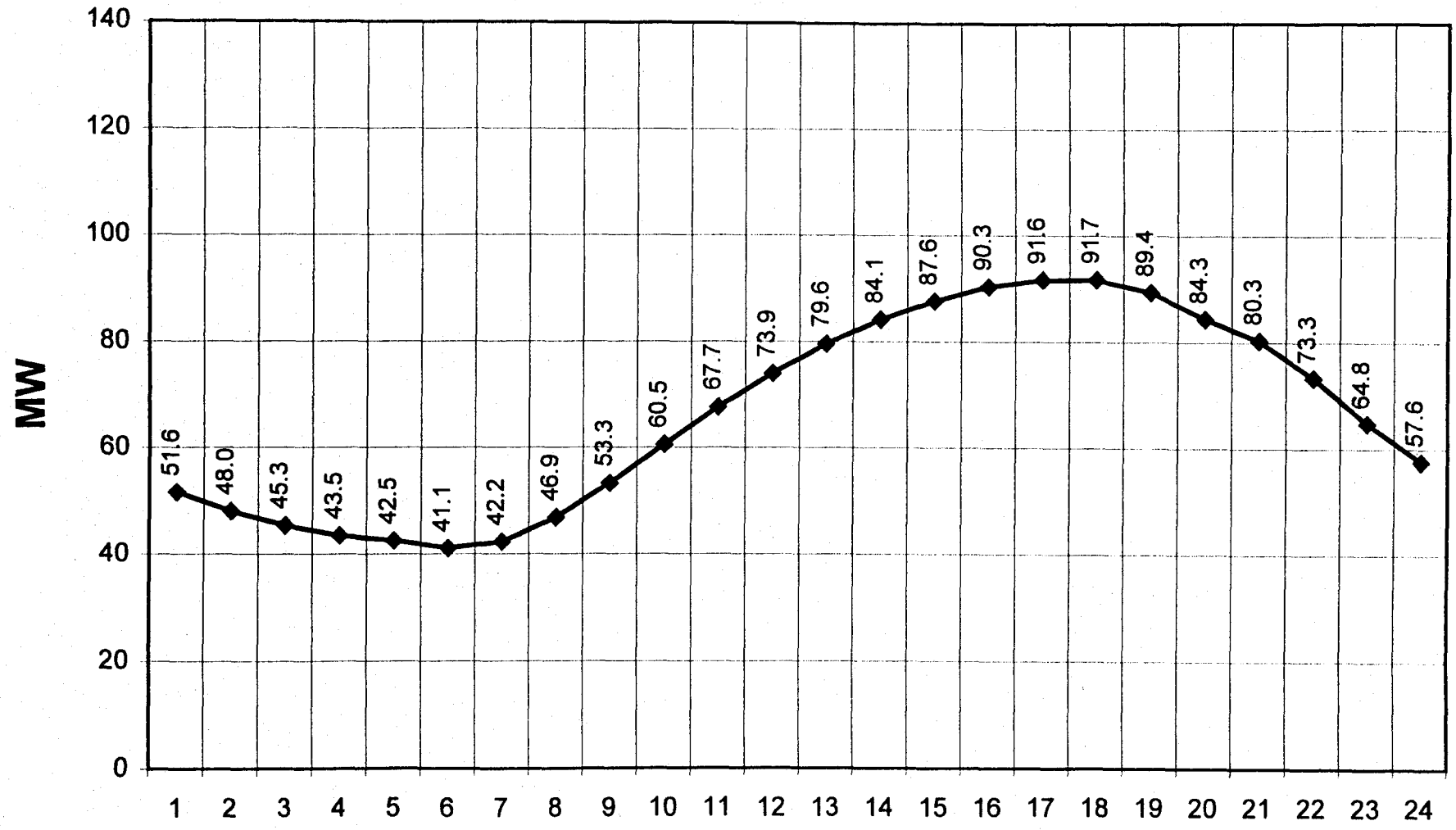

Exhibit B-1: MEC Average Daily Load Curve

June 1995-99 Average Weekday - MW

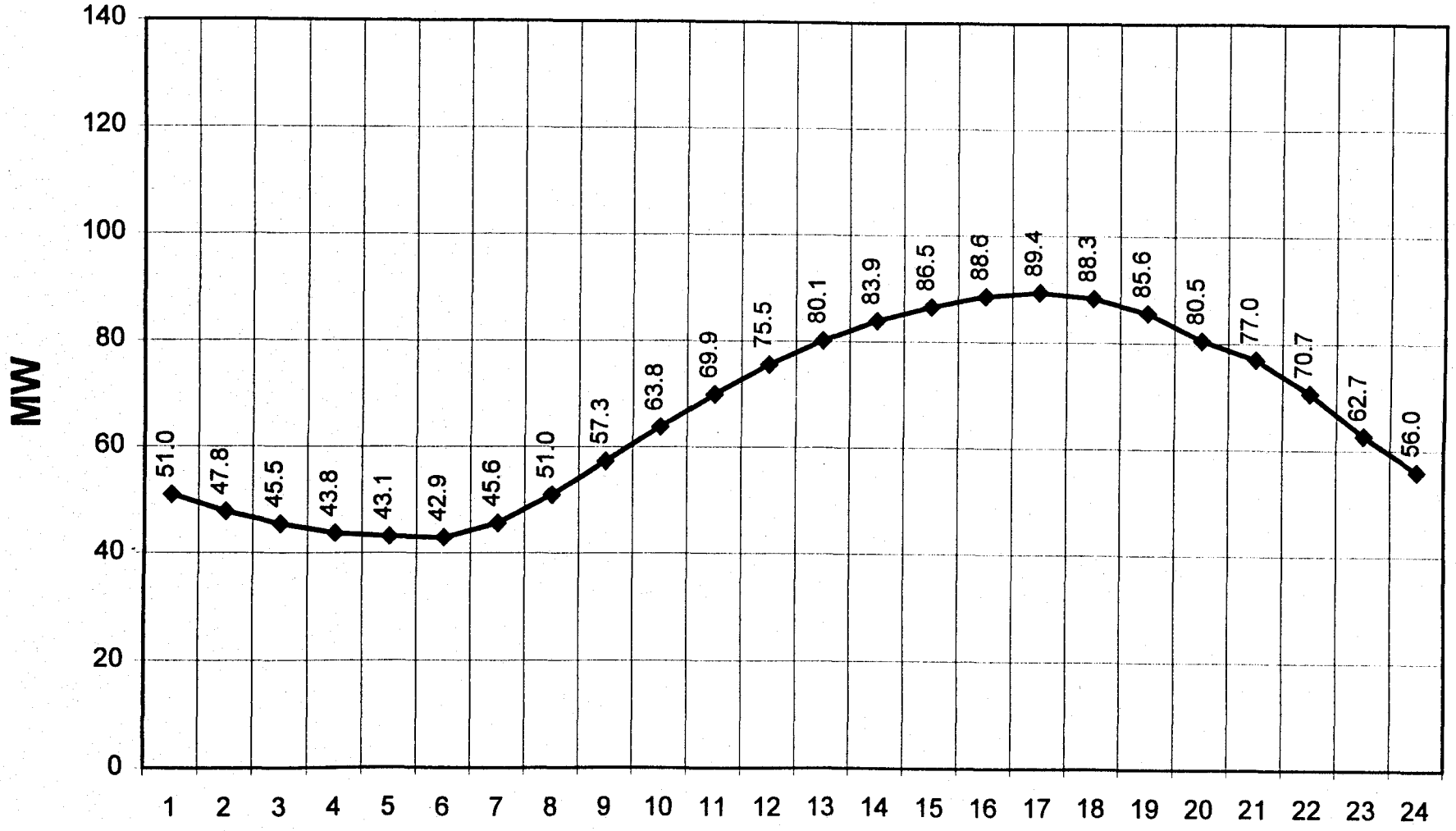

Exhibit B-1: MEC Average Daily Load Curve

July 1995-99 Average Peak Day - MW

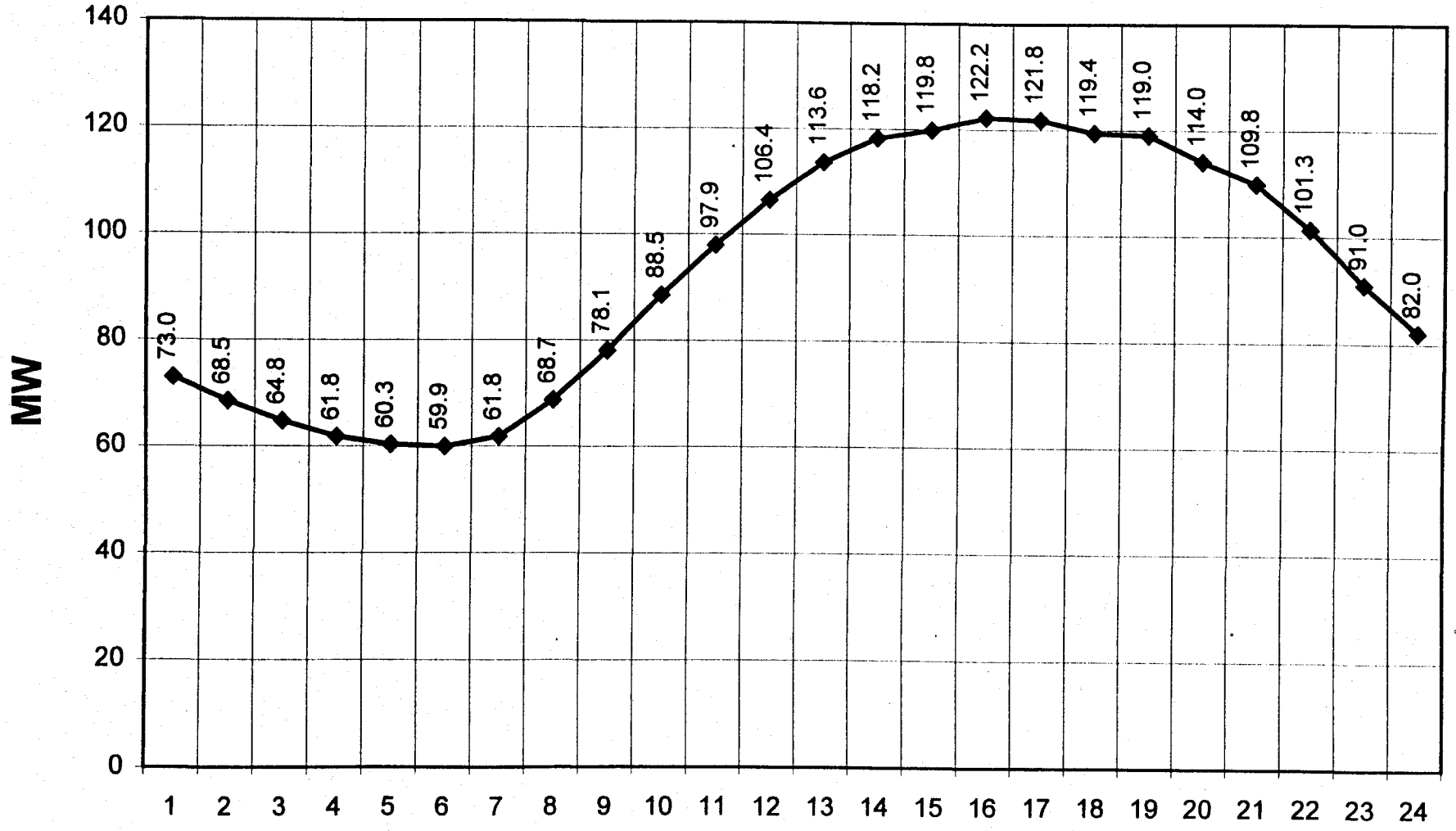

Exhibit B-1: MEC Average Daily Load Curve

July 1995-99 Average Day with Monthly Minimum Peak - MW

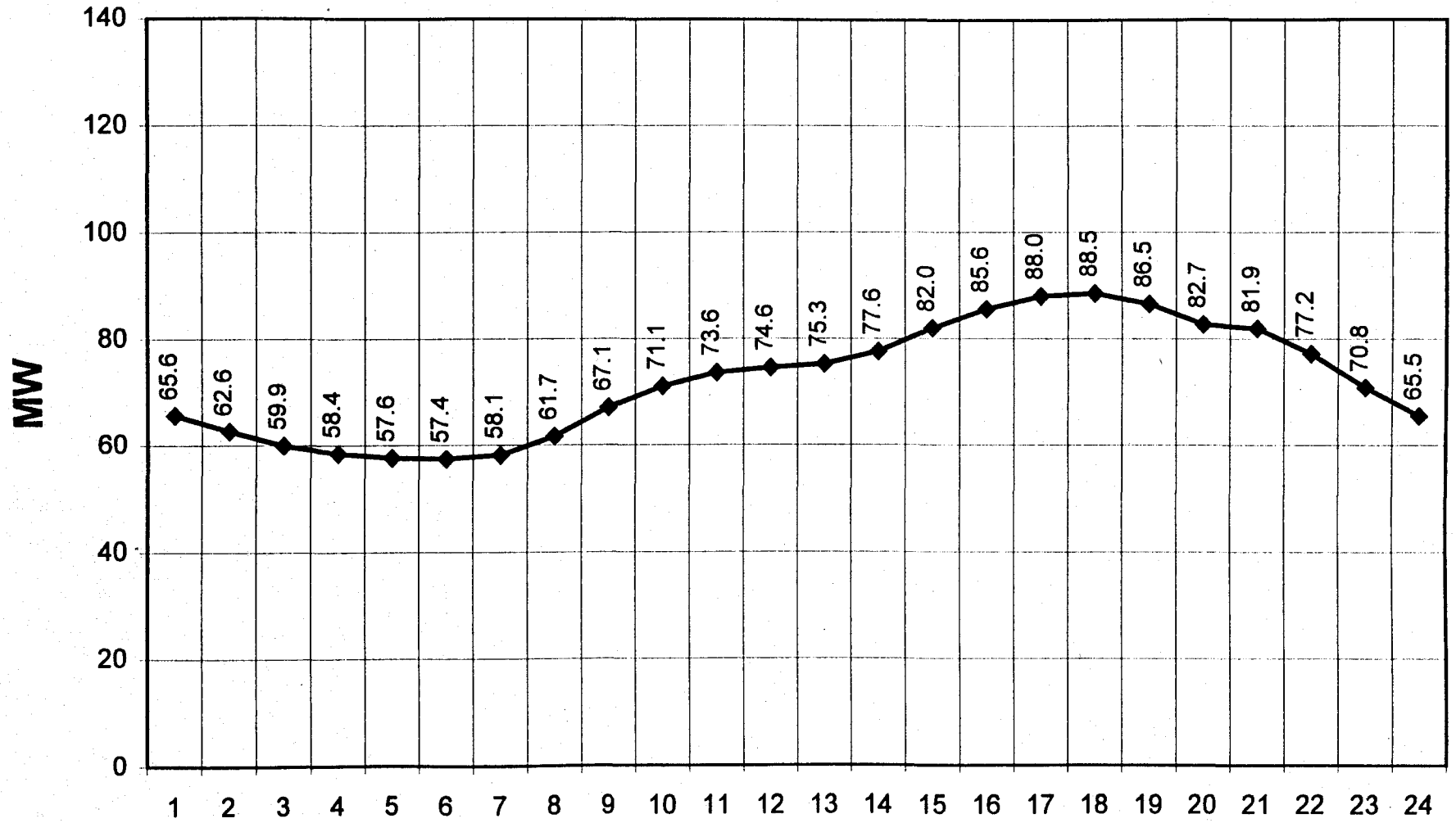

Exhibit B-1: MEC Average Daily Load Curve

July 1995-99 Average Saturday - MW

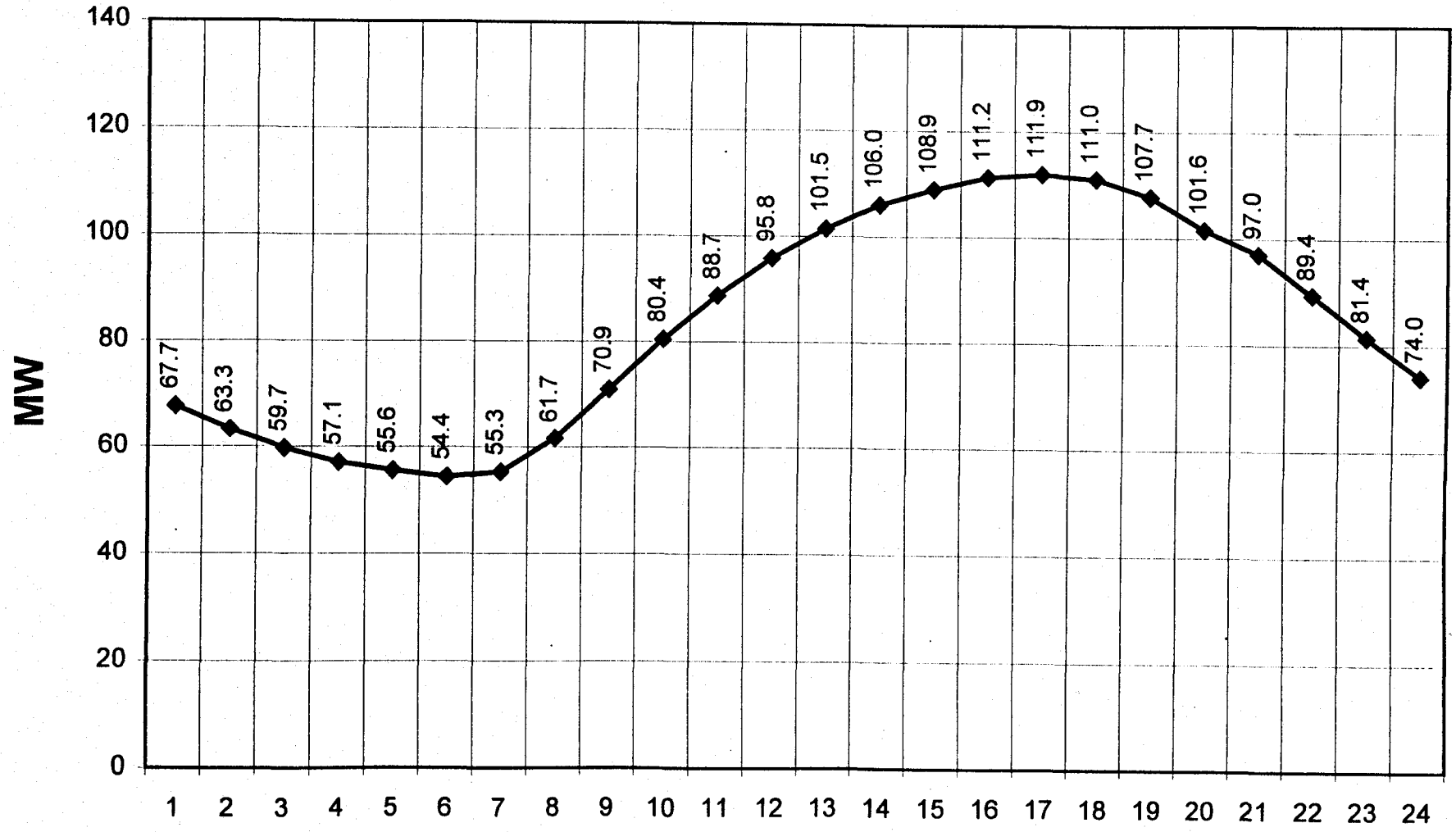

Exhibit B-1: MEC Average Daily Load Curve

July 1995-99 Average Sunday & July 4th Holiday - MW

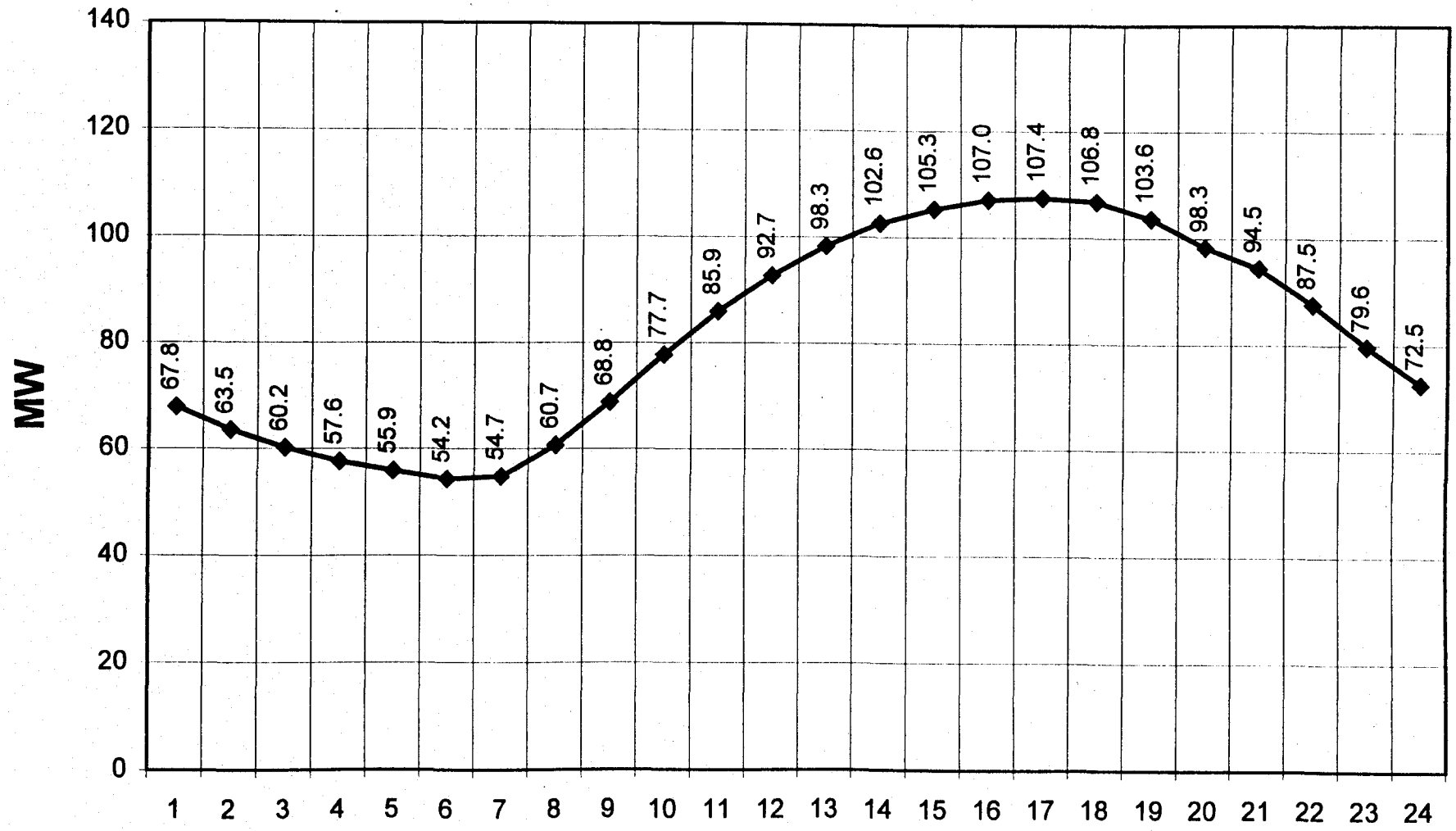

Exhibit B-1: MEC Average Daily Load Curve

July 1995-99 Average Non-Holiday Weekday - MW

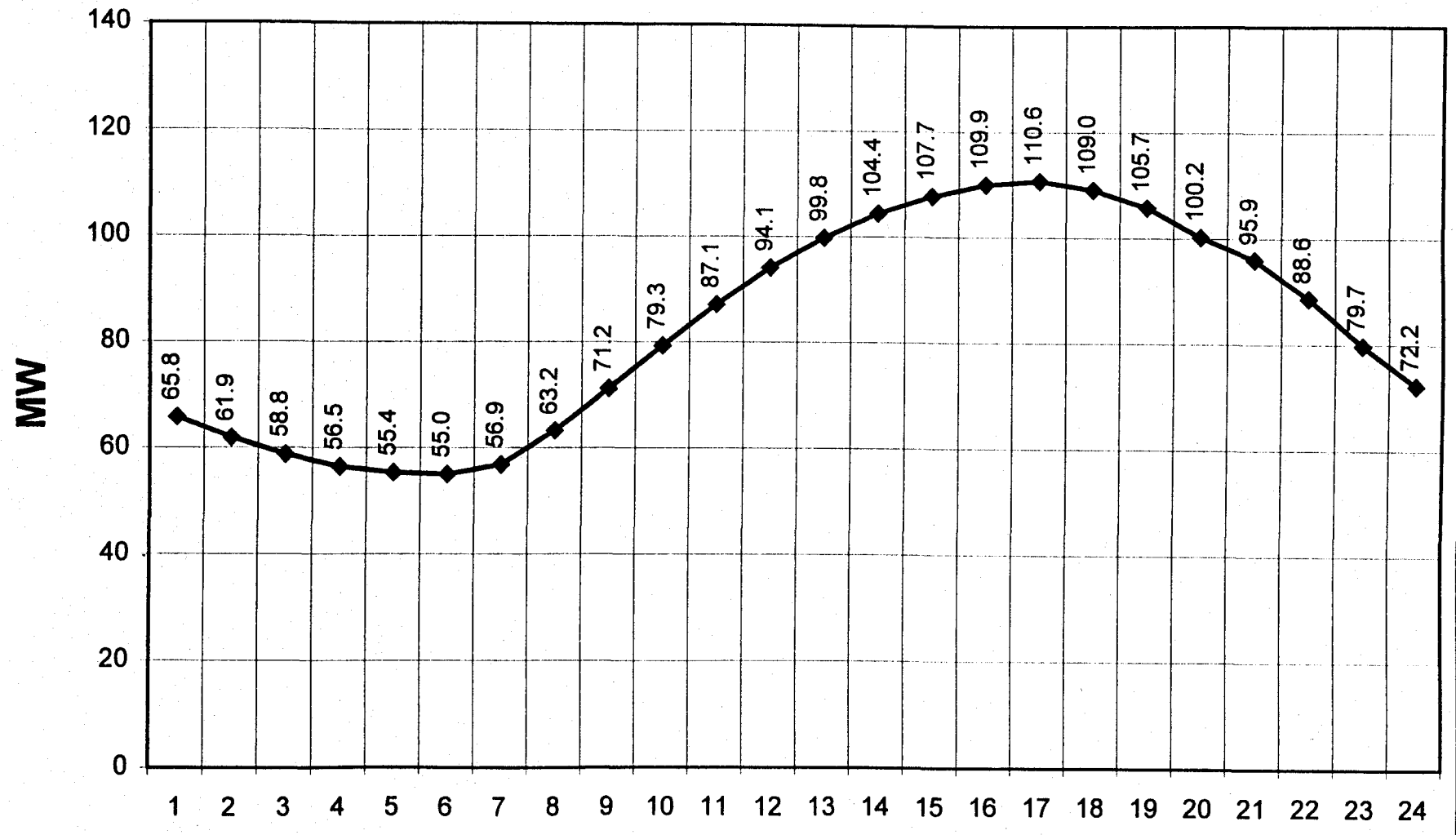

Exhibit B-1: MEC Average Daily Load Curve

August 1995-99 Average Peak Day - MW

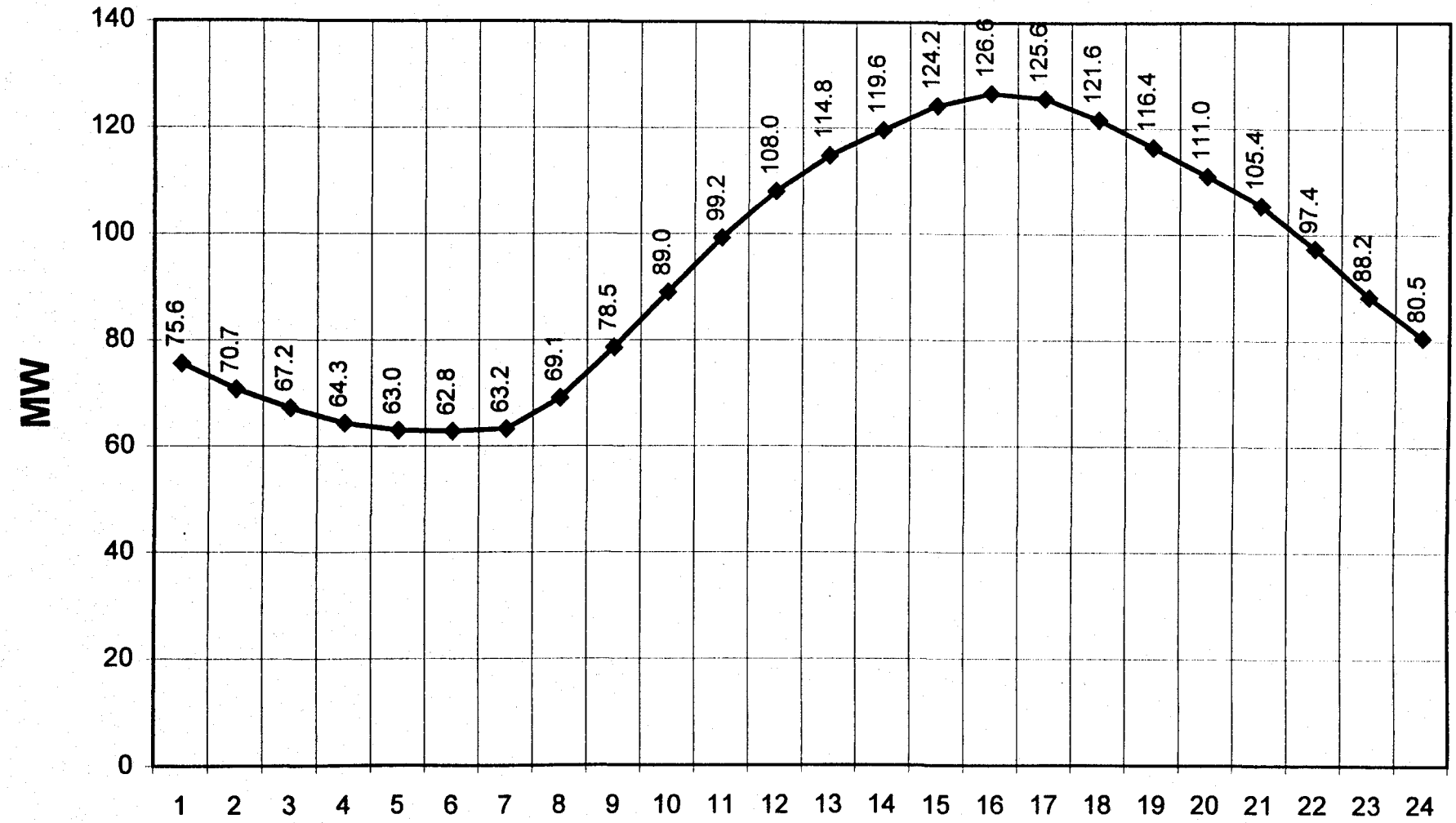

Exhibit B-1: MEC Average Daily Load Curve

August 1995-99 Average Day with Monthly Minimum Peak - MW

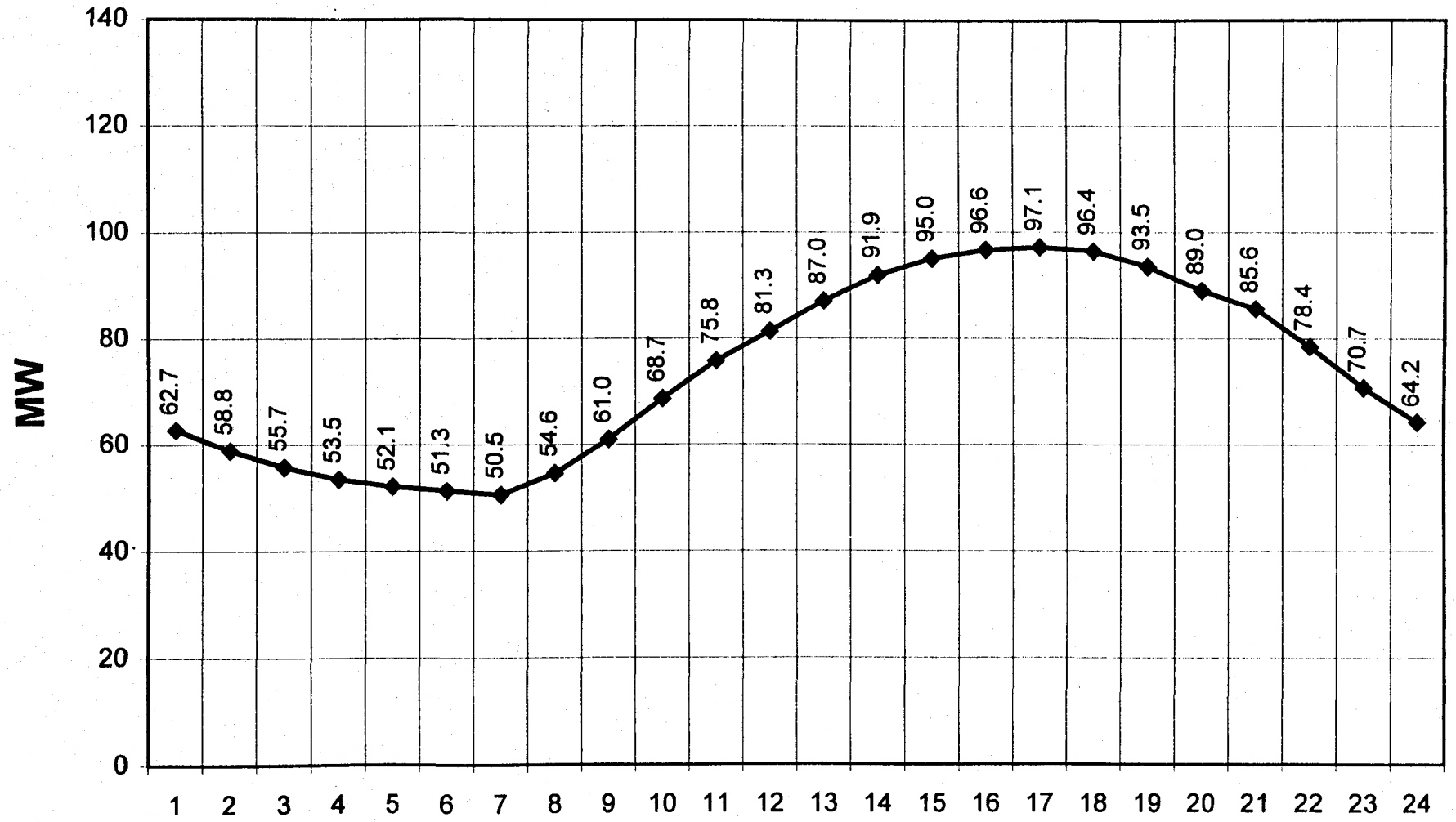

Exhibit B-1: MEC Average Daily Load Curve

August 1995-99 Average Saturday - MW

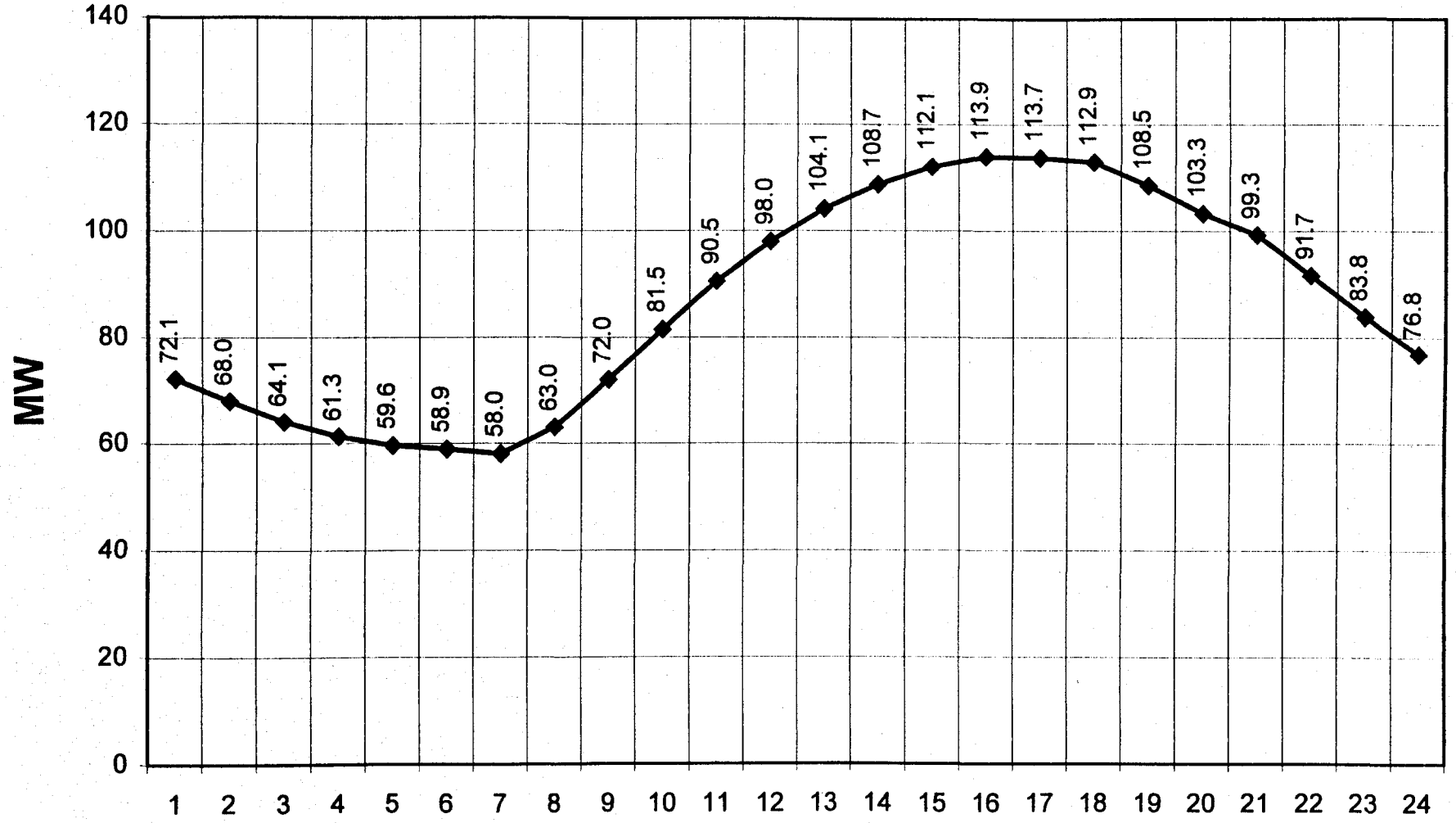

Exhibit B-1: MEC Average Daily Load Curve

August 1995-99 Average Sunday - MW

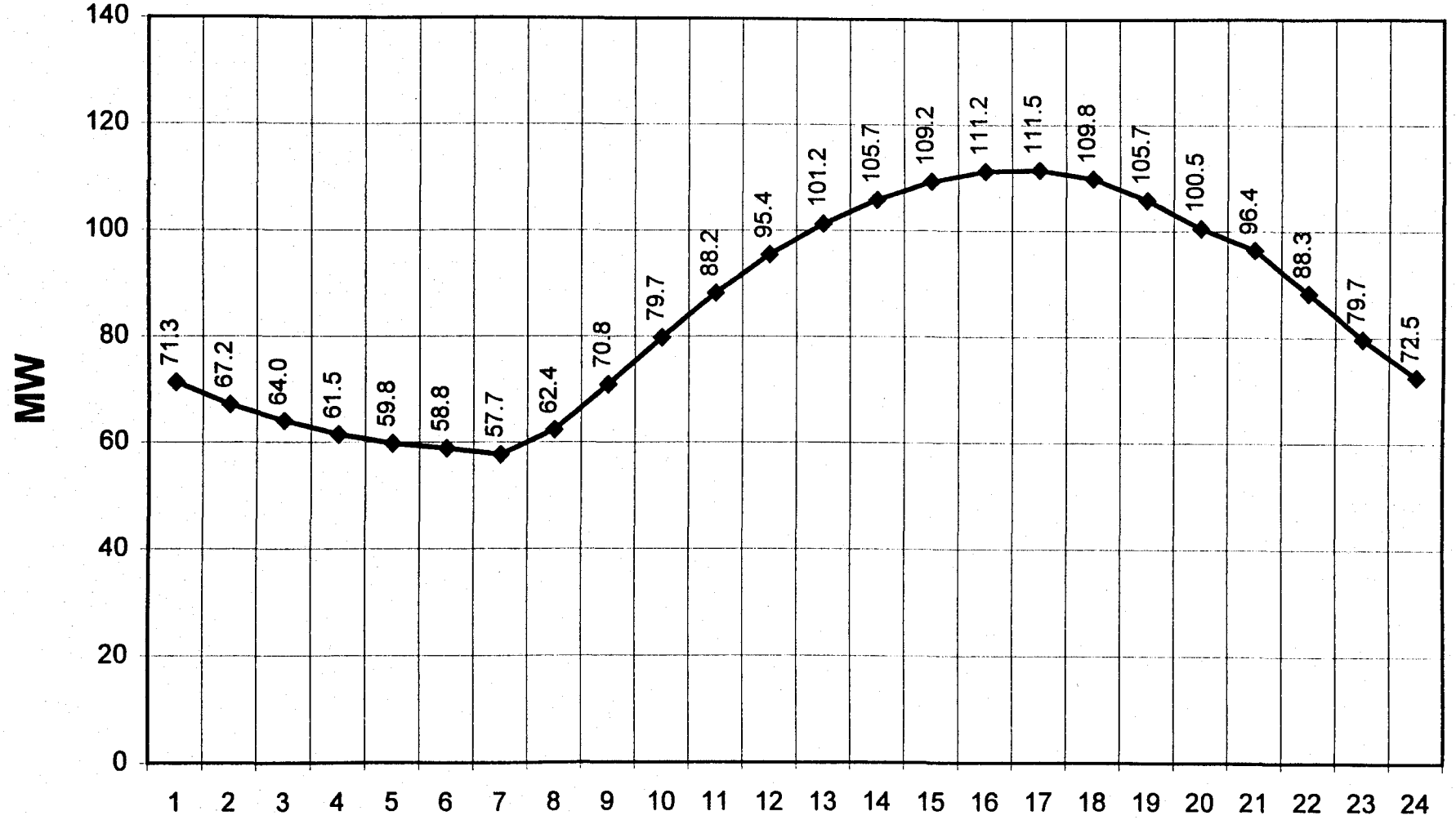

Exhibit B-1: MEC Average Daily Load Curve

August 1995-99 Average Weekday - MW

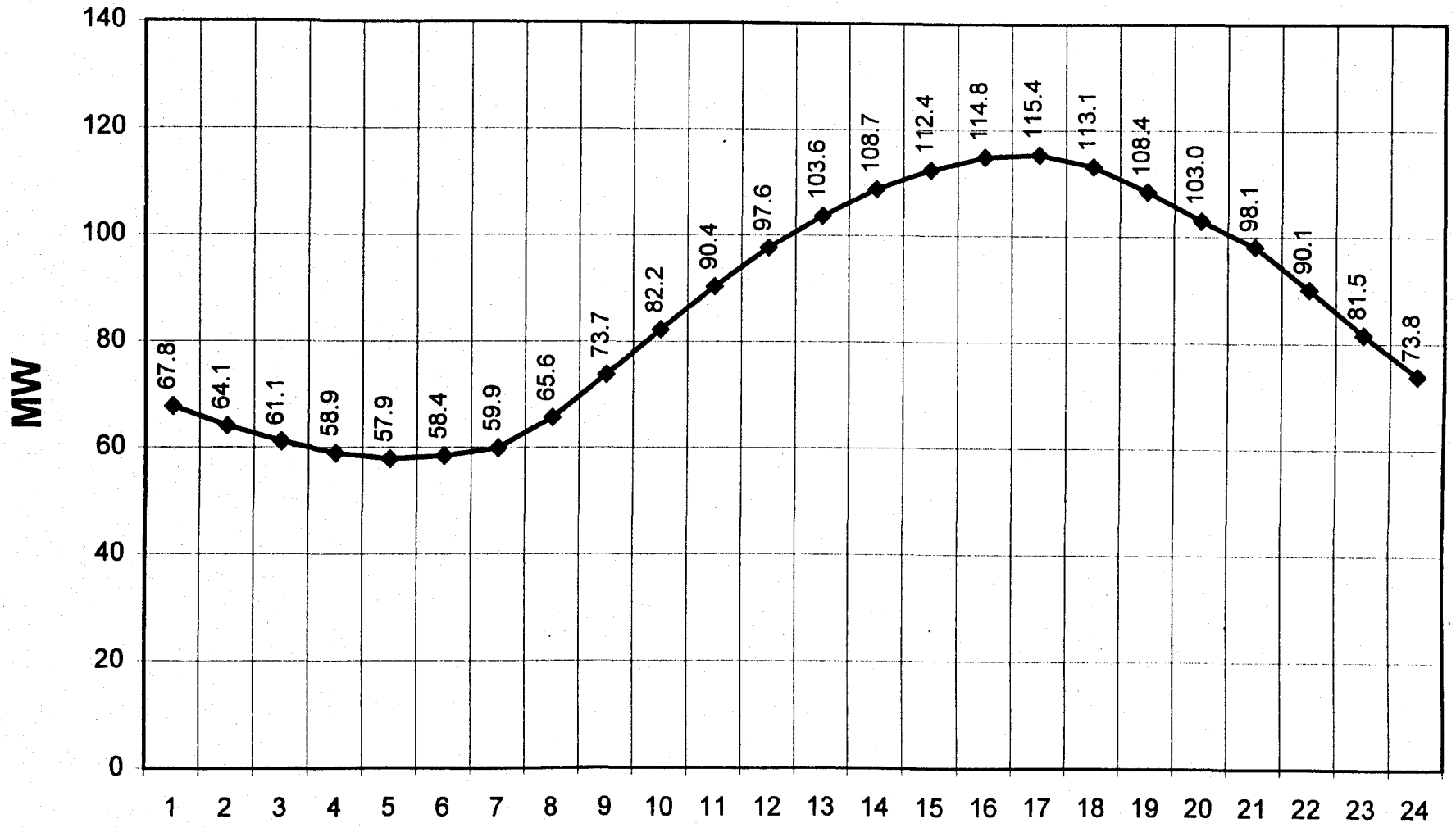

Exhibit B-1: MEC Average Daily Load Curve

September 1995-99 Average Peak Day - MW

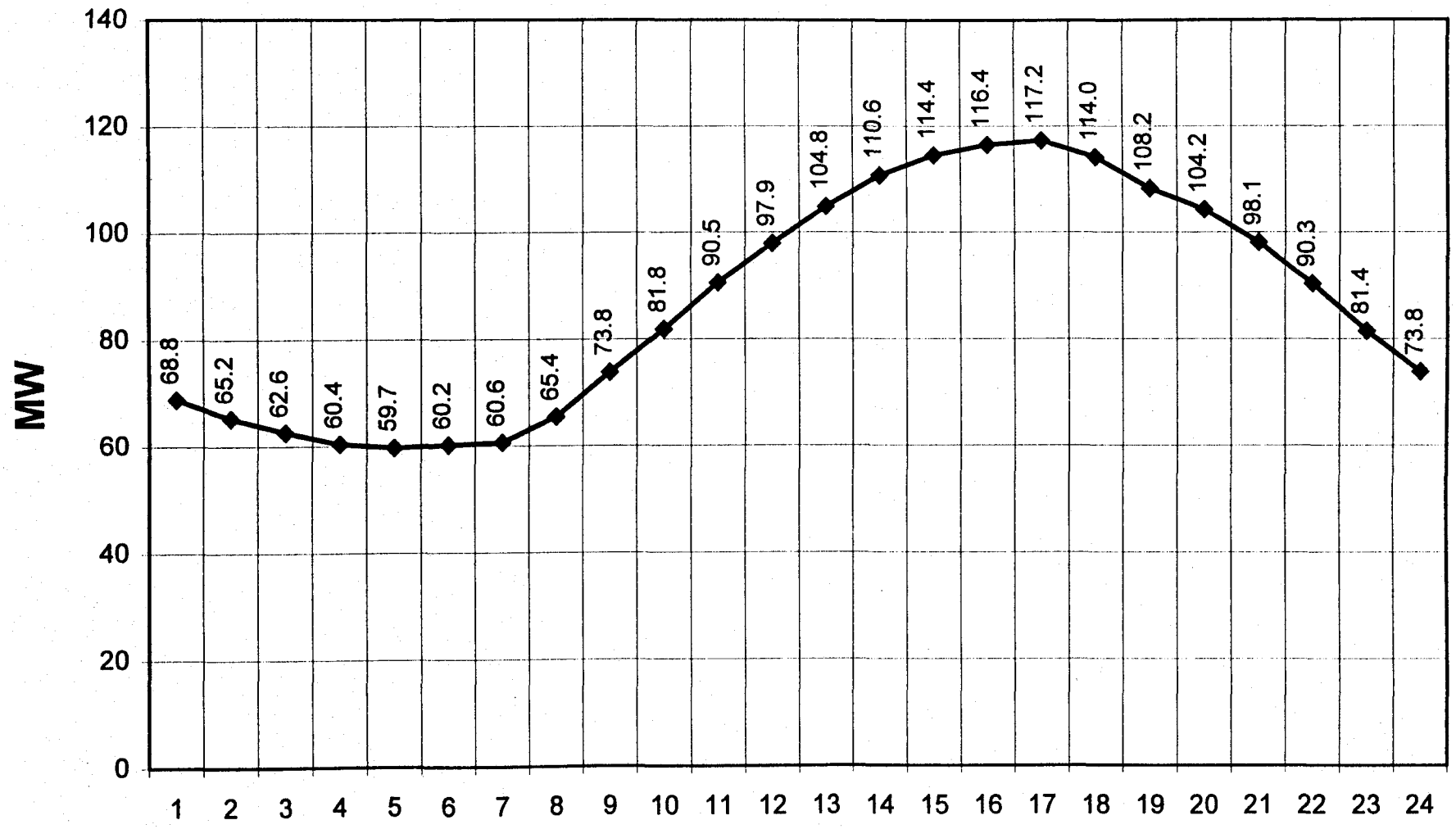

Exhibit B-1: MEC Average Daily Load Curve

September 1995-99 Average Day with Monthly Minimum Peak - MW

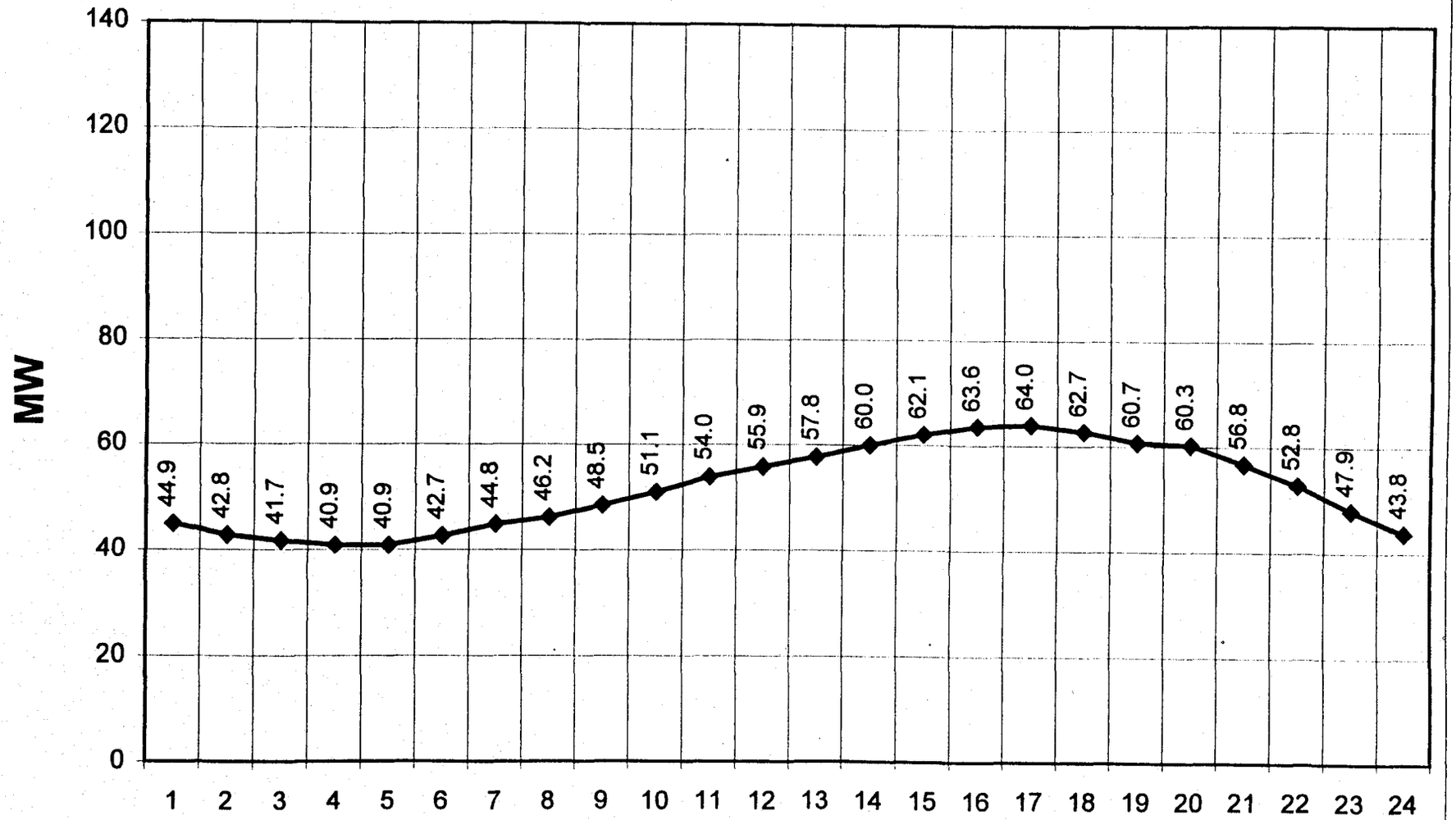

Exhibit B-1: MEC Average Daily Load Curve

September 1995-99 Average Saturday - MW

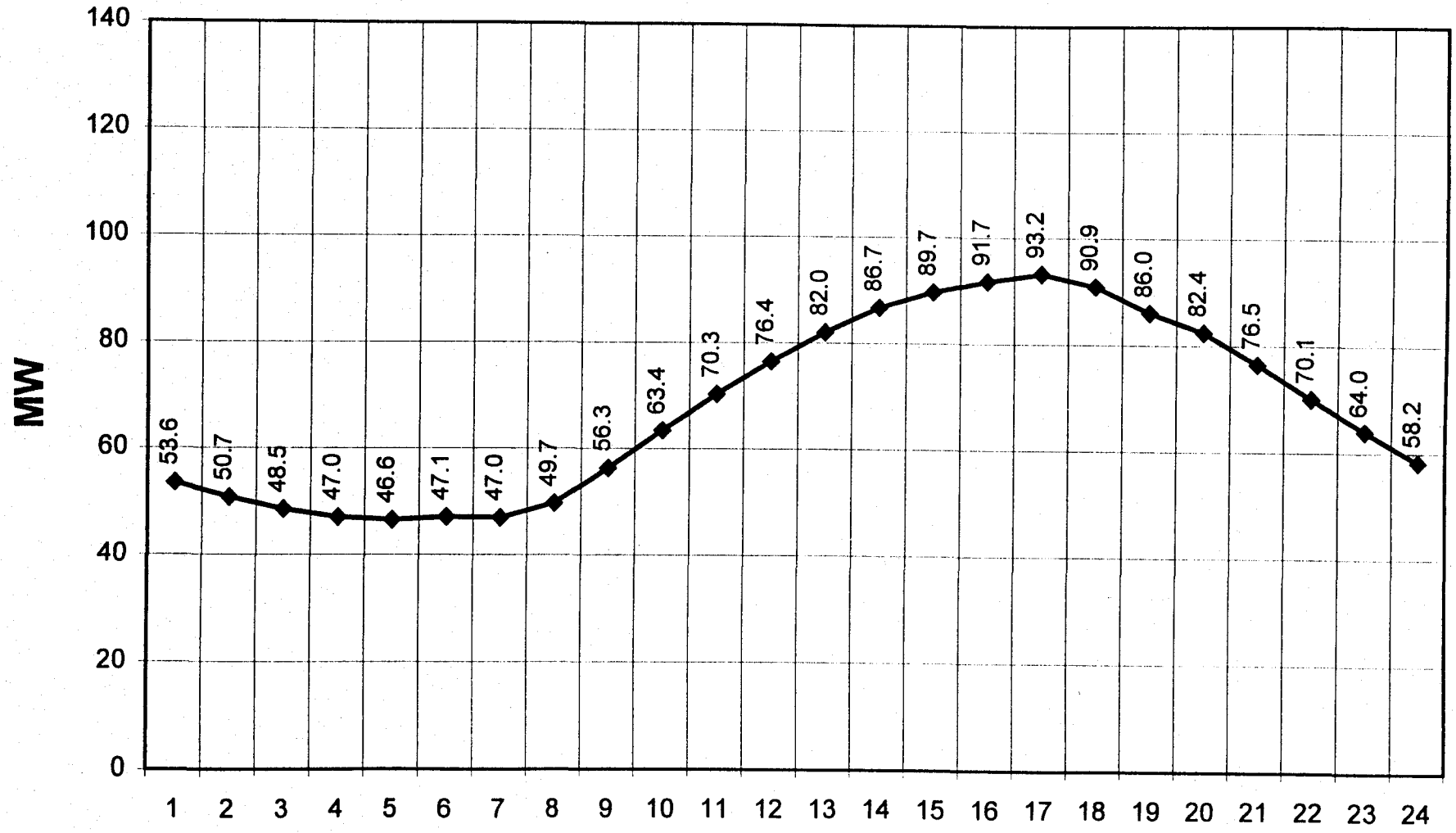

Exhibit B-1: MEC Average Daily Load Curve

September 1995-99 Average Sunday & Labor Day - MW

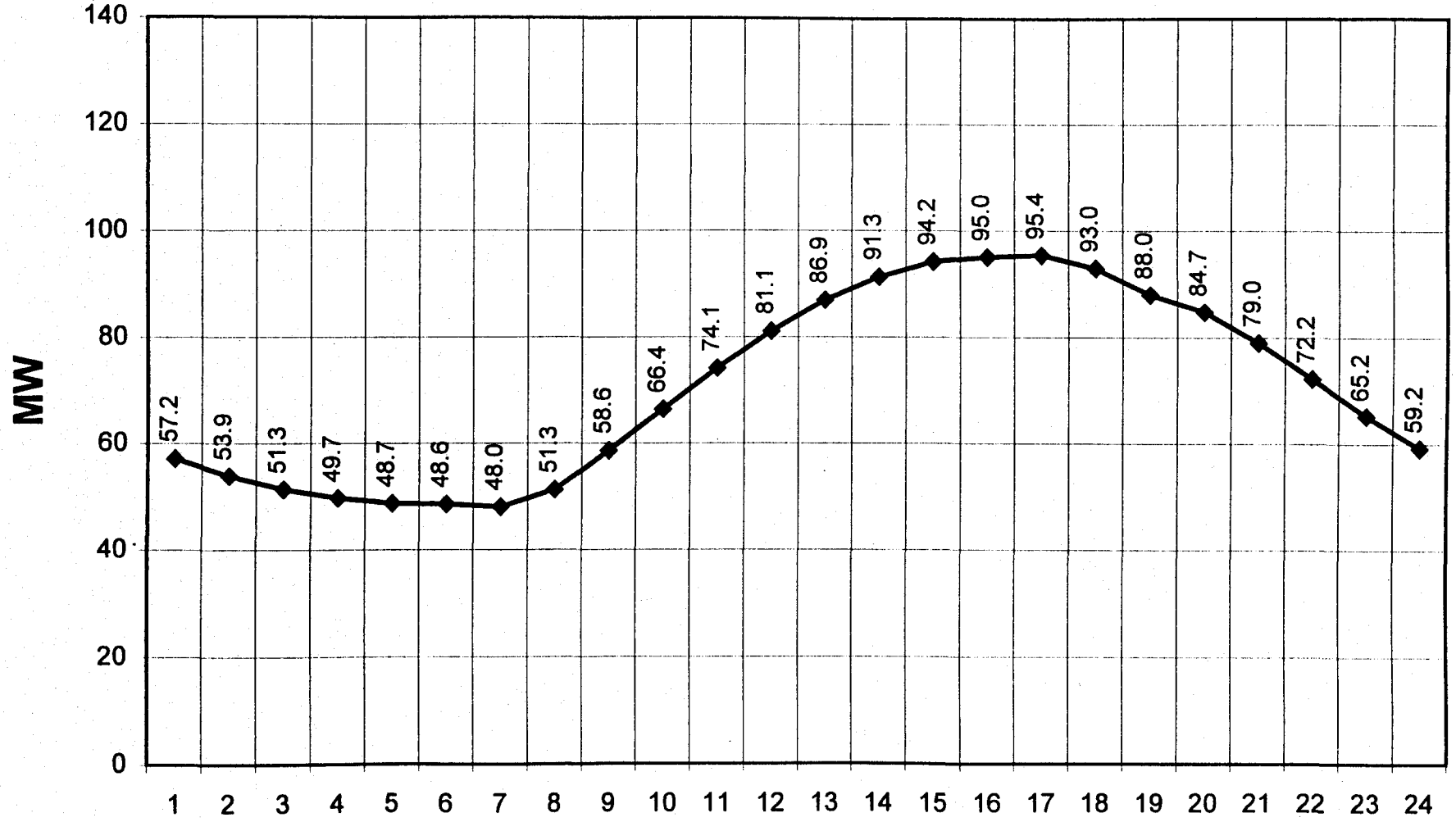

Exhibit B-1: MEC Average Daily Load Curve

September 1995-99 Average Non-Holiday Weekday - MW

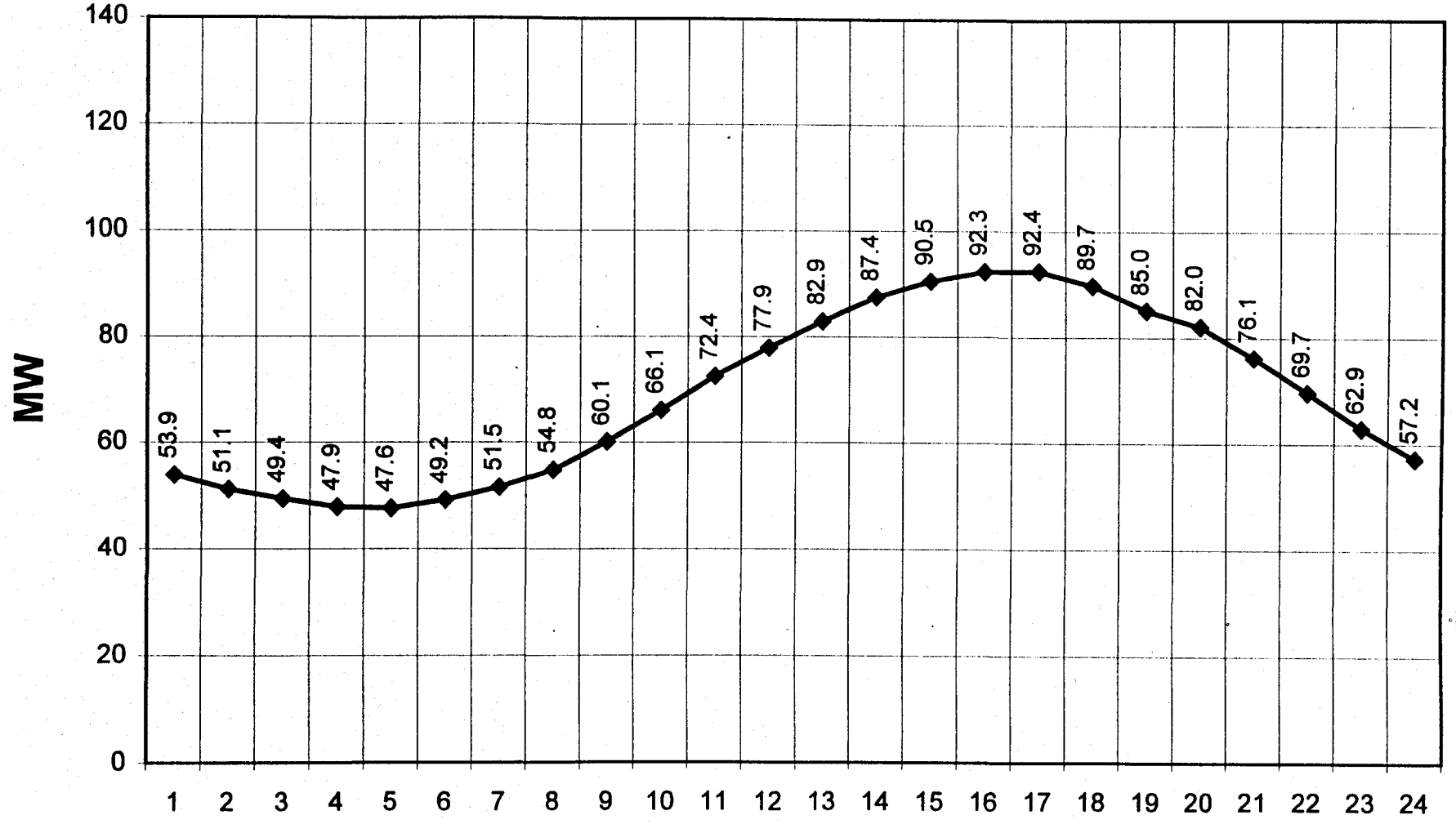

Exhibit B-1: MEC Average Daily Load Curve

October 1995-99 Average Peak Day - MW

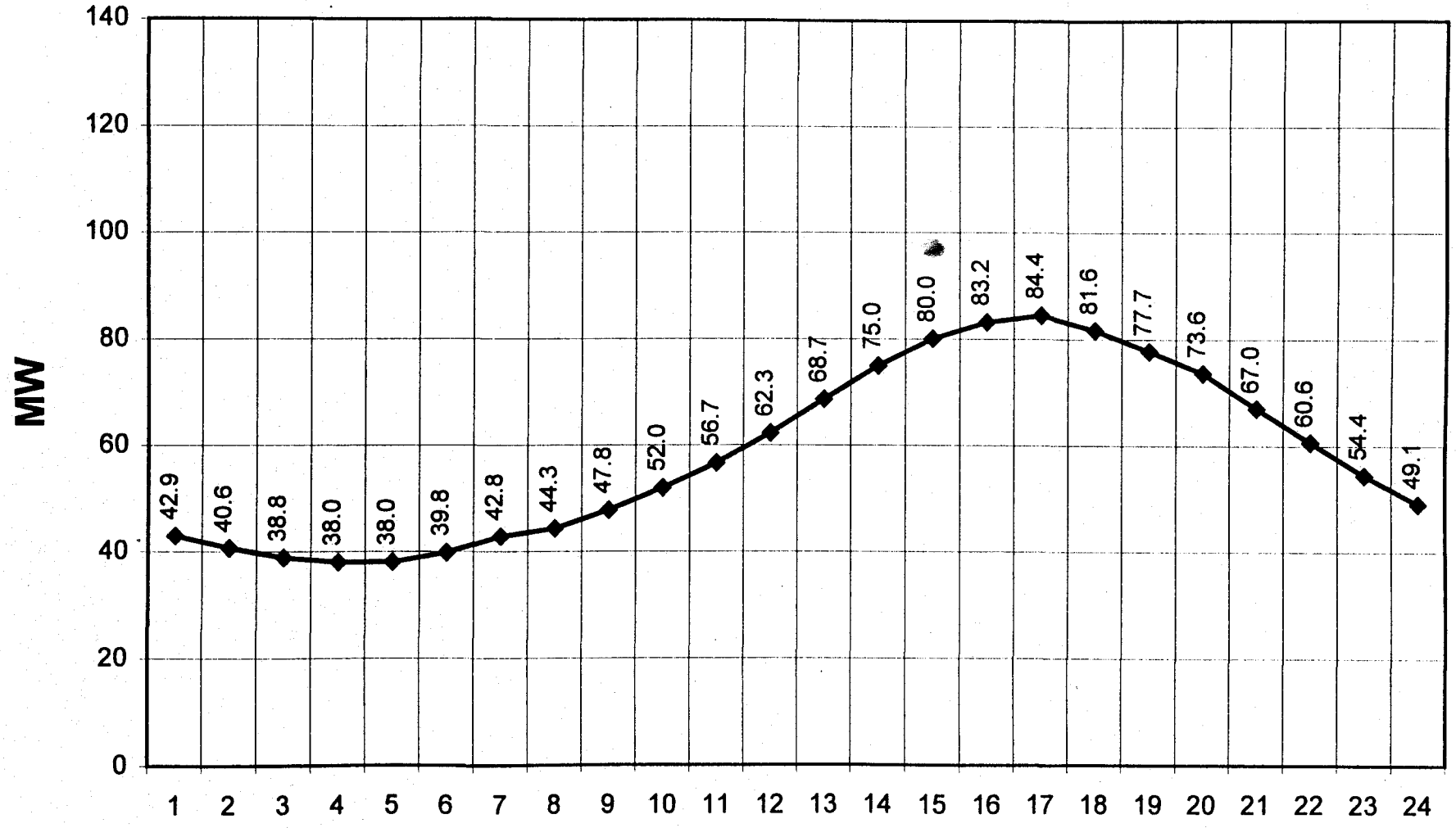

Exhibit B-1: MEC Average Daily Load Curve

October 1995-99 Average Day with Monthly Minimum Peak - MW

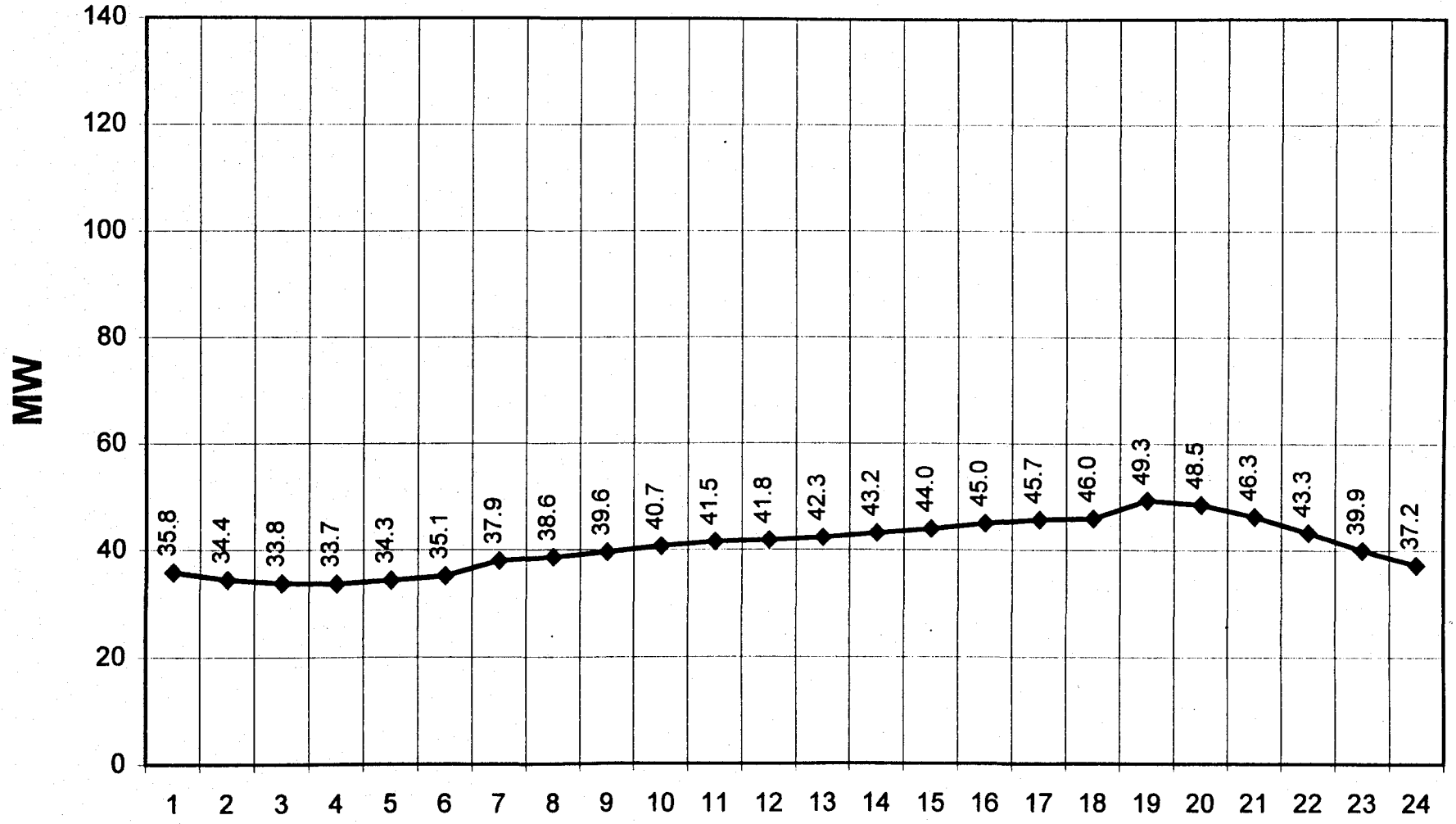

Exhibit B-1: MEC Average Daily Load Curve

October 1995-99 Average Saturday - MW

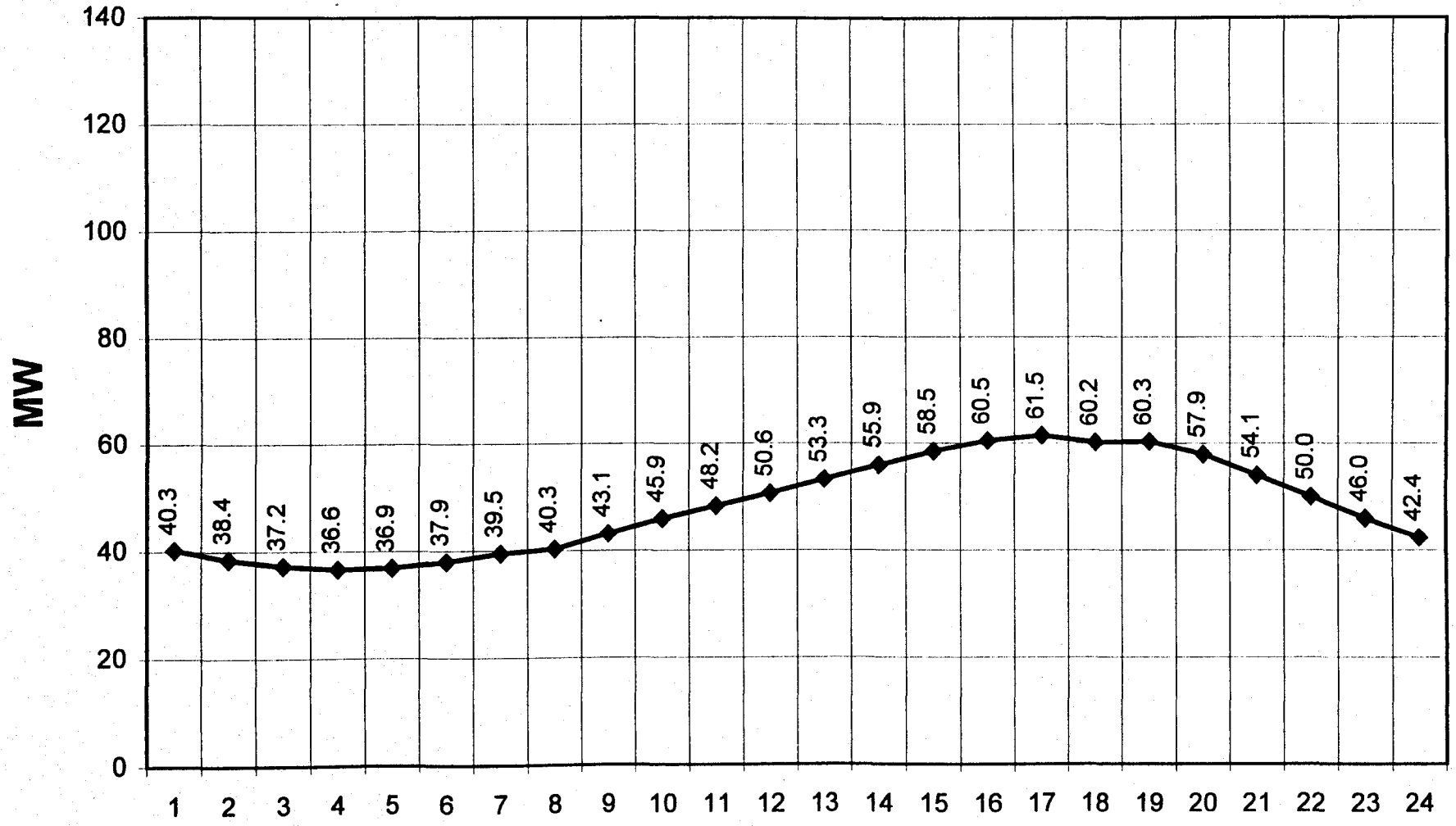

Exhibit B-1: MEC Average Daily Load Curve

October 1995-99 Average Sunday - MW

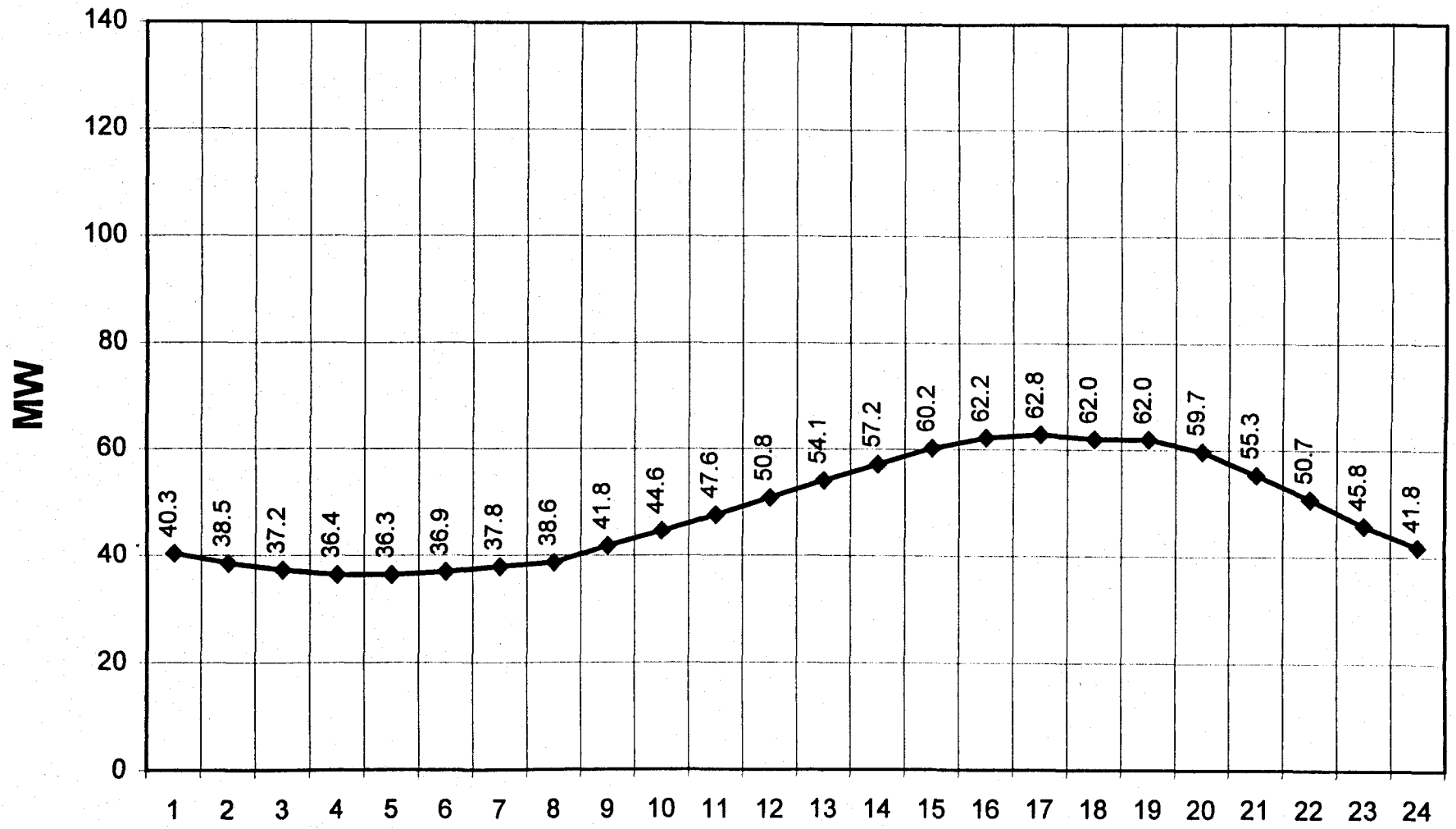

Exhibit B-1: MEC Average Daily Load Curve

October 1995-99 Average Weekday - MW

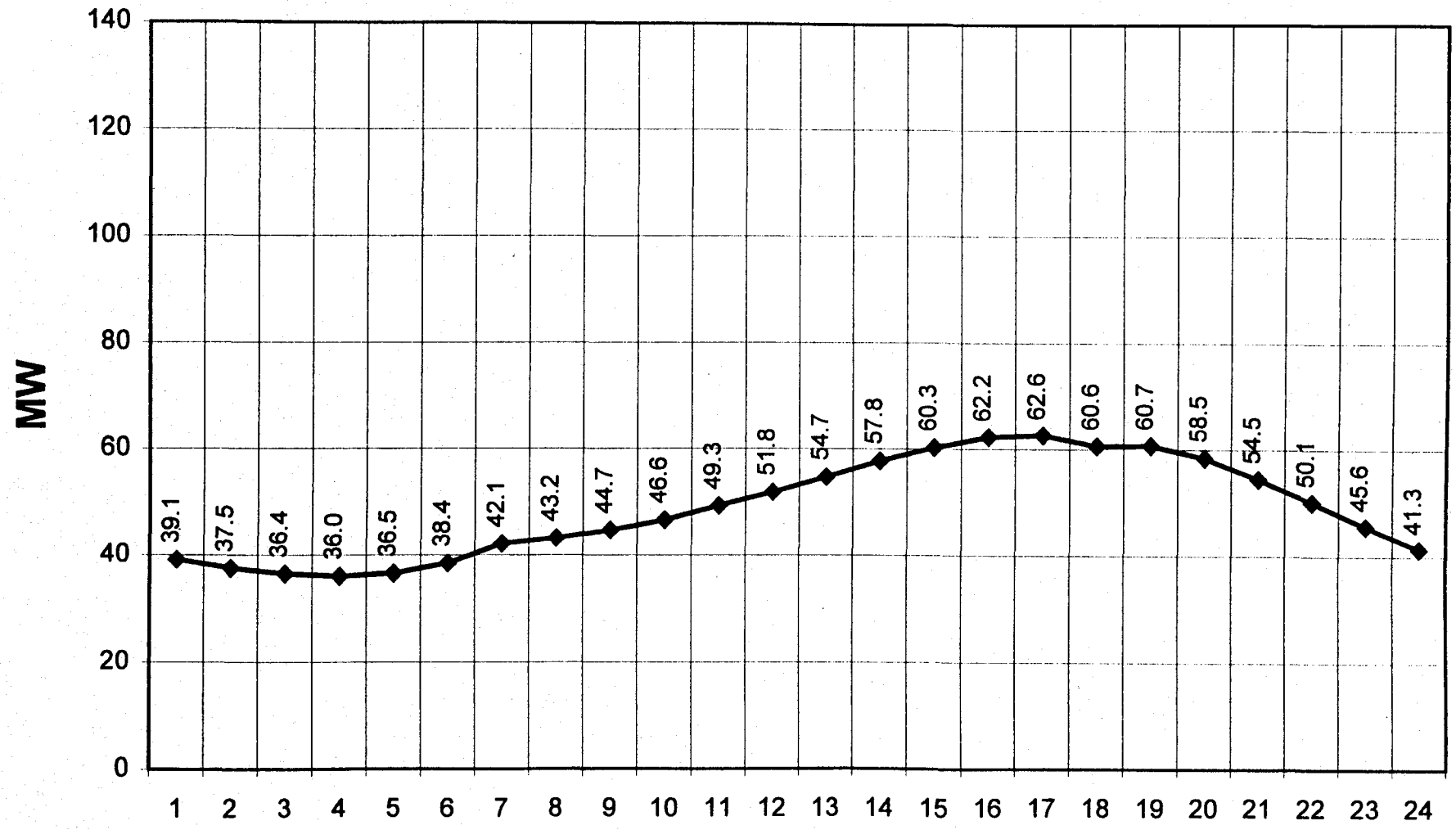

Exhibit B-1: MEC Average Daily Load Curve

November 1995-99 Average Peak Day - MW

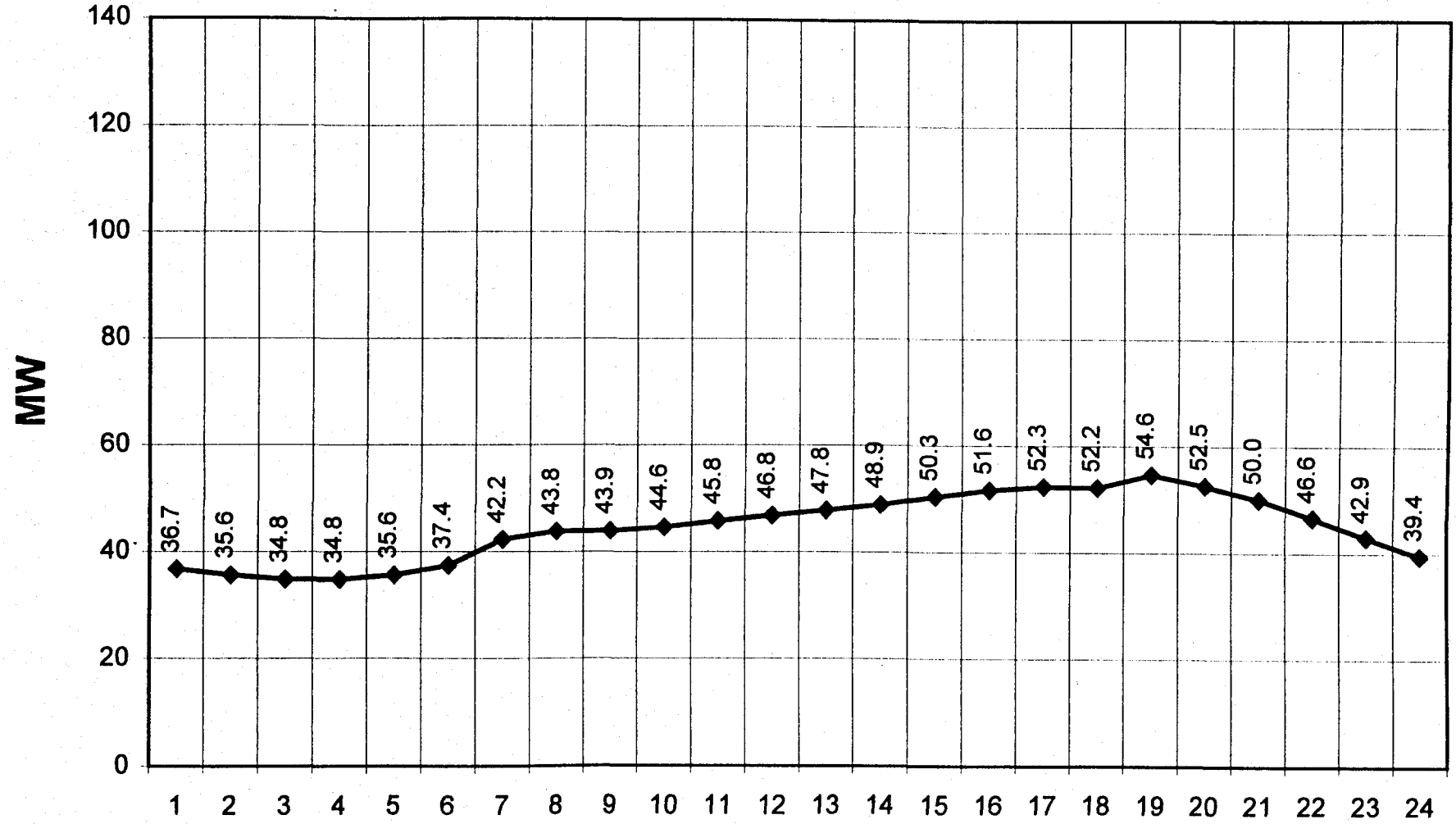

Exhibit B-1: MEC Average Daily Load Curve

November 1995-99 Average Day with Monthly Minimum Peak - MW

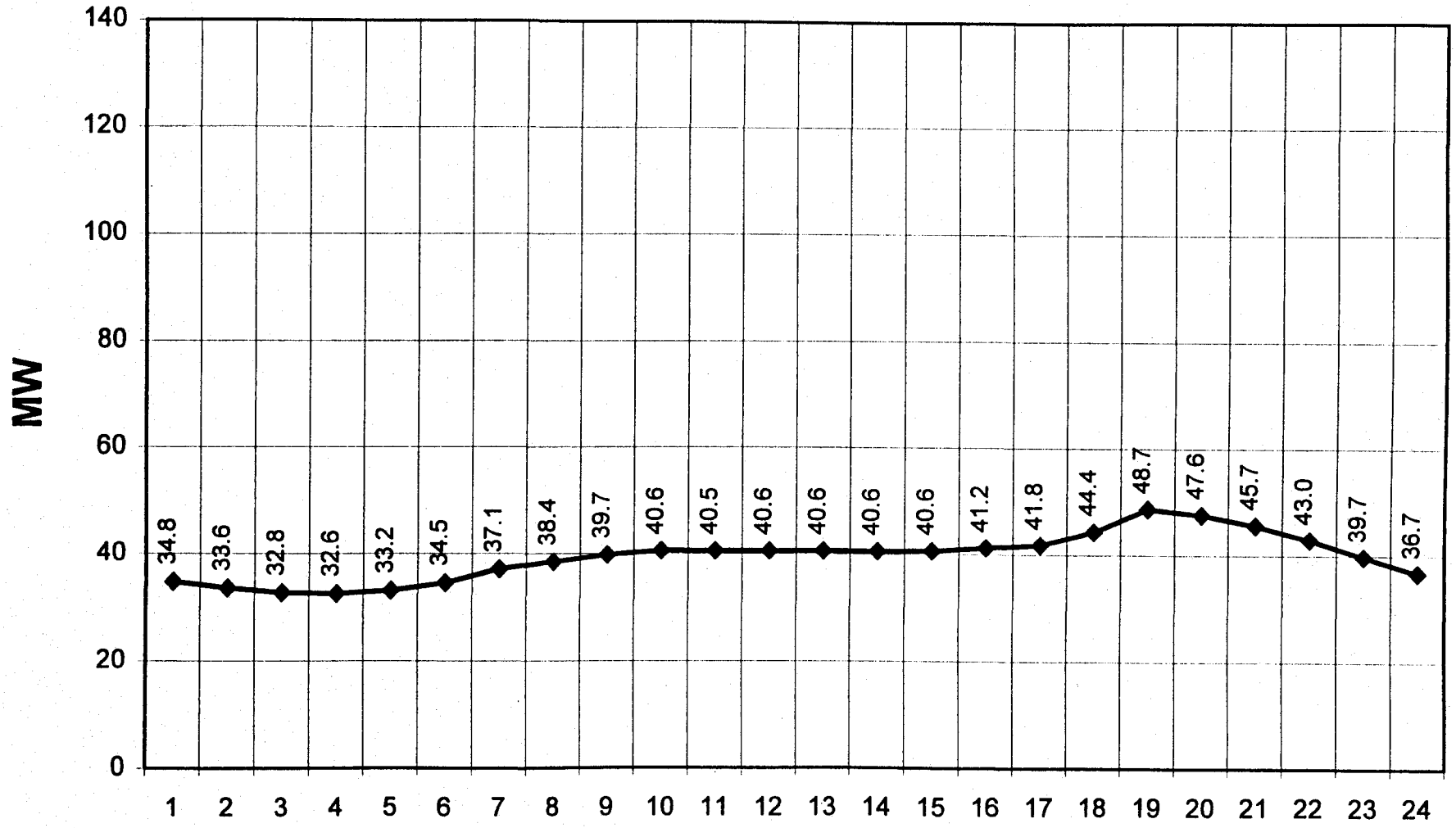

Exhibit B-1: MEC Average Daily Load Curve

November 1995-99 Average Saturday - MW

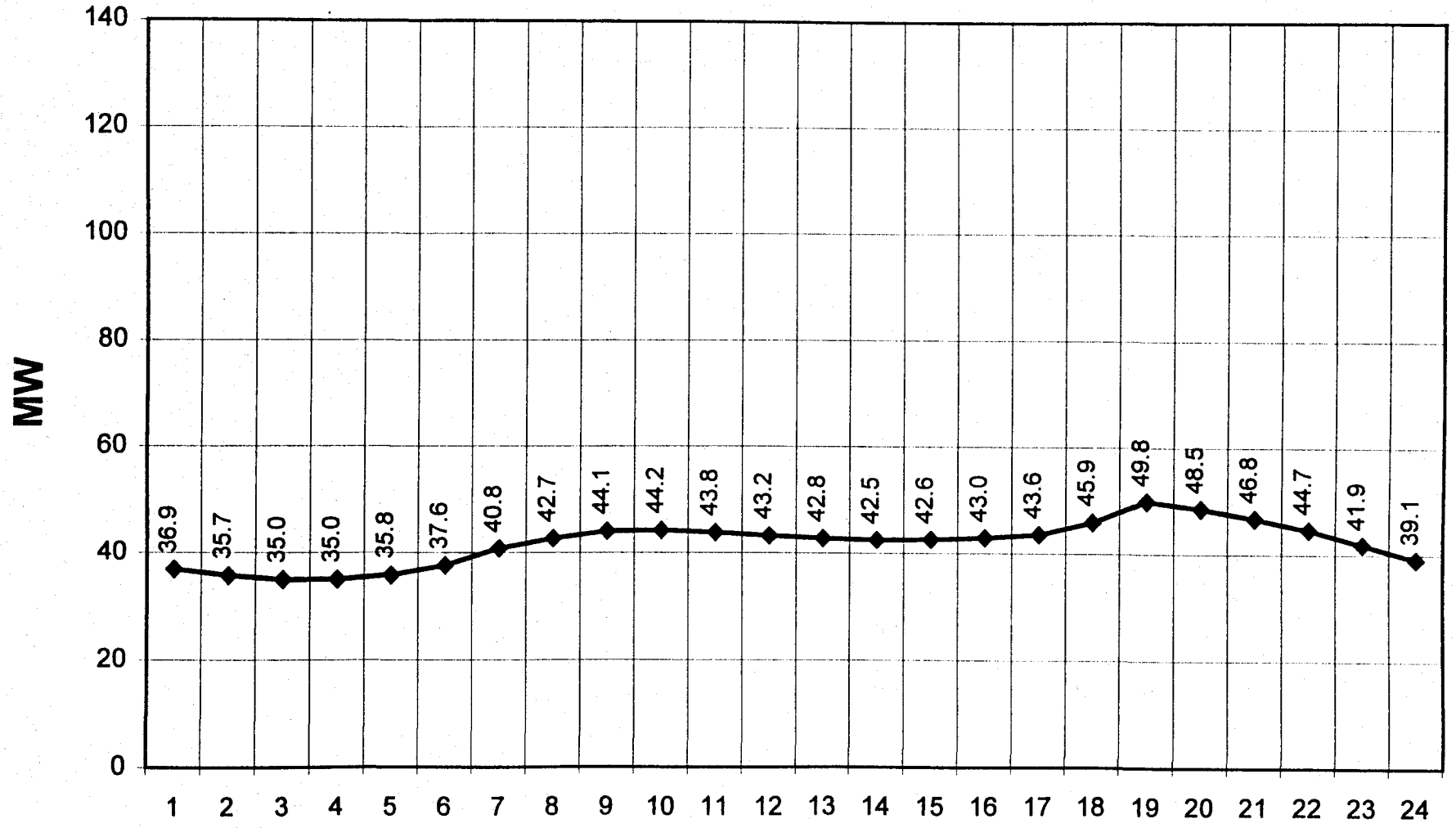

Exhibit B-1: MEC Average Daily Load Curve

November 1995-99 Average Sunday & Thanksgiving Day - MW

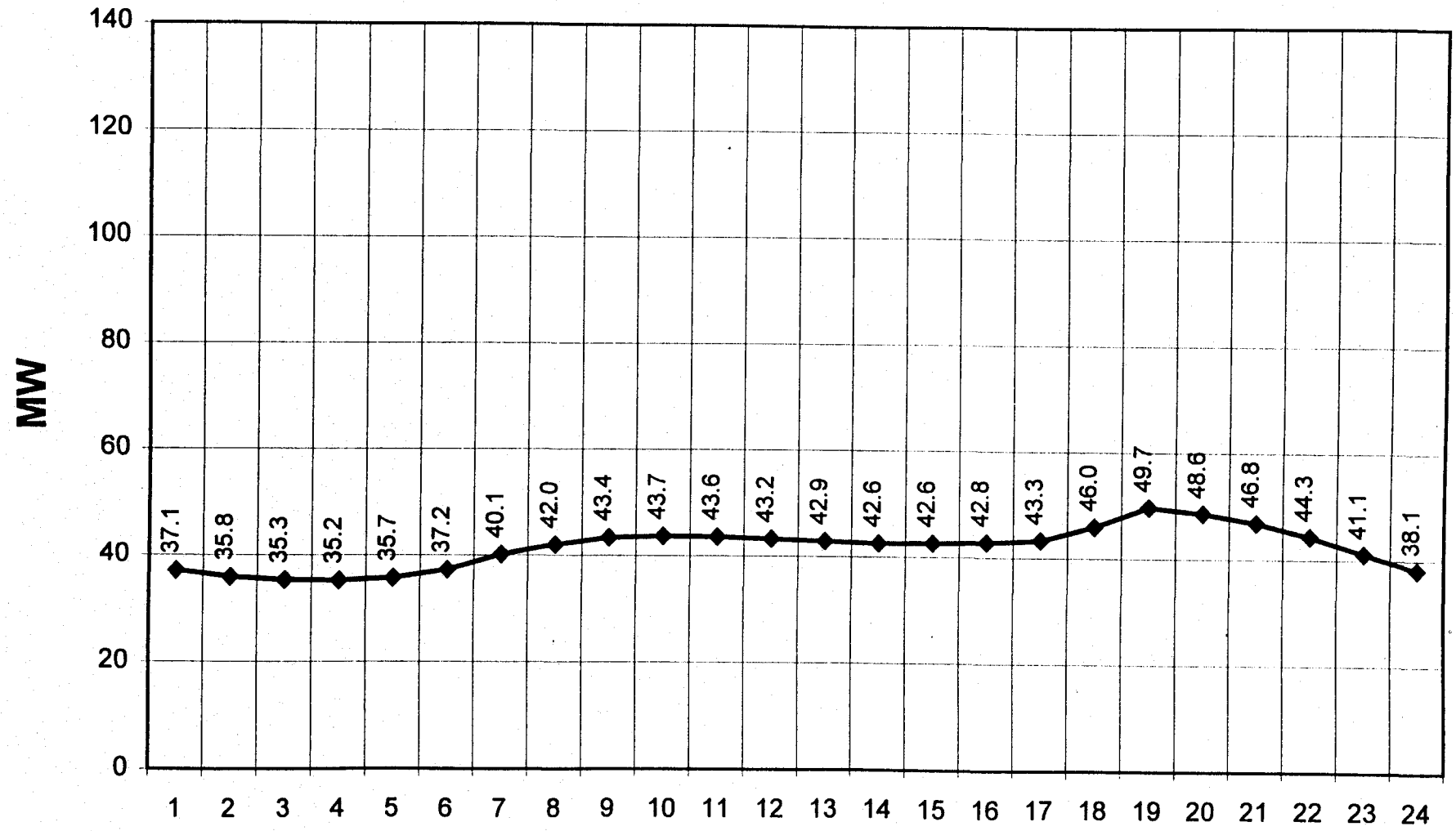

Exhibit B-1: MEC Average Daily Load Curve

November 1995-99 Average Non-Holiday Weekday - MW

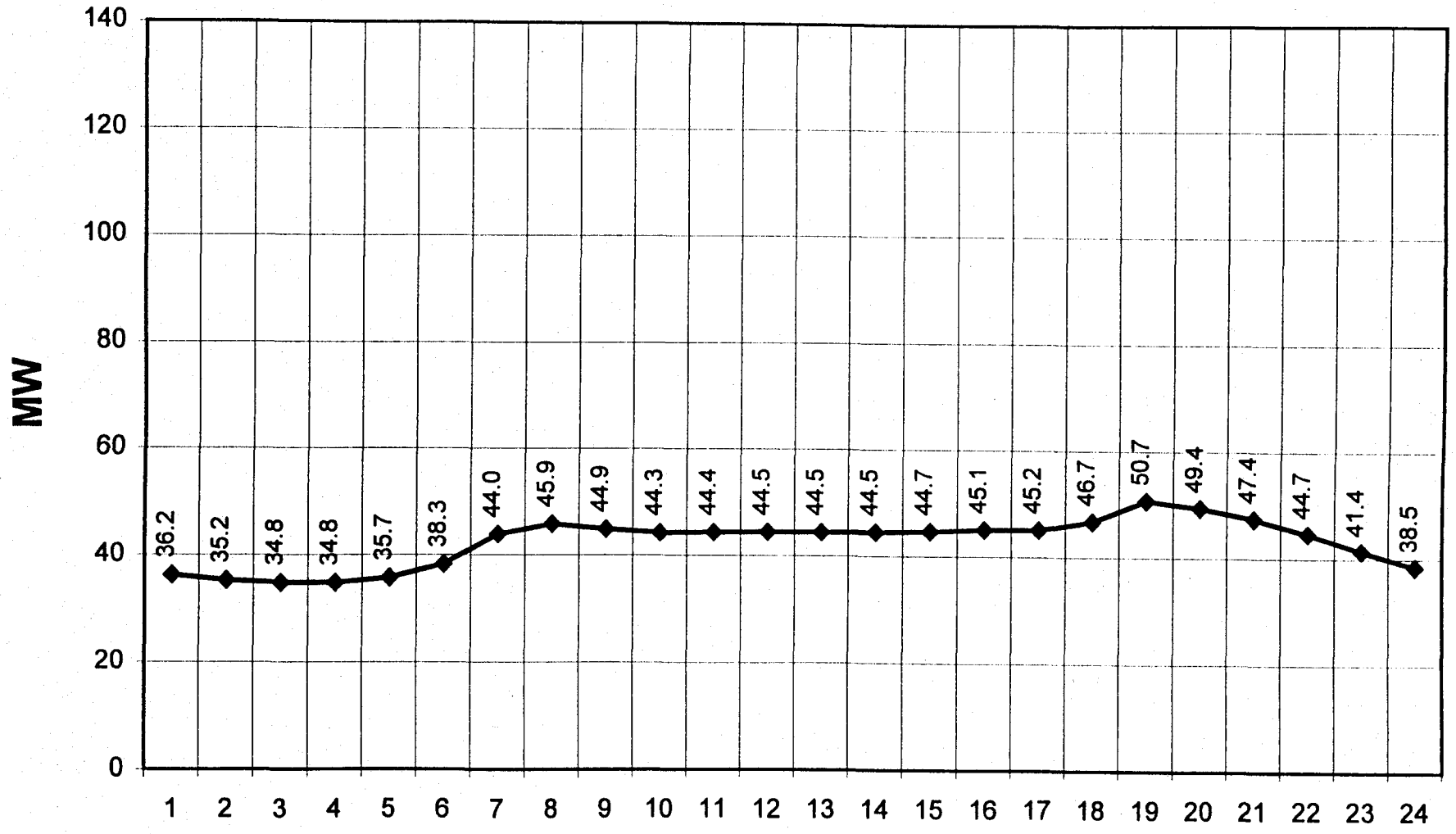

Exhibit B-1: MEC Average Daily Load Curve

December 1995-99 Average Peak Day - MW

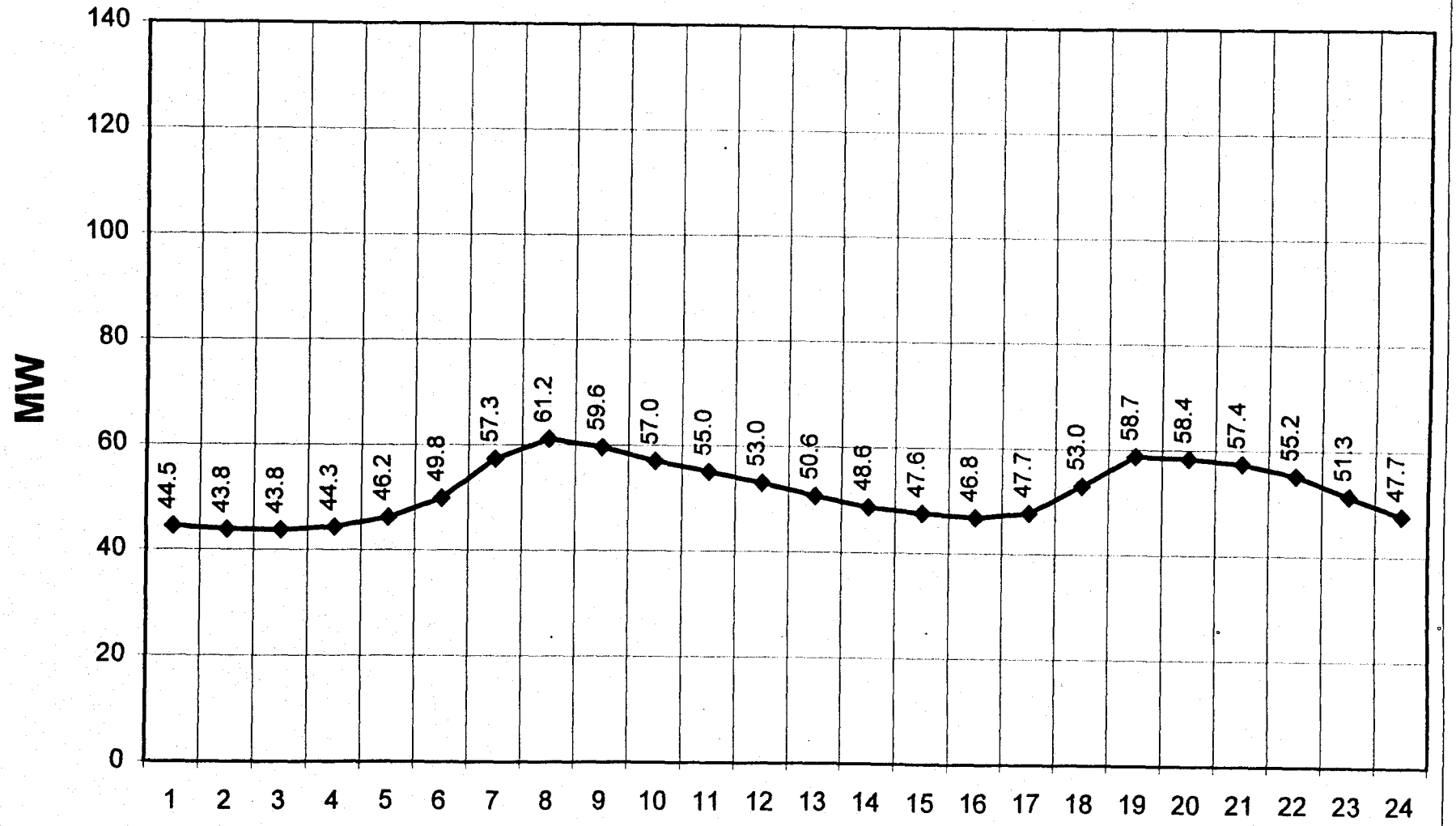

Exhibit B-1: MEC Average Daily Load Curve

December 1995-99 Average Day with Monthly Minimum Peak - MW

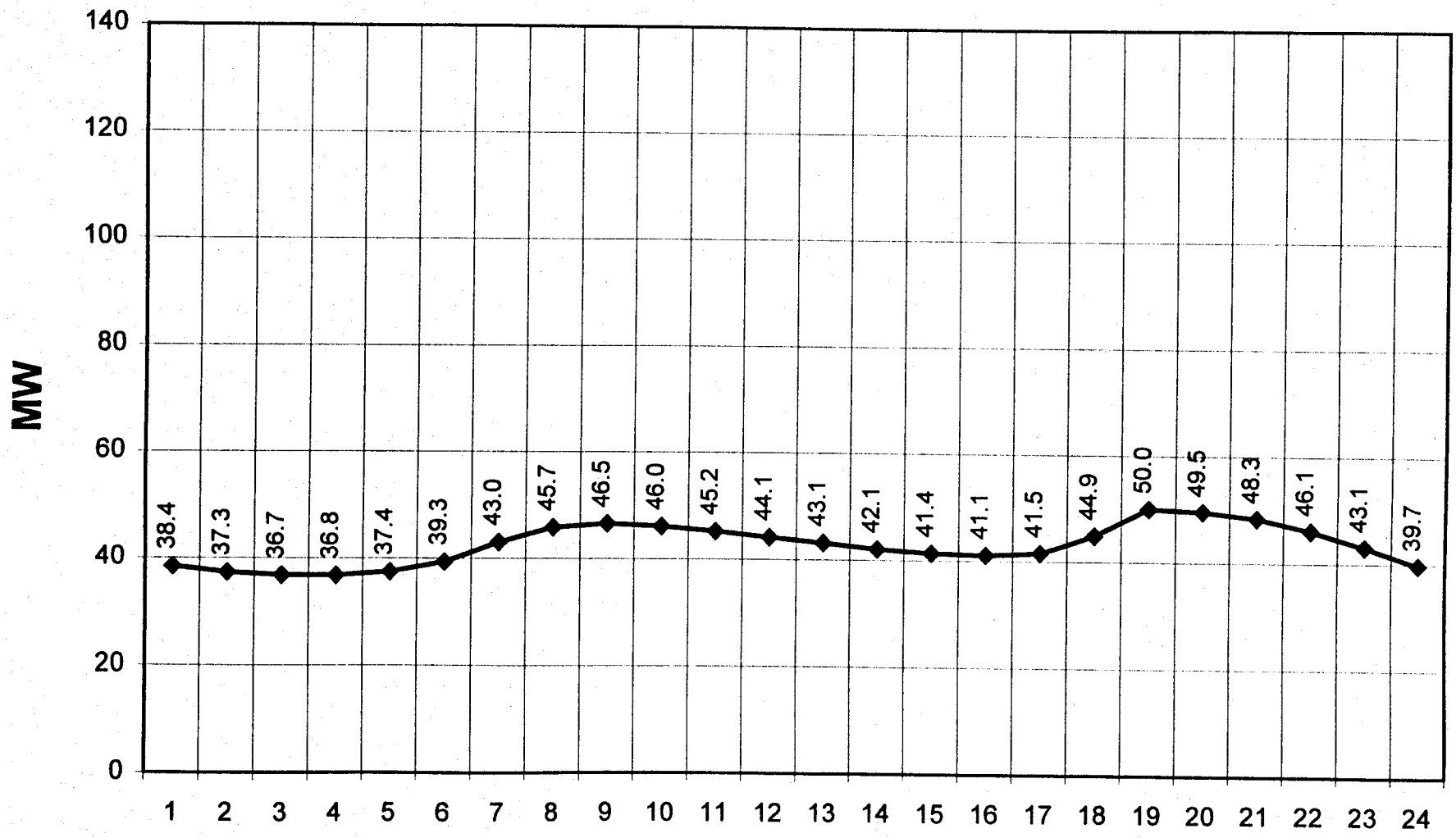

Exhibit B-1: MEC Average Daily Load Curve

December 1995-99 Average Saturday - MW

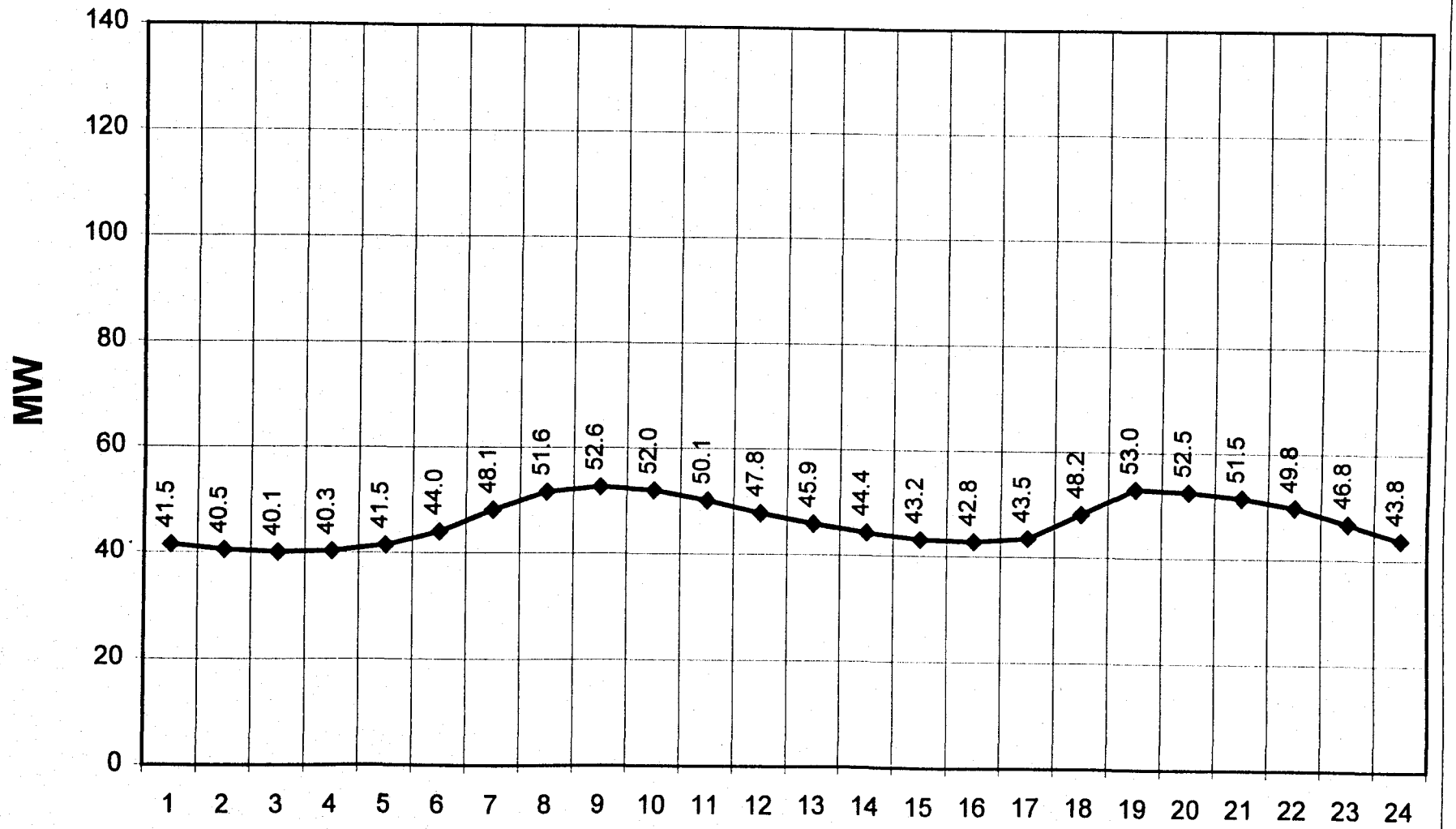

Exhibit B-1: MEC Average Daily Load Curve

December 1995-99 Average Sunday & Christmas Day - MW

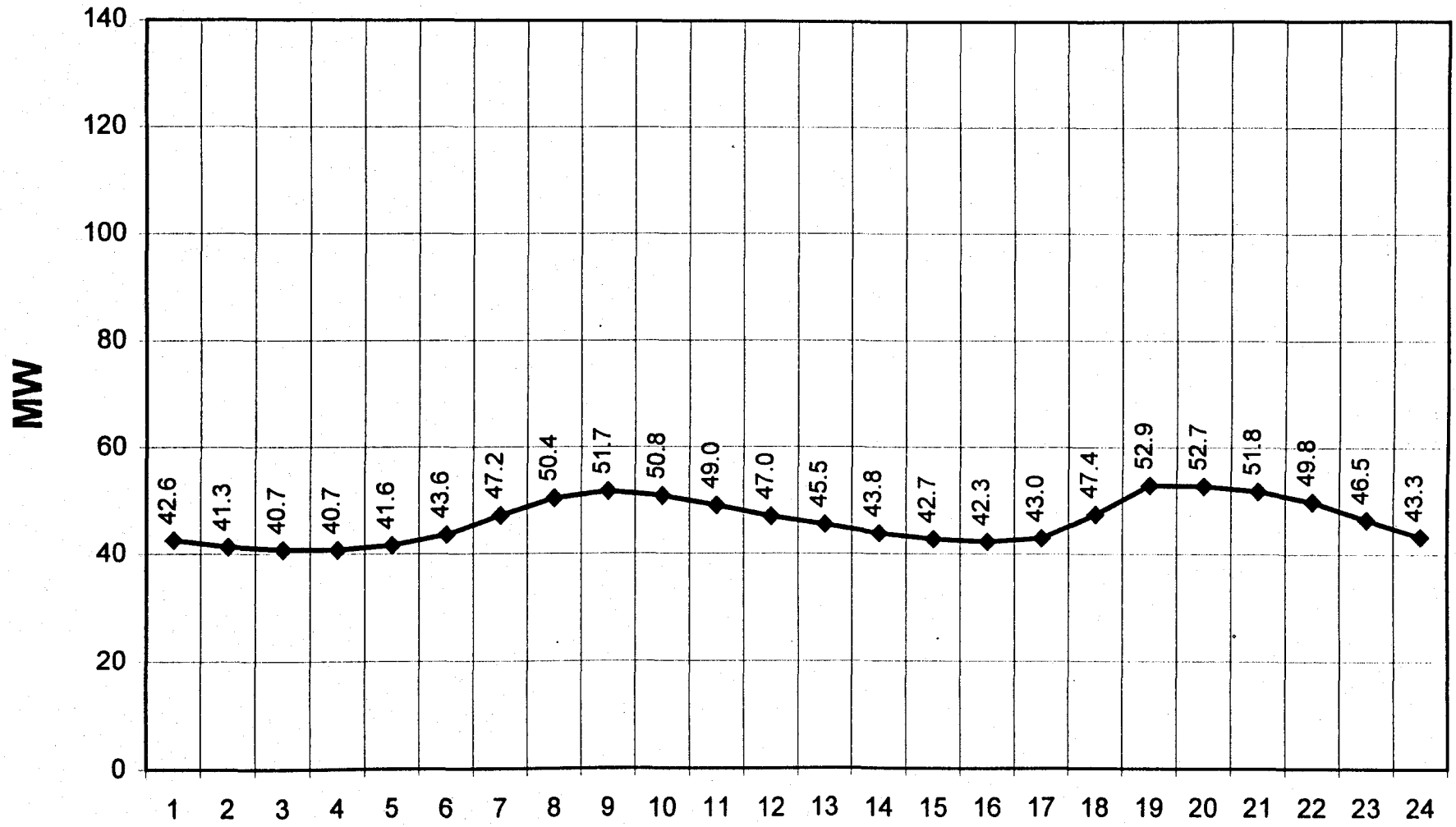

Exhibit B-1: MEC Average Daily Load Curve

December 1995-99 Average Non-Holiday Weekday - MW

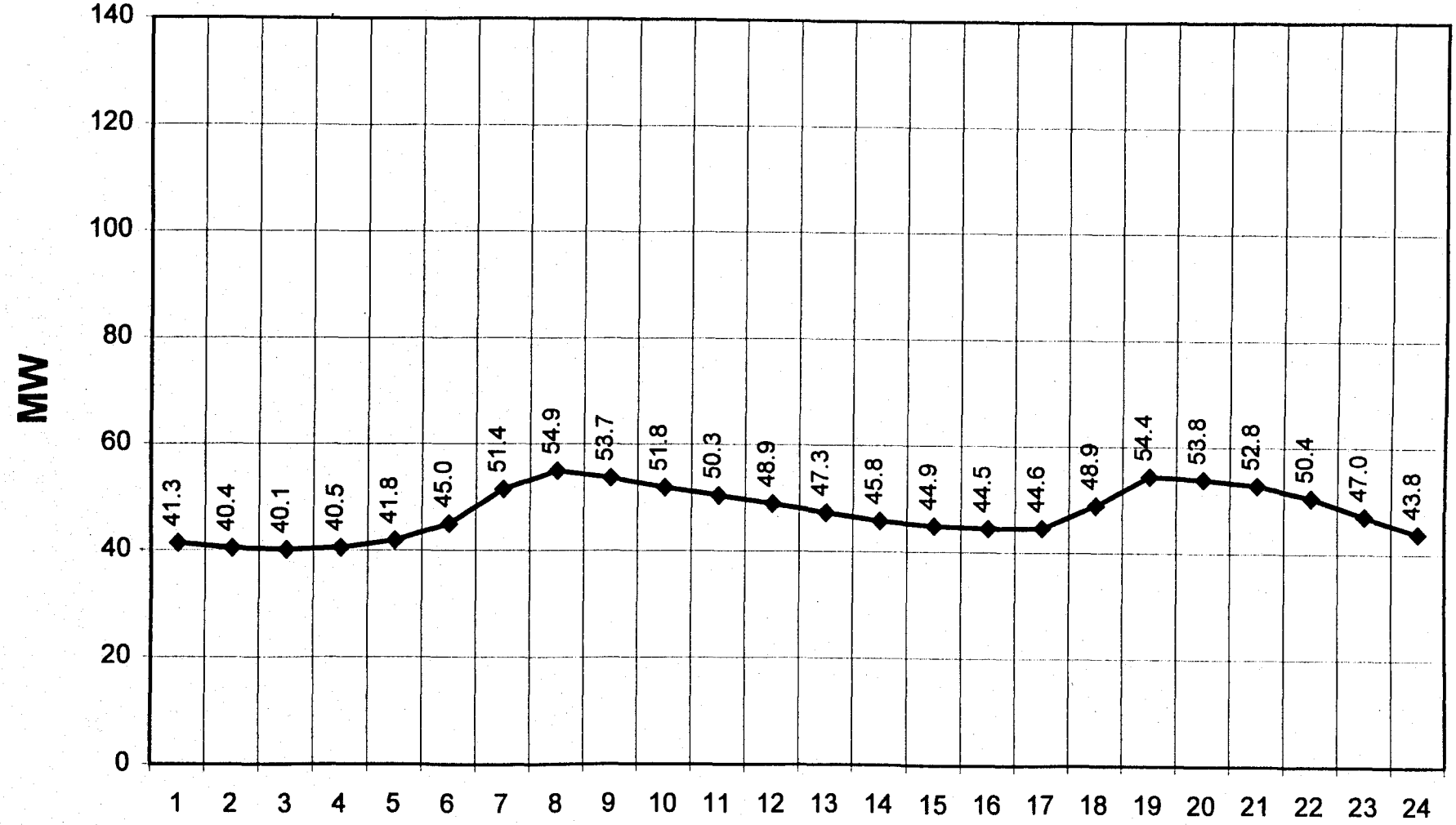

EXHIBIT B-2

MEC-AEPCO RESOURCE PROFILES

Exhibit B-2: MEC AEPCO Resource Profile

January 2000 Peak Day - MW

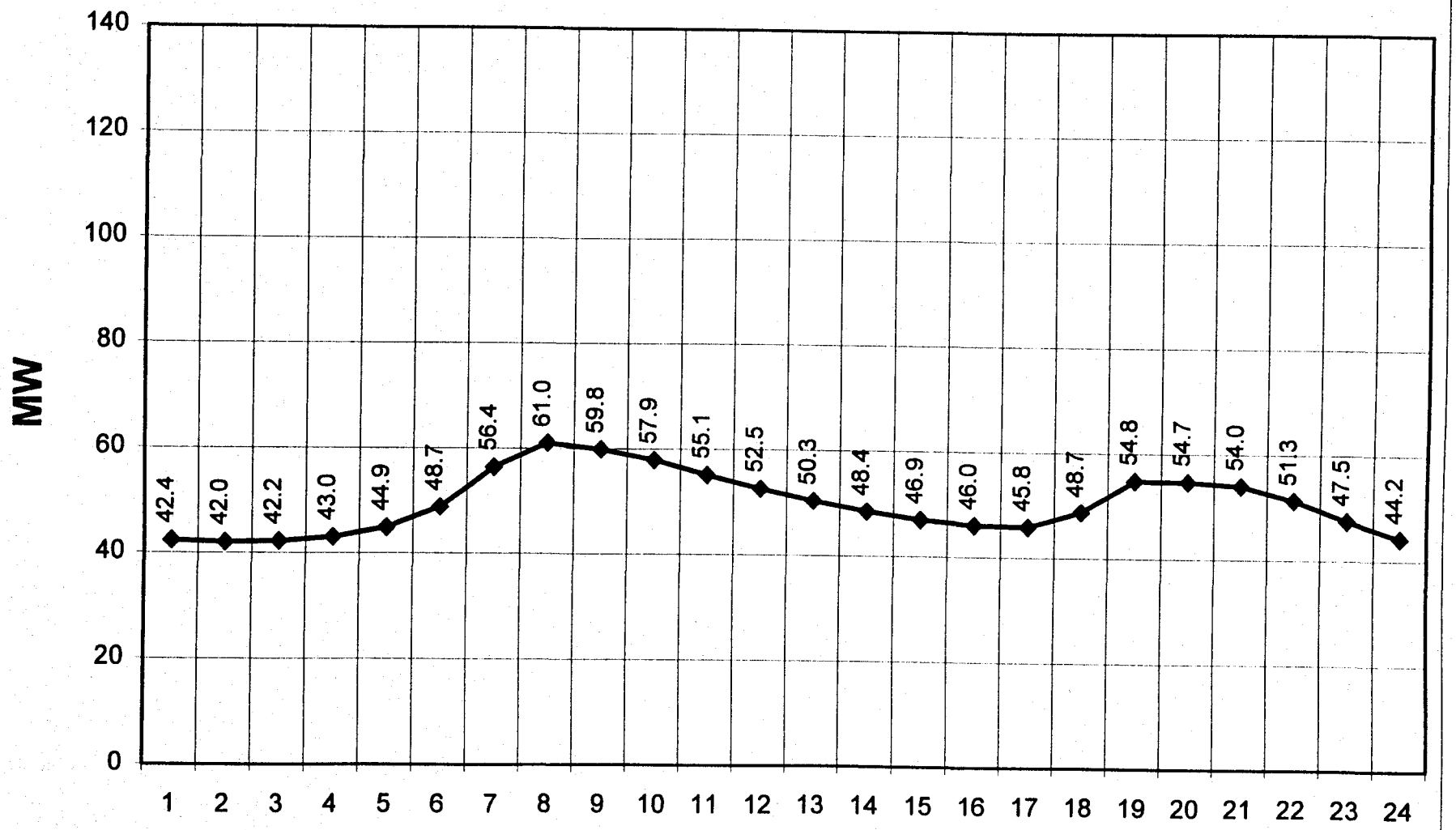

Exhibit B-2: MEC AEPCO Resource Profile

January 2000 Day With Monthly Minimum Peak - MW

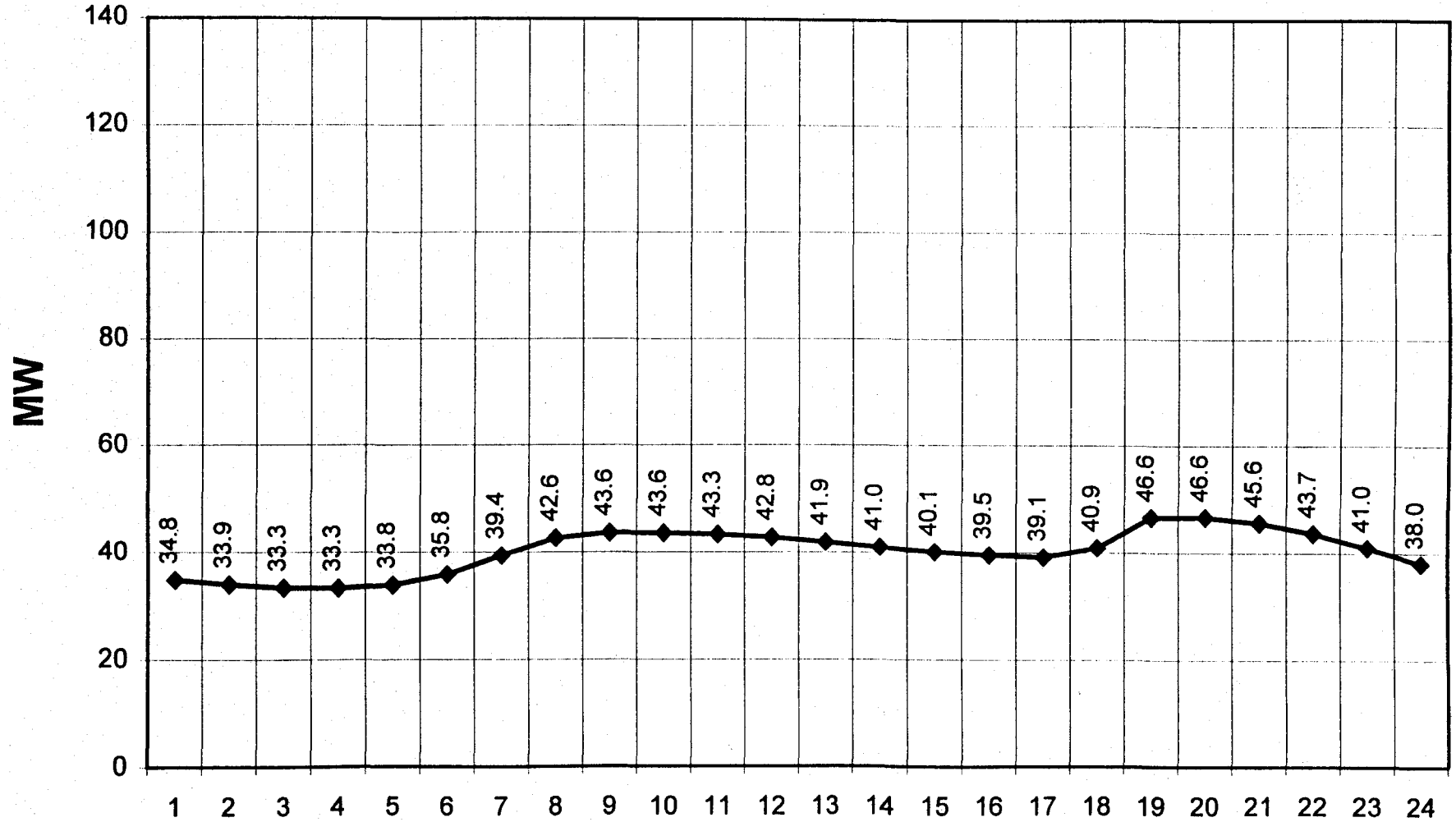

Exhibit B-2: MEC AEPCO Resource Profile

January 2000 Saturday - MW

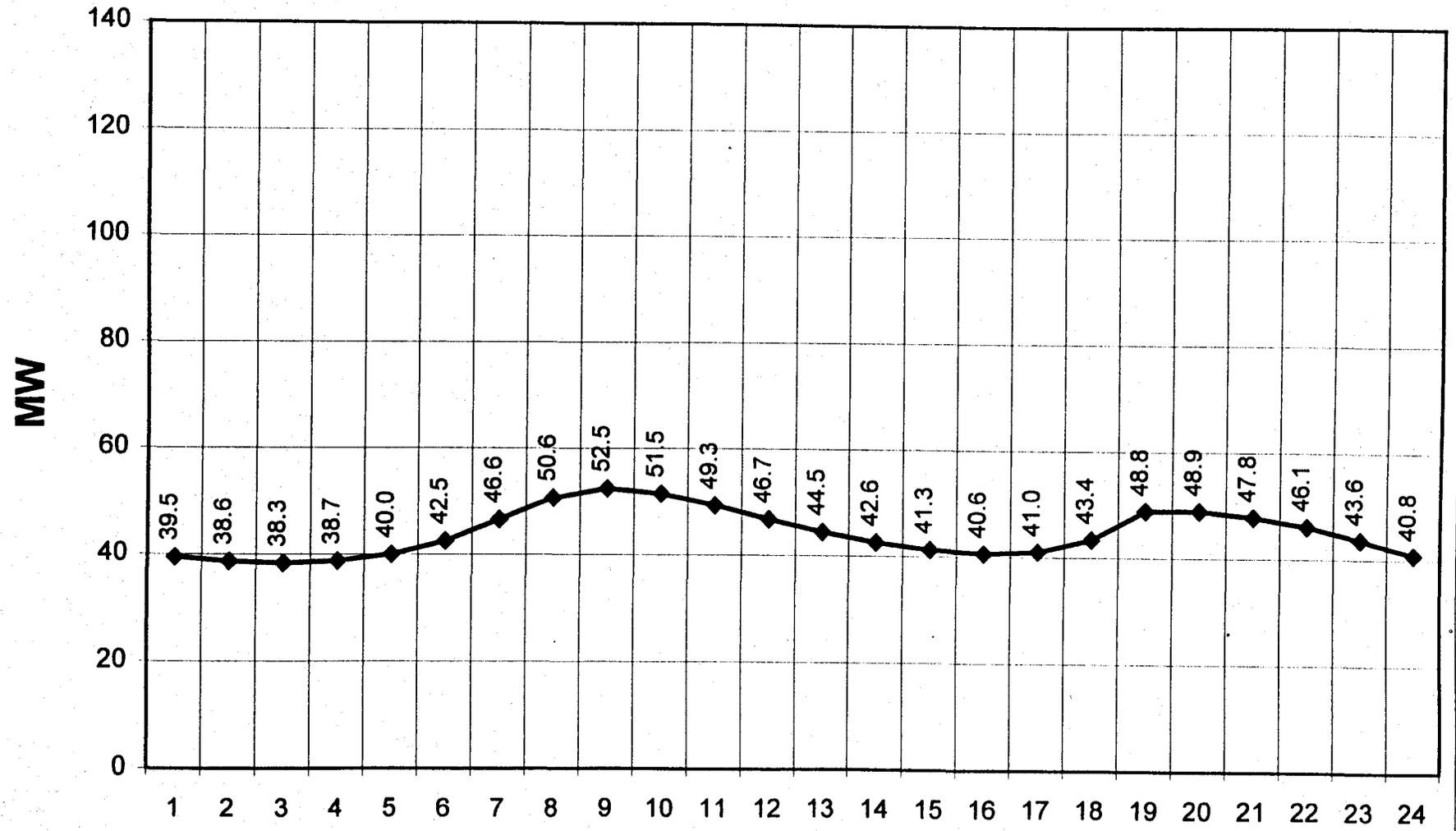

Exhibit B-2: MEC AEPCO Resource Profile

January 2000 Sunday & New Years Day - MW

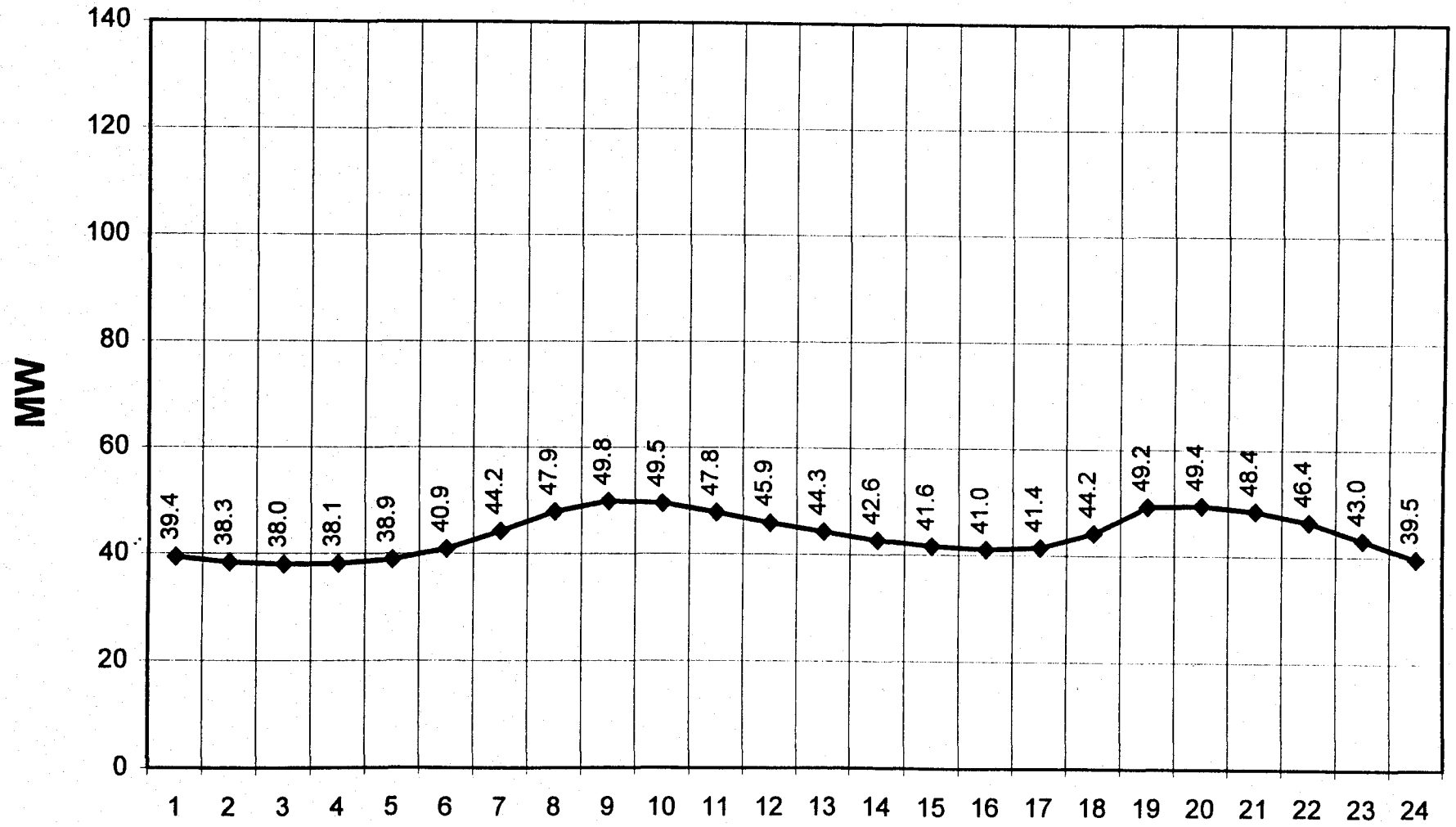

Exhibit B-2: MEC AEPCO Resource Profile

January 2000 Non-Holiday Weekday - MW

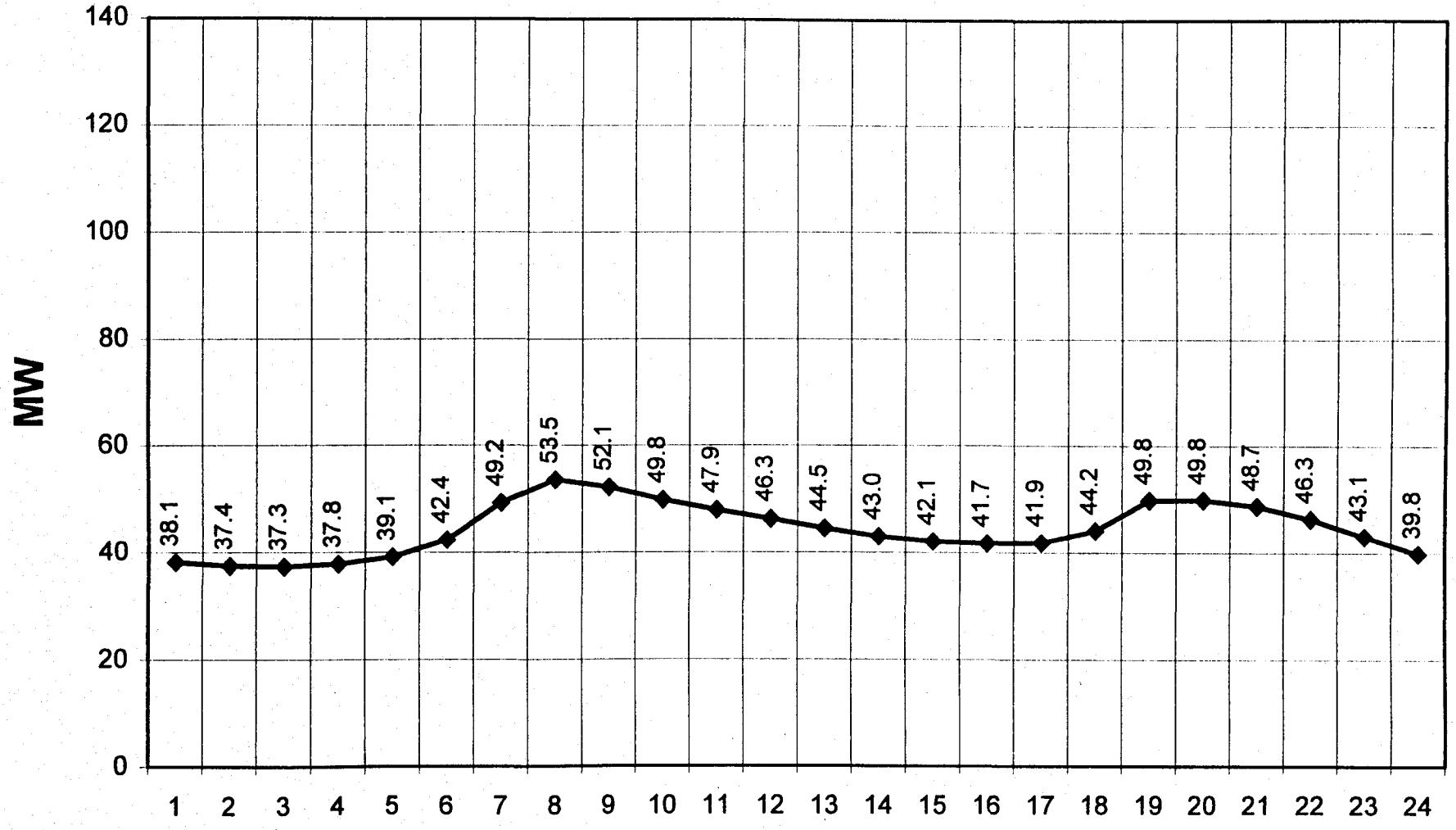

Exhibit B-2: MEC AEPCO Resource Profile

February 2000 Peak Day - MW

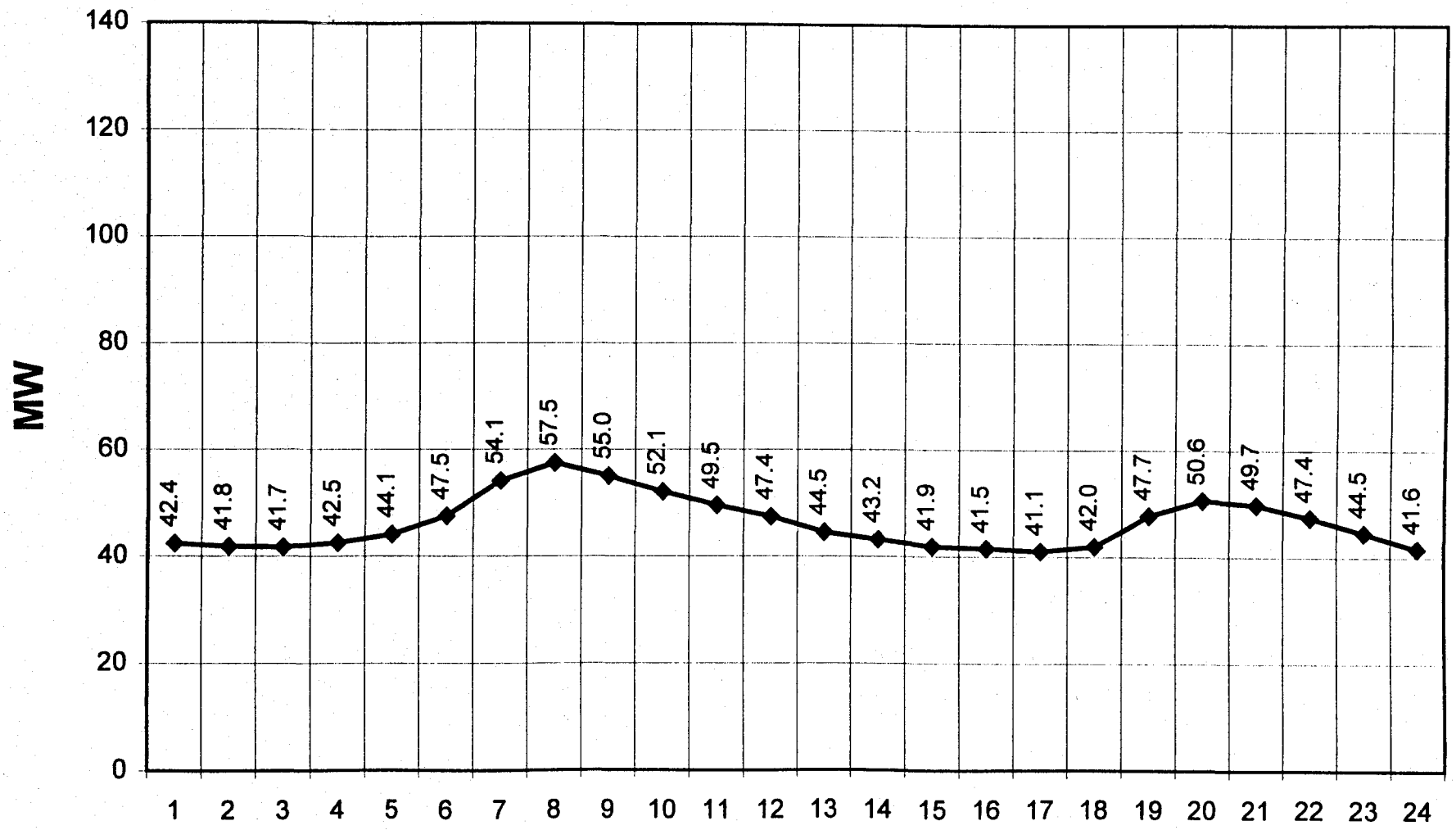

Exhibit B-2: MEC AEPCO Resource Profile

February 2000 Day With Monthly Minimum Peak - MW

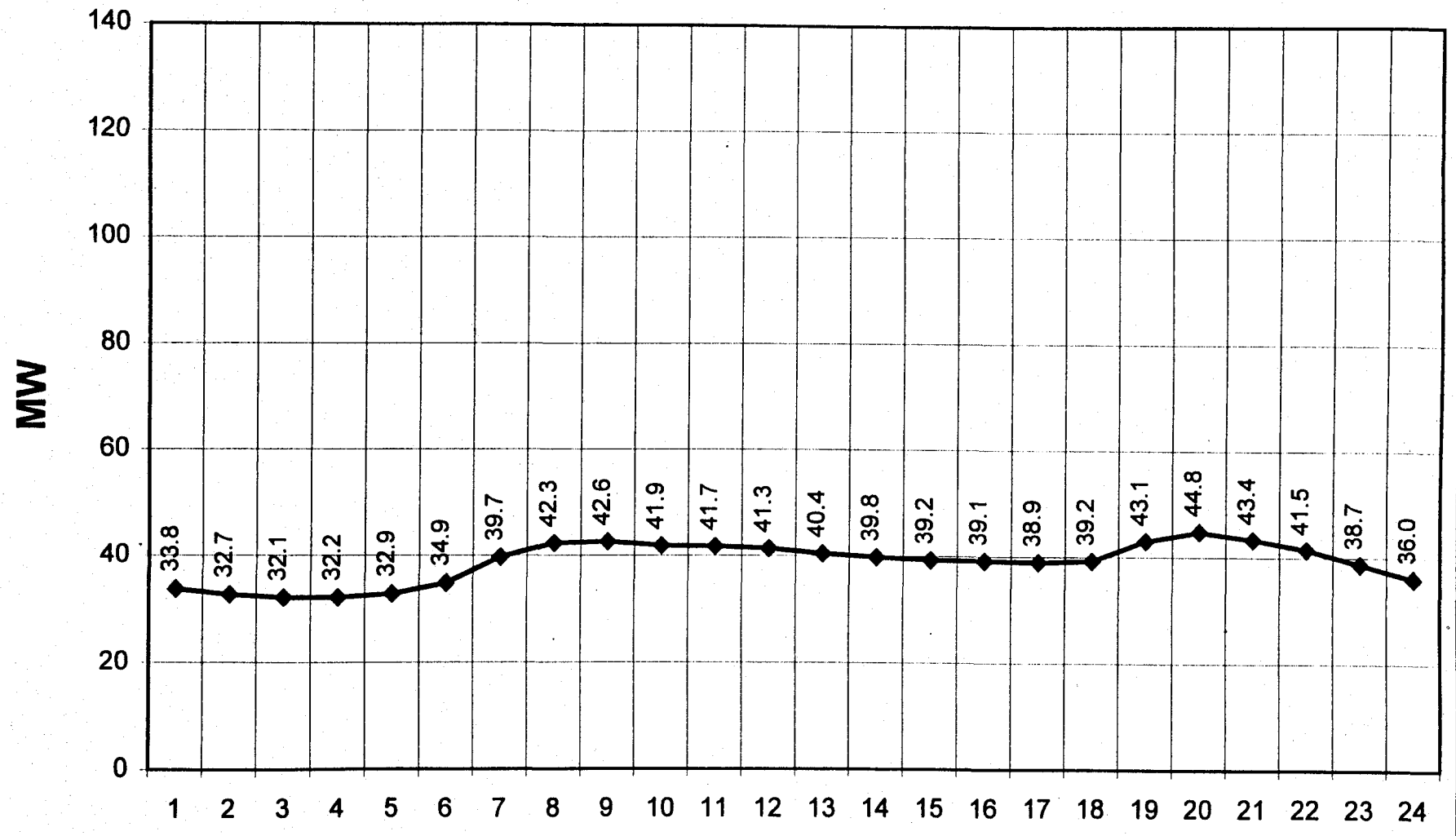

Exhibit B-2: MEC AEPCO Resource Profile

February 2000 Saturday - MW

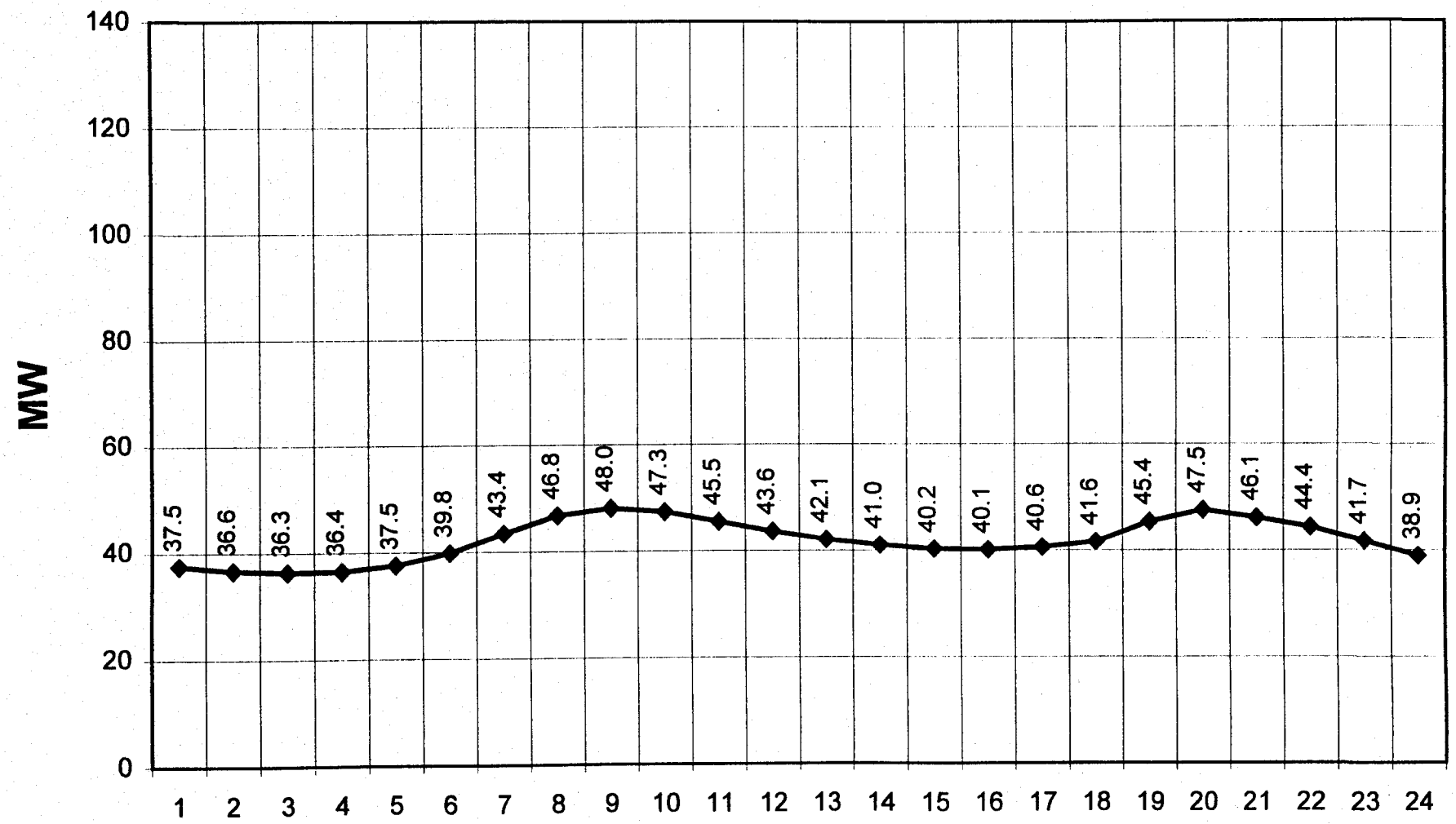

Exhibit B-2: MEC AEPCO Resource Profile

February 2000 Sunday - MW

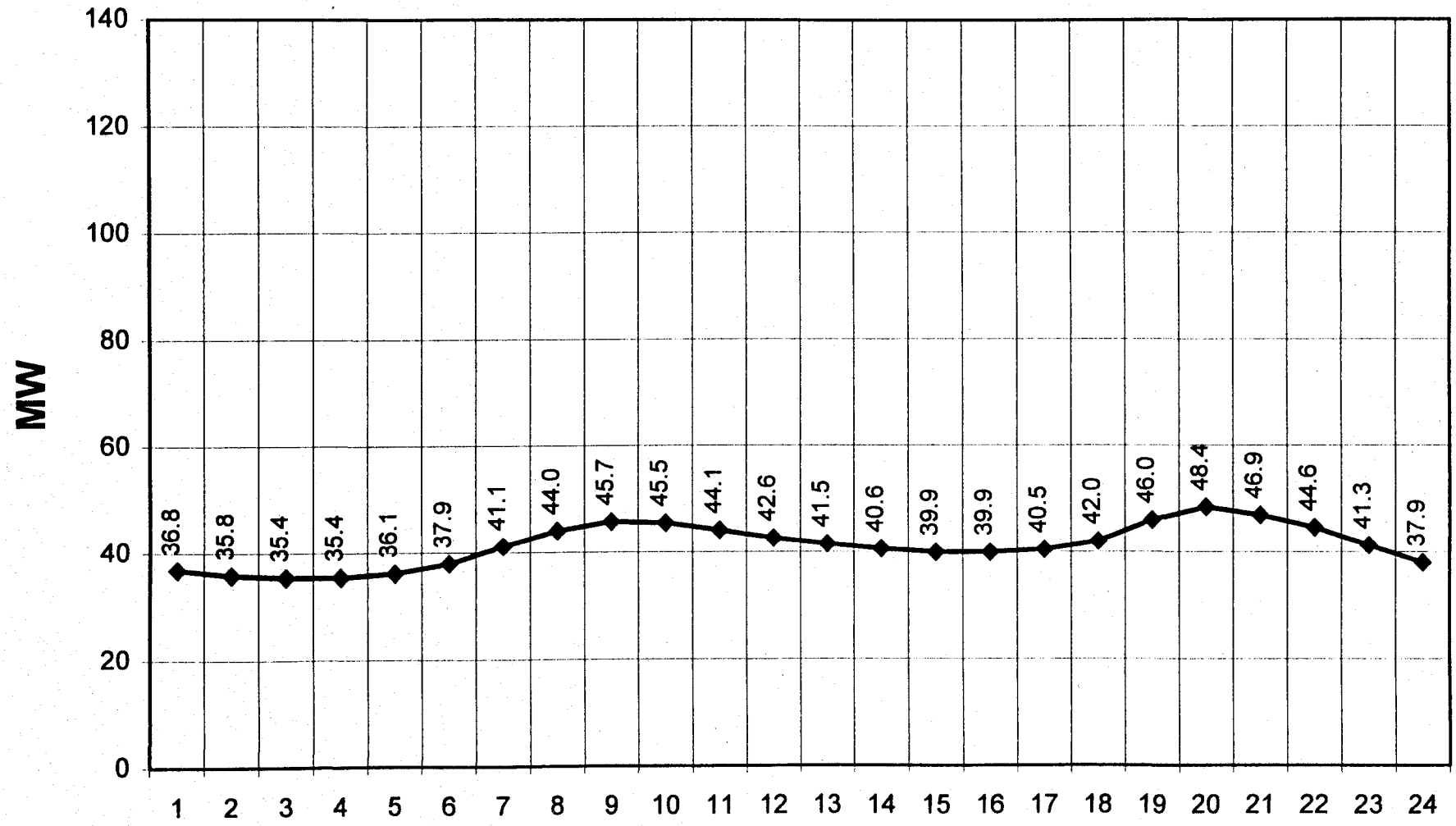

Exhibit B-2: MEC AEPCO Resource Profile

February 2000 Weekday - MW

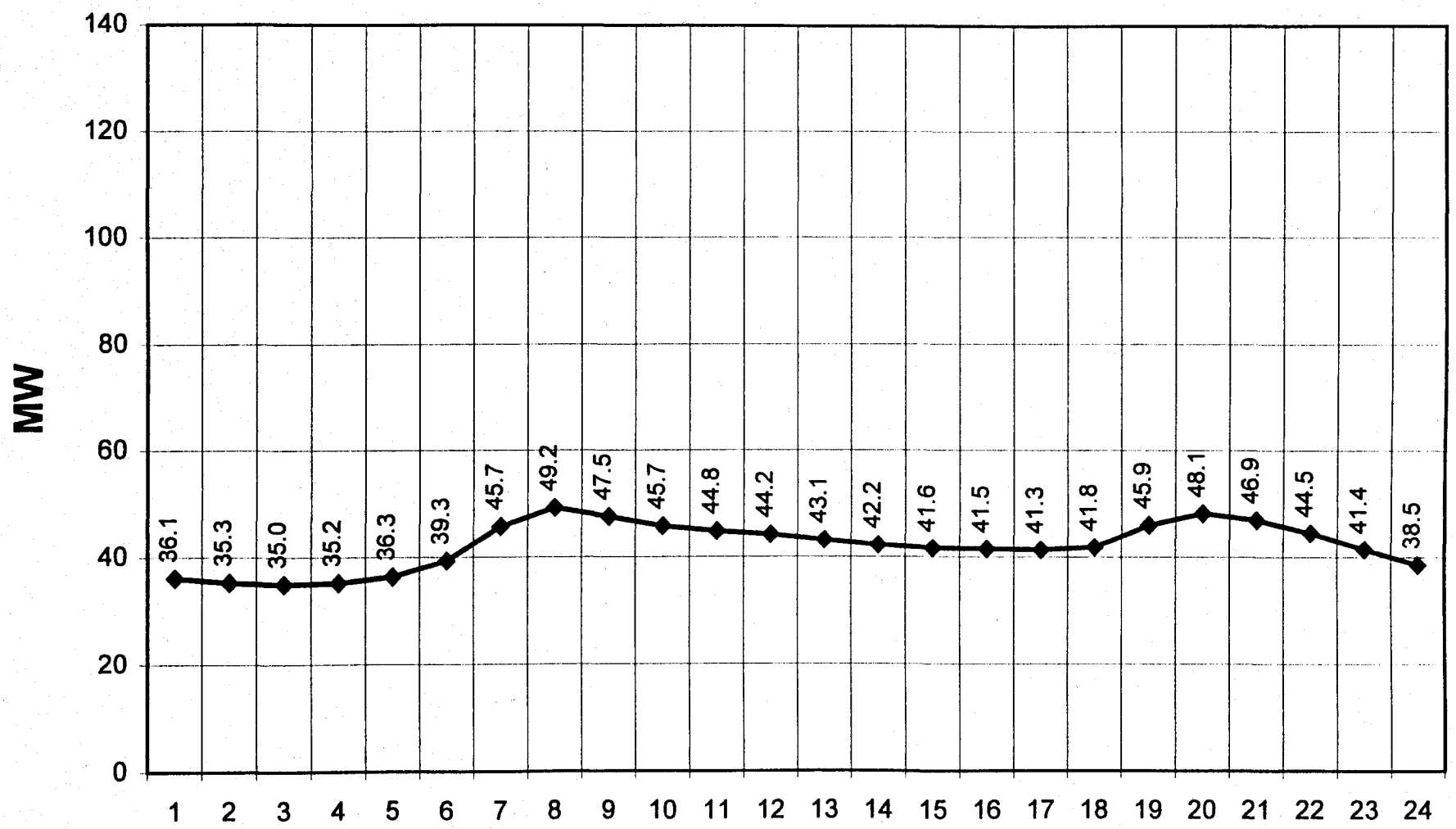

Exhibit B-2: MEC AEPCO Resource Profile

March 2000 Peak Day - MW

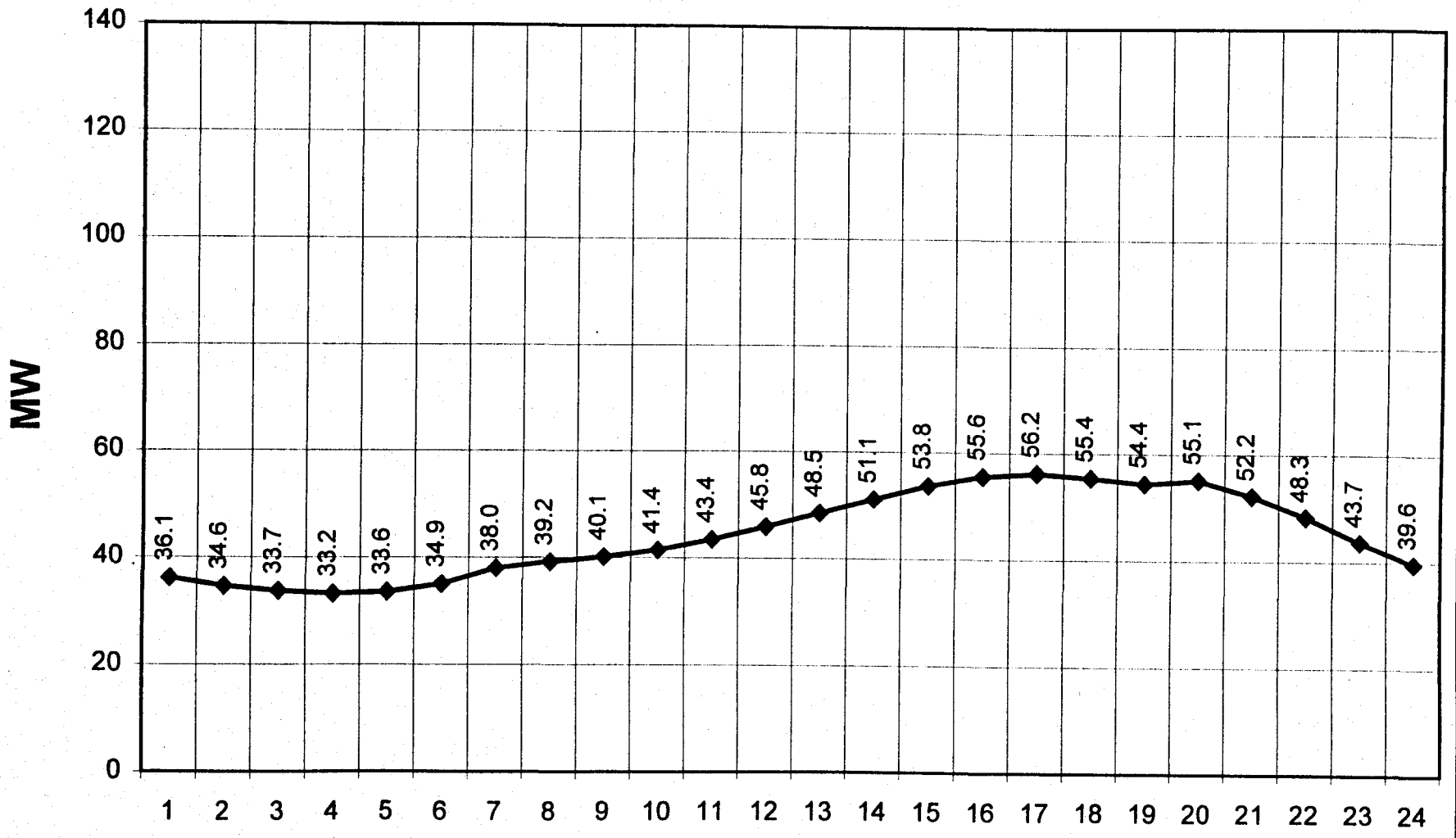

Exhibit B-2: MEC AEPCO Resource Profile

March 2000 Day With Monthly Minimum Peak - MW

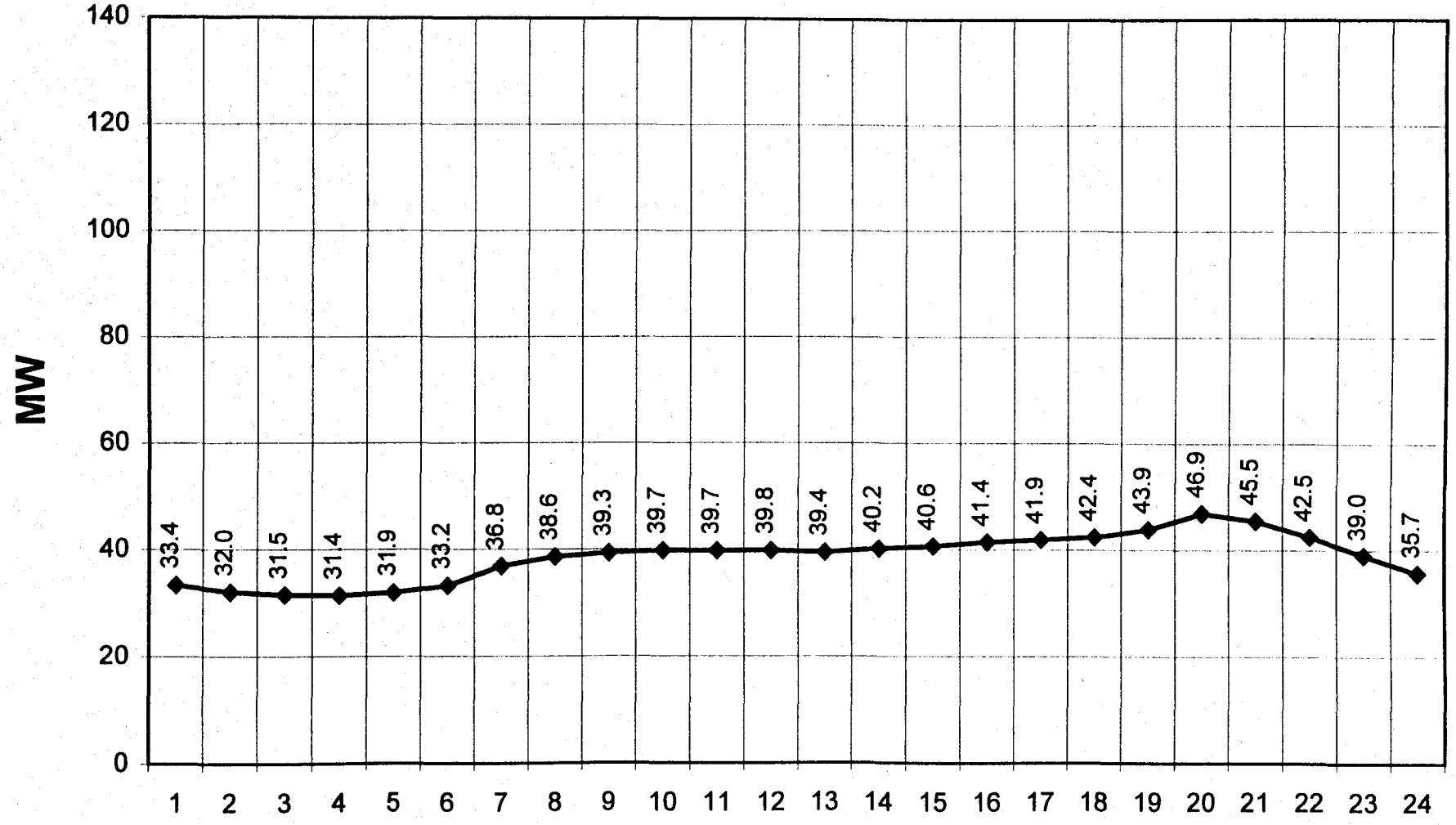

Exhibit B-2: MEC AEPCO Resource Profile

March 2000 Saturday - MW

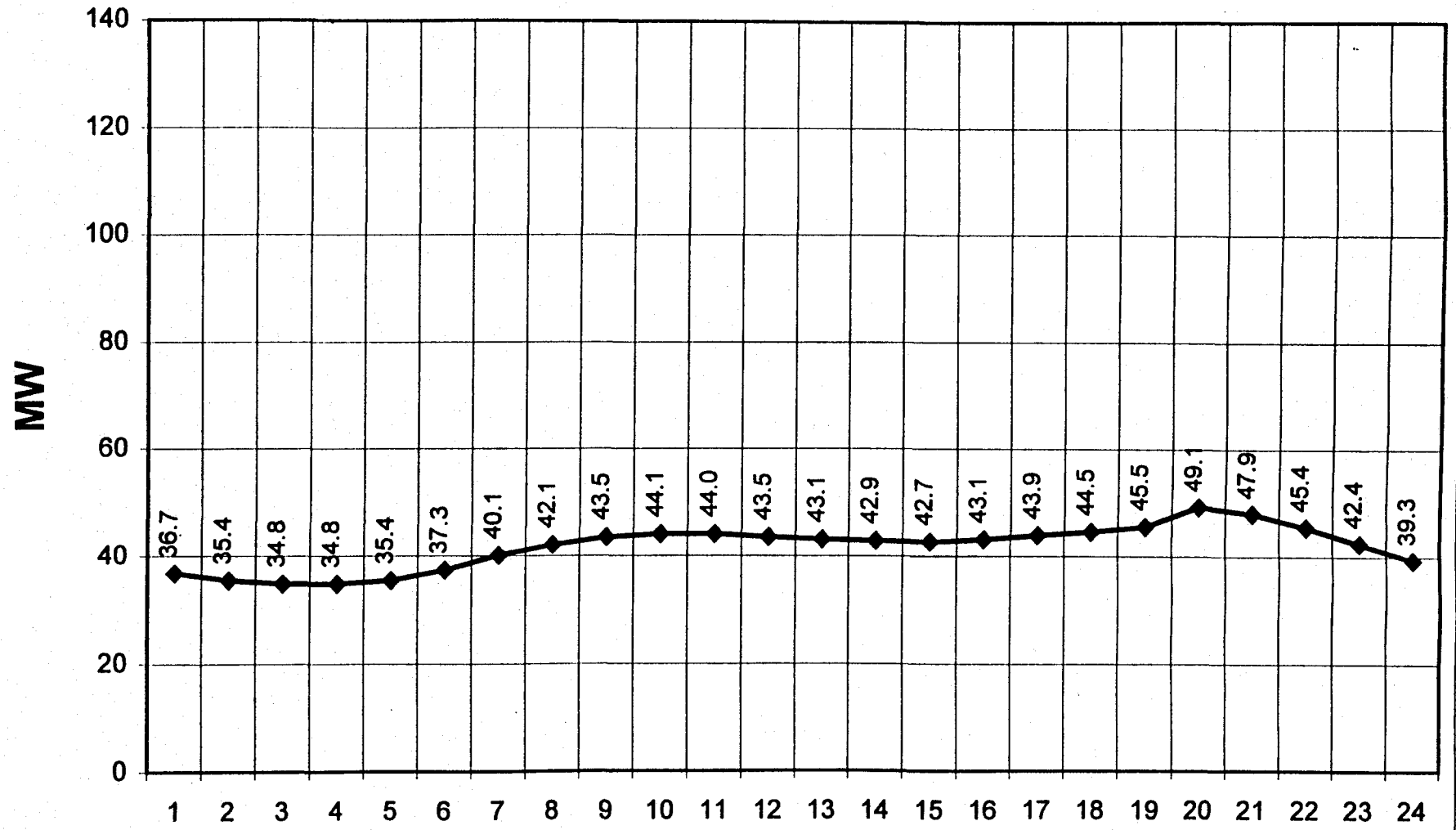

Exhibit B-2: MEC AEPCO Resource Profile

March 2000 Sunday - MW

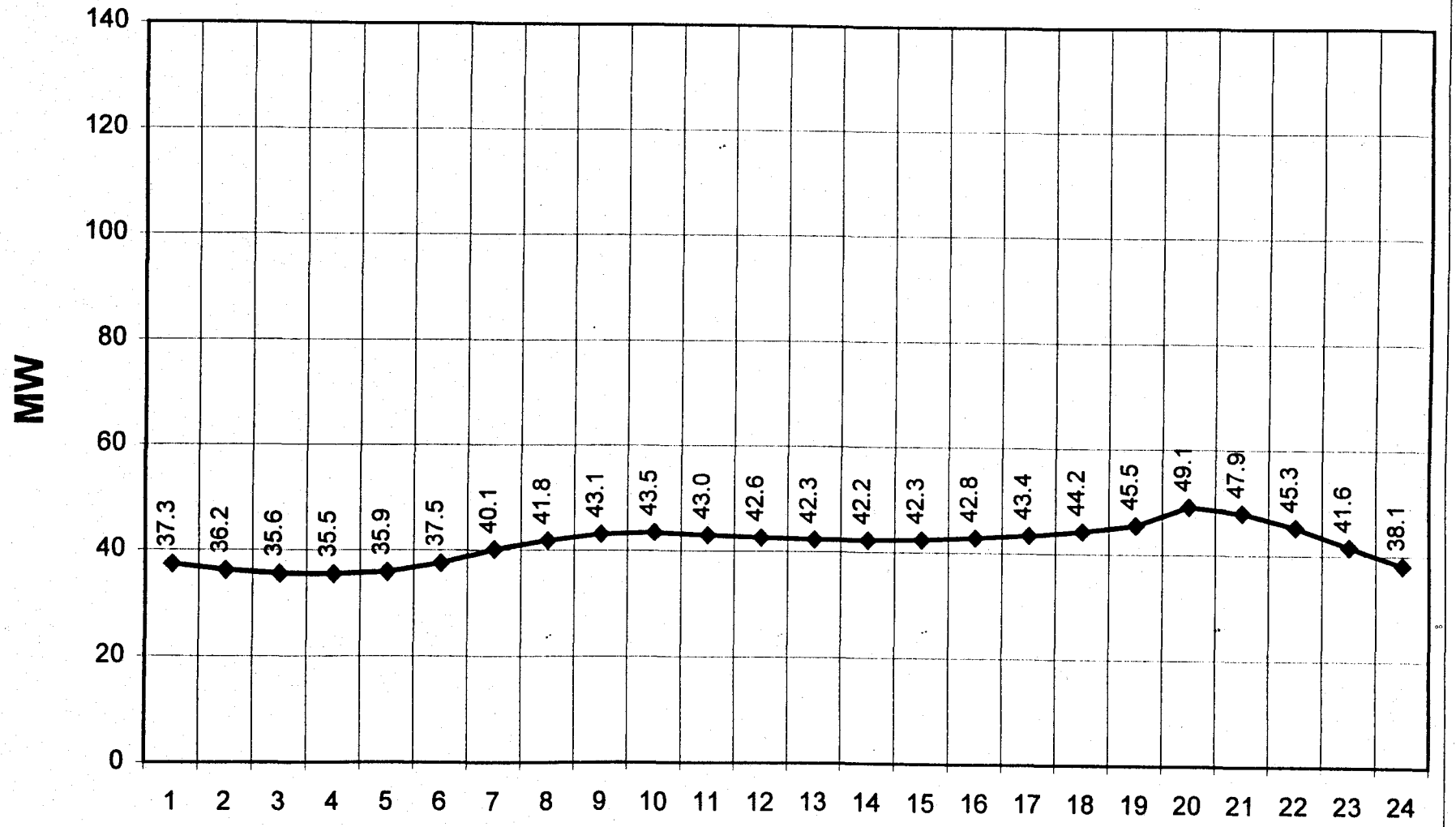

Exhibit B-2: MEC AEPCO Resource Profile

March 2000 Weekday - MW

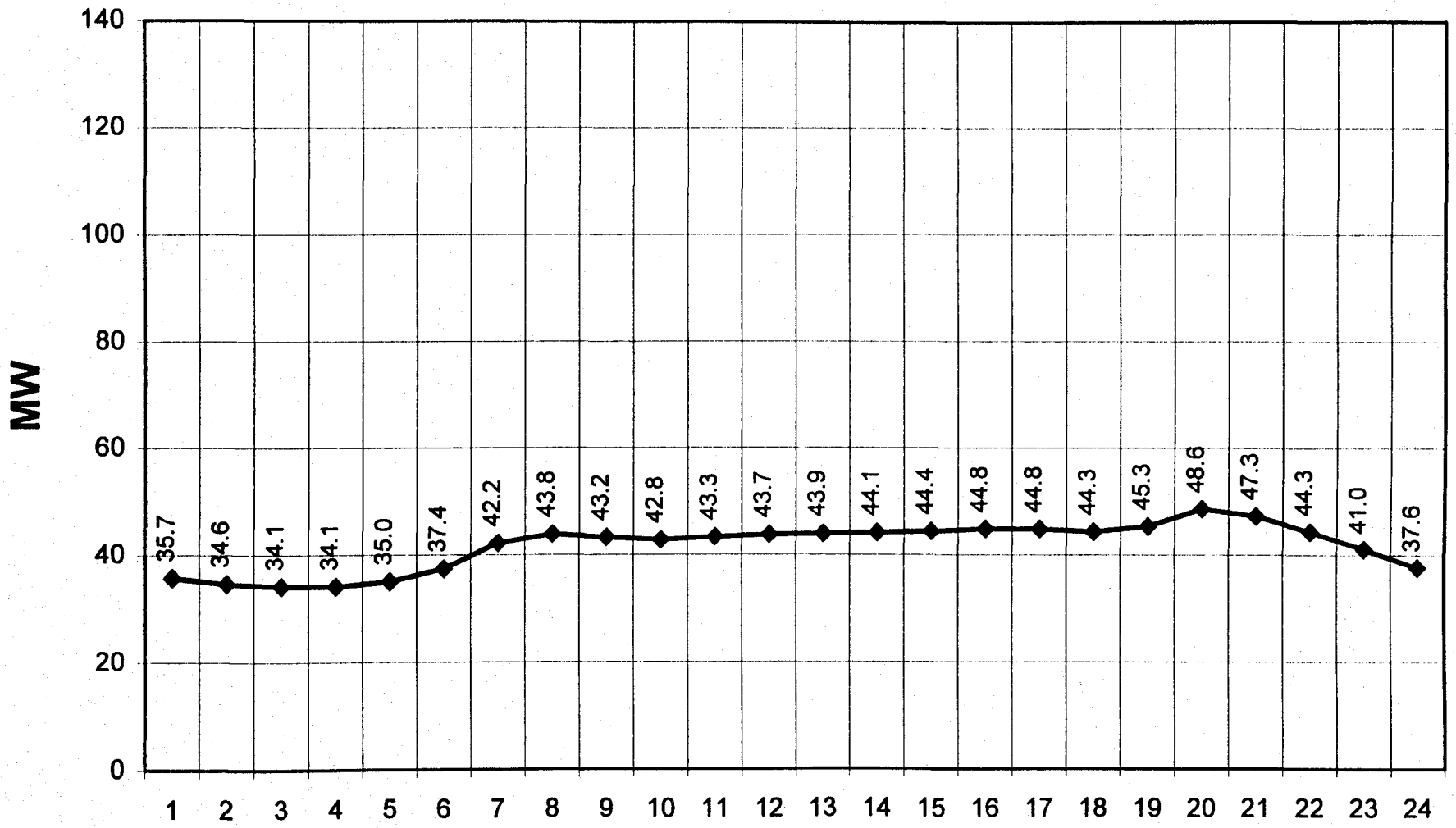

Exhibit B-2: MEC AEPCO Resource Profile

April 2000 Peak Day - MW

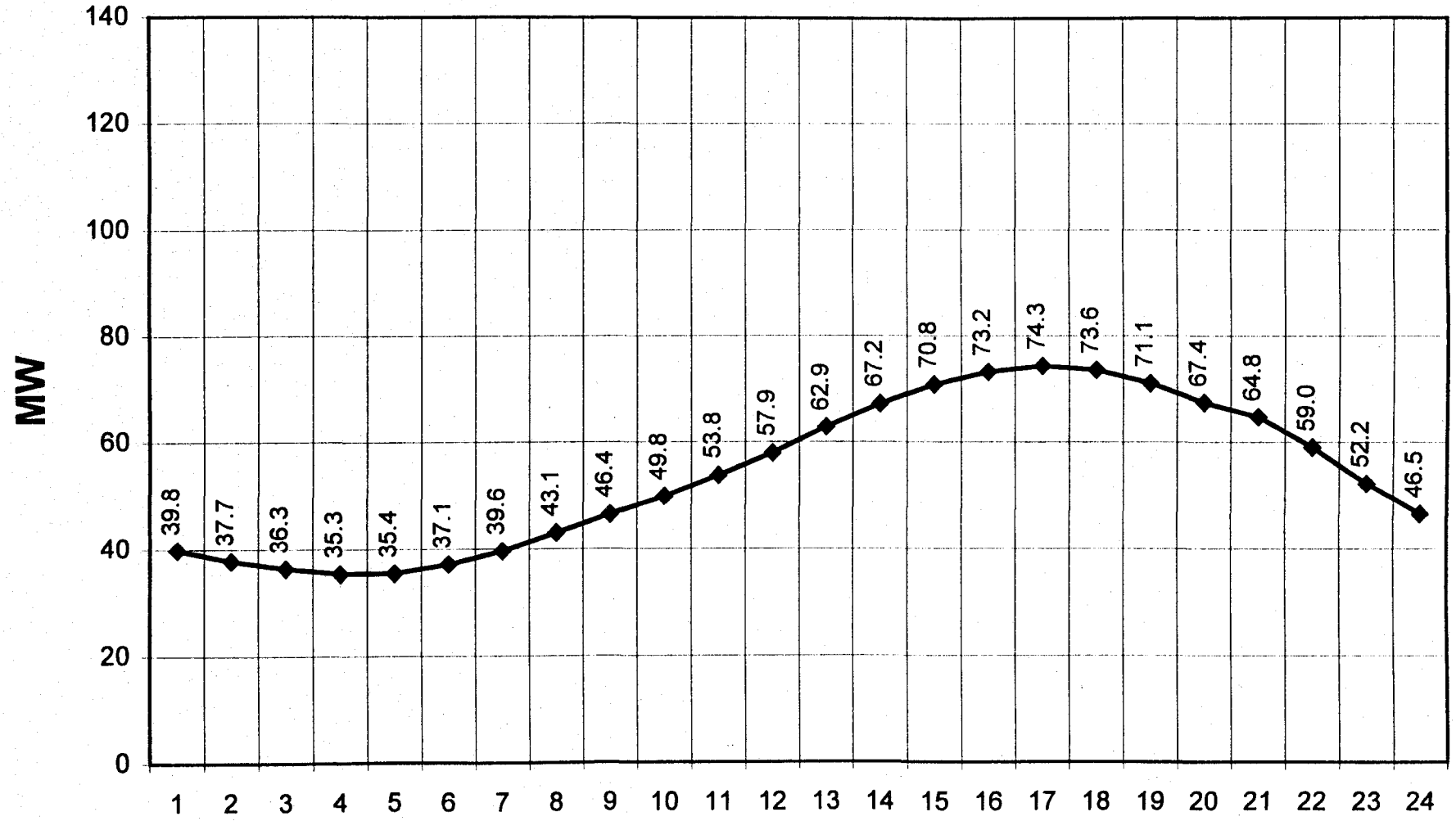

Exhibit B-2: MEC AEPCO Resource Profile

April 2000 Day With Monthly Minimum Peak - MW

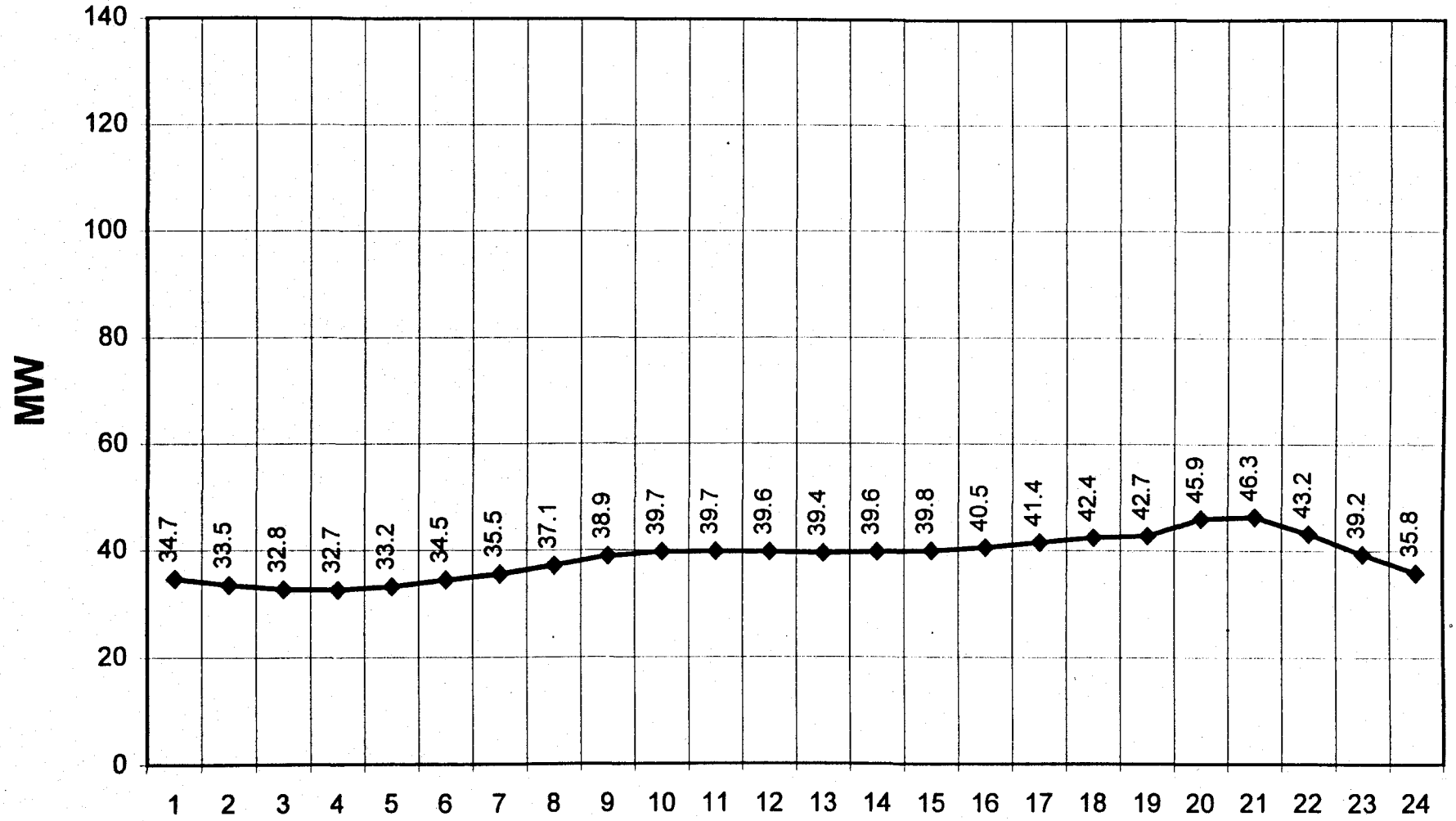

Exhibit B-2: MEC AEPCO Resource Profile

April 2000 Saturday - MW

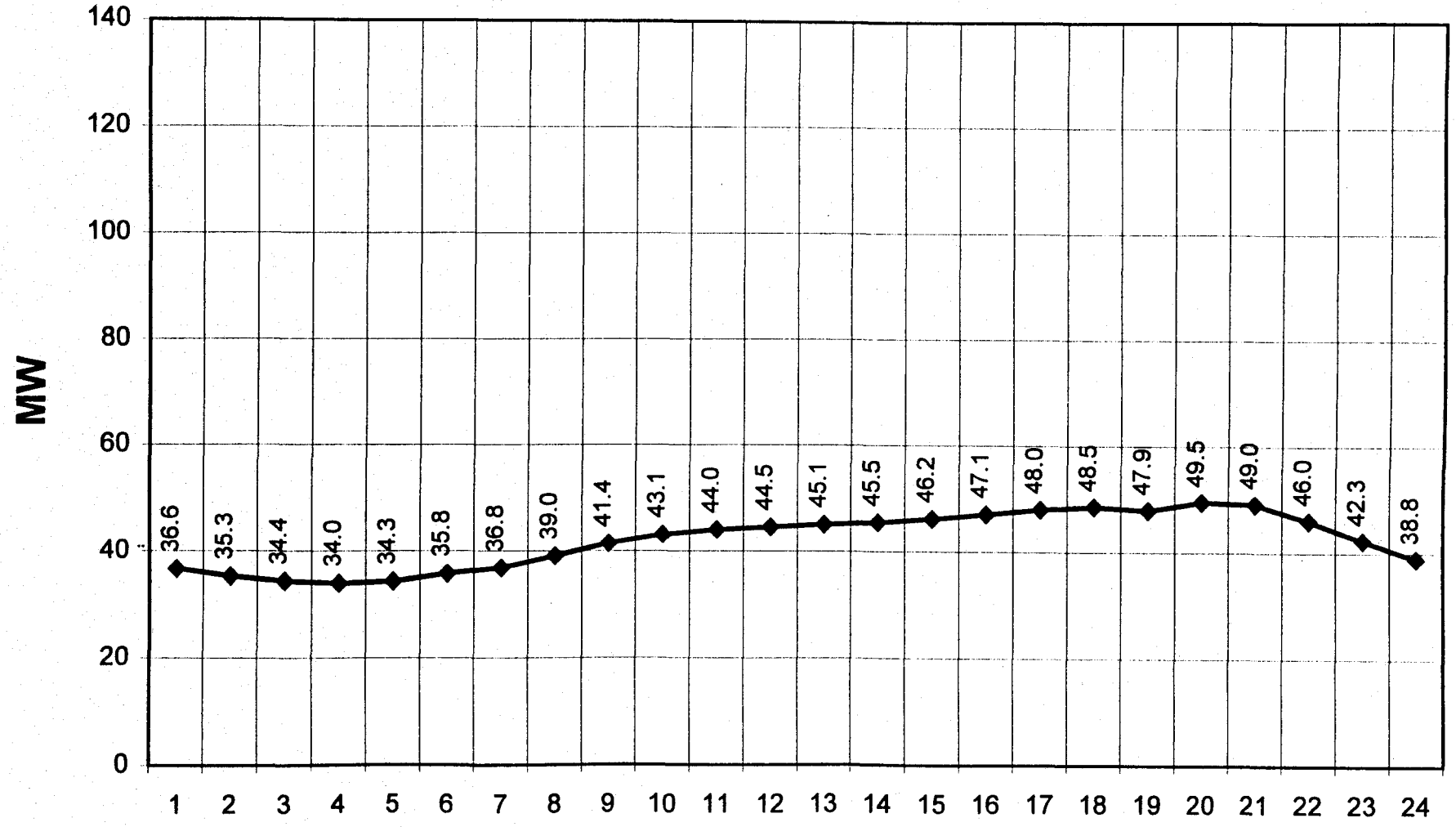

Exhibit B-2: MEC AEPCO Resource Profile

April 2000 Sunday - MW

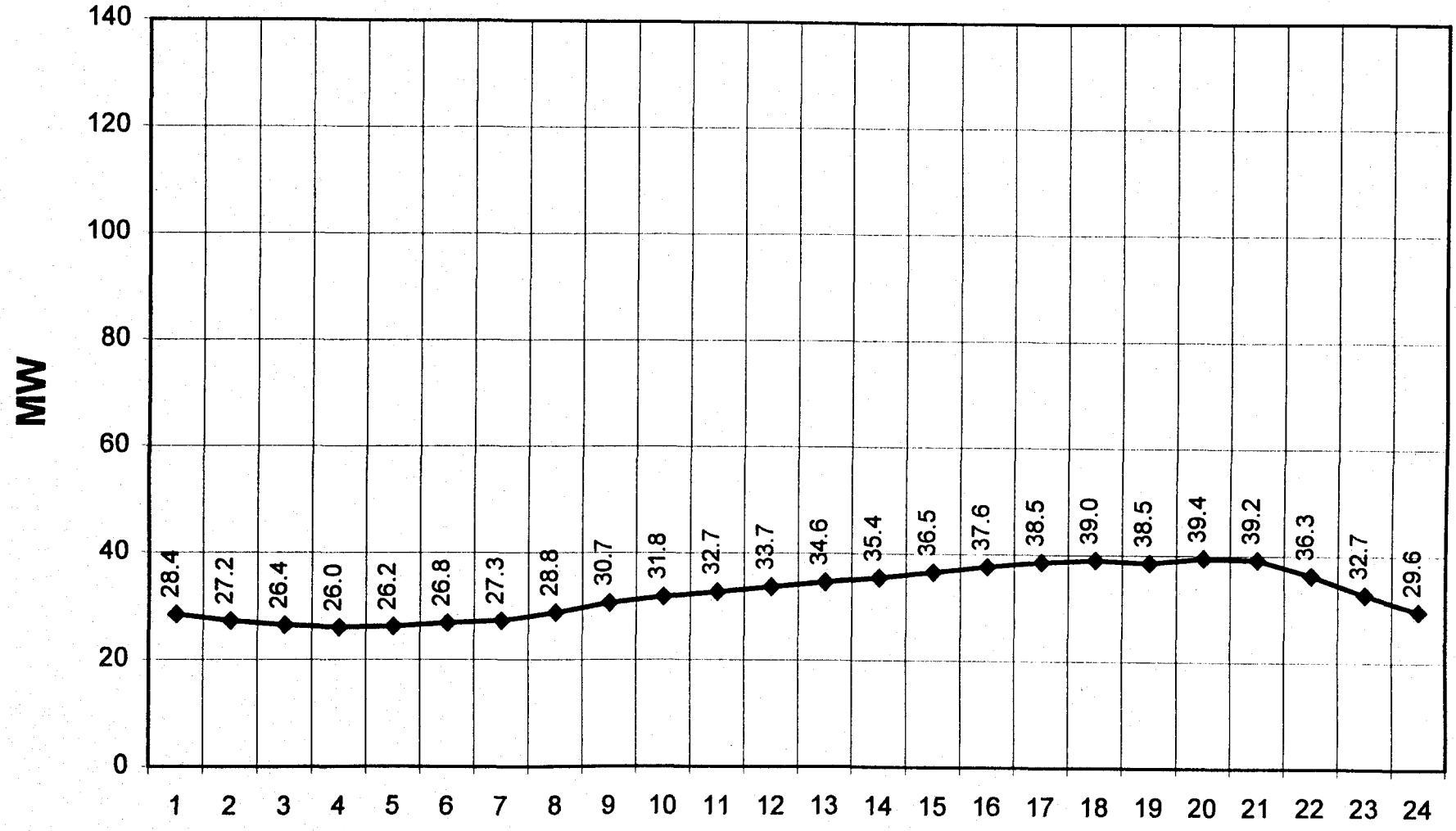

Exhibit B-2: MEC AEPCO Resource Profile

April 2000 Weekday - MW

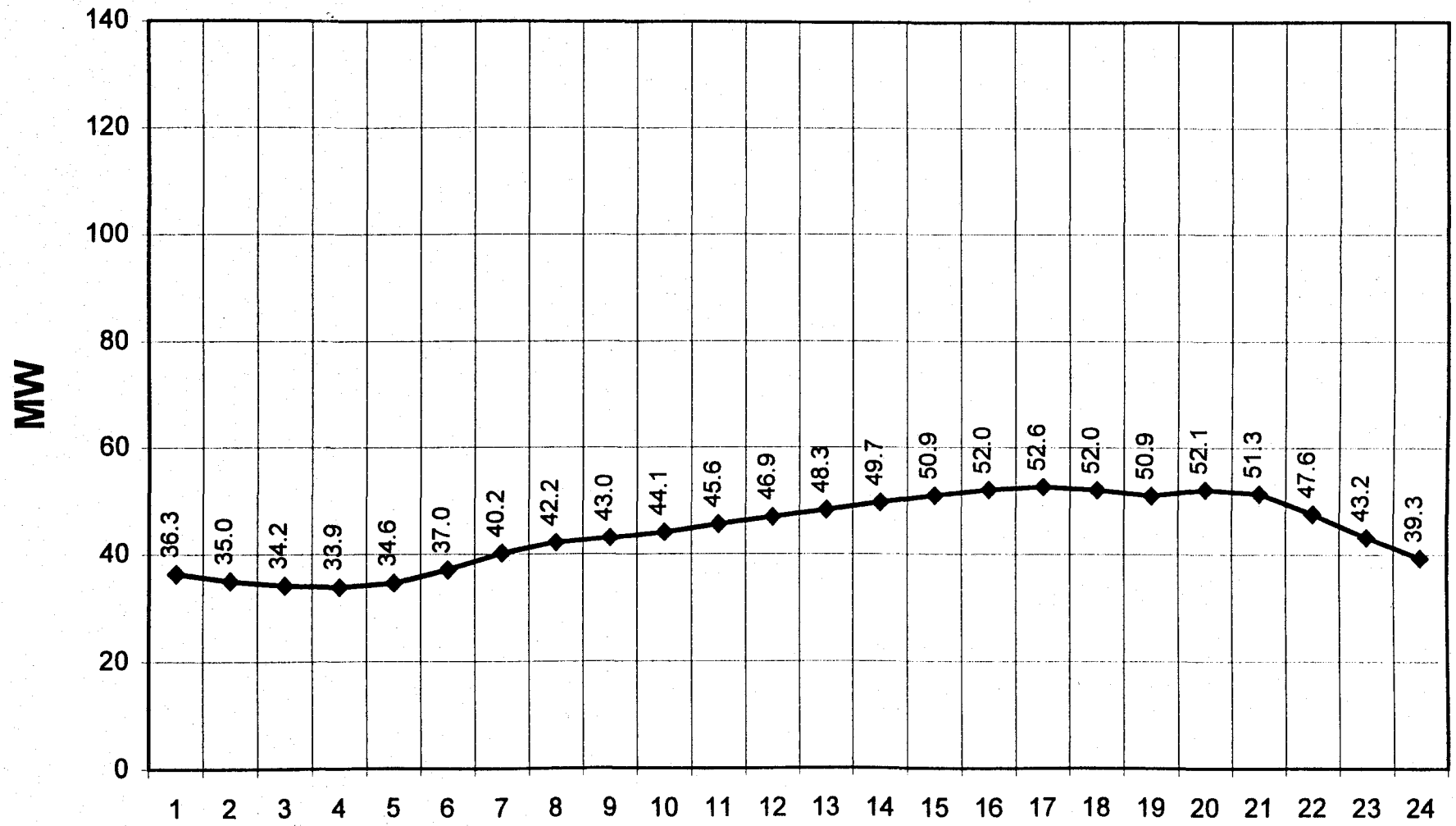

Exhibit B-2: MEC AEPCO Resource Profile

May 2000 Peak Day - MW

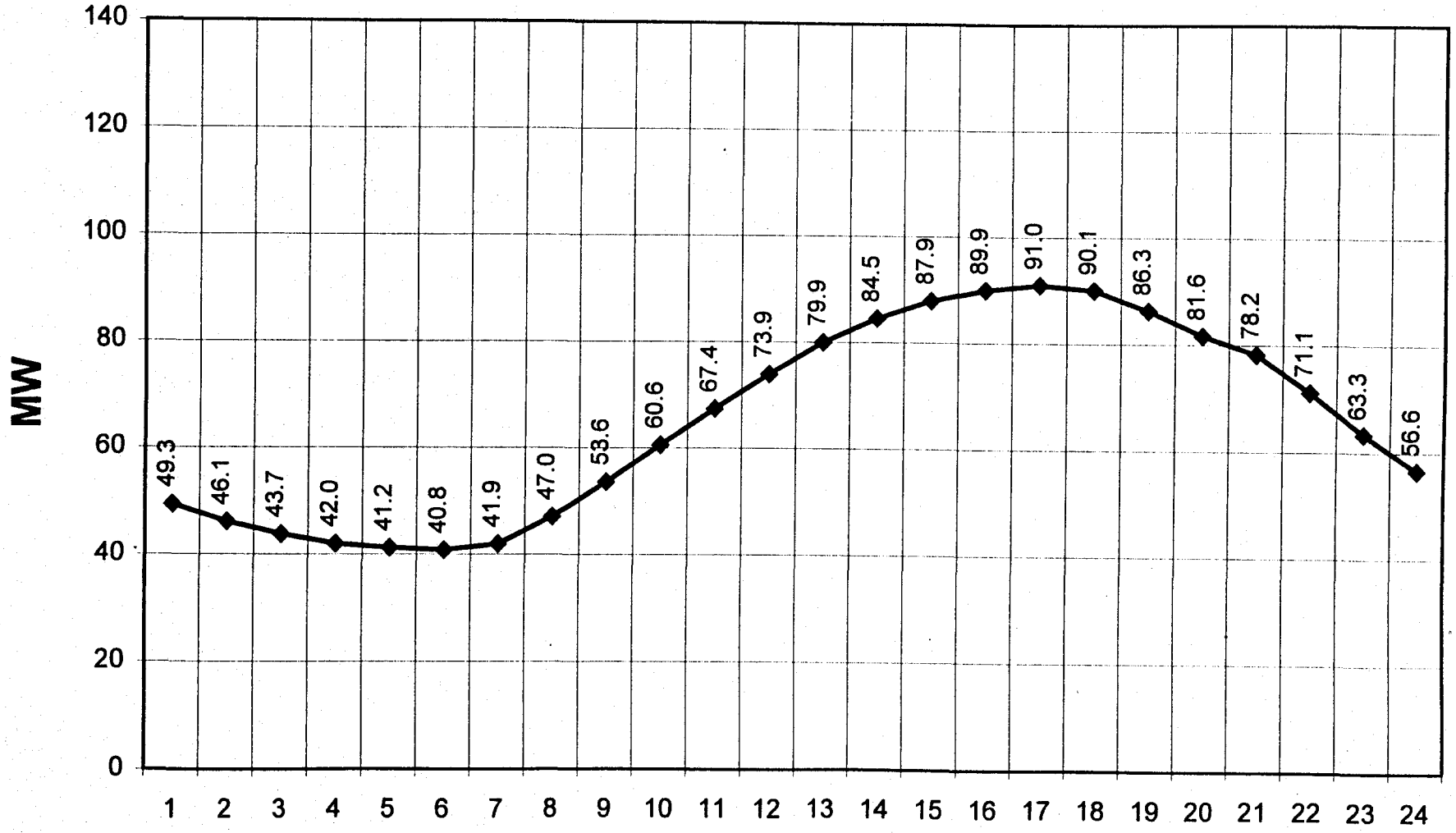

Exhibit B-2: MEC AEPCO Resource Profile

May 2000 Day With Monthly Minimum Peak - MW

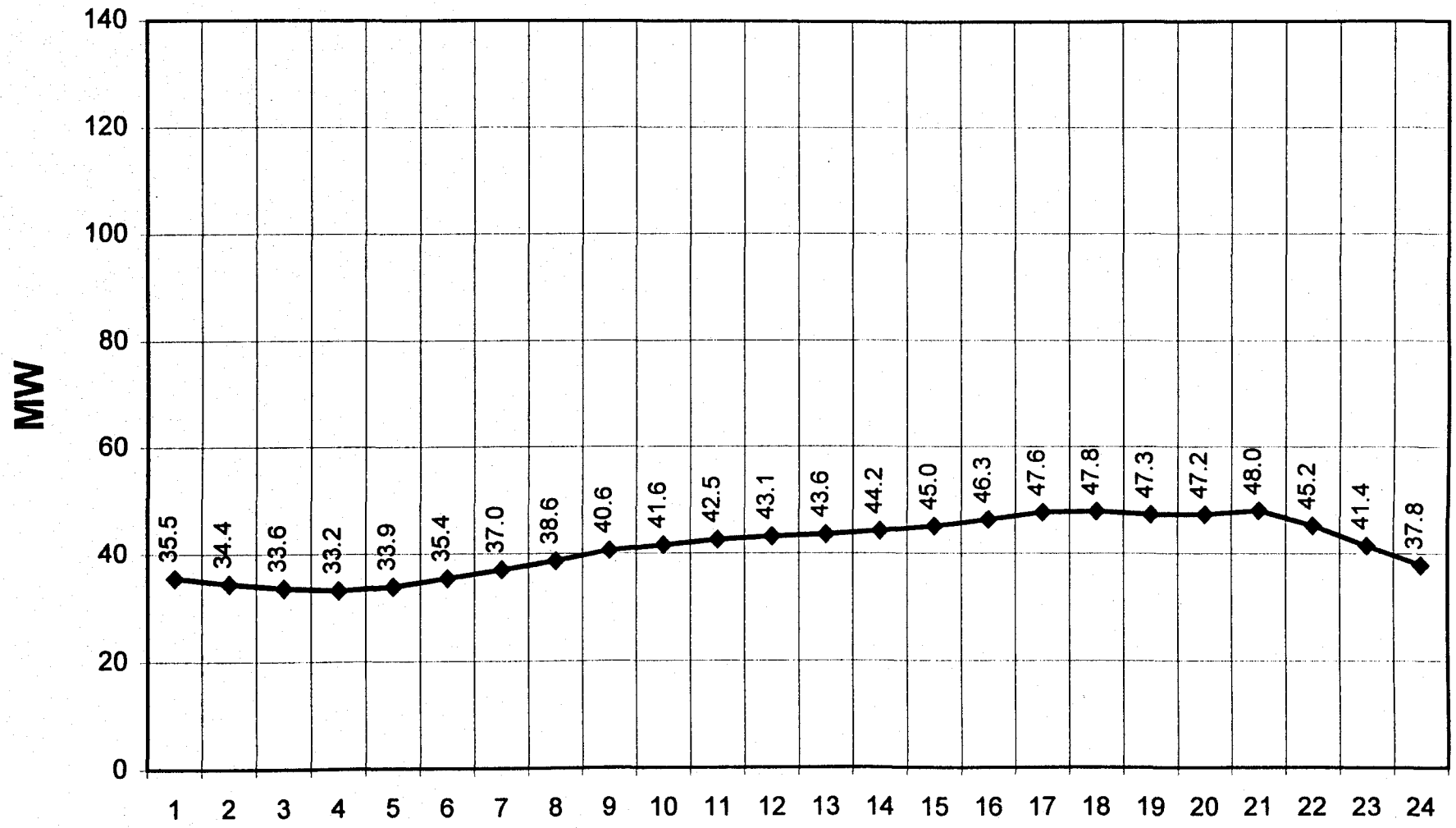

Exhibit B-2: MEC AEPCO Resource Profile

May 2000 Saturday - MW

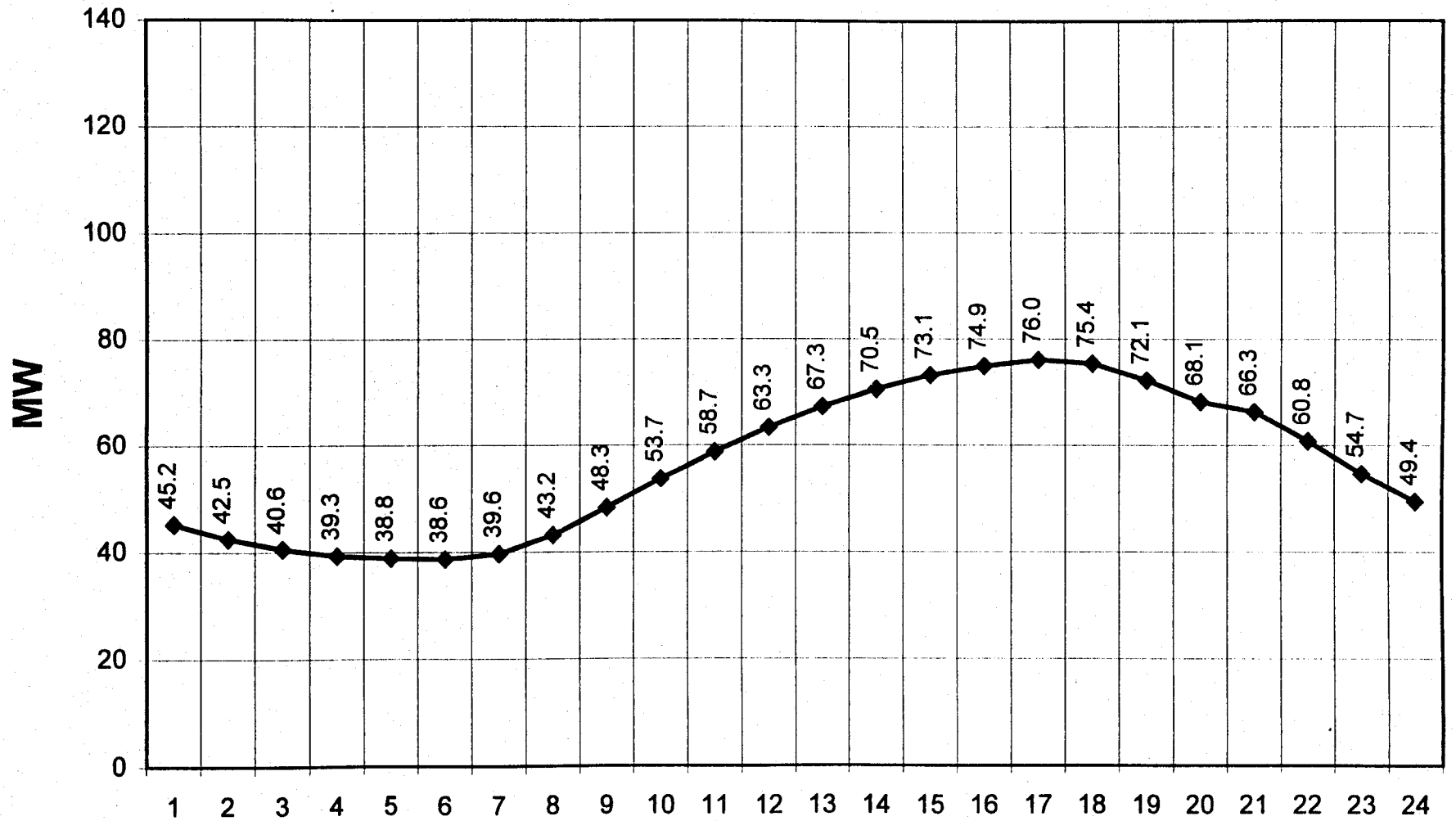

Exhibit B-2: MEC AEPCO Resource Profile

May 2000 Sunday & Memorial Day - MW

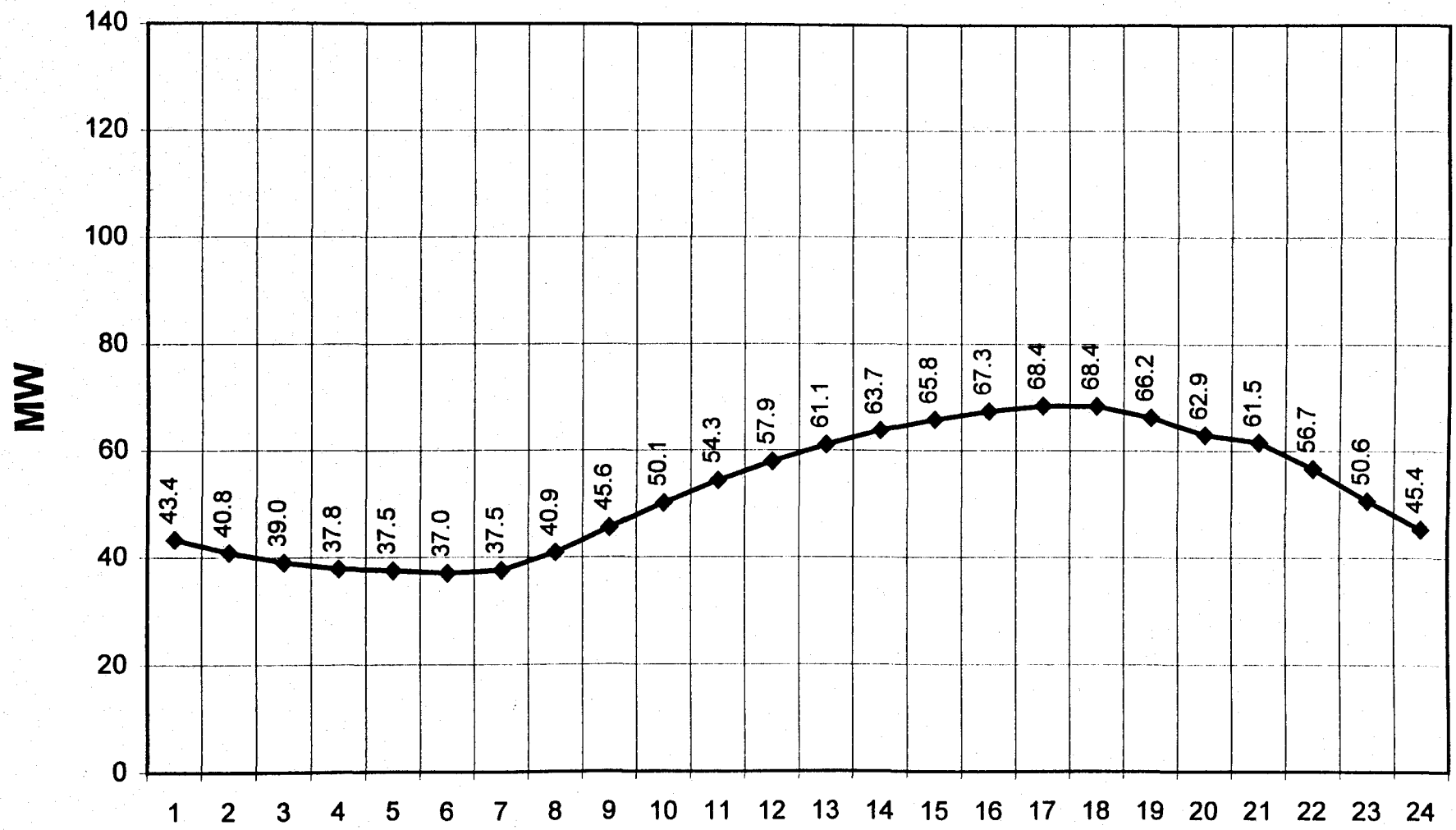

Exhibit B-2: MEC AEPCO Resource Profile

May 2000 Non-Holiday Weekday - MW

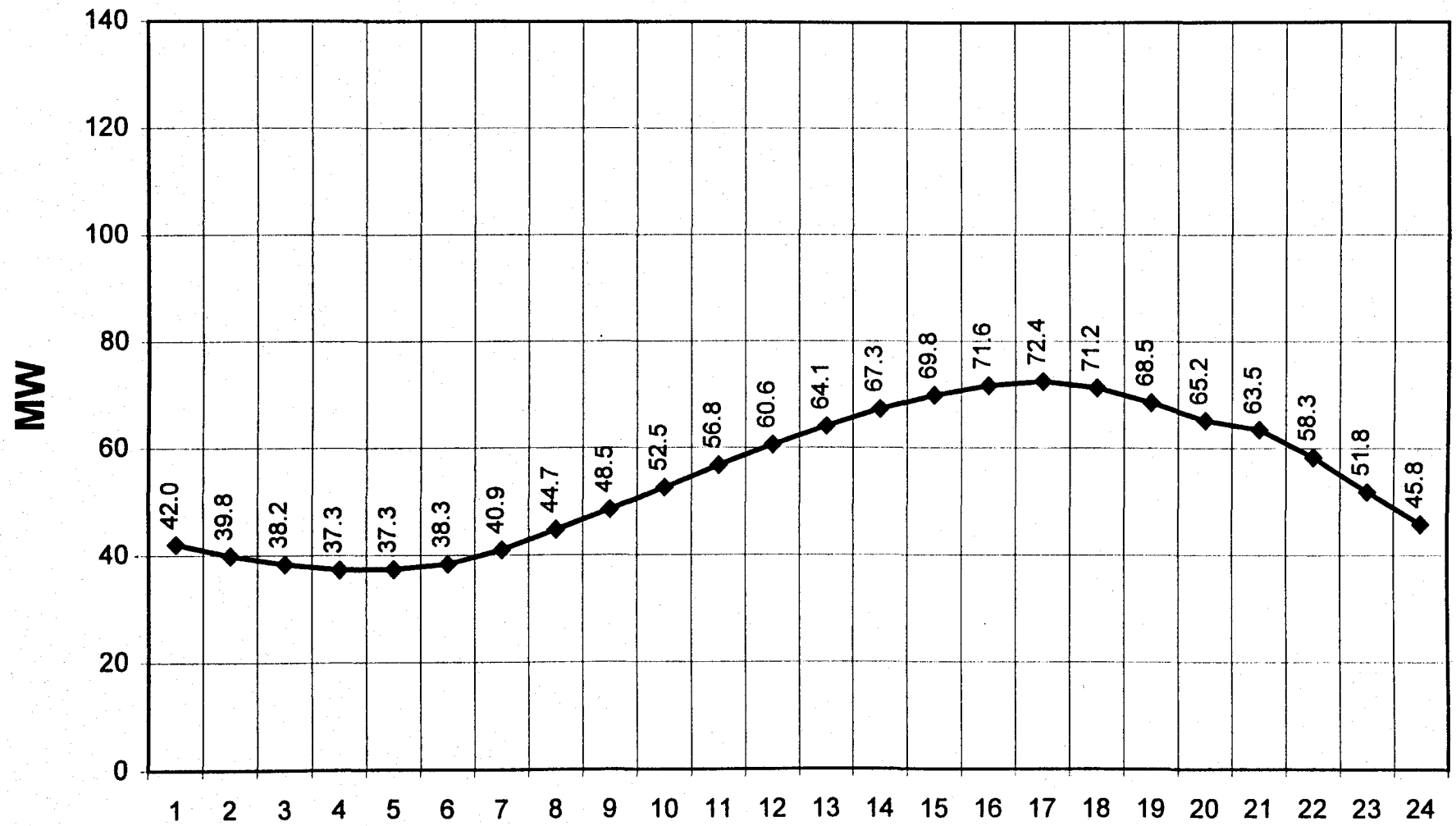

Exhibit B-2: MEC AEPCO Resource Profile

June 2000 Peak Day - MW

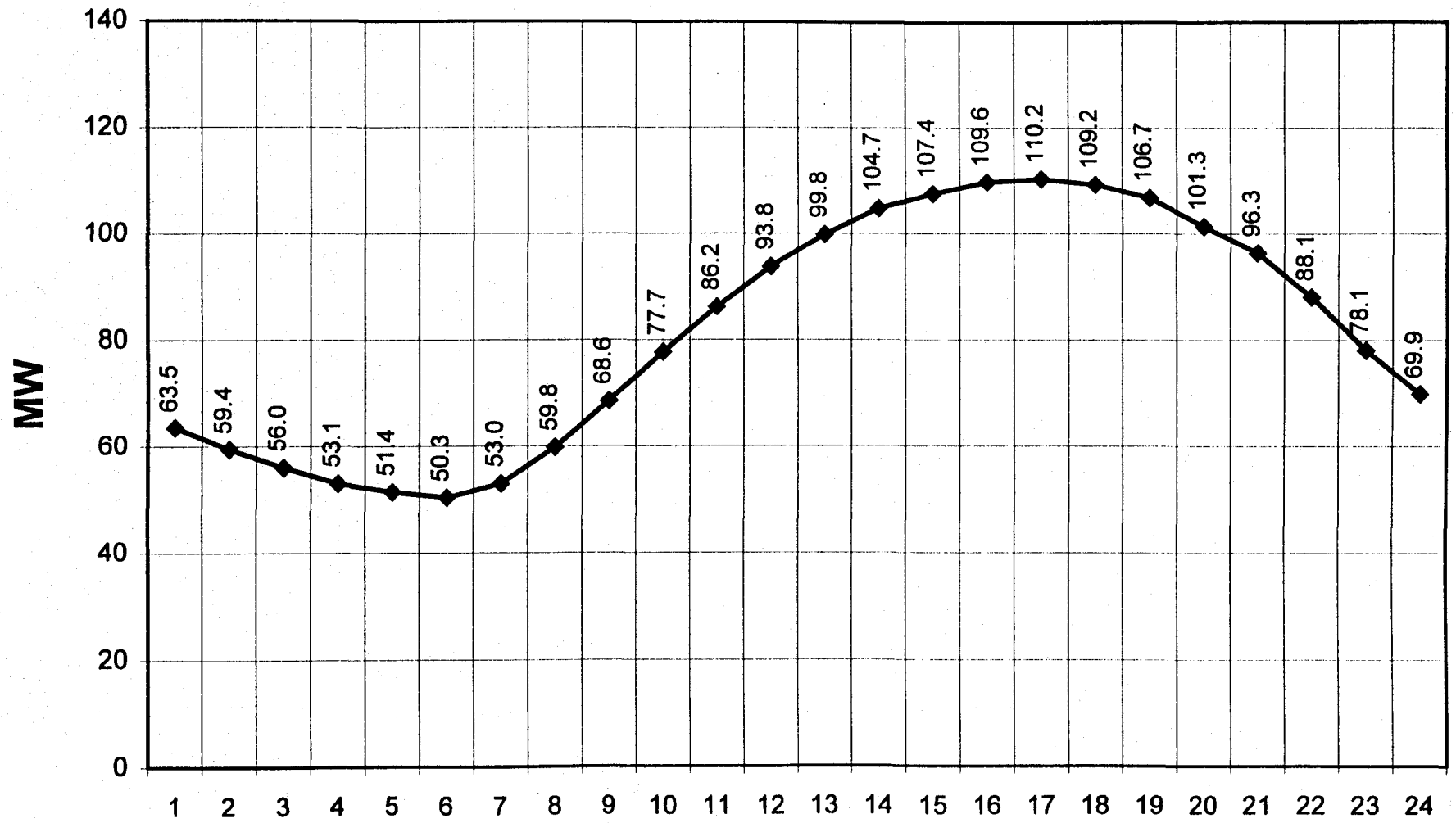

Exhibit B-2: MEC AEPCO Resource Profile

June 2000 Day With Monthly Minimum Peak - MW

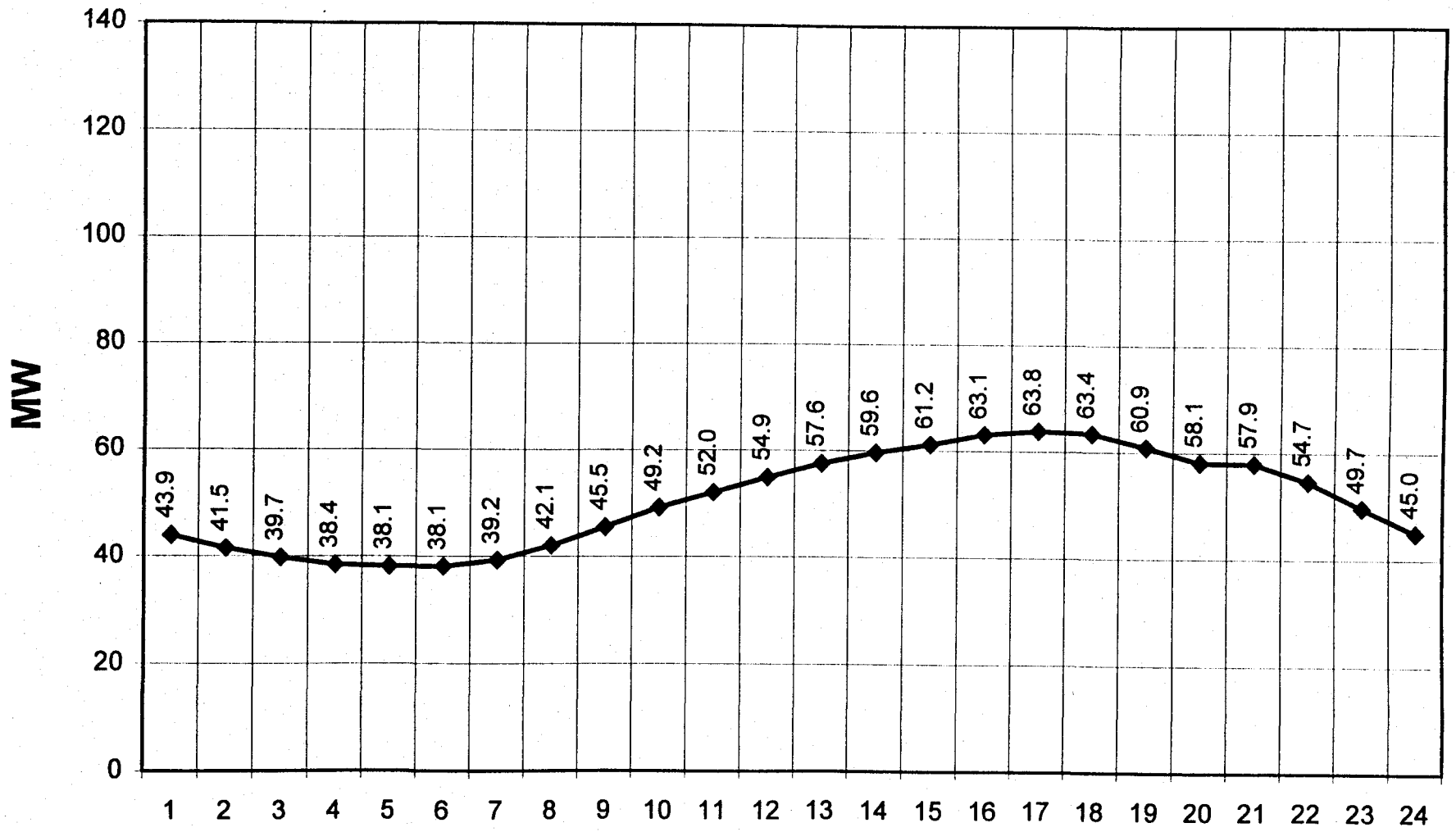

Exhibit B-2: MEC AEPCO Resource Profile

June 2000 Saturday - MW

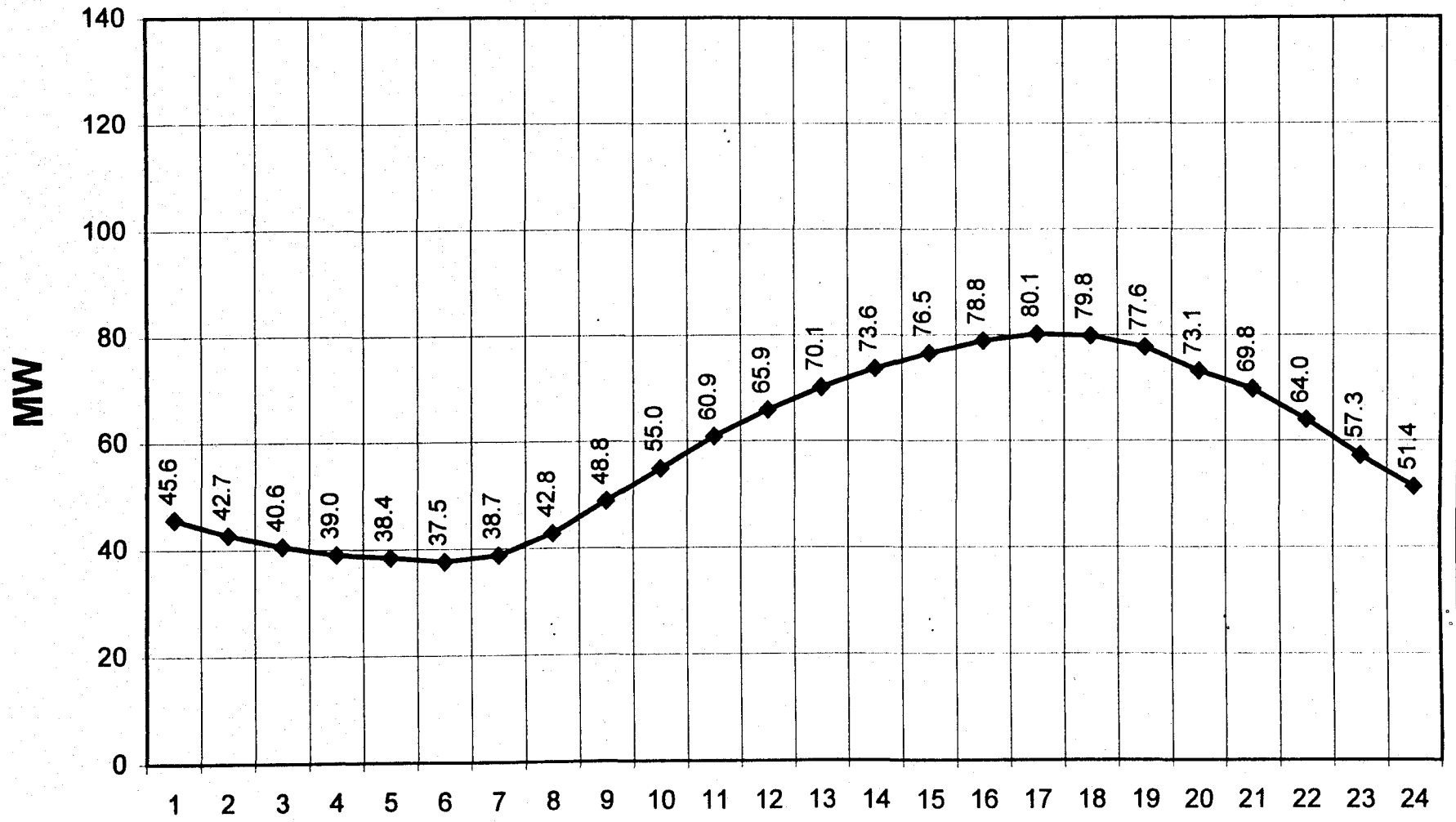

Exhibit B-2: MEC AEPCO Resource Profile

June 2000 Sunday - MW

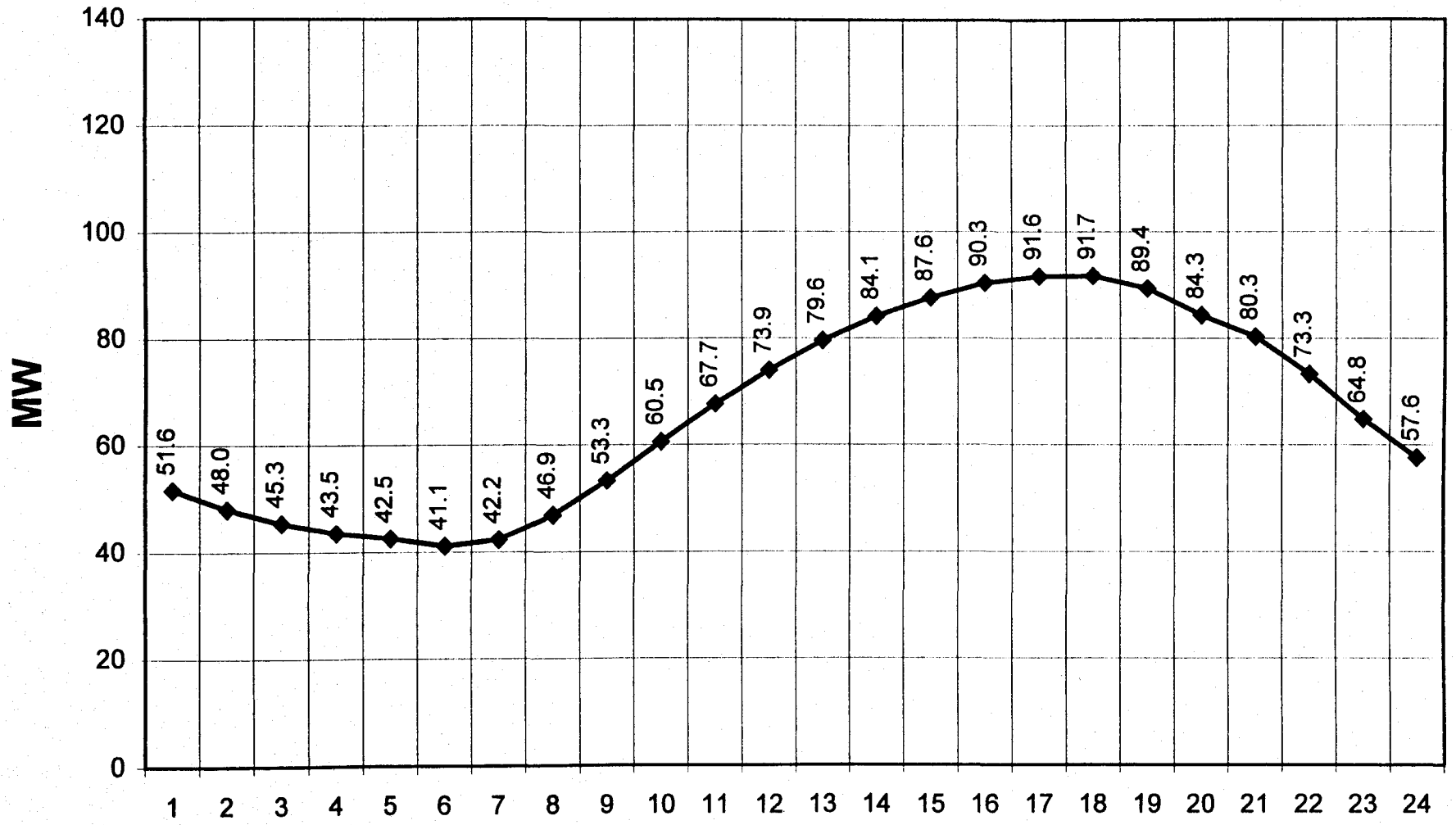

Exhibit B-2: MEC AEPCO Resource Profile

June 2000 Weekday - MW

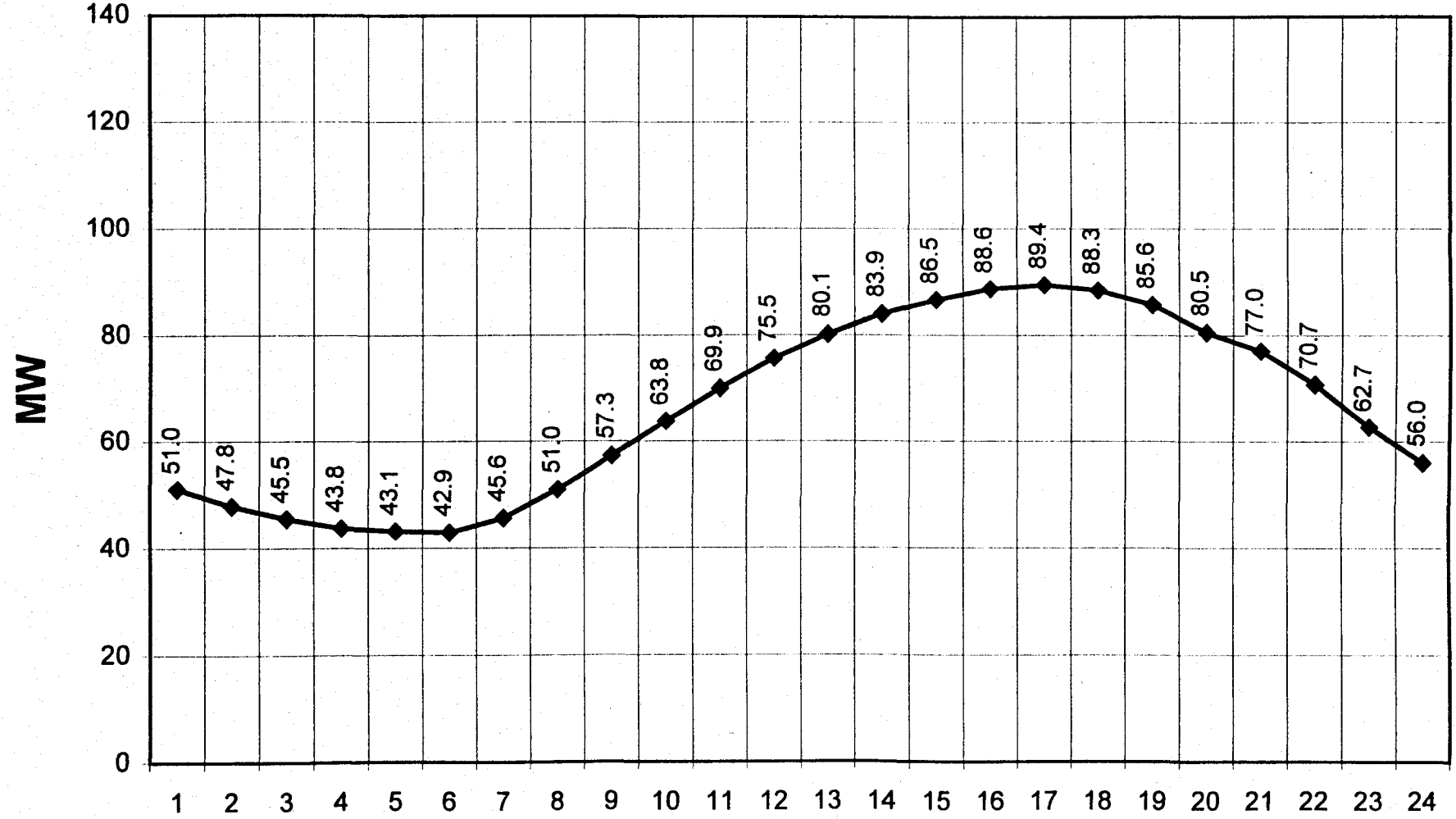

Exhibit B-2: MEC AEPCO Resource Profile

July 2000 Peak Day - MW

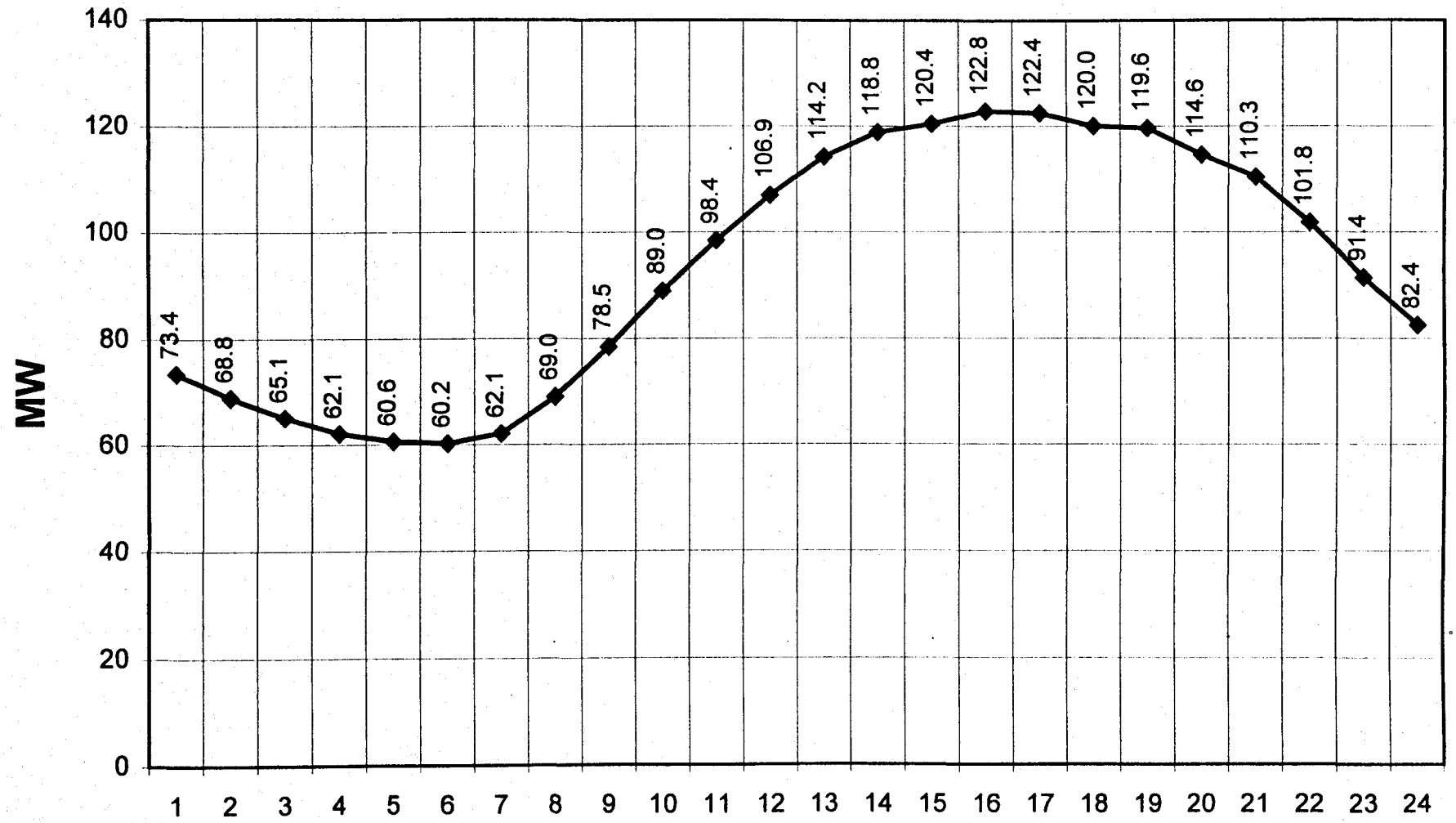

Exhibit B-2: MEC AEPCO Resource Profile

July 2000 Day With Monthly Minimum Peak - MW

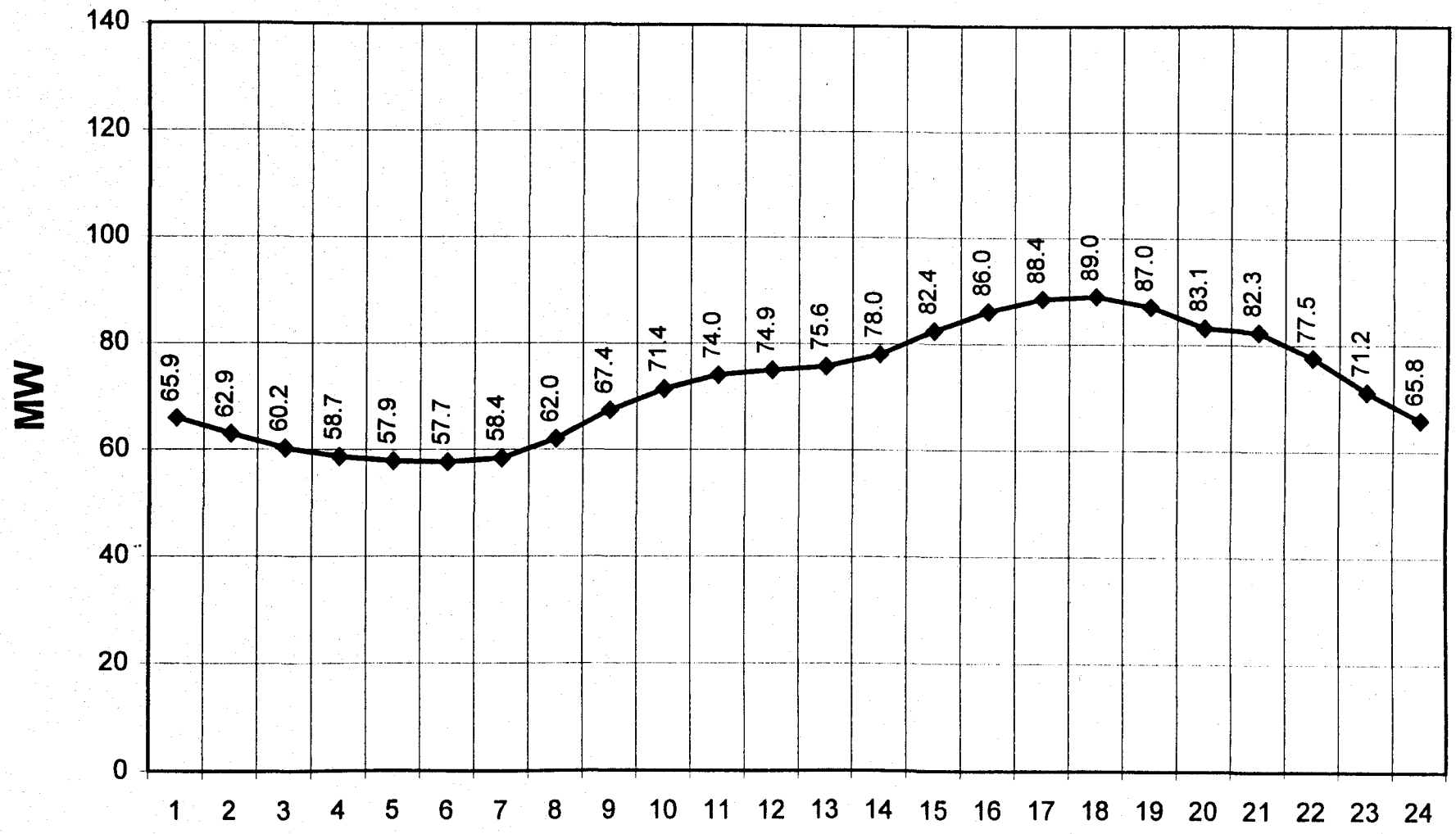

Exhibit B-2: MEC AEPCO Resource Profile

July 2000 Saturday - MW

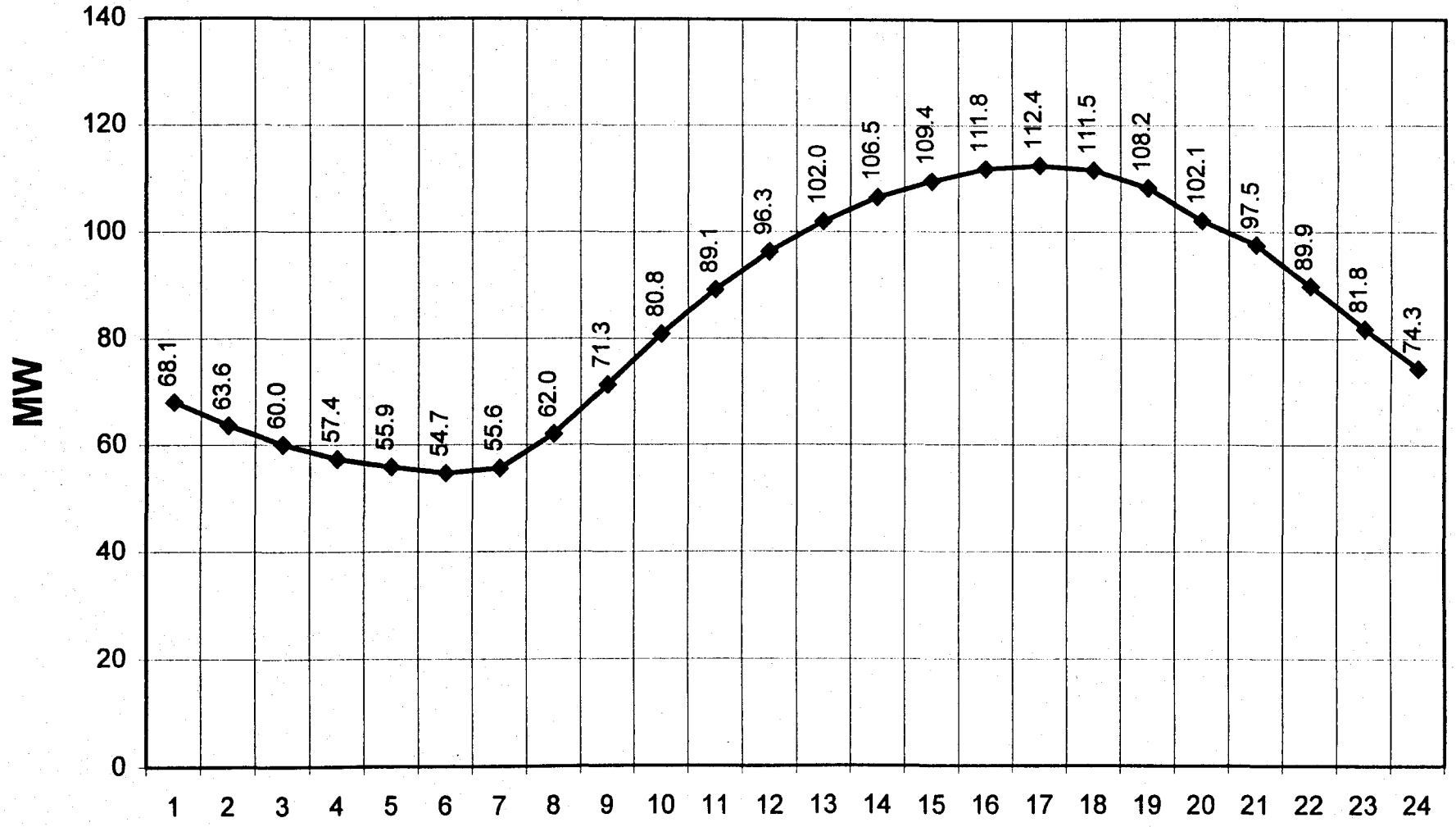

Exhibit B-2: MEC AEPCO Resource Profile

July 2000 Sunday & July 4th Holiday - MW

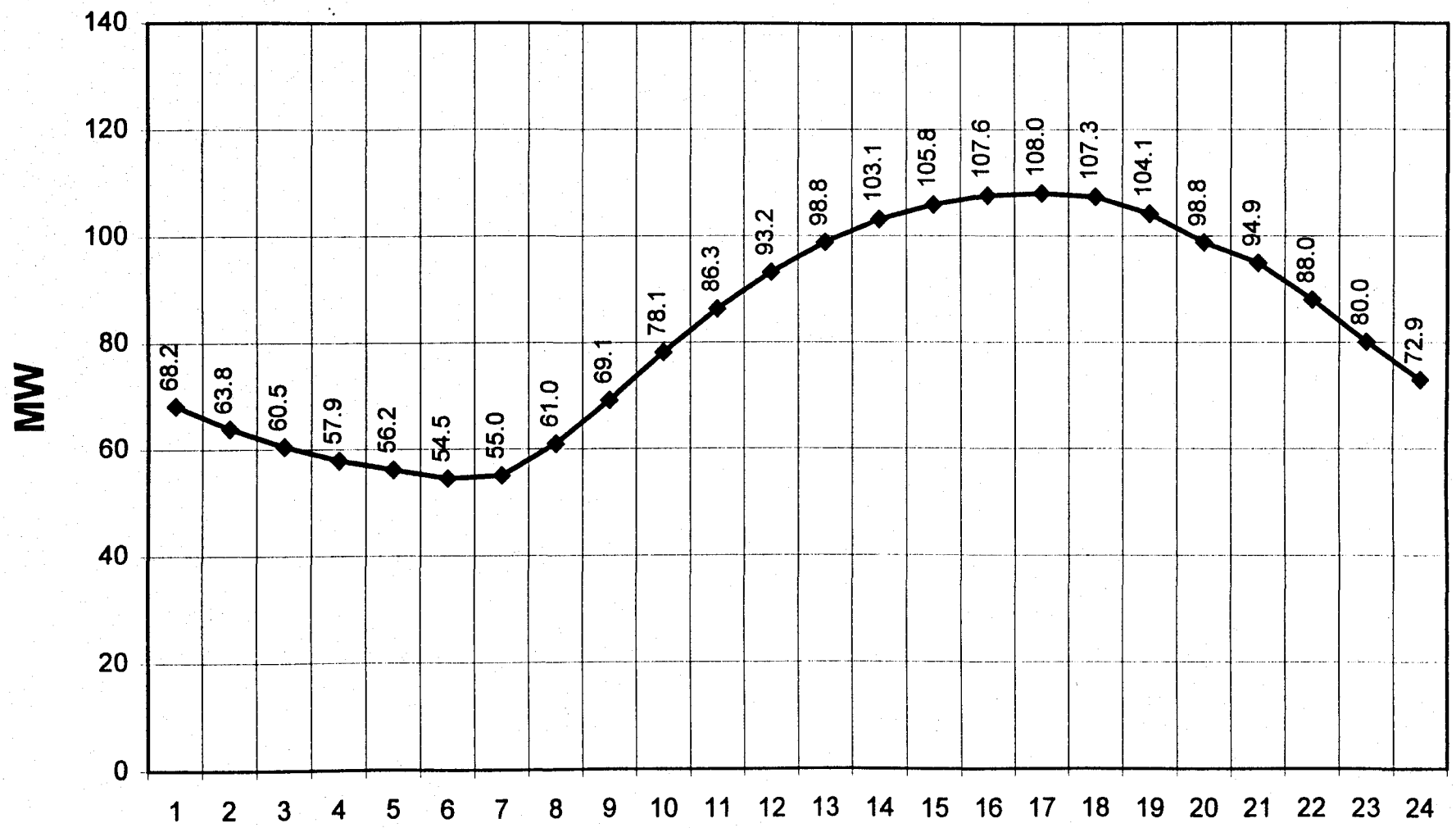

Exhibit B-2: MEC AEPCO Resource Profile

July 2000 Non-Holiday Weekday - MW

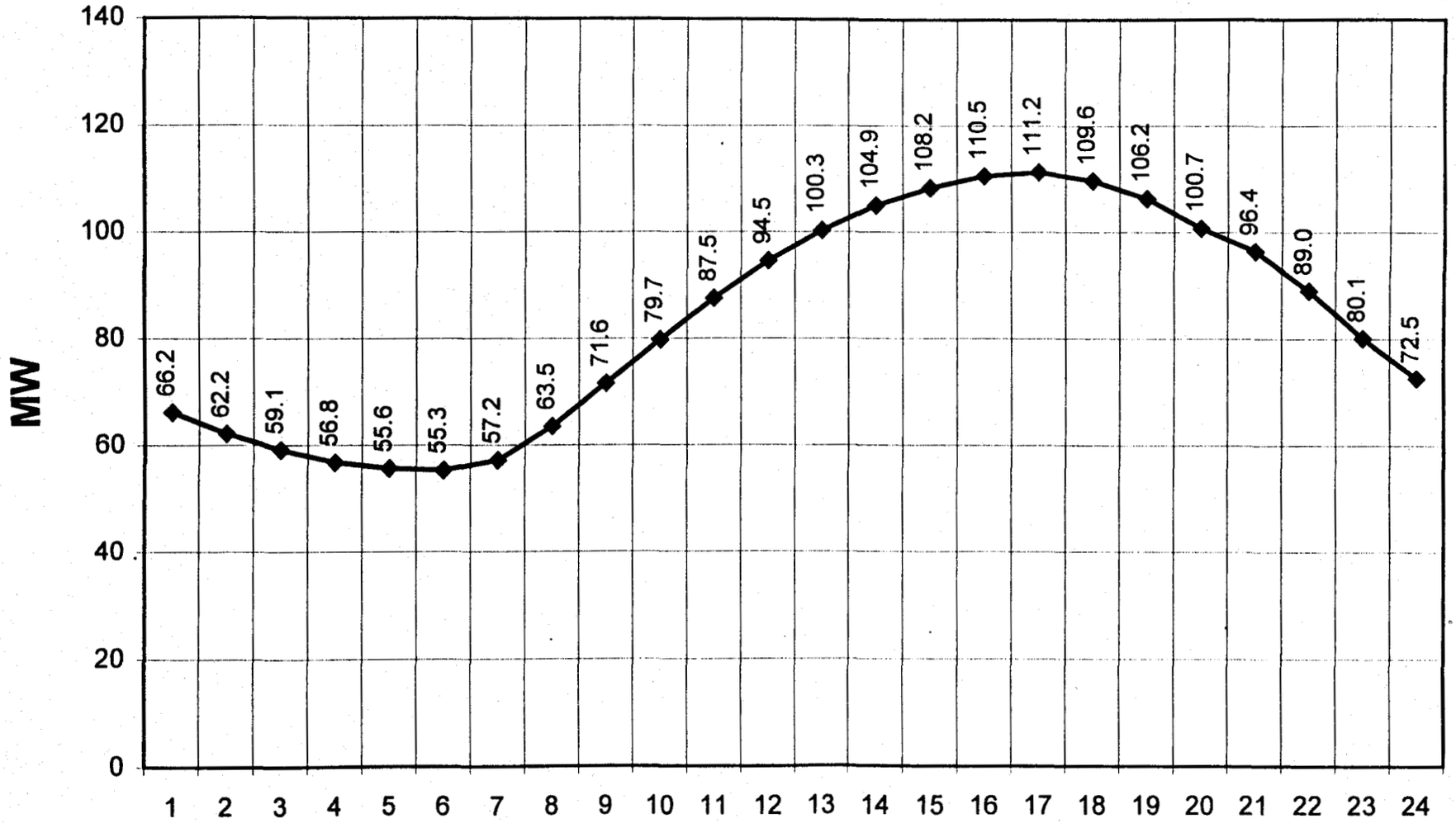

Exhibit B-2: MEC AEPCO Resource Profile

August 2000 Peak Day - MW

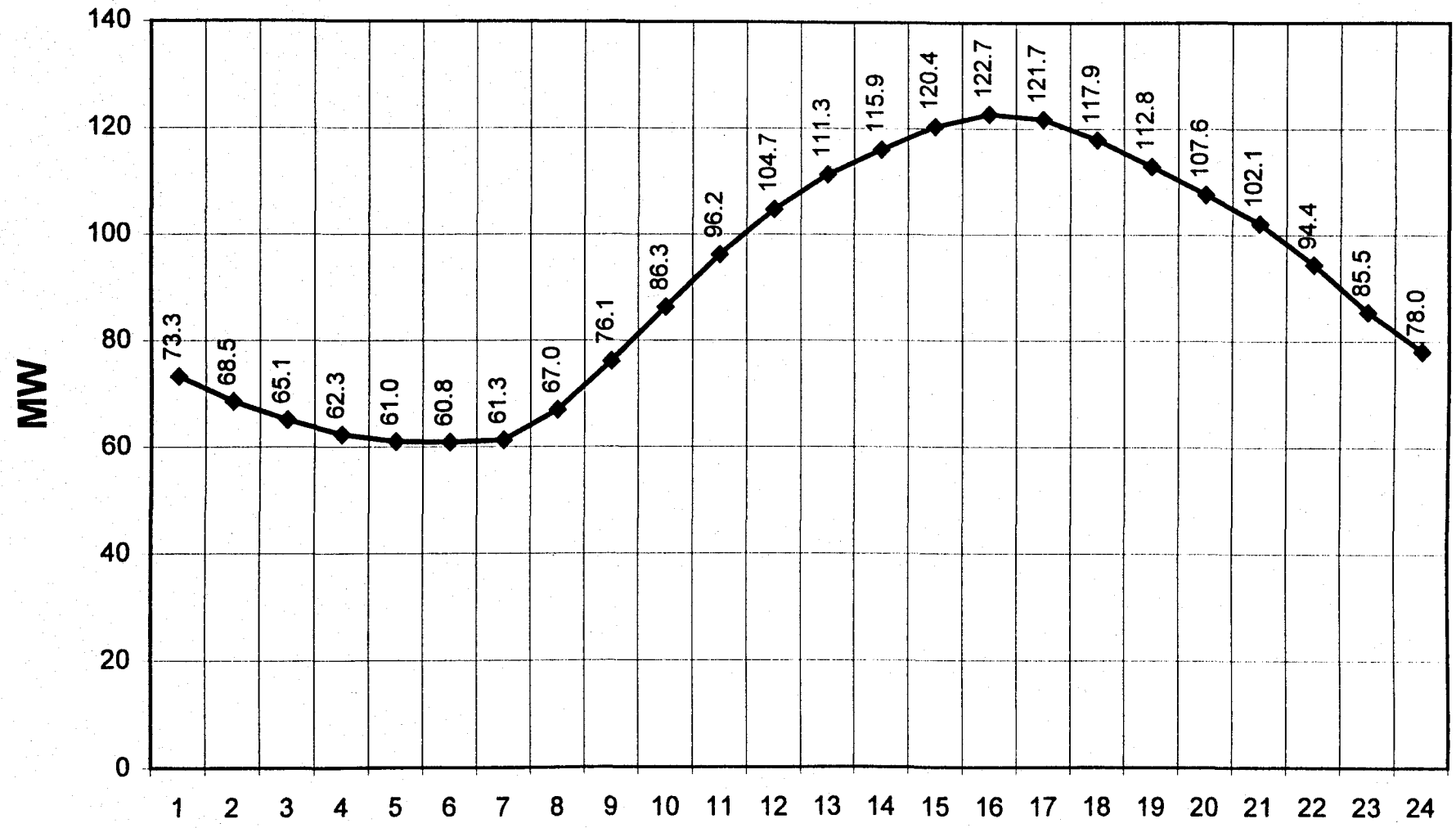

Exhibit B-2: MEC AEPCO Resource Profile

August 2000 Day With Monthly Minimum Peak - MW

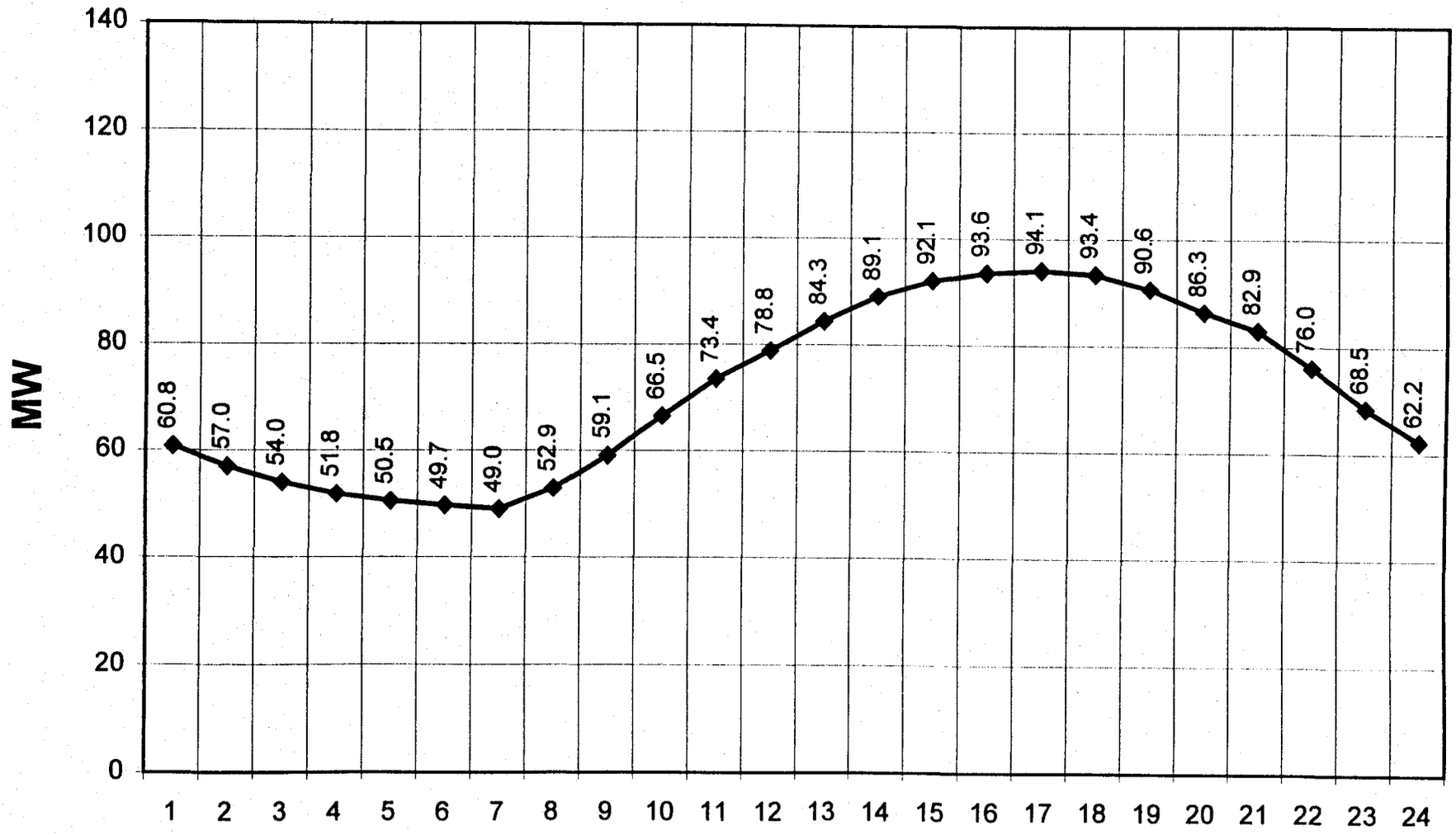

Exhibit B-2: MEC AEPCO Resource Profile

August 2000 Saturday - MW

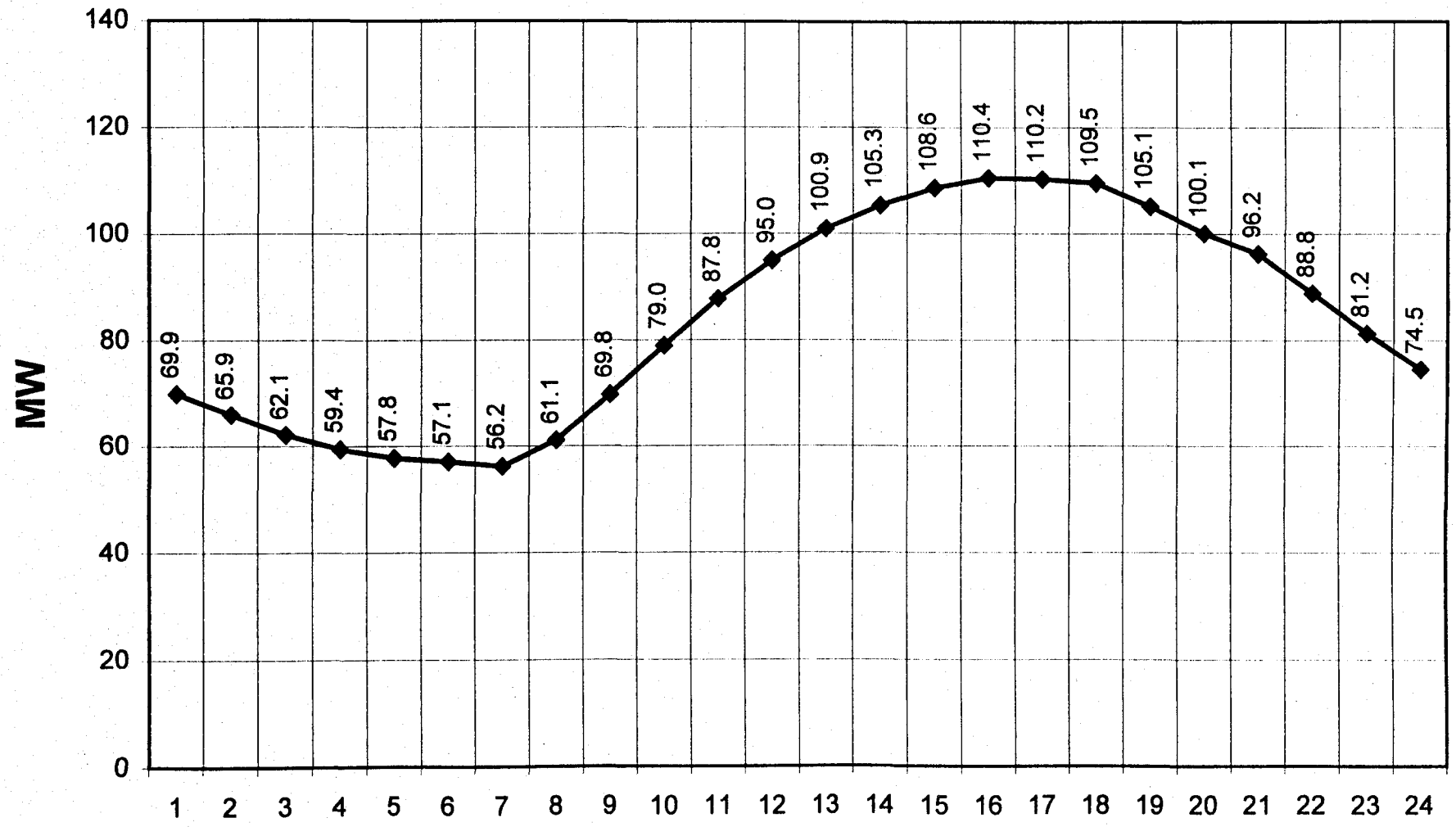

Exhibit B-2: MEC AEPCO Resource Profile

August 2000 Sunday - MW

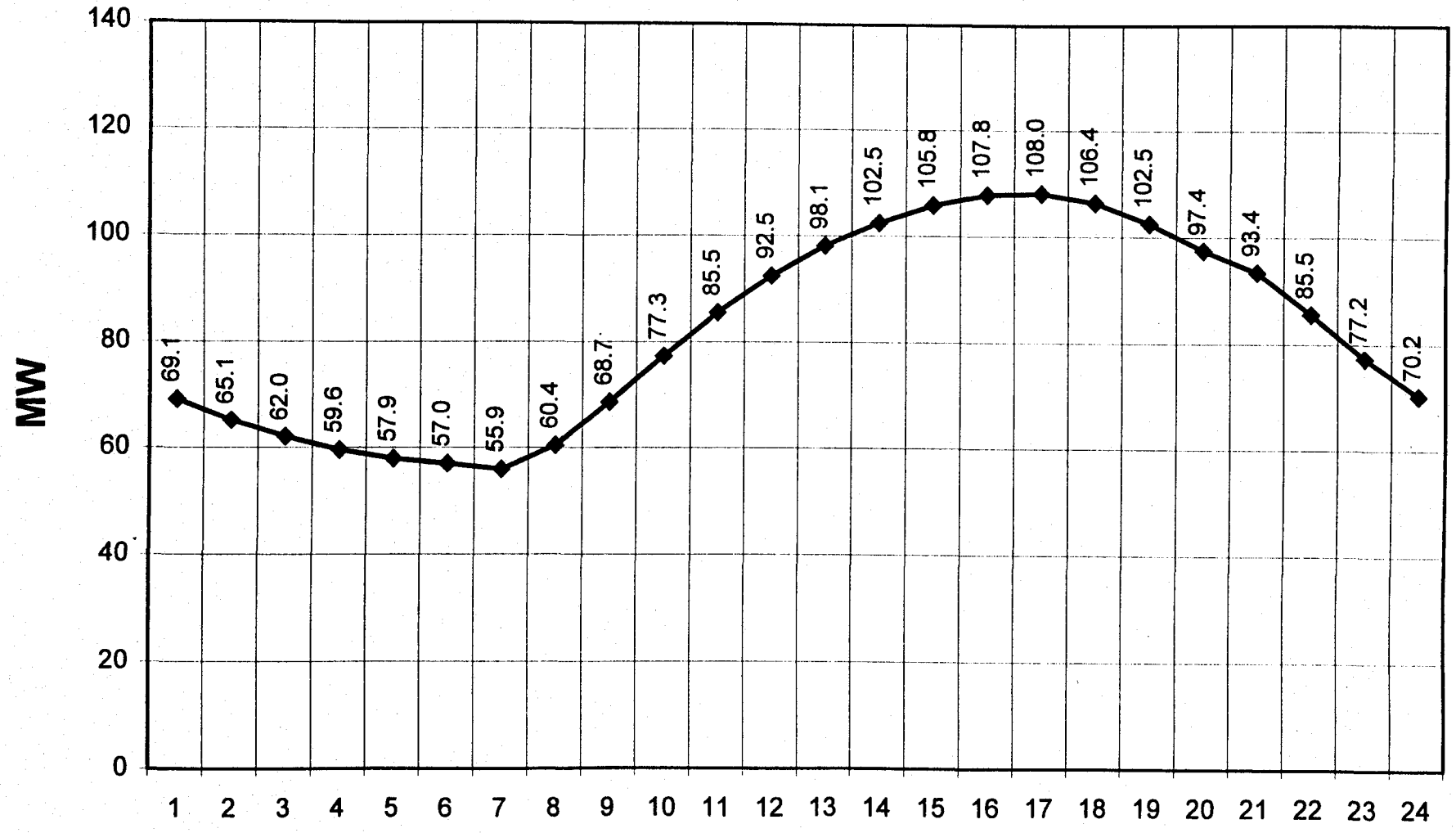

Exhibit B-2: MEC AEPCO Resource Profile

August 2000 Weekday - MW

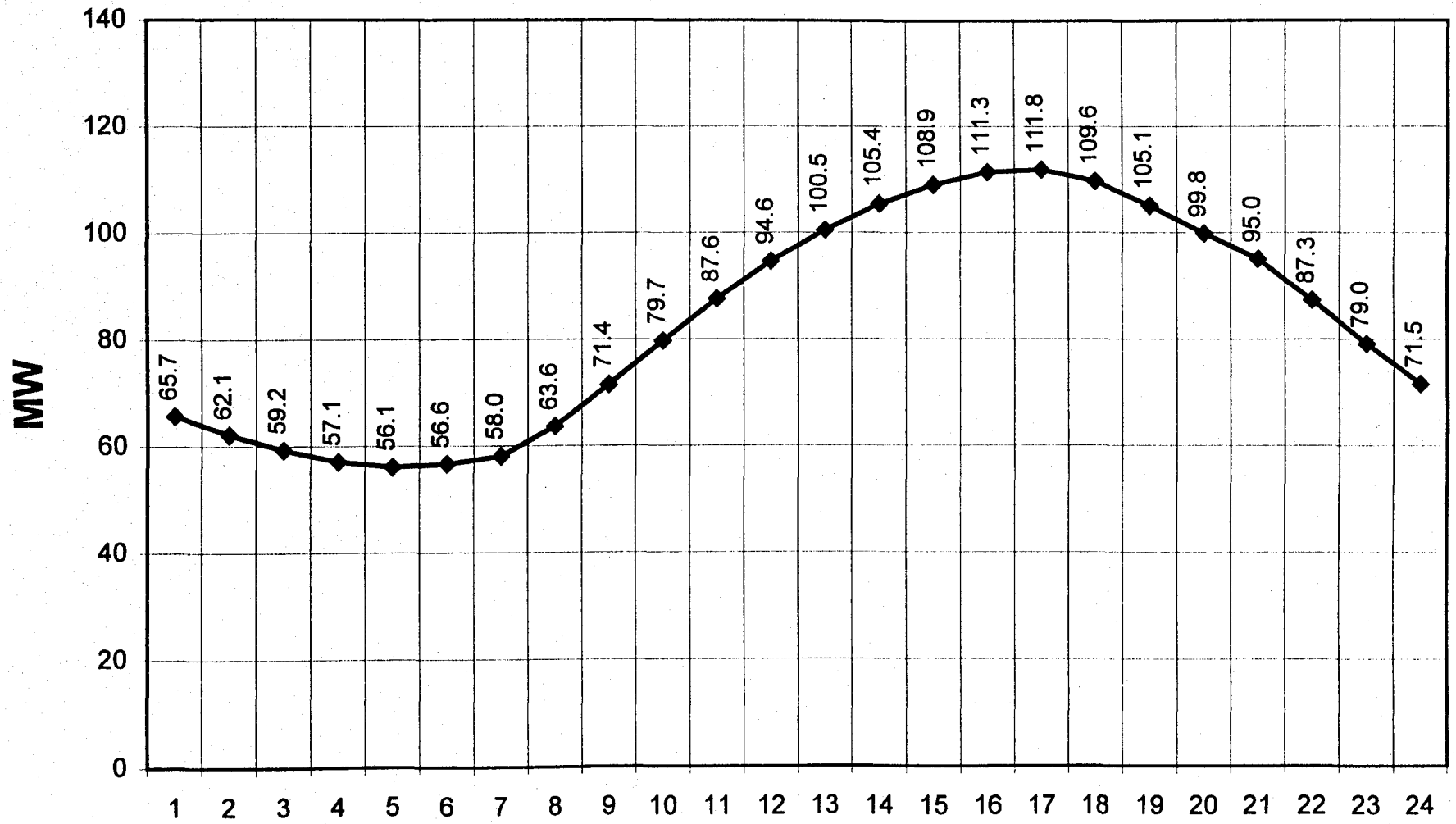

Exhibit B-2: MEC AEPCO Resource Profile

September 2000 Peak Day - MW

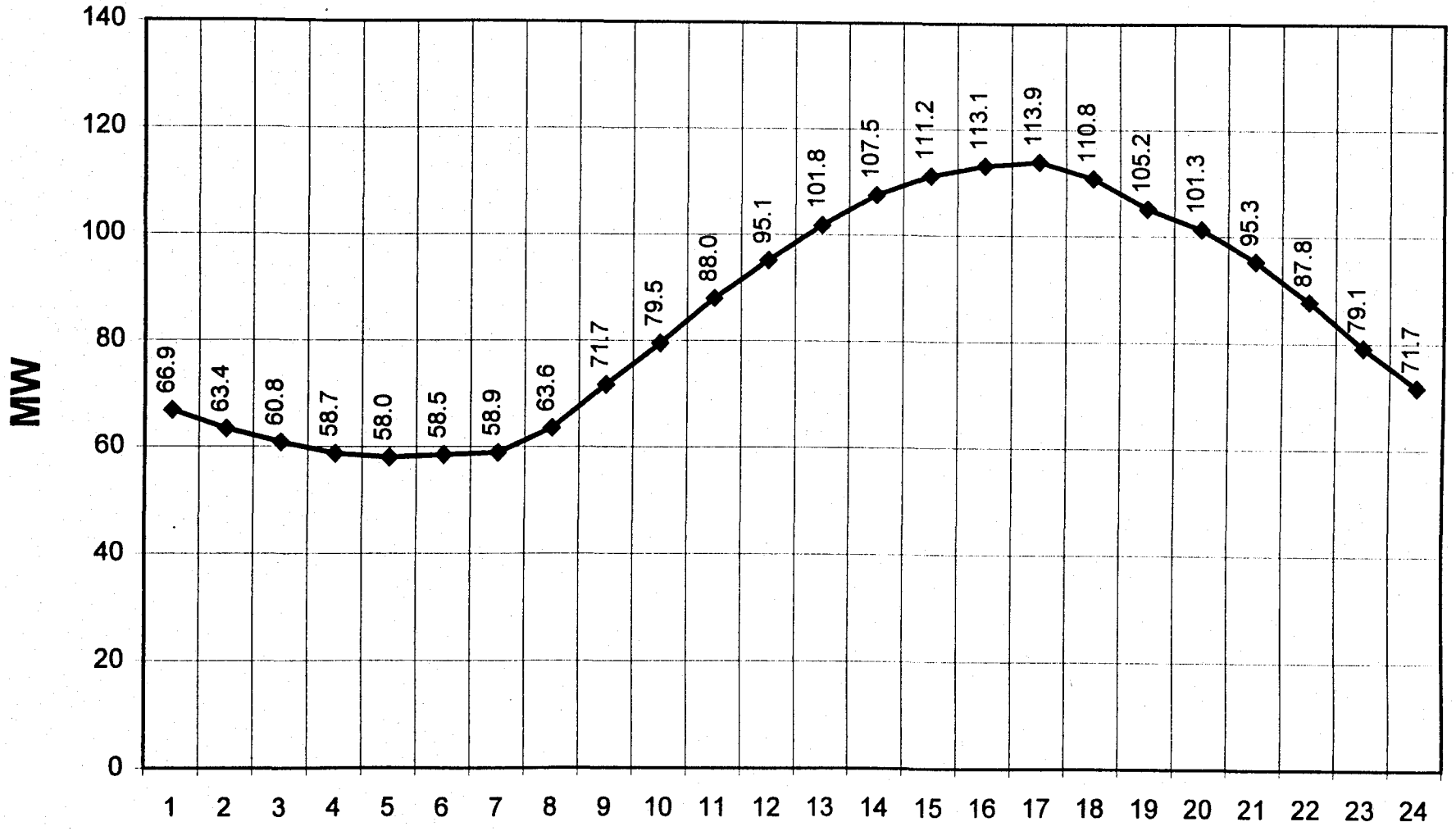

Exhibit B-2: MEC AEPCO Resource Profile

September 2000 Day With Monthly Minimum Peak - MW

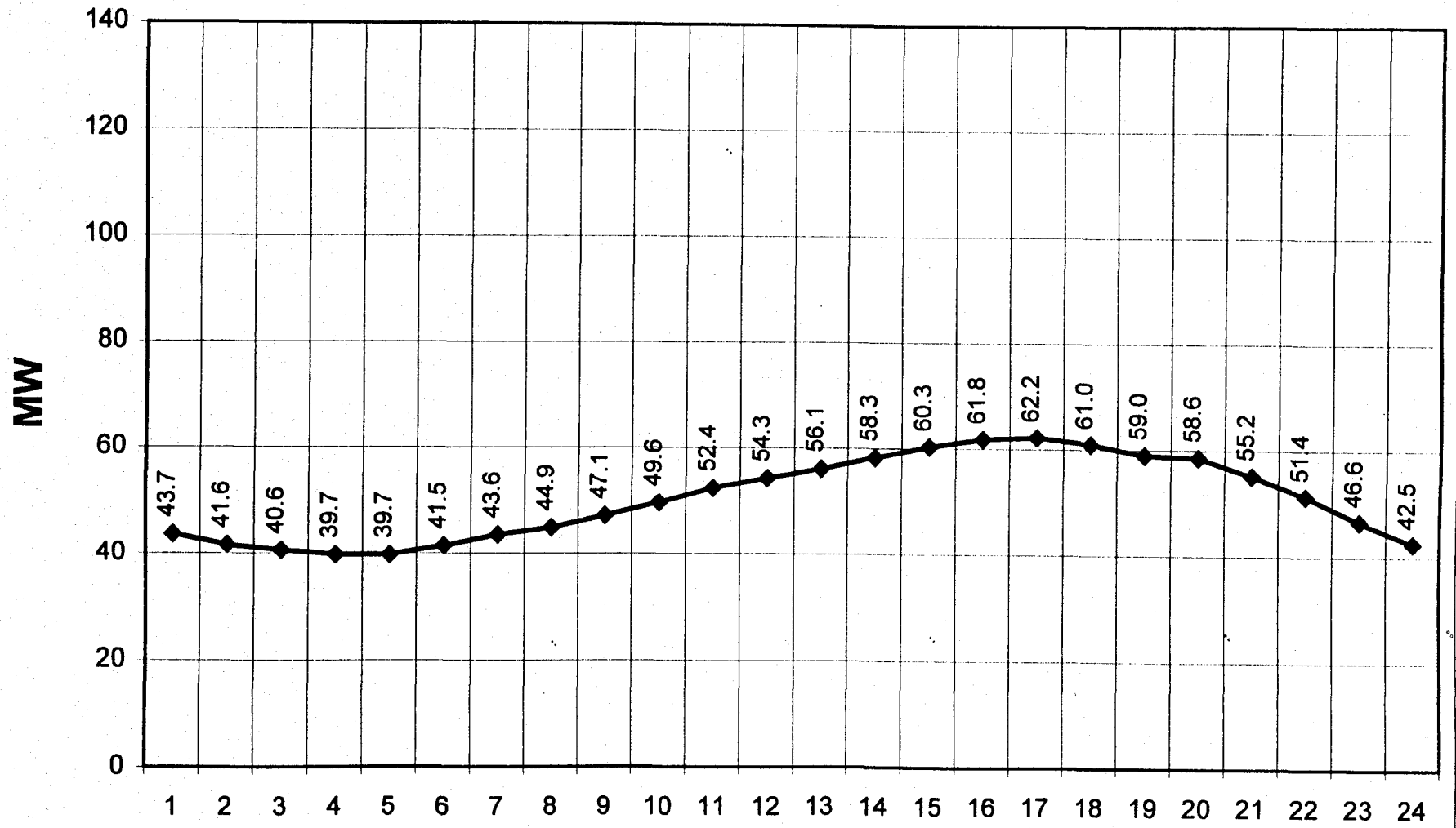

Exhibit B-2: MEC AEPCO Resource Profile

September 2000 Saturday - MW

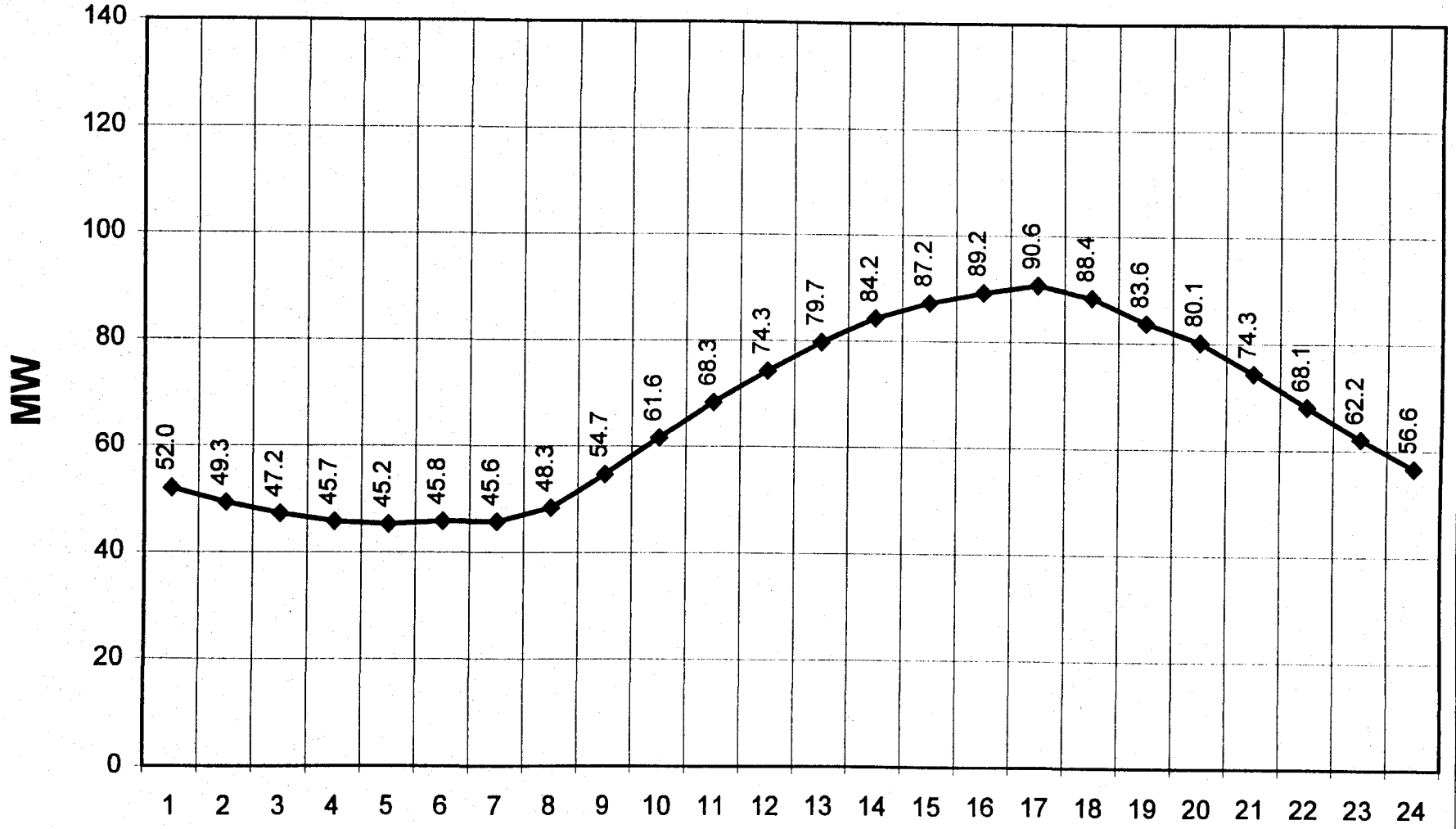

Exhibit B-2: MEC AEPCO Resource Profile

September 2000 Sunday & Labor Day - MW

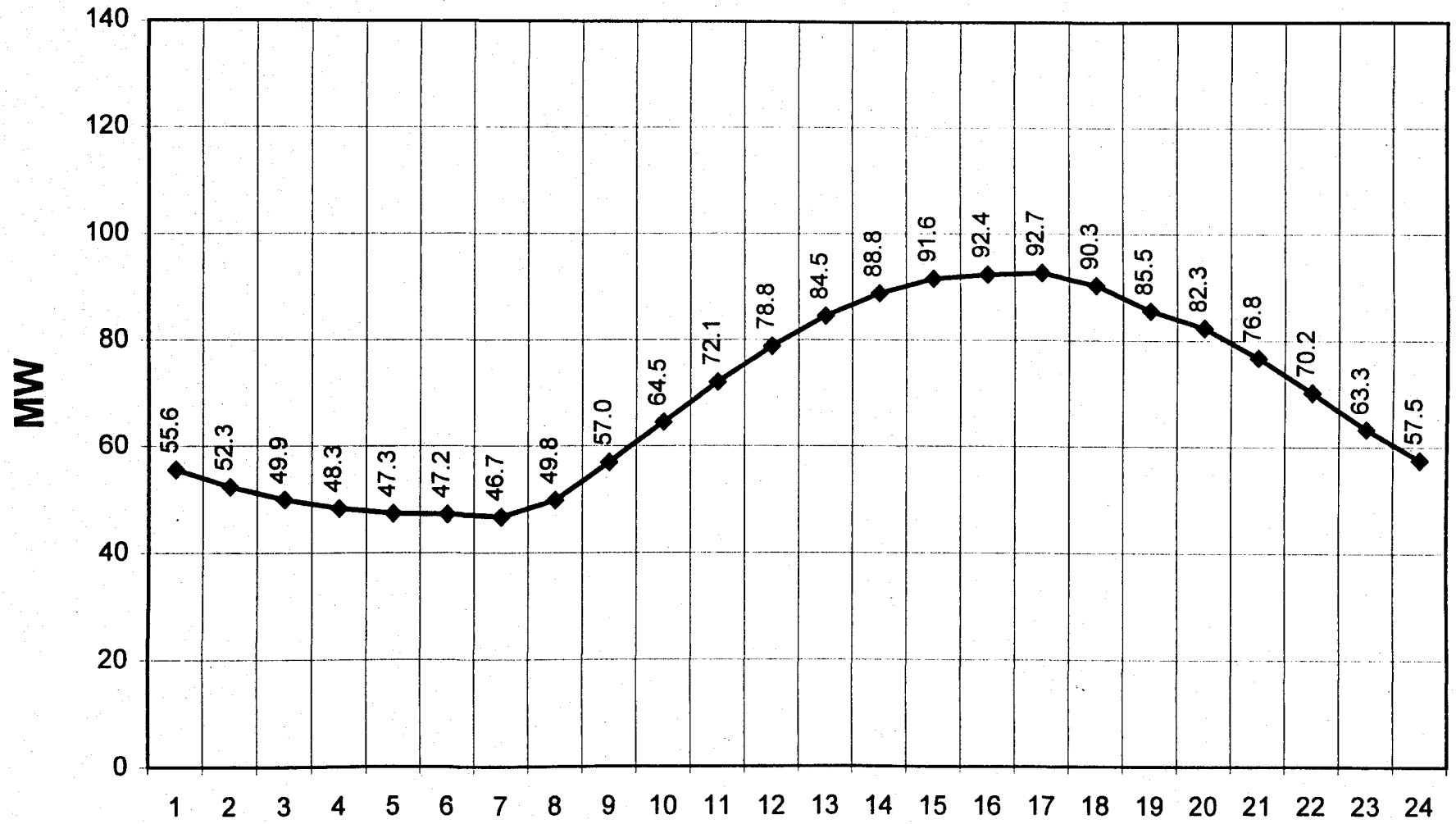

Exhibit B-2: MEC AEPCO Resource Profile

September 2000 Non-Holiday Weekday - MW

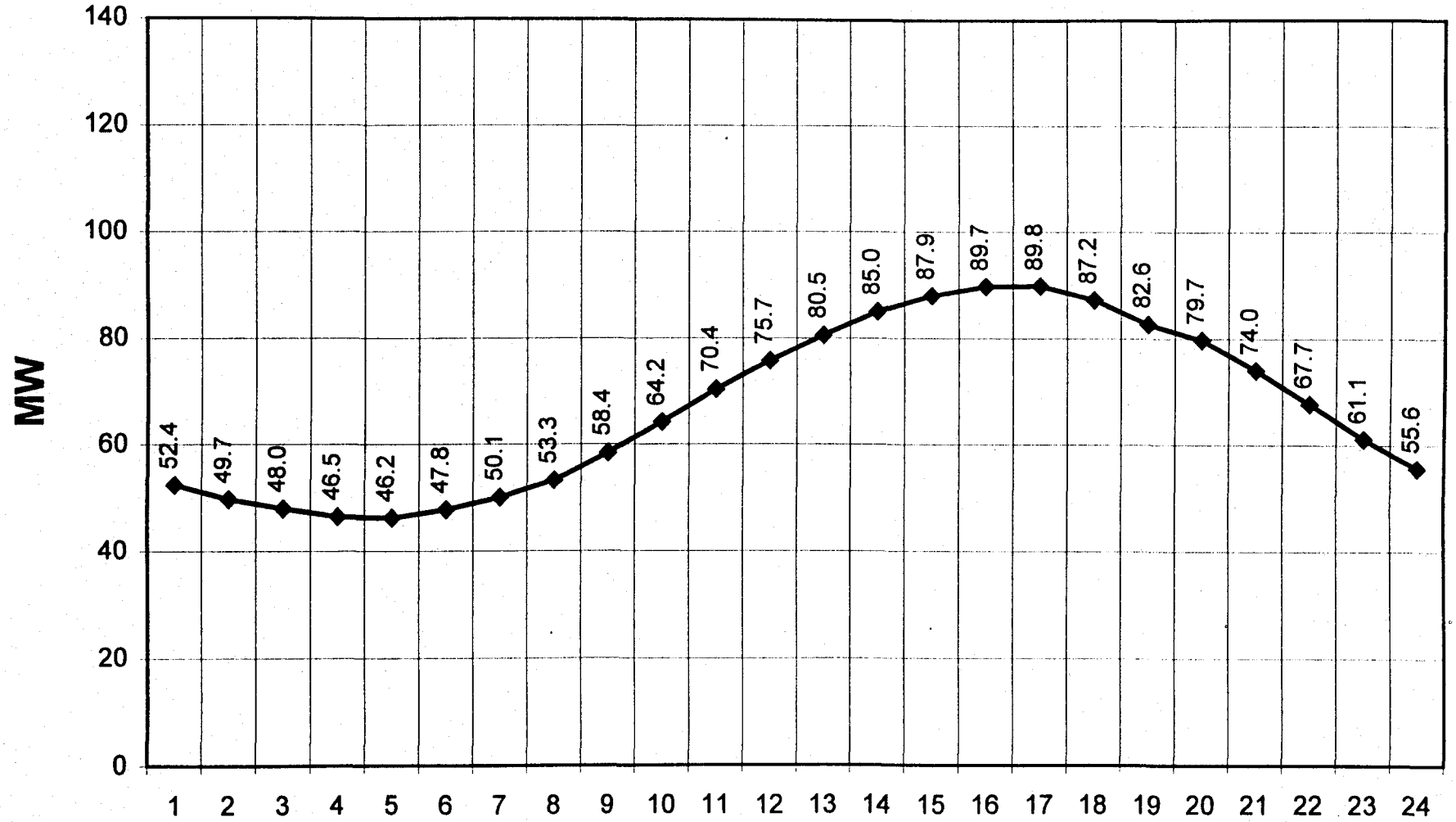

Exhibit B-2: MEC AEPCO Resource Profile

October 2000 Peak Day - MW

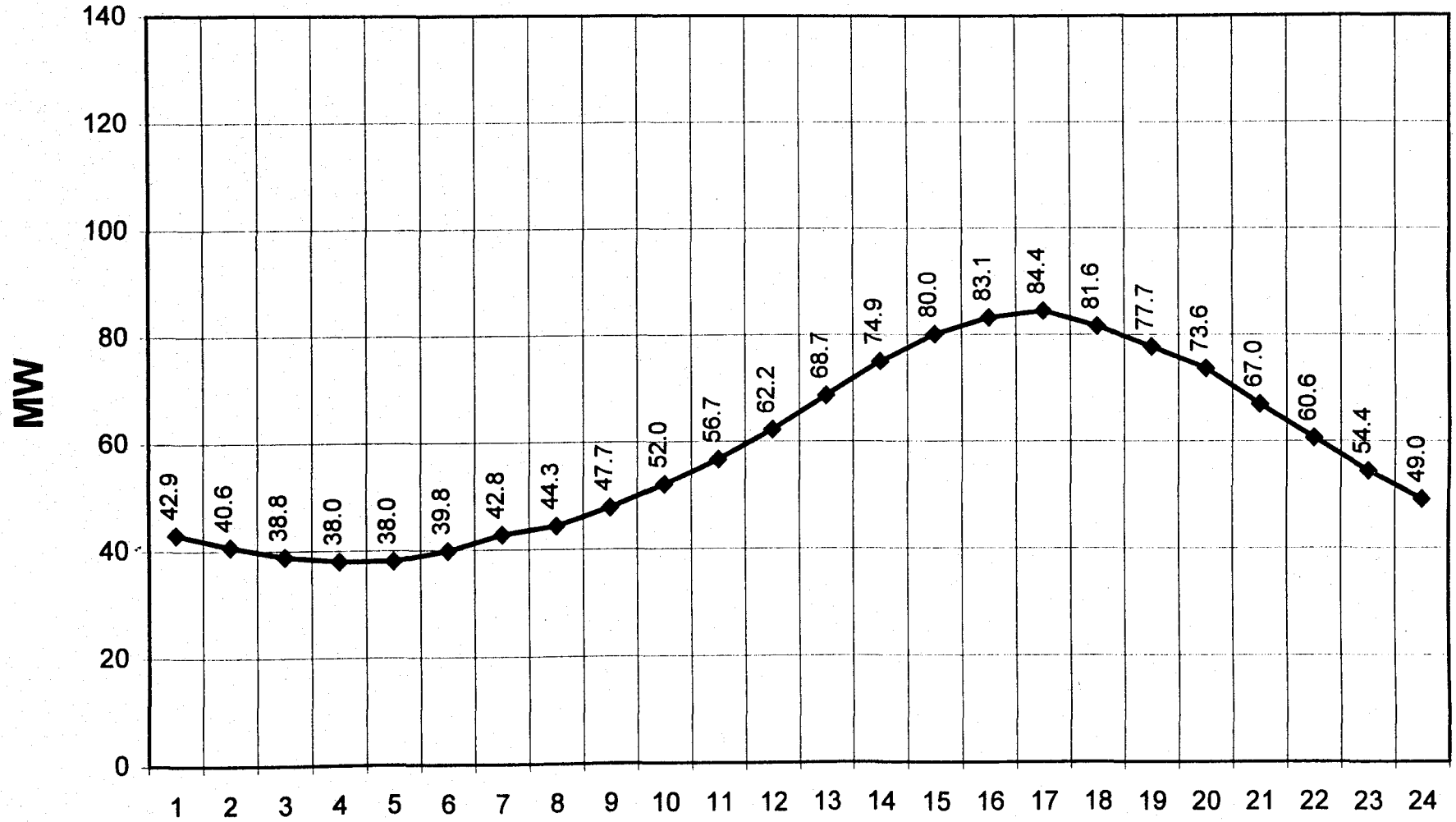

Exhibit B-2: MEC AEPCO Resource Profile

October 2000 Day With Monthly Minimum Peak - MW

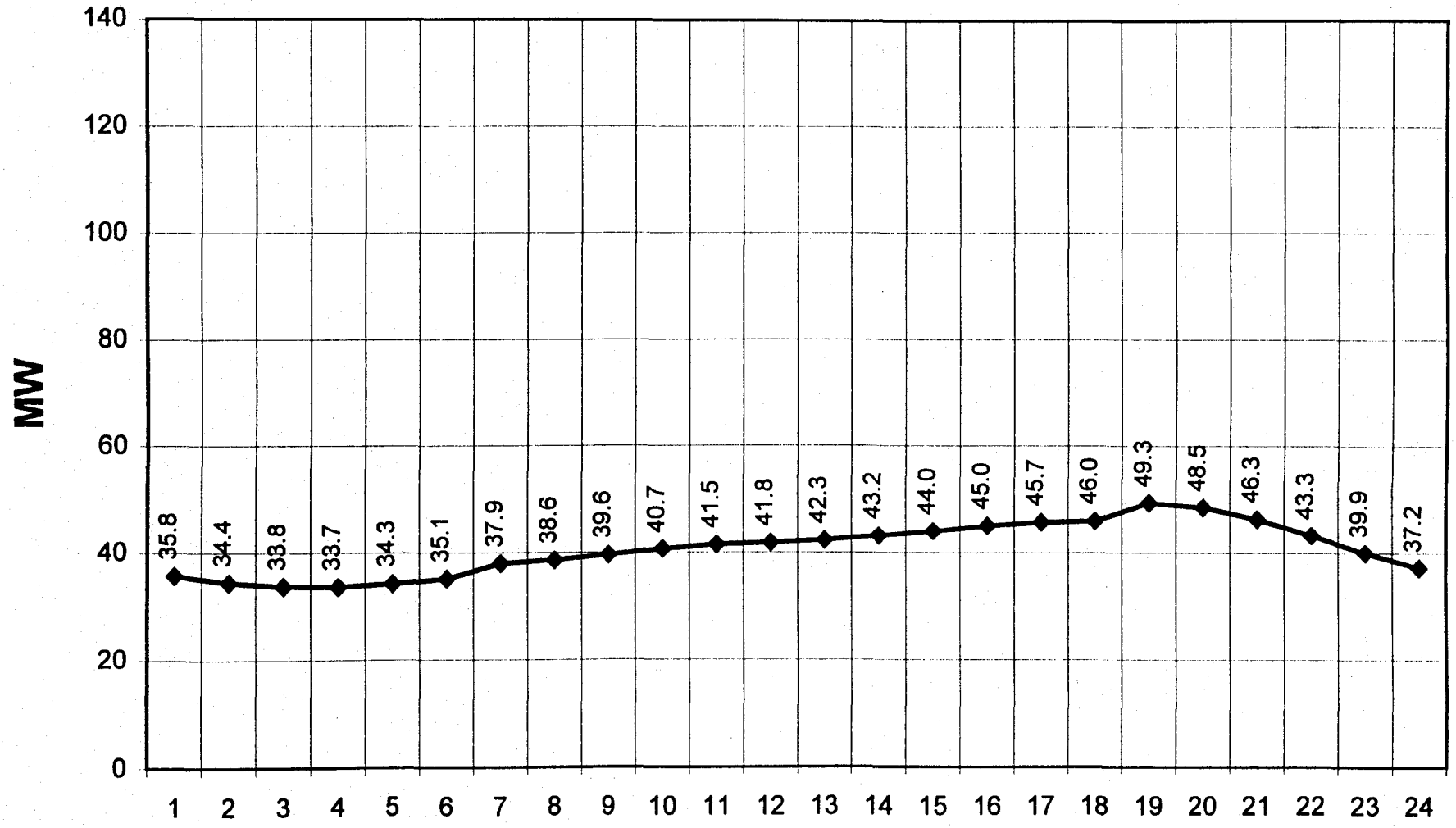

Exhibit B-2: MEC AEPCO Resource Profile

October 2000 Saturday - MW

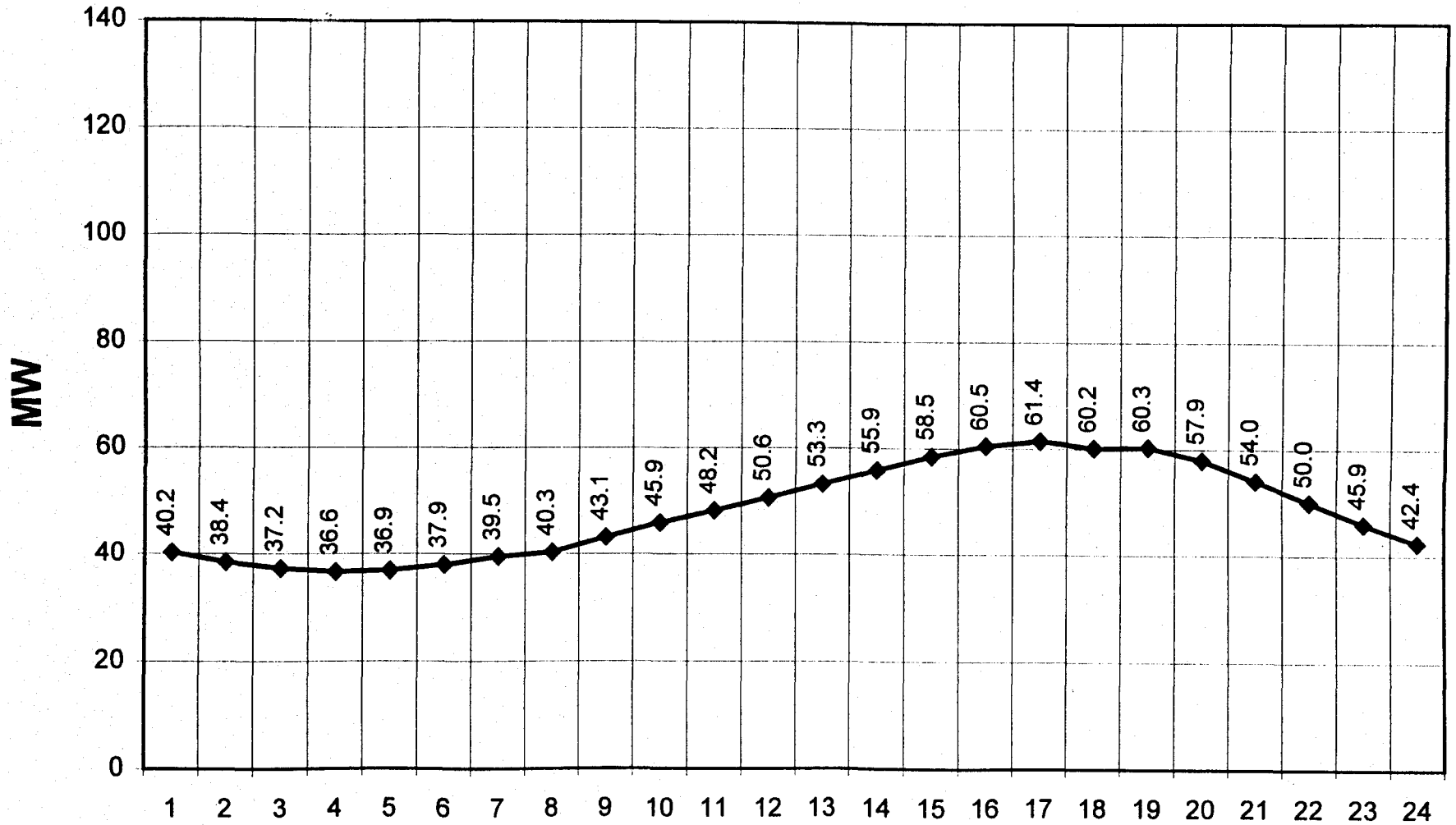

Exhibit B-2: MEC AEPCO Resource Profile

October 2000 Sunday - MW

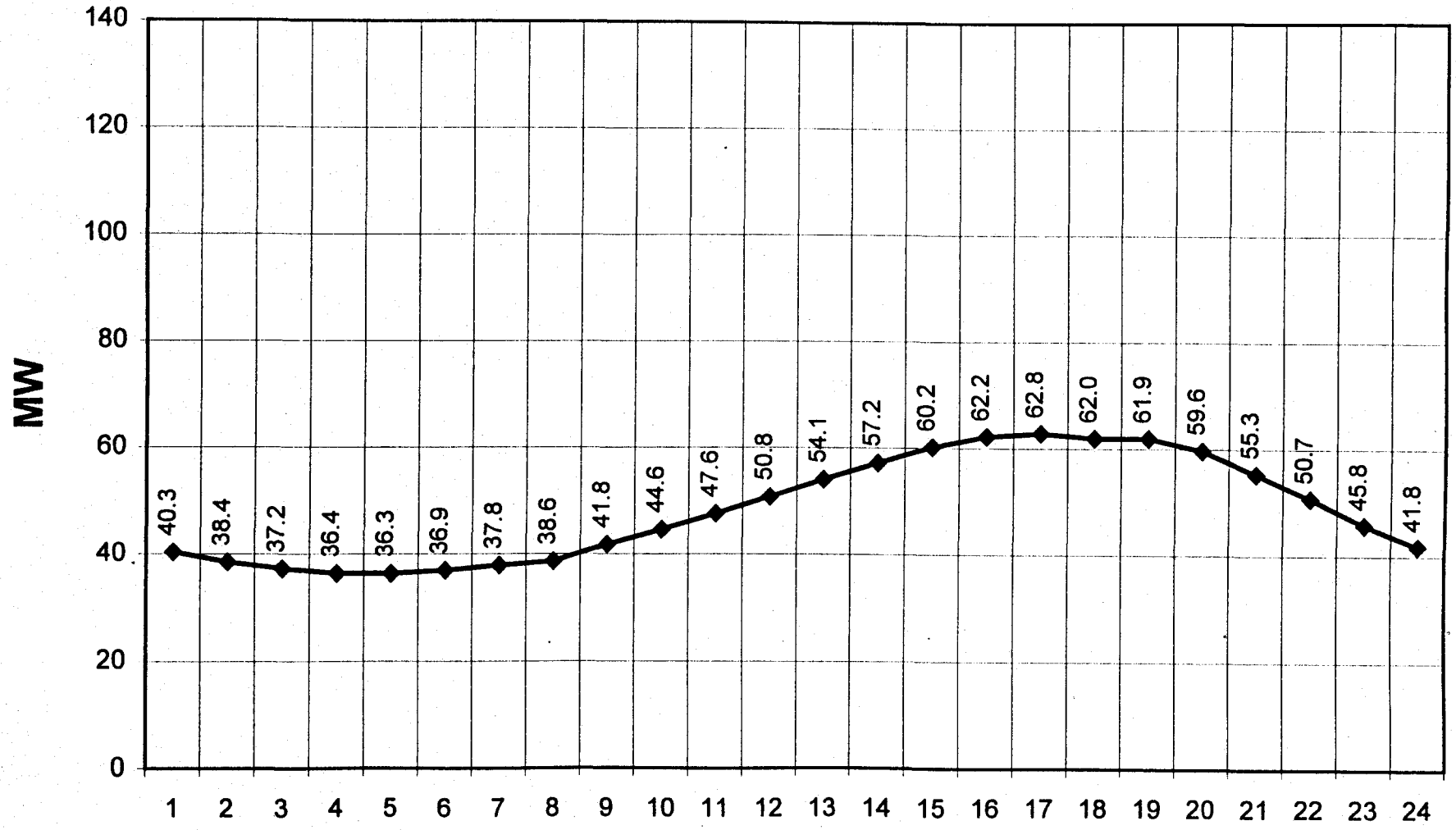

Exhibit B-2: MEC AEPCO Resource Profile

October 2000 Weekday - MW

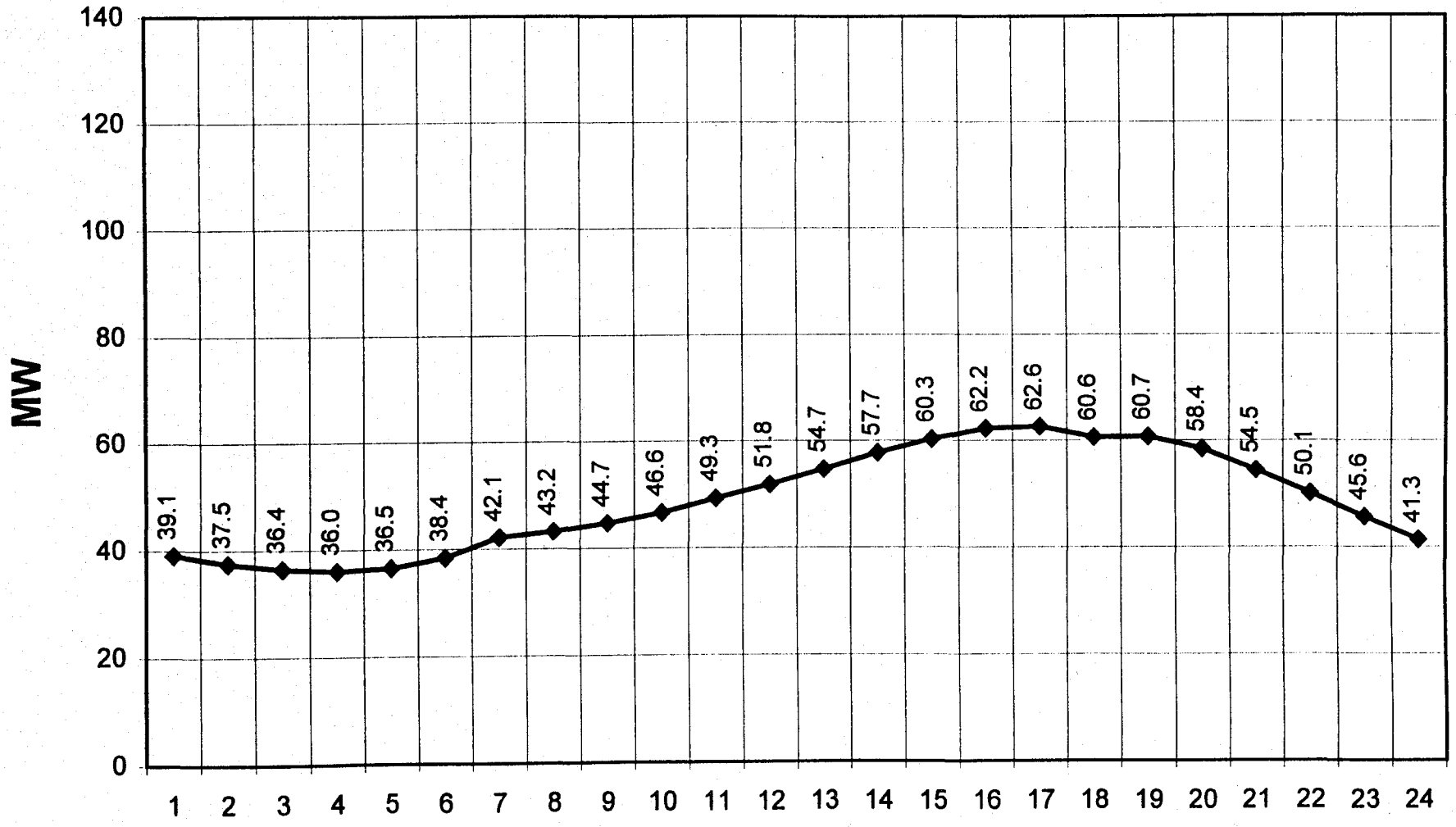

Exhibit B-2: MEC AEPCO Resource Profile

November 2000 Peak Day - MW

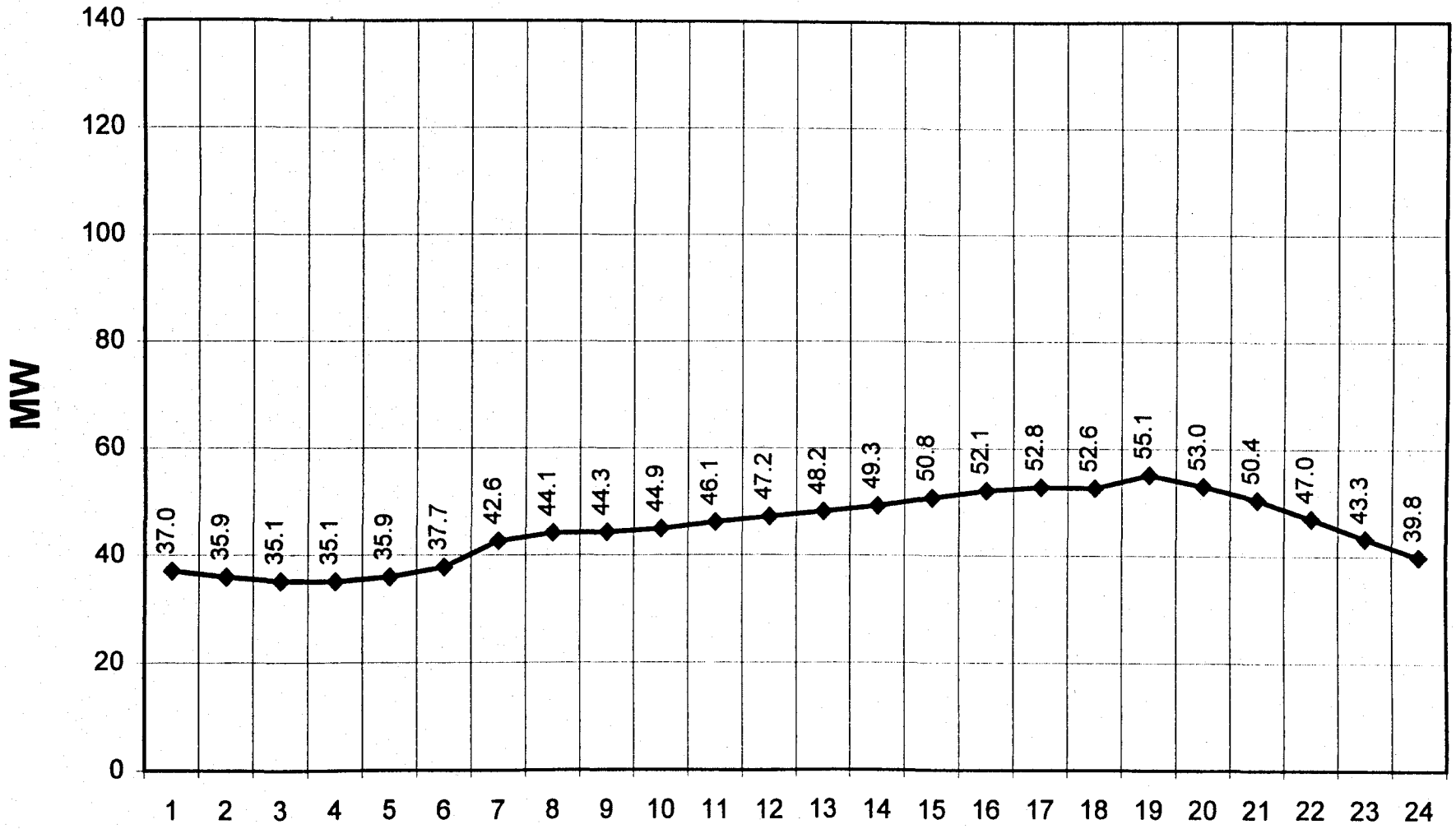

Exhibit B-2: MEC AEPCO Resource Profile

November 2000 Day With Monthly Minimum Peak - MW

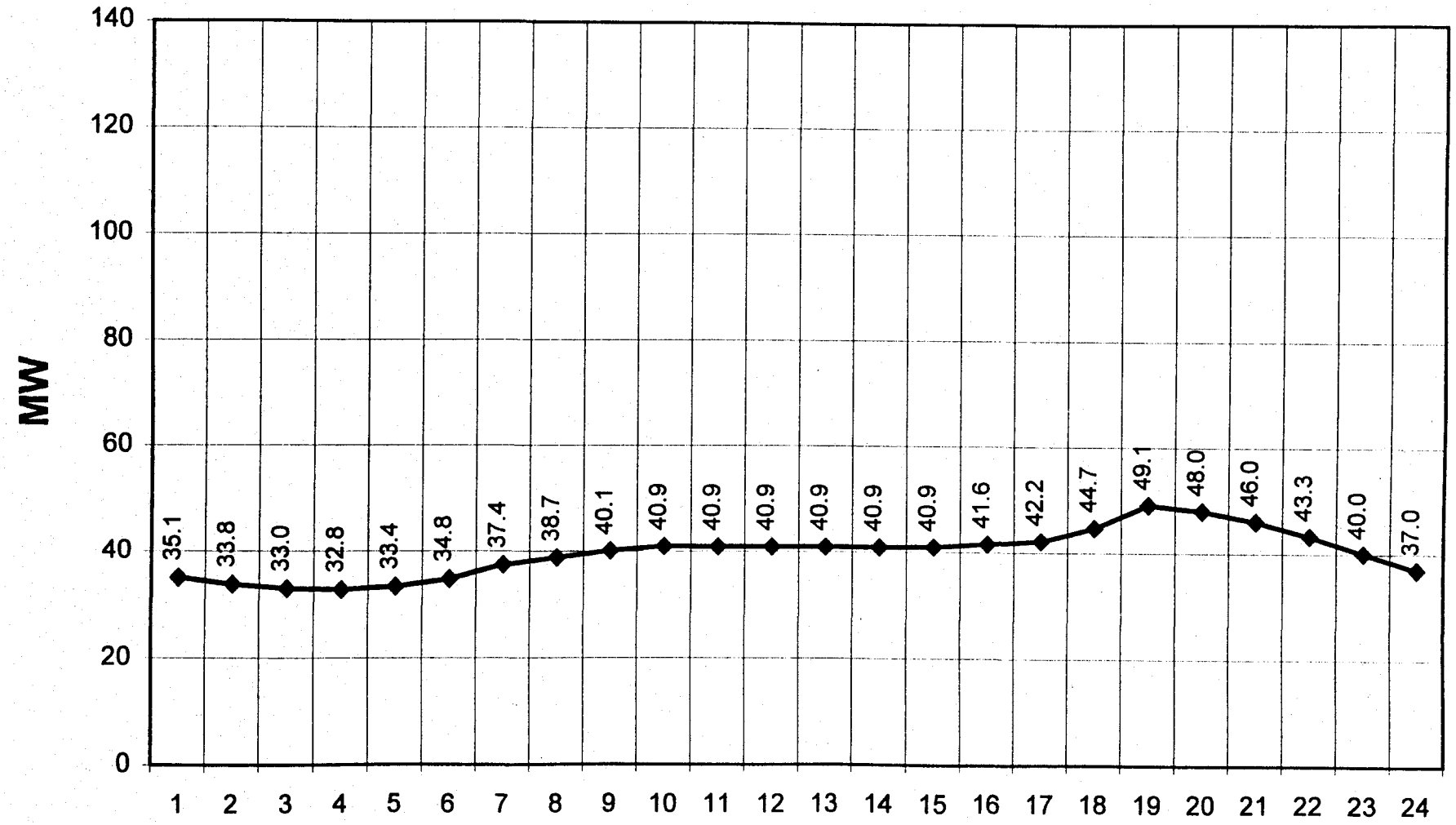

Exhibit B-2: MEC AEPCO Resource Profile

November 2000 Saturday - MW

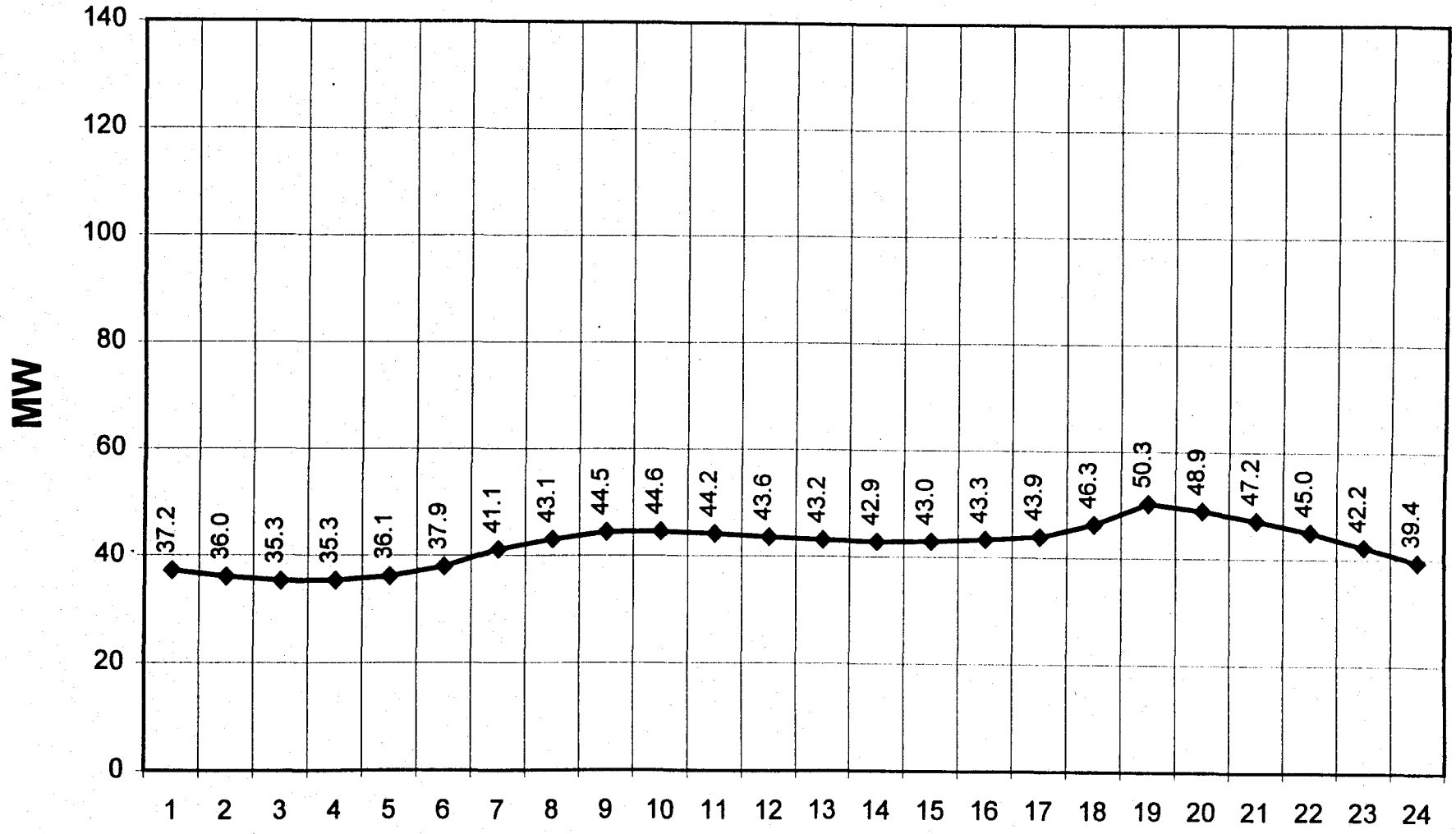

Exhibit B-2: MEC AEPCO Resource Profile

November 2000 Sunday & Thanksgiving Day - MW

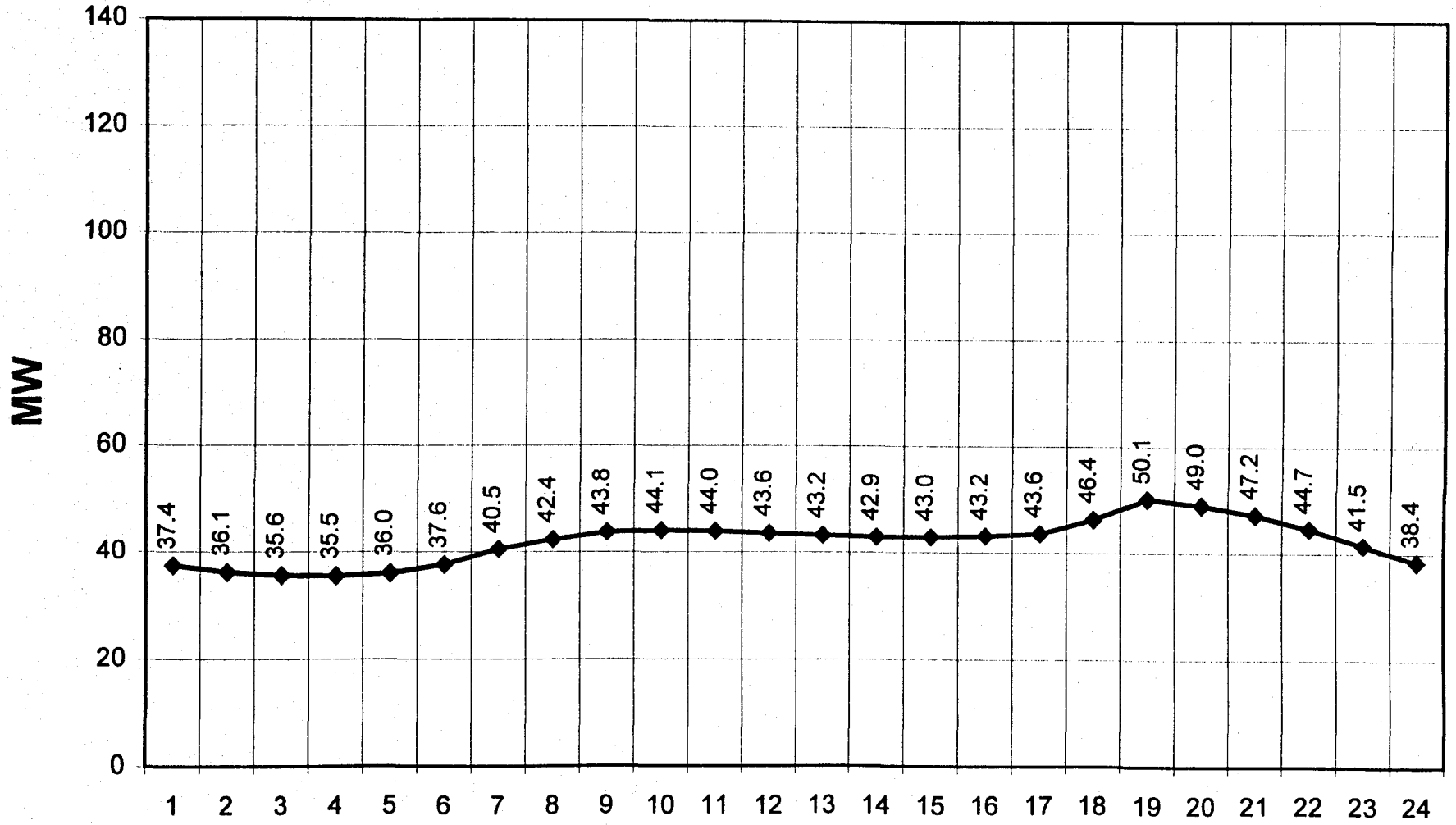

Exhibit B-2: MEC AEPCO Resource Profile

November 2000 Non-Holiday Weekday - MW

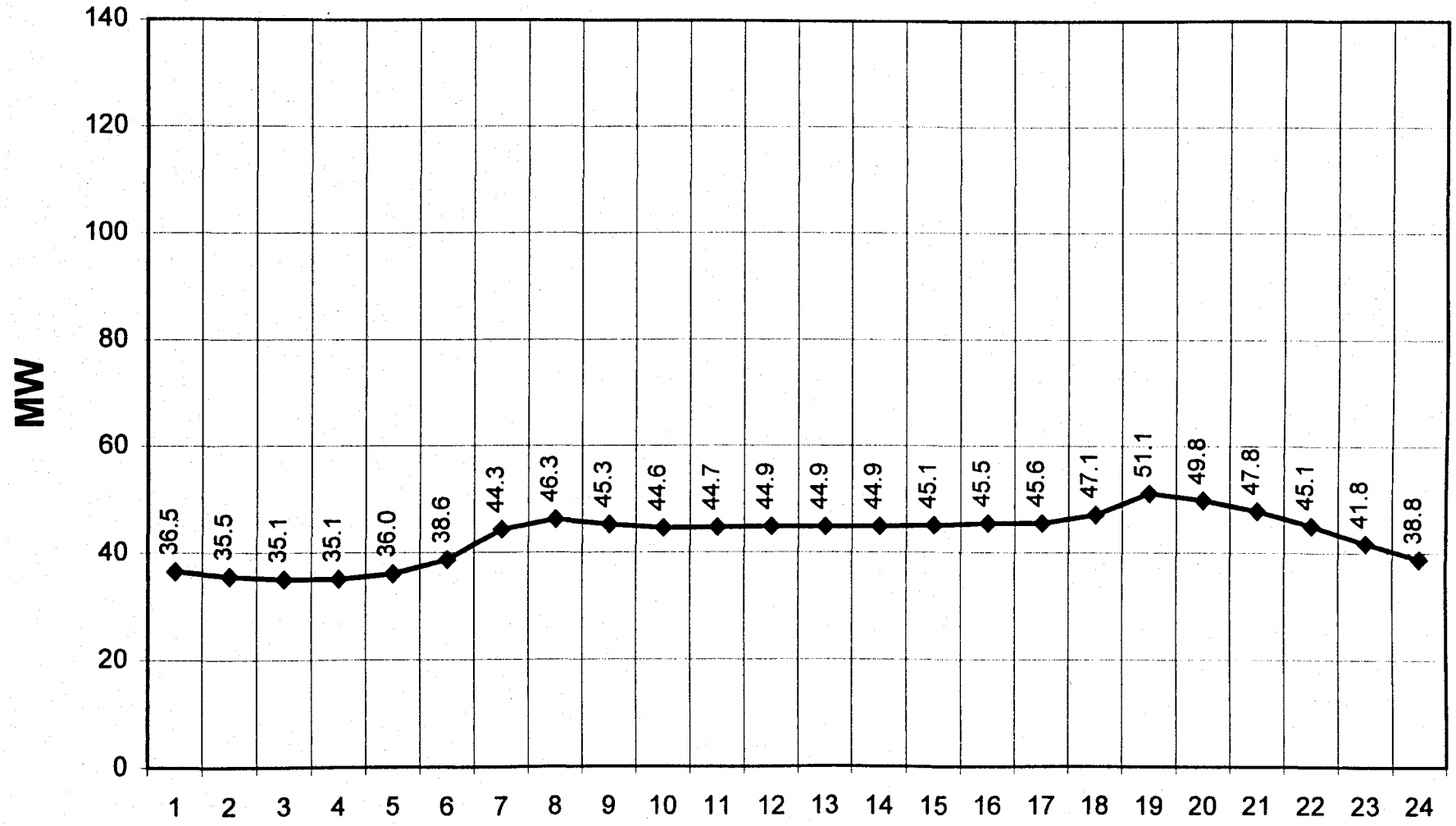

Exhibit B-2: MEC AEPCO Resource Profile

December 2000 Peak Day - MW

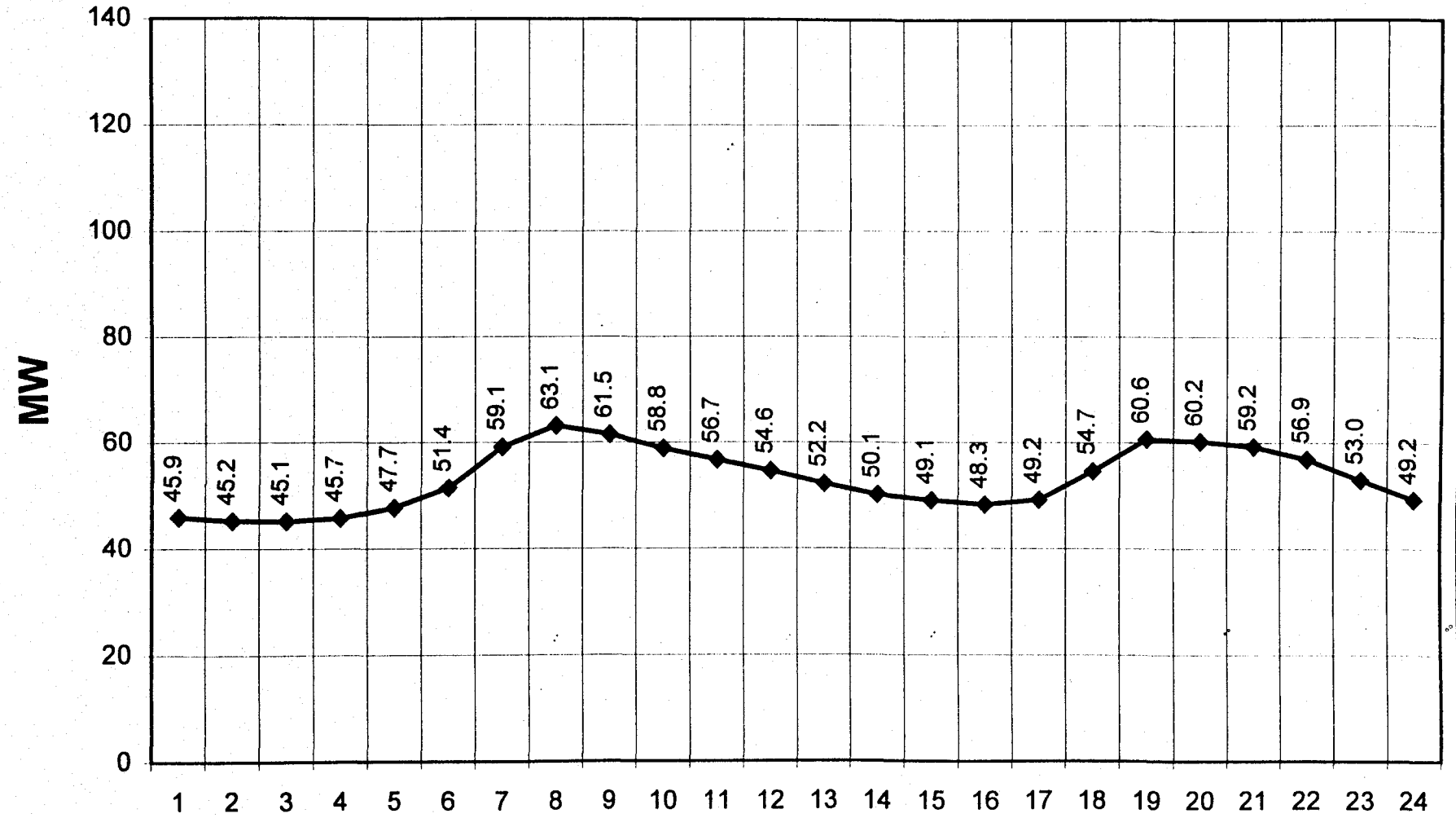

Exhibit B-2: MEC AEPCO Resource Profile

December 2000 Day With Monthly Minimum Peak - MW

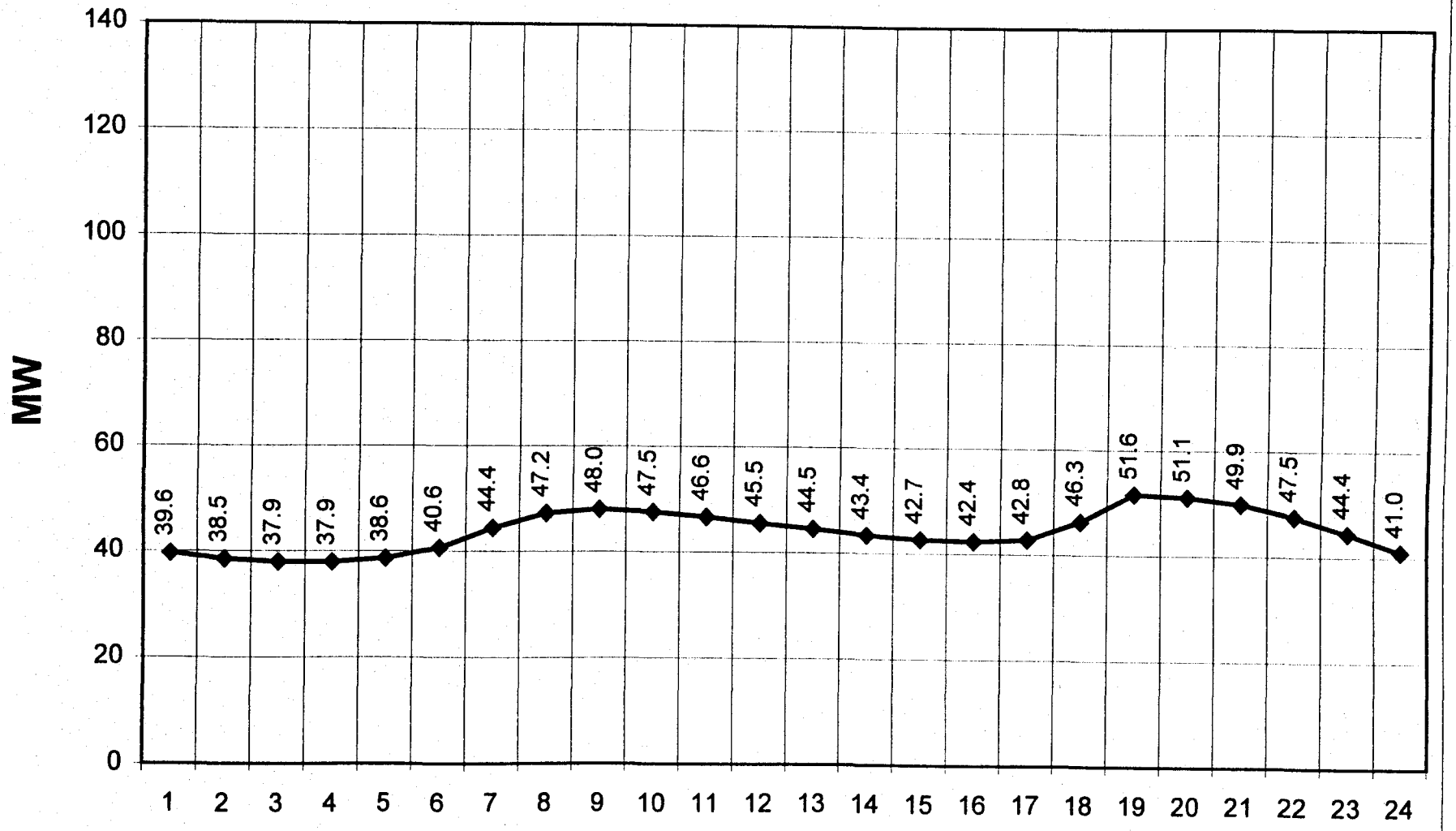

Exhibit B-2: MEC AEPCO Resource Profile

December 2000 Saturday - MW

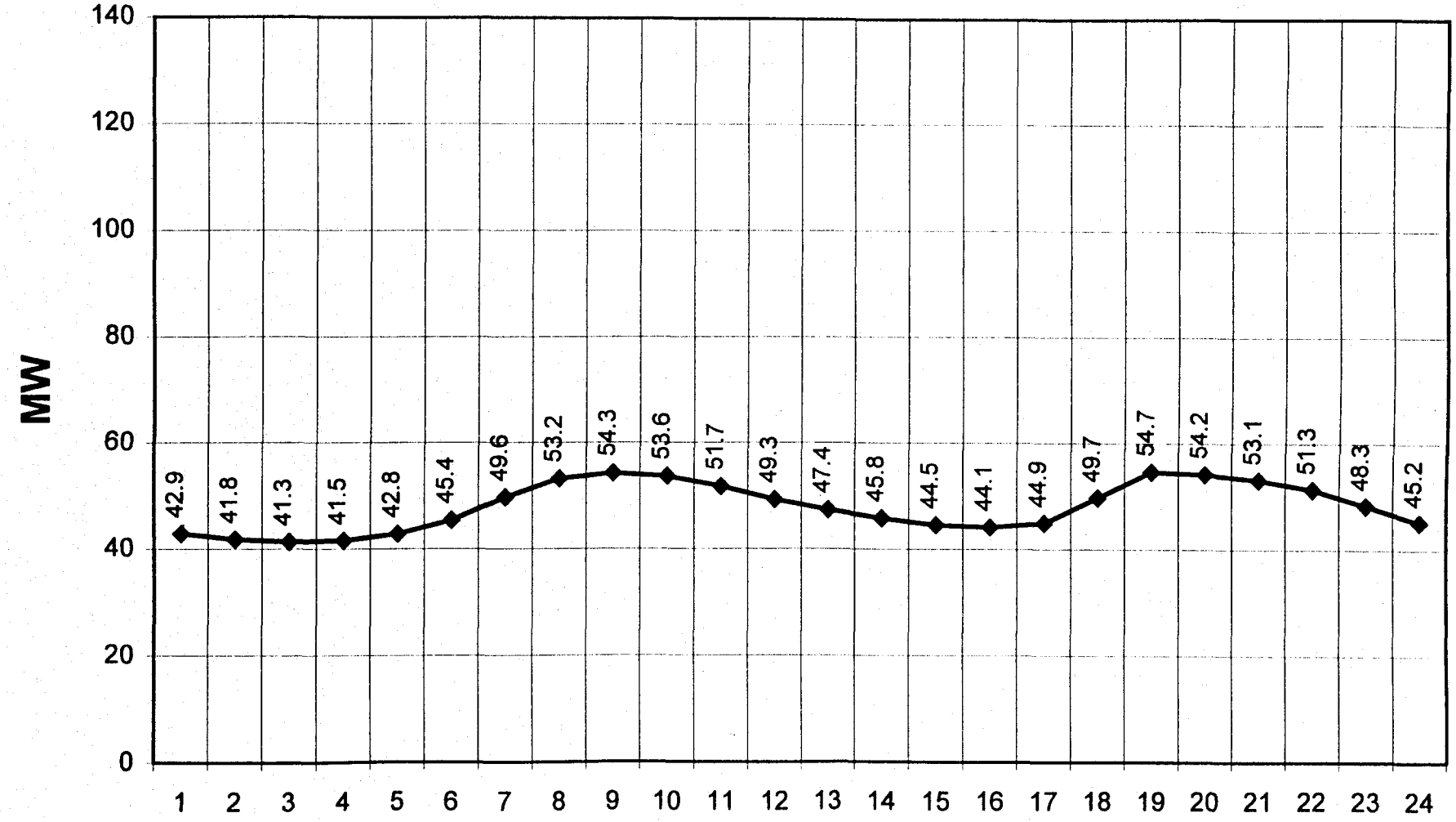

Exhibit B-2: MEC AEPCO Resource Profile

December 2000 Sunday & Christmas Day - MW

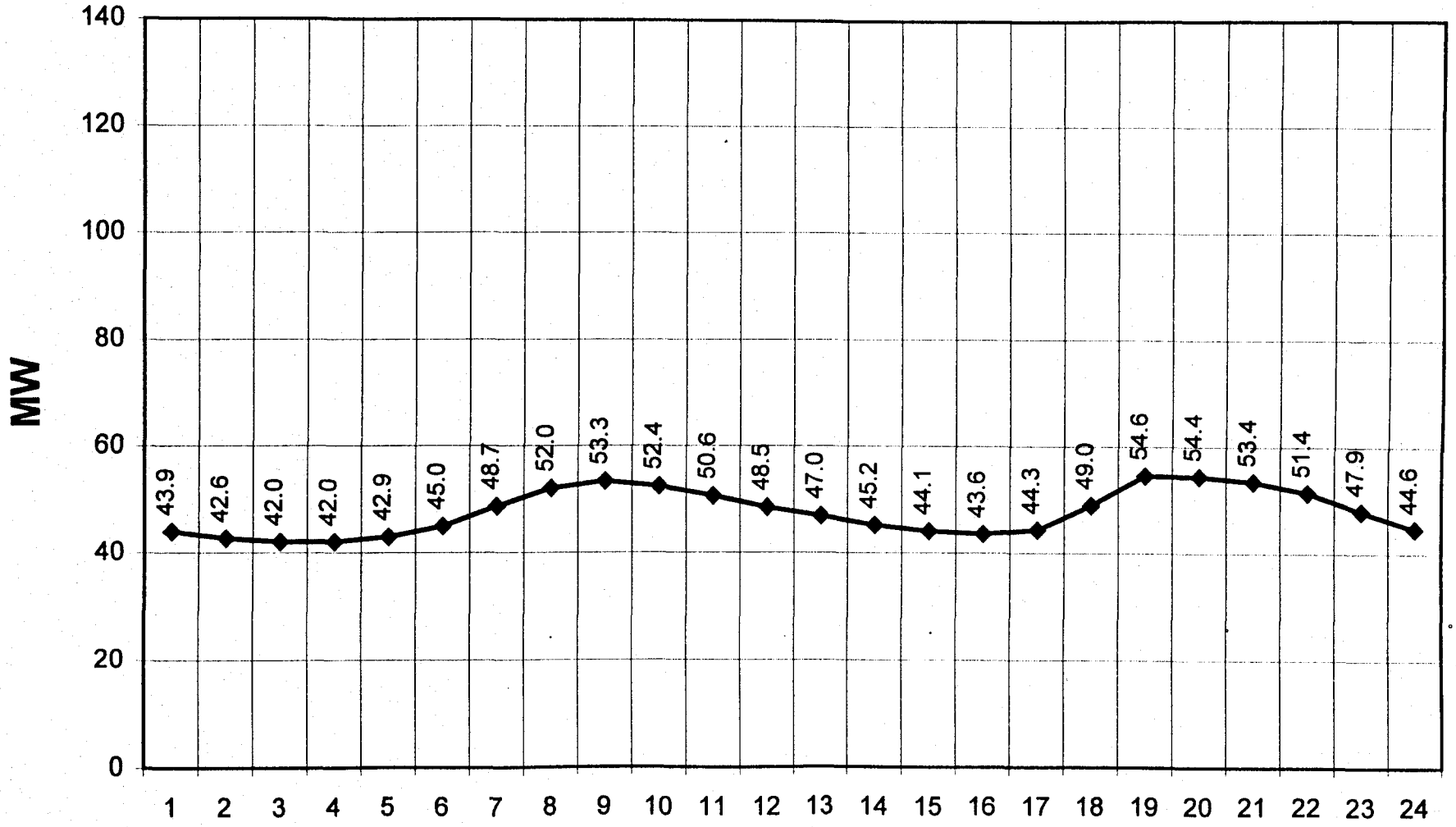

Exhibit B-2: MEC AEPCO Resource Profile

December 2000 Non-Holiday Weekday - MW

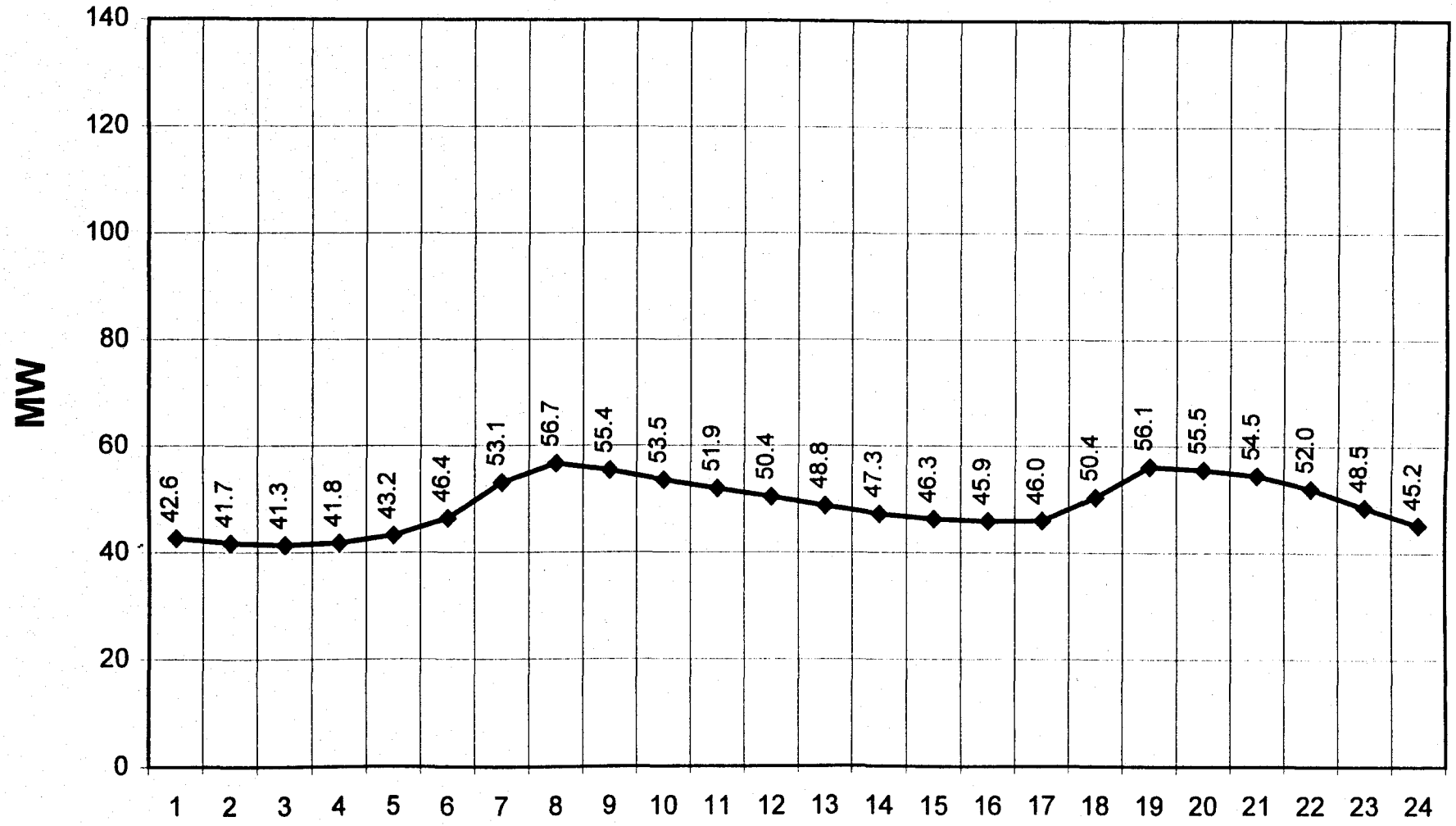

EXHIBIT B-3

TABLES B-6, B-7 B-8

TO SCHEDULE B

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								**32,933**	**33,000**	**40,562**	**3,491**	**30,200**	**40,542**	**3,491**	**26,525**	**2,964**	**20**	**73,349**	**32,787**	**0**	**184**	**7,561**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
1	1	2000	6	1	1	Off	39.3	39.4	51.8	2.0	37.9	51.8	2.0	35.9	1.5	0.0	95.9	44.1	0.0	0.0	12.4
1	1	2000	6	2	2	Off	38.3	38.3	51.8	2.0	37.9	51.8	2.0	35.9	0.4	0.0	95.9	44.1	0.0	0.0	13.5
1	1	2000	6	3	3	Off	37.9	38.0	51.8	2.0	37.9	51.8	2.0	35.9	0.1	0.0	95.9	44.1	0.0	0.0	13.8
1	1	2000	6	4	4	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	1	2000	6	5	5	Off	38.8	38.9	51.8	2.0	37.9	51.8	2.0	35.9	1.0	0.0	95.9	44.1	0.0	0.0	12.9
1	1	2000	6	6	6	Off	40.8	40.9	51.8	2.0	37.9	51.8	2.0	35.9	3.0	0.0	95.9	44.1	0.0	0.0	10.9
1	1	2000	6	7	7	Off	44.1	44.2	51.8	2.0	37.9	51.8	2.0	35.9	6.3	0.0	95.9	44.1	0.0	0.0	7.6
1	1	2000	6	8	8	Off	47.8	47.9	51.8	2.0	37.9	51.8	2.0	35.9	10.0	0.0	95.9	44.1	0.0	0.0	3.9
1	1	2000	6	9	9	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	1	2000	6	10	10	Off	49.4	49.5	51.8	2.0	37.9	51.8	2.0	35.9	11.6	0.0	95.9	44.1	0.0	0.0	2.3
1	1	2000	6	11	11	Off	47.7	47.8	51.8	2.0	37.9	51.8	2.0	35.9	9.9	0.0	95.9	44.1	0.0	0.0	4.0
1	1	2000	6	12	12	Off	45.8	45.9	51.8	2.0	37.9	51.8	2.0	35.9	8.0	0.0	95.9	44.1	0.0	0.0	5.9
1	1	2000	6	13	13	Off	44.2	44.3	51.8	2.0	37.9	51.8	2.0	35.9	6.4	0.0	95.9	44.1	0.0	0.0	7.5
1	1	2000	6	14	14	Off	42.6	42.6	51.8	2.0	37.9	51.8	2.0	35.9	4.7	0.0	95.9	44.1	0.0	0.0	9.2
1	1	2000	6	15	15	Off	41.5	41.6	51.8	2.0	37.9	51.8	2.0	35.9	3.7	0.0	95.9	44.1	0.0	0.0	10.2
1	1	2000	6	16	16	Off	40.9	41.0	51.8	2.0	37.9	51.8	2.0	35.9	3.1	0.0	95.9	44.1	0.0	0.0	10.8
1	1	2000	6	17	17	Off	41.3	41.4	51.8	2.0	37.9	51.8	2.0	35.9	3.5	0.0	95.9	44.1	0.0	0.0	10.4
1	1	2000	6	18	18	Off	44.1	44.2	51.8	2.0	37.9	51.8	2.0	35.9	6.3	0.0	95.9	44.1	0.0	0.0	7.6
1	1	2000	6	19	19	Off	49.1	49.2	51.8	2.0	37.9	51.8	2.0	35.9	11.3	0.0	95.9	44.1	0.0	0.0	2.6
1	1	2000	6	20	20	Off	49.3	49.4	51.8	2.0	37.9	51.8	2.0	35.9	11.5	0.0	95.9	44.1	0.0	0.0	2.4
1	1	2000	6	21	21	Off	48.3	48.4	51.8	2.0	37.9	51.8	2.0	35.9	10.5	0.0	95.9	44.1	0.0	0.0	3.4
1	1	2000	6	22	22	Off	46.3	46.4	51.8	2.0	37.9	51.8	2.0	35.9	8.5	0.0	95.9	44.1	0.0	0.0	5.4
1	1	2000	6	23	23	Off	42.9	43.0	51.8	2.0	37.9	51.8	2.0	35.9	5.1	0.0	95.9	44.1	0.0	0.0	8.8
1	1	2000	6	24	24	Off	39.4	39.5	51.8	2.0	37.9	51.8	2.0	35.9	1.6	0.0	95.9	44.1	0.0	0.0	12.3
1	2	2000	7	1	25	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	2	2000	7	2	26	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	2	2000	7	3	27	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	2	2000	7	4	28	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	2	2000	7	5	29	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	2	2000	7	6	30	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4
1	2	2000	7	7	31	Off	49.1	49.2	51.8	2.0	37.9	51.8	2.0	35.9	11.3	0.0	95.9	44.1	0.0	0.0	2.6
1	2	2000	7	8	32	Off	53.4	53.5	53.5	2.0	37.9	51.8	2.0	35.9	13.9	1.7	95.9	42.4	0.0	0.0	0.0
1	2	2000	7	9	33	Off	52.0	52.1	52.1	2.0	37.9	51.8	2.0	35.9	13.9	0.3	95.9	43.8	0.0	0.0	0.0
1	2	2000	7	10	34	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	2	2000	7	11	35	Off	47.8	47.9	51.8	2.0	37.9	51.8	2.0	35.9	10.0	0.0	95.9	44.1	0.0	0.0	3.9
1	2	2000	7	12	36	Off	46.2	46.3	51.8	2.0	37.9	51.8	2.0	35.9	8.4	0.0	95.9	44.1	0.0	0.0	5.5
1	2	2000	7	13	37	Off	44.5	44.5	51.8	2.0	37.9	51.8	2.0	35.9	6.6	0.0	95.9	44.1	0.0	0.0	7.3
1	2	2000	7	14	38	Off	42.9	43.0	51.8	2.0	37.9	51.8	2.0	35.9	5.1	0.0	95.9	44.1	0.0	0.0	8.8
1	2	2000	7	15	39	Off	42.0	42.1	51.8	2.0	37.9	51.8	2.0	35.9	4.2	0.0	95.9	44.1	0.0	0.0	9.7
1	2	2000	7	16	40	Off	41.6	41.7	51.8	2.0	37.9	51.8	2.0	35.9	3.8	0.0	95.9	44.1	0.0	0.0	10.1
1	2	2000	7	17	41	Off	41.8	41.9	51.8	2.0	37.9	51.8	2.0	35.9	4.0	0.0	95.9	44.1	0.0	0.0	9.9
1	2	2000	7	18	42	Off	44.1	44.2	51.8	2.0	37.9	51.8	2.0	35.9	6.3	0.0	95.9	44.1	0.0	0.0	7.6

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							32,933	33,000	40,562	3,491	30,200	40,542	3,491	26,525	2,964	20	73,349	32,787	0	184	7,561

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
1	2	2000	7	19	43	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	2	2000	7	20	44	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	2	2000	7	21	45	Off	48.6	48.7	51.8	2.0	37.9	51.8	2.0	35.9	10.8	0.0	95.9	44.1	0.0	0.0	3.1
1	2	2000	7	22	46	Off	46.2	46.3	51.8	2.0	37.9	51.8	2.0	35.9	8.4	0.0	95.9	44.1	0.0	0.0	5.5
1	2	2000	7	23	47	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	2	2000	7	24	48	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	3	2000	1	1	49	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	3	2000	1	2	50	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	3	2000	1	3	51	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	3	2000	1	4	52	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	3	2000	1	5	53	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	3	2000	1	6	54	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4
1	3	2000	1	7	55	On	49.1	49.2	57.0	7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1	0.0	0.0	7.8
1	3	2000	1	8	56	On	53.4	53.5	57.0	7.2	43.1	57.0	7.2	35.9	10.4	0.0	101.1	44.1	0.0	0.0	3.5
1	3	2000	1	9	57	On	52.0	52.1	57.0	7.2	43.1	57.0	7.2	35.9	9.0	0.0	101.1	44.1	0.0	0.0	4.9
1	3	2000	1	10	58	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	3	2000	1	11	59	On	47.8	47.9	57.0	7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1	0.0	0.0	9.1
1	3	2000	1	12	60	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	3	2000	1	13	61	On	44.5	44.5	57.0	7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1	0.0	0.0	12.5
1	3	2000	1	14	62	On	42.9	43.0	57.0	7.2	43.1	57.0	7.2	35.8	0.0	0.0	101.1	44.1	0.0	0.1	14.0
1	3	2000	1	15	63	On	42.0	42.1	57.0	7.2	43.1	57.0	7.2	34.9	0.0	0.0	101.1	44.1	0.0	1.0	14.9
1	3	2000	1	16	64	On	41.6	41.7	57.0	7.2	43.1	57.0	7.2	34.5	0.0	0.0	101.1	44.1	0.0	1.4	15.3
1	3	2000	1	17	65	On	41.8	41.9	57.0	7.2	43.1	57.0	7.2	34.7	0.0	0.0	101.1	44.1	0.0	1.2	15.1
1	3	2000	1	18	66	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	3	2000	1	19	67	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	3	2000	1	20	68	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	3	2000	1	21	69	On	48.6	48.7	57.0	7.2	43.1	57.0	7.2	35.9	5.6	0.0	101.1	44.1	0.0	0.0	8.3
1	3	2000	1	22	70	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	3	2000	1	23	71	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	3	2000	1	24	72	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	4	2000	2	1	73	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	4	2000	2	2	74	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	4	2000	2	3	75	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	4	2000	2	4	76	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	4	2000	2	5	77	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	4	2000	2	6	78	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4
1	4	2000	2	7	79	Off	49.1	49.2	51.8	2.0	37.9	51.8	2.0	35.9	11.3	0.0	95.9	44.1	0.0	0.0	2.6
1	4	2000	2	8	80	Off	53.4	53.5	53.5	2.0	37.9	51.8	2.0	35.9	13.9	1.7	95.9	42.4	0.0	0.0	0.0
1	4	2000	2	9	81	Off	52.0	52.1	52.1	2.0	37.9	51.8	2.0	35.9	13.9	0.3	95.9	43.8	0.0	0.0	0.0
1	4	2000	2	10	82	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	4	2000	2	11	83	Off	47.8	47.9	51.8	2.0	37.9	51.8	2.0	35.9	10.0	0.0	95.9	44.1	0.0	0.0	3.9
1	4	2000	2	12	84	Off	46.2	46.3	51.8	2.0	37.9	51.8	2.0	35.9	8.4	0.0	95.9	44.1	0.0	0.0	5.5

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							32,933	33,000	40,562	3,491	30,200	40,542	3,491	26,525	2,964	20	73,349	32,787	0	184	7,561

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
1	4	2000	2	13	85	Off	44.5	44.5	51.8	2.0	37.9	51.8	2.0	35.9	6.6	0.0	95.9	44.1	0.0	0.0	7.3
1	4	2000	2	14	86	Off	42.9	43.0	51.8	2.0	37.9	51.8	2.0	35.9	5.1	0.0	95.9	44.1	0.0	0.0	8.8
1	4	2000	2	15	87	Off	42.0	42.1	51.8	2.0	37.9	51.8	2.0	35.9	4.2	0.0	95.9	44.1	0.0	0.0	9.7
1	4	2000	2	16	88	Off	41.6	41.7	51.8	2.0	37.9	51.8	2.0	35.9	3.8	0.0	95.9	44.1	0.0	0.0	10.1
1	4	2000	2	17	89	Off	41.8	41.9	51.8	2.0	37.9	51.8	2.0	35.9	4.0	0.0	95.9	44.1	0.0	0.0	9.9
1	4	2000	2	18	90	Off	44.1	44.2	51.8	2.0	37.9	51.8	2.0	35.9	6.3	0.0	95.9	44.1	0.0	0.0	7.6
1	4	2000	2	19	91	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	4	2000	2	20	92	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	4	2000	2	21	93	Off	48.6	48.7	51.8	2.0	37.9	51.8	2.0	35.9	10.8	0.0	95.9	44.1	0.0	0.0	3.1
1	4	2000	2	22	94	Off	46.2	46.3	51.8	2.0	37.9	51.8	2.0	35.9	8.4	0.0	95.9	44.1	0.0	0.0	5.5
1	4	2000	2	23	95	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	4	2000	2	24	96	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	5	2000	3	1	97	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	5	2000	3	2	98	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	5	2000	3	3	99	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	5	2000	3	4	100	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	5	2000	3	5	101	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	5	2000	3	6	102	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4
1	5	2000	3	7	103	On	49.1	49.2	57.0	7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1	0.0	0.0	7.8
1	5	2000	3	8	104	On	53.4	53.5	57.0	7.2	43.1	57.0	7.2	35.9	10.4	0.0	101.1	44.1	0.0	0.0	3.5
1	5	2000	3	9	105	On	52.0	52.1	57.0	7.2	43.1	57.0	7.2	35.9	9.0	0.0	101.1	44.1	0.0	0.0	4.9
1	5	2000	3	10	106	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	5	2000	3	11	107	On	47.8	47.9	57.0	7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1	0.0	0.0	9.1
1	5	2000	3	12	108	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	5	2000	3	13	109	On	44.5	44.5	57.0	7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1	0.0	0.0	12.5
1	5	2000	3	14	110	On	42.9	43.0	57.0	7.2	43.1	57.0	7.2	35.8	0.0	0.0	101.1	44.1	0.0	0.1	14.0
1	5	2000	3	15	111	On	42.0	42.1	57.0	7.2	43.1	57.0	7.2	34.9	0.0	0.0	101.1	44.1	0.0	1.0	14.9
1	5	2000	3	16	112	On	41.6	41.7	57.0	7.2	43.1	57.0	7.2	34.5	0.0	0.0	101.1	44.1	0.0	1.4	15.3
1	5	2000	3	17	113	On	41.8	41.9	57.0	7.2	43.1	57.0	7.2	34.7	0.0	0.0	101.1	44.1	0.0	1.2	15.1
1	5	2000	3	18	114	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	5	2000	3	19	115	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	5	2000	3	20	116	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	5	2000	3	21	117	On	48.6	48.7	57.0	7.2	43.1	57.0	7.2	35.9	5.6	0.0	101.1	44.1	0.0	0.0	8.3
1	5	2000	3	22	118	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	5	2000	3	23	119	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	5	2000	3	24	120	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	6	2000	4	1	121	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	6	2000	4	2	122	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	6	2000	4	3	123	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	6	2000	4	4	124	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	6	2000	4	5	125	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	6	2000	4	6	126	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							32,933	33,000	40,562	3,491	30,200	40,542	3,491	26,525	2,964	20	73,349	32,787	0	184	7,561

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
1	6	2000	4	7	127	On	49.1	49.2	57.0	7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1	0.0	0.0	7.8
1	6	2000	4	8	128	On	53.4	53.5	57.0	7.2	43.1	57.0	7.2	35.9	10.4	0.0	101.1	44.1	0.0	0.0	3.5
1	6	2000	4	9	129	On	52.0	52.1	57.0	7.2	43.1	57.0	7.2	35.9	9.0	0.0	101.1	44.1	0.0	0.0	4.9
1	6	2000	4	10	130	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	6	2000	4	11	131	On	47.8	47.9	57.0	7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1	0.0	0.0	9.1
1	6	2000	4	12	132	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	6	2000	4	13	133	On	44.5	44.5	57.0	7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1	0.0	0.0	12.5
1	6	2000	4	14	134	On	42.9	43.0	57.0	7.2	43.1	57.0	7.2	35.8	0.0	0.0	101.1	44.1	0.0	0.1	14.0
1	6	2000	4	15	135	On	42.0	42.1	57.0	7.2	43.1	57.0	7.2	34.9	0.0	0.0	101.1	44.1	0.0	1.0	14.9
1	6	2000	4	16	136	On	41.6	41.7	57.0	7.2	43.1	57.0	7.2	34.5	0.0	0.0	101.1	44.1	0.0	1.4	15.3
1	6	2000	4	17	137	On	41.8	41.9	57.0	7.2	43.1	57.0	7.2	34.7	0.0	0.0	101.1	44.1	0.0	1.2	15.1
1	6	2000	4	18	138	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	6	2000	4	19	139	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	6	2000	4	20	140	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	6	2000	4	21	141	On	48.6	48.7	57.0	7.2	43.1	57.0	7.2	35.9	5.6	0.0	101.1	44.1	0.0	0.0	8.3
1	6	2000	4	22	142	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	6	2000	4	23	143	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	6	2000	4	24	144	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	7	2000	5	1	145	Off	39.4	39.5	51.8	2.0	37.9	51.8	2.0	35.9	1.6	0.0	95.9	44.1	0.0	0.0	12.3
1	7	2000	5	2	146	Off	38.5	38.6	51.8	2.0	37.9	51.8	2.0	35.9	0.7	0.0	95.9	44.1	0.0	0.0	13.2
1	7	2000	5	3	147	Off	38.2	38.3	51.8	2.0	37.9	51.8	2.0	35.9	0.4	0.0	95.9	44.1	0.0	0.0	13.5
1	7	2000	5	4	148	Off	38.6	38.7	51.8	2.0	37.9	51.8	2.0	35.9	0.8	0.0	95.9	44.1	0.0	0.0	13.1
1	7	2000	5	5	149	Off	39.9	40.0	51.8	2.0	37.9	51.8	2.0	35.9	2.1	0.0	95.9	44.1	0.0	0.0	11.8
1	7	2000	5	6	150	Off	42.4	42.5	51.8	2.0	37.9	51.8	2.0	35.9	4.6	0.0	95.9	44.1	0.0	0.0	9.3
1	7	2000	5	7	151	On	46.5	46.6	57.0	7.2	43.1	57.0	7.2	35.9	3.5	0.0	101.1	44.1	0.0	0.0	10.4
1	7	2000	5	8	152	On	50.5	50.6	57.0	7.2	43.1	57.0	7.2	35.9	7.5	0.0	101.1	44.1	0.0	0.0	6.4
1	7	2000	5	9	153	On	52.4	52.5	57.0	7.2	43.1	57.0	7.2	35.9	9.4	0.0	101.1	44.1	0.0	0.0	4.5
1	7	2000	5	10	154	On	51.4	51.5	57.0	7.2	43.1	57.0	7.2	35.9	8.4	0.0	101.1	44.1	0.0	0.0	5.5
1	7	2000	5	11	155	On	49.2	49.3	57.0	7.2	43.1	57.0	7.2	35.9	6.2	0.0	101.1	44.1	0.0	0.0	7.7
1	7	2000	5	12	156	On	46.7	46.7	57.0	7.2	43.1	57.0	7.2	35.9	3.6	0.0	101.1	44.1	0.0	0.0	10.3
1	7	2000	5	13	157	On	44.4	44.5	57.0	7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1	0.0	0.0	12.5
1	7	2000	5	14	158	On	42.5	42.6	57.0	7.2	43.1	57.0	7.2	35.4	0.0	0.0	101.1	44.1	0.0	0.5	14.4
1	7	2000	5	15	159	On	41.2	41.3	57.0	7.2	43.1	57.0	7.2	34.1	0.0	0.0	101.1	44.1	0.0	1.8	15.7
1	7	2000	5	16	160	On	40.5	40.6	57.0	7.2	43.1	57.0	7.2	33.4	0.0	0.0	101.1	44.1	0.0	2.5	16.4
1	7	2000	5	17	161	On	41.0	41.0	57.0	7.2	43.1	57.0	7.2	33.8	0.0	0.0	101.1	44.1	0.0	2.1	16.0
1	7	2000	5	18	162	On	43.3	43.4	57.0	7.2	43.1	57.0	7.2	35.9	0.3	0.0	101.1	44.1	0.0	0.0	13.6
1	7	2000	5	19	163	On	48.7	48.8	57.0	7.2	43.1	57.0	7.2	35.9	5.7	0.0	101.1	44.1	0.0	0.0	8.2
1	7	2000	5	20	164	On	48.8	48.9	57.0	7.2	43.1	57.0	7.2	35.9	5.8	0.0	101.1	44.1	0.0	0.0	8.1
1	7	2000	5	21	165	On	47.7	47.8	57.0	7.2	43.1	57.0	7.2	35.9	4.7	0.0	101.1	44.1	0.0	0.0	9.2
1	7	2000	5	22	166	On	46.0	46.1	57.0	7.2	43.1	57.0	7.2	35.9	3.0	0.0	101.1	44.1	0.0	0.0	10.9
1	7	2000	5	23	167	Off	43.6	43.6	51.8	2.0	37.9	51.8	2.0	35.9	5.7	0.0	95.9	44.1	0.0	0.0	8.2
1	7	2000	5	24	168	Off	40.7	40.8	51.8	2.0	37.9	51.8	2.0	35.9	2.9	0.0	95.9	44.1	0.0	0.0	11.0

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>	32,933	33,000	40,562	3,491	30,200	40,542	3,491	26,525	2,964	20	73,349	32,787	0	184	7,561

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
1	8	2000	6	1	169	Off	34.7	34.8	51.8	2.0	37.9	51.8	2.0	32.8	0.0	0.0	95.9	44.1	0.0	3.1	17.0
1	8	2000	6	2	170	Off	33.9	33.9	51.8	2.0	37.9	51.8	2.0	31.9	0.0	0.0	95.9	44.1	0.0	4.0	17.9
1	8	2000	6	3	171	Off	33.3	33.3	51.8	2.0	37.9	51.8	2.0	31.3	0.0	0.0	95.9	44.1	0.0	4.6	18.5
1	8	2000	6	4	172	Off	33.2	33.3	51.8	2.0	37.9	51.8	2.0	31.3	0.0	0.0	95.9	44.1	0.0	4.6	18.5
1	8	2000	6	5	173	Off	33.8	33.8	51.8	2.0	37.9	51.8	2.0	31.8	0.0	0.0	95.9	44.1	0.0	4.1	18.0
1	8	2000	6	6	174	Off	35.7	35.8	51.8	2.0	37.9	51.8	2.0	33.8	0.0	0.0	95.9	44.1	0.0	2.1	16.0
1	8	2000	6	7	175	On	39.3	39.4	57.0	7.2	43.1	57.0	7.2	32.2	0.0	0.0	101.1	44.1	0.0	3.7	17.6
1	8	2000	6	8	176	On	42.6	42.6	57.0	7.2	43.1	57.0	7.2	35.4	0.0	0.0	101.1	44.1	0.0	0.5	14.4
1	8	2000	6	9	177	On	43.6	43.6	57.0	7.2	43.1	57.0	7.2	35.9	0.5	0.0	101.1	44.1	0.0	0.0	13.4
1	8	2000	6	10	178	On	43.5	43.6	57.0	7.2	43.1	57.0	7.2	35.9	0.5	0.0	101.1	44.1	0.0	0.0	13.4
1	8	2000	6	11	179	On	43.2	43.3	57.0	7.2	43.1	57.0	7.2	35.9	0.2	0.0	101.1	44.1	0.0	0.0	13.7
1	8	2000	6	12	180	On	42.7	42.8	57.0	7.2	43.1	57.0	7.2	35.6	0.0	0.0	101.1	44.1	0.0	0.3	14.2
1	8	2000	6	13	181	On	41.8	41.9	57.0	7.2	43.1	57.0	7.2	34.7	0.0	0.0	101.1	44.1	0.0	1.2	15.1
1	8	2000	6	14	182	On	40.9	41.0	57.0	7.2	43.1	57.0	7.2	33.8	0.0	0.0	101.1	44.1	0.0	2.1	16.0
1	8	2000	6	15	183	On	40.0	40.1	57.0	7.2	43.1	57.0	7.2	32.9	0.0	0.0	101.1	44.1	0.0	3.0	16.9
1	8	2000	6	16	184	On	39.4	39.5	57.0	7.2	43.1	57.0	7.2	32.3	0.0	0.0	101.1	44.1	0.0	3.6	17.5
1	8	2000	6	17	185	On	39.0	39.1	57.0	7.2	43.1	57.0	7.2	31.9	0.0	0.0	101.1	44.1	0.0	4.0	17.9
1	8	2000	6	18	186	On	40.8	40.9	57.0	7.2	43.1	57.0	7.2	33.7	0.0	0.0	101.1	44.1	0.0	2.2	16.1
1	8	2000	6	19	187	On	46.5	46.6	57.0	7.2	43.1	57.0	7.2	35.9	3.5	0.0	101.1	44.1	0.0	0.0	10.4
1	8	2000	6	20	188	On	46.5	46.6	57.0	7.2	43.1	57.0	7.2	35.9	3.5	0.0	101.1	44.1	0.0	0.0	10.4
1	8	2000	6	21	189	On	45.5	45.6	57.0	7.2	43.1	57.0	7.2	35.9	2.5	0.0	101.1	44.1	0.0	0.0	11.4
1	8	2000	6	22	190	On	43.6	43.7	57.0	7.2	43.1	57.0	7.2	35.9	0.6	0.0	101.1	44.1	0.0	0.0	13.3
1	8	2000	6	23	191	Off	40.9	41.0	51.8	2.0	37.9	51.8	2.0	35.9	3.1	0.0	95.9	44.1	0.0	0.0	10.8
1	8	2000	6	24	192	Off	37.9	38.0	51.8	2.0	37.9	51.8	2.0	35.9	0.1	0.0	95.9	44.1	0.0	0.0	13.8
1	9	2000	7	1	193	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	9	2000	7	2	194	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	9	2000	7	3	195	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	9	2000	7	4	196	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	9	2000	7	5	197	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	9	2000	7	6	198	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4
1	9	2000	7	7	199	Off	49.1	49.2	51.8	2.0	37.9	51.8	2.0	35.9	11.3	0.0	95.9	44.1	0.0	0.0	2.6
1	9	2000	7	8	200	Off	53.4	53.5	53.5	2.0	37.9	51.8	2.0	35.9	13.9	1.7	95.9	42.4	0.0	0.0	0.0
1	9	2000	7	9	201	Off	52.0	52.1	52.1	2.0	37.9	51.8	2.0	35.9	13.9	0.3	95.9	43.8	0.0	0.0	0.0
1	9	2000	7	10	202	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	9	2000	7	11	203	Off	47.8	47.9	51.8	2.0	37.9	51.8	2.0	35.9	10.0	0.0	95.9	44.1	0.0	0.0	3.9
1	9	2000	7	12	204	Off	46.2	46.3	51.8	2.0	37.9	51.8	2.0	35.9	8.4	0.0	95.9	44.1	0.0	0.0	5.5
1	9	2000	7	13	205	Off	44.5	44.5	51.8	2.0	37.9	51.8	2.0	35.9	6.6	0.0	95.9	44.1	0.0	0.0	7.3
1	9	2000	7	14	206	Off	42.9	43.0	51.8	2.0	37.9	51.8	2.0	35.9	5.1	0.0	95.9	44.1	0.0	0.0	8.8
1	9	2000	7	15	207	Off	42.0	42.1	51.8	2.0	37.9	51.8	2.0	35.9	4.2	0.0	95.9	44.1	0.0	0.0	9.7
1	9	2000	7	16	208	Off	41.6	41.7	51.8	2.0	37.9	51.8	2.0	35.9	3.8	0.0	95.9	44.1	0.0	0.0	10.1
1	9	2000	7	17	209	Off	41.8	41.9	51.8	2.0	37.9	51.8	2.0	35.9	4.0	0.0	95.9	44.1	0.0	0.0	9.9
1	9	2000	7	18	210	Off	44.1	44.2	51.8	2.0	37.9	51.8	2.0	35.9	6.3	0.0	95.9	44.1	0.0	0.0	7.6

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9	
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							32,933	33,000	40,562	3,491	30,200	40,542	3,491	26,525	2,964	20	73,349	32,787	0	184	7,561

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
1	9	2000	7	19	211	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	9	2000	7	20	212	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	9	2000	7	21	213	Off	48.6	48.7	51.8	2.0	37.9	51.8	2.0	35.9	10.8	0.0	95.9	44.1	0.0	0.0	3.1
1	9	2000	7	22	214	Off	46.2	46.3	51.8	2.0	37.9	51.8	2.0	35.9	8.4	0.0	95.9	44.1	0.0	0.0	5.5
1	9	2000	7	23	215	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	9	2000	7	24	216	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	10	2000	1	1	217	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	10	2000	1	2	218	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	10	2000	1	3	219	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	10	2000	1	4	220	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	10	2000	1	5	221	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	10	2000	1	6	222	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4
1	10	2000	1	7	223	On	49.1	49.2	57.0	7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1	0.0	0.0	7.8
1	10	2000	1	8	224	On	53.4	53.5	57.0	7.2	43.1	57.0	7.2	35.9	10.4	0.0	101.1	44.1	0.0	0.0	3.5
1	10	2000	1	9	225	On	52.0	52.1	57.0	7.2	43.1	57.0	7.2	35.9	9.0	0.0	101.1	44.1	0.0	0.0	4.9
1	10	2000	1	10	226	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	10	2000	1	11	227	On	47.8	47.9	57.0	7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1	0.0	0.0	9.1
1	10	2000	1	12	228	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	10	2000	1	13	229	On	44.5	44.5	57.0	7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1	0.0	0.0	12.5
1	10	2000	1	14	230	On	42.9	43.0	57.0	7.2	43.1	57.0	7.2	35.8	0.0	0.0	101.1	44.1	0.0	0.1	14.0
1	10	2000	1	15	231	On	42.0	42.1	57.0	7.2	43.1	57.0	7.2	34.9	0.0	0.0	101.1	44.1	0.0	1.0	14.9
1	10	2000	1	16	232	On	41.6	41.7	57.0	7.2	43.1	57.0	7.2	34.5	0.0	0.0	101.1	44.1	0.0	1.4	15.3
1	10	2000	1	17	233	On	41.8	41.9	57.0	7.2	43.1	57.0	7.2	34.7	0.0	0.0	101.1	44.1	0.0	1.2	15.1
1	10	2000	1	18	234	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	10	2000	1	19	235	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	10	2000	1	20	236	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	10	2000	1	21	237	On	48.6	48.7	57.0	7.2	43.1	57.0	7.2	35.9	5.6	0.0	101.1	44.1	0.0	0.0	8.3
1	10	2000	1	22	238	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	10	2000	1	23	239	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	10	2000	1	24	240	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	11	2000	2	1	241	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	11	2000	2	2	242	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	11	2000	2	3	243	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	11	2000	2	4	244	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	11	2000	2	5	245	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	11	2000	2	6	246	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4
1	11	2000	2	7	247	On	49.1	49.2	57.0	7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1	0.0	0.0	7.8
1	11	2000	2	8	248	On	53.4	53.5	57.0	7.2	43.1	57.0	7.2	35.9	10.4	0.0	101.1	44.1	0.0	0.0	3.5
1	11	2000	2	9	249	On	52.0	52.1	57.0	7.2	43.1	57.0	7.2	35.9	9.0	0.0	101.1	44.1	0.0	0.0	4.9
1	11	2000	2	10	250	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	11	2000	2	11	251	On	47.8	47.9	57.0	7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1	0.0	0.0	9.1
1	11	2000	2	12	252	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	32,933	33,000	40,562	3,491	30,200	40,542	3,491	26,525	2,964	20	73,349	32,787	0	184	7,561

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
1	11	2000	2	13	253	On	44.5	44.5	57.0	7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1	0.0	0.0	12.5
1	11	2000	2	14	254	On	42.9	43.0	57.0	7.2	43.1	57.0	7.2	35.8	0.0	0.0	101.1	44.1	0.0	0.1	14.0
1	11	2000	2	15	255	On	42.0	42.1	57.0	7.2	43.1	57.0	7.2	34.9	0.0	0.0	101.1	44.1	0.0	1.0	14.9
1	11	2000	2	16	256	On	41.6	41.7	57.0	7.2	43.1	57.0	7.2	34.5	0.0	0.0	101.1	44.1	0.0	1.4	15.3
1	11	2000	2	17	257	On	41.8	41.9	57.0	7.2	43.1	57.0	7.2	34.7	0.0	0.0	101.1	44.1	0.0	1.2	15.1
1	11	2000	2	18	258	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	11	2000	2	19	259	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	11	2000	2	20	260	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	11	2000	2	21	261	On	48.6	48.7	57.0	7.2	43.1	57.0	7.2	35.9	5.6	0.0	101.1	44.1	0.0	0.0	8.3
1	11	2000	2	22	262	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	11	2000	2	23	263	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	11	2000	2	24	264	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	12	2000	3	1	265	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	12	2000	3	2	266	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	12	2000	3	3	267	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	12	2000	3	4	268	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	12	2000	3	5	269	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	12	2000	3	6	270	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4
1	12	2000	3	7	271	On	49.1	49.2	57.0	7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1	0.0	0.0	7.8
1	12	2000	3	8	272	On	53.4	53.5	57.0	7.2	43.1	57.0	7.2	35.9	10.4	0.0	101.1	44.1	0.0	0.0	3.5
1	12	2000	3	9	273	On	52.0	52.1	57.0	7.2	43.1	57.0	7.2	35.9	9.0	0.0	101.1	44.1	0.0	0.0	4.9
1	12	2000	3	10	274	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	12	2000	3	11	275	On	47.8	47.9	57.0	7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1	0.0	0.0	9.1
1	12	2000	3	12	276	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	12	2000	3	13	277	On	44.5	44.5	57.0	7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1	0.0	0.0	12.5
1	12	2000	3	14	278	On	42.9	43.0	57.0	7.2	43.1	57.0	7.2	35.8	0.0	0.0	101.1	44.1	0.0	0.1	14.0
1	12	2000	3	15	279	On	42.0	42.1	57.0	7.2	43.1	57.0	7.2	34.9	0.0	0.0	101.1	44.1	0.0	1.0	14.9
1	12	2000	3	16	280	On	41.6	41.7	57.0	7.2	43.1	57.0	7.2	34.5	0.0	0.0	101.1	44.1	0.0	1.4	15.3
1	12	2000	3	17	281	On	41.8	41.9	57.0	7.2	43.1	57.0	7.2	34.7	0.0	0.0	101.1	44.1	0.0	1.2	15.1
1	12	2000	3	18	282	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	12	2000	3	19	283	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	12	2000	3	20	284	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	12	2000	3	21	285	On	48.6	48.7	57.0	7.2	43.1	57.0	7.2	35.9	5.6	0.0	101.1	44.1	0.0	0.0	8.3
1	12	2000	3	22	286	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	12	2000	3	23	287	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	12	2000	3	24	288	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	13	2000	4	1	289	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	13	2000	4	2	290	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	13	2000	4	3	291	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	13	2000	4	4	292	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	13	2000	4	5	293	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	13	2000	4	6	294	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9	
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							32,933	33,000	40,562	3,491	30,200	40,542	3,491	26,525	2,964	20	73,349	32,787	0	184	7,561

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
1	13	2000	4	7	295	On	49.1	49.2	57.0	7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1	0.0	0.0	7.8
1	13	2000	4	8	296	On	53.4	53.5	57.0	7.2	43.1	57.0	7.2	35.9	10.4	0.0	101.1	44.1	0.0	0.0	3.5
1	13	2000	4	9	297	On	52.0	52.1	57.0	7.2	43.1	57.0	7.2	35.9	9.0	0.0	101.1	44.1	0.0	0.0	4.9
1	13	2000	4	10	298	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	13	2000	4	11	299	On	47.8	47.9	57.0	7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1	0.0	0.0	9.1
1	13	2000	4	12	300	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	13	2000	4	13	301	On	44.5	44.5	57.0	7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1	0.0	0.0	12.5
1	13	2000	4	14	302	On	42.9	43.0	57.0	7.2	43.1	57.0	7.2	35.8	0.0	0.0	101.1	44.1	0.0	0.1	14.0
1	13	2000	4	15	303	On	42.0	42.1	57.0	7.2	43.1	57.0	7.2	34.9	0.0	0.0	101.1	44.1	0.0	1.0	14.9
1	13	2000	4	16	304	On	41.6	41.7	57.0	7.2	43.1	57.0	7.2	34.5	0.0	0.0	101.1	44.1	0.0	1.4	15.3
1	13	2000	4	17	305	On	41.8	41.9	57.0	7.2	43.1	57.0	7.2	34.7	0.0	0.0	101.1	44.1	0.0	1.2	15.1
1	13	2000	4	18	306	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	13	2000	4	19	307	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	13	2000	4	20	308	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	13	2000	4	21	309	On	48.6	48.7	57.0	7.2	43.1	57.0	7.2	35.9	5.6	0.0	101.1	44.1	0.0	0.0	8.3
1	13	2000	4	22	310	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	13	2000	4	23	311	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	13	2000	4	24	312	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	14	2000	5	1	313	Off	39.4	39.5	51.8	2.0	37.9	51.8	2.0	35.9	1.6	0.0	95.9	44.1	0.0	0.0	12.3
1	14	2000	5	2	314	Off	38.5	38.6	51.8	2.0	37.9	51.8	2.0	35.9	0.7	0.0	95.9	44.1	0.0	0.0	13.2
1	14	2000	5	3	315	Off	38.2	38.3	51.8	2.0	37.9	51.8	2.0	35.9	0.4	0.0	95.9	44.1	0.0	0.0	13.5
1	14	2000	5	4	316	Off	38.6	38.7	51.8	2.0	37.9	51.8	2.0	35.9	0.8	0.0	95.9	44.1	0.0	0.0	13.1
1	14	2000	5	5	317	Off	39.9	40.0	51.8	2.0	37.9	51.8	2.0	35.9	2.1	0.0	95.9	44.1	0.0	0.0	11.8
1	14	2000	5	6	318	Off	42.4	42.5	51.8	2.0	37.9	51.8	2.0	35.9	4.6	0.0	95.9	44.1	0.0	0.0	9.3
1	14	2000	5	7	319	On	46.5	46.6	57.0	7.2	43.1	57.0	7.2	35.9	3.5	0.0	101.1	44.1	0.0	0.0	10.4
1	14	2000	5	8	320	On	50.5	50.6	57.0	7.2	43.1	57.0	7.2	35.9	7.5	0.0	101.1	44.1	0.0	0.0	6.4
1	14	2000	5	9	321	On	52.4	52.5	57.0	7.2	43.1	57.0	7.2	35.9	9.4	0.0	101.1	44.1	0.0	0.0	4.5
1	14	2000	5	10	322	On	51.4	51.5	57.0	7.2	43.1	57.0	7.2	35.9	8.4	0.0	101.1	44.1	0.0	0.0	5.5
1	14	2000	5	11	323	On	49.2	49.3	57.0	7.2	43.1	57.0	7.2	35.9	6.2	0.0	101.1	44.1	0.0	0.0	7.7
1	14	2000	5	12	324	On	46.7	46.7	57.0	7.2	43.1	57.0	7.2	35.9	3.6	0.0	101.1	44.1	0.0	0.0	10.3
1	14	2000	5	13	325	On	44.4	44.5	57.0	7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1	0.0	0.0	12.5
1	14	2000	5	14	326	On	42.5	42.6	57.0	7.2	43.1	57.0	7.2	35.4	0.0	0.0	101.1	44.1	0.0	0.5	14.4
1	14	2000	5	15	327	On	41.2	41.3	57.0	7.2	43.1	57.0	7.2	34.1	0.0	0.0	101.1	44.1	0.0	1.8	15.7
1	14	2000	5	16	328	On	40.5	40.6	57.0	7.2	43.1	57.0	7.2	33.4	0.0	0.0	101.1	44.1	0.0	2.5	16.4
1	14	2000	5	17	329	On	41.0	41.0	57.0	7.2	43.1	57.0	7.2	33.8	0.0	0.0	101.1	44.1	0.0	2.1	16.0
1	14	2000	5	18	330	On	43.3	43.4	57.0	7.2	43.1	57.0	7.2	35.9	0.3	0.0	101.1	44.1	0.0	0.0	13.6
1	14	2000	5	19	331	On	48.7	48.8	57.0	7.2	43.1	57.0	7.2	35.9	5.7	0.0	101.1	44.1	0.0	0.0	8.2
1	14	2000	5	20	332	On	48.8	48.9	57.0	7.2	43.1	57.0	7.2	35.9	5.8	0.0	101.1	44.1	0.0	0.0	8.1
1	14	2000	5	21	333	On	47.7	47.8	57.0	7.2	43.1	57.0	7.2	35.9	4.7	0.0	101.1	44.1	0.0	0.0	9.2
1	14	2000	5	22	334	On	46.0	46.1	57.0	7.2	43.1	57.0	7.2	35.9	3.0	0.0	101.1	44.1	0.0	0.0	10.9
1	14	2000	5	23	335	Off	43.6	43.6	51.8	2.0	37.9	51.8	2.0	35.9	5.7	0.0	95.9	44.1	0.0	0.0	8.2
1	14	2000	5	24	336	Off	40.7	40.8	51.8	2.0	37.9	51.8	2.0	35.9	2.9	0.0	95.9	44.1	0.0	0.0	11.0

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							**32,933**	**33,000**	**40,562**	**3,491**	**30,200**	**40,542**	**3,491**	**26,525**	**2,964**	**20**	**73,349**	**32,787**	**0**	**184**	**7,561**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
1	15	2000	6	1	337	Off	39.3	39.4	51.8	2.0	37.9	51.8	2.0	35.9	1.5	0.0	95.9	44.1	0.0	0.0	12.4
1	15	2000	6	2	338	Off	38.3	38.3	51.8	2.0	37.9	51.8	2.0	35.9	0.4	0.0	95.9	44.1	0.0	0.0	13.5
1	15	2000	6	3	339	Off	37.9	38.0	51.8	2.0	37.9	51.8	2.0	35.9	0.1	0.0	95.9	44.1	0.0	0.0	13.8
1	15	2000	6	4	340	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	15	2000	6	5	341	Off	38.8	38.9	51.8	2.0	37.9	51.8	2.0	35.9	1.0	0.0	95.9	44.1	0.0	0.0	12.9
1	15	2000	6	6	342	Off	40.8	40.9	51.8	2.0	37.9	51.8	2.0	35.9	3.0	0.0	95.9	44.1	0.0	0.0	10.9
1	15	2000	6	7	343	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	15	2000	6	8	344	On	47.8	47.9	57.0	7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1	0.0	0.0	9.1
1	15	2000	6	9	345	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	15	2000	6	10	346	On	49.4	49.5	57.0	7.2	43.1	57.0	7.2	35.9	6.4	0.0	101.1	44.1	0.0	0.0	7.5
1	15	2000	6	11	347	On	47.7	47.8	57.0	7.2	43.1	57.0	7.2	35.9	4.7	0.0	101.1	44.1	0.0	0.0	9.2
1	15	2000	6	12	348	On	45.8	45.9	57.0	7.2	43.1	57.0	7.2	35.9	2.8	0.0	101.1	44.1	0.0	0.0	11.1
1	15	2000	6	13	349	On	44.2	44.3	57.0	7.2	43.1	57.0	7.2	35.9	1.2	0.0	101.1	44.1	0.0	0.0	12.7
1	15	2000	6	14	350	On	42.6	42.6	57.0	7.2	43.1	57.0	7.2	35.4	0.0	0.0	101.1	44.1	0.0	0.5	14.4
1	15	2000	6	15	351	On	41.5	41.6	57.0	7.2	43.1	57.0	7.2	34.4	0.0	0.0	101.1	44.1	0.0	1.5	15.4
1	15	2000	6	16	352	On	40.9	41.0	57.0	7.2	43.1	57.0	7.2	33.8	0.0	0.0	101.1	44.1	0.0	2.1	16.0
1	15	2000	6	17	353	On	41.3	41.4	57.0	7.2	43.1	57.0	7.2	34.2	0.0	0.0	101.1	44.1	0.0	1.7	15.6
1	15	2000	6	18	354	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	15	2000	6	19	355	On	49.1	49.2	57.0	7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1	0.0	0.0	7.8
1	15	2000	6	20	356	On	49.3	49.4	57.0	7.2	43.1	57.0	7.2	35.9	6.3	0.0	101.1	44.1	0.0	0.0	7.6
1	15	2000	6	21	357	On	48.3	48.4	57.0	7.2	43.1	57.0	7.2	35.9	5.3	0.0	101.1	44.1	0.0	0.0	8.6
1	15	2000	6	22	358	On	46.3	46.4	57.0	7.2	43.1	57.0	7.2	35.9	3.3	0.0	101.1	44.1	0.0	0.0	10.6
1	15	2000	6	23	359	Off	42.9	43.0	51.8	2.0	37.9	51.8	2.0	35.9	5.1	0.0	95.9	44.1	0.0	0.0	8.8
1	15	2000	6	24	360	Off	39.4	39.5	51.8	2.0	37.9	51.8	2.0	35.9	1.6	0.0	95.9	44.1	0.0	0.0	12.3
1	16	2000	7	1	361	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	16	2000	7	2	362	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	16	2000	7	3	363	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	16	2000	7	4	364	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	16	2000	7	5	365	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	16	2000	7	6	366	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4
1	16	2000	7	7	367	Off	49.1	49.2	51.8	2.0	37.9	51.8	2.0	35.9	11.3	0.0	95.9	44.1	0.0	0.0	2.6
1	16	2000	7	8	368	Off	53.4	53.5	53.5	2.0	37.9	51.8	2.0	35.9	13.9	1.7	95.9	42.4	0.0	0.0	0.0
1	16	2000	7	9	369	Off	52.0	52.1	52.1	2.0	37.9	51.8	2.0	35.9	13.9	0.3	95.9	43.8	0.0	0.0	0.0
1	16	2000	7	10	370	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	16	2000	7	11	371	Off	47.8	47.9	51.8	2.0	37.9	51.8	2.0	35.9	10.0	0.0	95.9	44.1	0.0	0.0	3.9
1	16	2000	7	12	372	Off	46.2	46.3	51.8	2.0	37.9	51.8	2.0	35.9	8.4	0.0	95.9	44.1	0.0	0.0	5.5
1	16	2000	7	13	373	Off	44.5	44.5	51.8	2.0	37.9	51.8	2.0	35.9	6.6	0.0	95.9	44.1	0.0	0.0	7.3
1	16	2000	7	14	374	Off	42.9	43.0	51.8	2.0	37.9	51.8	2.0	35.9	5.1	0.0	95.9	44.1	0.0	0.0	8.8
1	16	2000	7	15	375	Off	42.0	42.1	51.8	2.0	37.9	51.8	2.0	35.9	4.2	0.0	95.9	44.1	0.0	0.0	9.7
1	16	2000	7	16	376	Off	41.6	41.7	51.8	2.0	37.9	51.8	2.0	35.9	3.8	0.0	95.9	44.1	0.0	0.0	10.1
1	16	2000	7	17	377	Off	41.8	41.9	51.8	2.0	37.9	51.8	2.0	35.9	4.0	0.0	95.9	44.1	0.0	0.0	9.9
1	16	2000	7	18	378	Off	44.1	44.2	51.8	2.0	37.9	51.8	2.0	35.9	6.3	0.0	95.9	44.1	0.0	0.0	7.6

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9	
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							**32,933**	**33,000**	**40,562**	**3,491**	**30,200**	**40,542**	**3,491**	**26,525**	**2,964**	**20**	**73,349**	**32,787**	**0**	**184**	**7,561**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
1	16	2000	7	19	379	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	16	2000	7	20	380	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	16	2000	7	21	381	Off	48.6	48.7	51.8	2.0	37.9	51.8	2.0	35.9	10.8	0.0	95.9	44.1	0.0	0.0	3.1
1	16	2000	7	22	382	Off	46.2	46.3	51.8	2.0	37.9	51.8	2.0	35.9	8.4	0.0	95.9	44.1	0.0	0.0	5.5
1	16	2000	7	23	383	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	16	2000	7	24	384	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	17	2000	1	1	385	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4
1	17	2000	1	2	386	Off	42.0	42.0	51.8	2.0	37.9	51.8	2.0	35.9	4.1	0.0	95.9	44.1	0.0	0.0	9.8
1	17	2000	1	3	387	Off	42.2	42.2	51.8	2.0	37.9	51.8	2.0	35.9	4.3	0.0	95.9	44.1	0.0	0.0	9.6
1	17	2000	1	4	388	Off	42.9	43.0	51.8	2.0	37.9	51.8	2.0	35.9	5.1	0.0	95.9	44.1	0.0	0.0	8.8
1	17	2000	1	5	389	Off	44.8	44.9	51.8	2.0	37.9	51.8	2.0	35.9	7.0	0.0	95.9	44.1	0.0	0.0	6.9
1	17	2000	1	6	390	Off	48.6	48.7	51.8	2.0	37.9	51.8	2.0	35.9	10.8	0.0	95.9	44.1	0.0	0.0	3.1
1	17	2000	1	7	391	On	56.3	56.4	57.0	7.2	43.1	57.0	7.2	35.9	13.3	0.0	101.1	44.1	0.0	0.0	0.6
1	17	2000	1	8	392	On	60.9	61.0	61.0	7.2	43.1	57.0	7.2	35.9	13.9	4.0	101.1	40.1	0.0	0.0	0.0
1	17	2000	1	9	393	On	59.7	59.8	59.8	7.2	43.1	57.0	7.2	35.9	13.9	2.8	101.1	41.3	0.0	0.0	0.0
1	17	2000	1	10	394	On	57.8	57.9	57.9	7.2	43.1	57.0	7.2	35.9	13.9	0.9	101.1	43.2	0.0	0.0	0.0
1	17	2000	1	11	395	On	55.0	55.1	57.0	7.2	43.1	57.0	7.2	35.9	12.0	0.0	101.1	44.1	0.0	0.0	1.9
1	17	2000	1	12	396	On	52.4	52.5	57.0	7.2	43.1	57.0	7.2	35.9	9.4	0.0	101.1	44.1	0.0	0.0	4.5
1	17	2000	1	13	397	On	50.2	50.3	57.0	7.2	43.1	57.0	7.2	35.9	7.2	0.0	101.1	44.1	0.0	0.0	6.7
1	17	2000	1	14	398	On	48.3	48.4	57.0	7.2	43.1	57.0	7.2	35.9	5.3	0.0	101.1	44.1	0.0	0.0	8.6
1	17	2000	1	15	399	On	46.8	46.9	57.0	7.2	43.1	57.0	7.2	35.9	3.8	0.0	101.1	44.1	0.0	0.0	10.1
1	17	2000	1	16	400	On	45.9	46.0	57.0	7.2	43.1	57.0	7.2	35.9	2.9	0.0	101.1	44.1	0.0	0.0	11.0
1	17	2000	1	17	401	On	45.7	45.8	57.0	7.2	43.1	57.0	7.2	35.9	2.7	0.0	101.1	44.1	0.0	0.0	11.2
1	17	2000	1	18	402	On	48.6	48.7	57.0	7.2	43.1	57.0	7.2	35.9	5.6	0.0	101.1	44.1	0.0	0.0	8.3
1	17	2000	1	19	403	On	54.7	54.8	57.0	7.2	43.1	57.0	7.2	35.9	11.7	0.0	101.1	44.1	0.0	0.0	2.2
1	17	2000	1	20	404	On	54.6	54.7	57.0	7.2	43.1	57.0	7.2	35.9	11.6	0.0	101.1	44.1	0.0	0.0	2.3
1	17	2000	1	21	405	On	53.9	54.0	57.0	7.2	43.1	57.0	7.2	35.9	10.9	0.0	101.1	44.1	0.0	0.0	3.0
1	17	2000	1	22	406	On	51.2	51.3	57.0	7.2	43.1	57.0	7.2	35.9	8.2	0.0	101.1	44.1	0.0	0.0	5.7
1	17	2000	1	23	407	Off	47.4	47.5	51.8	2.0	37.9	51.8	2.0	35.9	9.6	0.0	95.9	44.1	0.0	0.0	4.3
1	17	2000	1	24	408	Off	44.1	44.2	51.8	2.0	37.9	51.8	2.0	35.9	6.3	0.0	95.9	44.1	0.0	0.0	7.6
1	18	2000	2	1	409	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	18	2000	2	2	410	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	18	2000	2	3	411	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	18	2000	2	4	412	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	18	2000	2	5	413	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	18	2000	2	6	414	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4
1	18	2000	2	7	415	On	49.1	49.2	57.0	7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1	0.0	0.0	7.8
1	18	2000	2	8	416	On	53.4	53.5	57.0	7.2	43.1	57.0	7.2	35.9	10.4	0.0	101.1	44.1	0.0	0.0	3.5
1	18	2000	2	9	417	On	52.0	52.1	57.0	7.2	43.1	57.0	7.2	35.9	9.0	0.0	101.1	44.1	0.0	0.0	4.9
1	18	2000	2	10	418	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	18	2000	2	11	419	On	47.8	47.9	57.0	7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1	0.0	0.0	9.1
1	18	2000	2	12	420	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**32,933**	**33,000**	**40,562**	**3,491**	**30,200**	**40,542**	**3,491**	**26,525**	**2,964**	**20**	**73,349**	**32,787**	**0**	**184**	**7,561**

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
1	18	2000	2	13	421	On	44.5	44.5	57.0
1	18	2000	2	14	422	On	42.9	43.0	57.0
1	18	2000	2	15	423	On	42.0	42.1	57.0
1	18	2000	2	16	424	On	41.6	41.7	57.0
1	18	2000	2	17	425	On	41.8	41.9	57.0
1	18	2000	2	18	426	On	44.1	44.2	57.0
1	18	2000	2	19	427	On	49.7	49.8	57.0
1	18	2000	2	20	428	On	49.7	49.8	57.0
1	18	2000	2	21	429	On	48.6	48.7	57.0
1	18	2000	2	22	430	On	46.2	46.3	57.0
1	18	2000	2	23	431	Off	43.0	43.1	51.8
1	18	2000	2	24	432	Off	39.7	39.8	51.8
1	19	2000	3	1	433	Off	38.0	38.1	51.8
1	19	2000	3	2	434	Off	37.4	37.4	51.8
1	19	2000	3	3	435	Off	37.2	37.3	51.8
1	19	2000	3	4	436	Off	37.7	37.8	51.8
1	19	2000	3	5	437	Off	39.0	39.1	51.8
1	19	2000	3	6	438	Off	42.3	42.4	51.8
1	19	2000	3	7	439	On	49.1	49.2	57.0
1	19	2000	3	8	440	On	53.4	53.5	57.0
1	19	2000	3	9	441	On	52.0	52.1	57.0
1	19	2000	3	10	442	On	49.7	49.8	57.0
1	19	2000	3	11	443	On	47.8	47.9	57.0
1	19	2000	3	12	444	On	46.2	46.3	57.0
1	19	2000	3	13	445	On	44.5	44.5	57.0
1	19	2000	3	14	446	On	42.9	43.0	57.0
1	19	2000	3	15	447	On	42.0	42.1	57.0
1	19	2000	3	16	448	On	41.6	41.7	57.0
1	19	2000	3	17	449	On	41.8	41.9	57.0
1	19	2000	3	18	450	On	44.1	44.2	57.0
1	19	2000	3	19	451	On	49.7	49.8	57.0
1	19	2000	3	20	452	On	49.7	49.8	57.0
1	19	2000	3	21	453	On	48.6	48.7	57.0
1	19	2000	3	22	454	On	46.2	46.3	57.0
1	19	2000	3	23	455	Off	43.0	43.1	51.8
1	19	2000	3	24	456	Off	39.7	39.8	51.8
1	20	2000	4	1	457	Off	38.0	38.1	51.8
1	20	2000	4	2	458	Off	37.4	37.4	51.8
1	20	2000	4	3	459	Off	37.2	37.3	51.8
1	20	2000	4	4	460	Off	37.7	37.8	51.8
1	20	2000	4	5	461	Off	39.0	39.1	51.8
1	20	2000	4	6	462	Off	42.3	42.4	51.8

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.8	0.0	0.0	101.1	44.1
7.2	43.1	57.0	7.2	34.9	0.0	0.0	101.1	44.1
7.2	43.1	57.0	7.2	34.5	0.0	0.0	101.1	44.1
7.2	43.1	57.0	7.2	34.7	0.0	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.9	5.6	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1
2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1
2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1
2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1
2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1
2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1
2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1
2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1
2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1
7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.9	10.4	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.9	9.0	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.8	0.0	0.0	101.1	44.1
7.2	43.1	57.0	7.2	34.9	0.0	0.0	101.1	44.1
7.2	43.1	57.0	7.2	34.5	0.0	0.0	101.1	44.1
7.2	43.1	57.0	7.2	34.7	0.0	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.9	5.6	0.0	101.1	44.1
7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1
2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1
2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1
2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1
2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1
2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1
2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1
2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1
2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	12.5
0.0	0.1	14.0
0.0	1.0	14.9
0.0	1.4	15.3
0.0	1.2	15.1
0.0	0.0	12.8
0.0	0.0	7.2
0.0	0.0	7.2
0.0	0.0	8.3
0.0	0.0	10.7
0.0	0.0	8.7
0.0	0.0	12.0
0.0	0.0	13.7
0.0	0.5	14.4
0.0	0.6	14.5
0.0	0.1	14.0
0.0	0.0	12.7
0.0	0.0	9.4
0.0	0.0	7.8
0.0	0.0	3.5
0.0	0.0	4.9
0.0	0.0	7.2
0.0	0.0	9.1
0.0	0.0	10.7
0.0	0.0	12.5
0.0	0.1	14.0
0.0	1.0	14.9
0.0	1.4	15.3
0.0	1.2	15.1
0.0	0.0	12.8
0.0	0.0	7.2
0.0	0.0	7.2
0.0	0.0	8.3
0.0	0.0	10.7
0.0	0.0	8.7
0.0	0.0	12.0
0.0	0.0	13.7
0.0	0.5	14.4
0.0	0.6	14.5
0.0	0.1	14.0
0.0	0.0	12.7
0.0	0.0	9.4

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9	
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							**32,933**	**33,000**	**40,562**	**3,491**	**30,200**	**40,542**	**3,491**	**26,525**	**2,964**	**20**	**73,349**	**32,787**	**0**	**184**	**7,561**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
1	20	2000	4	7	463	On	49.1	49.2	57.0	7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1	0.0	0.0	7.8
1	20	2000	4	8	464	On	53.4	53.5	57.0	7.2	43.1	57.0	7.2	35.9	10.4	0.0	101.1	44.1	0.0	0.0	3.5
1	20	2000	4	9	465	On	52.0	52.1	57.0	7.2	43.1	57.0	7.2	35.9	9.0	0.0	101.1	44.1	0.0	0.0	4.9
1	20	2000	4	10	466	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	20	2000	4	11	467	On	47.8	47.9	57.0	7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1	0.0	0.0	9.1
1	20	2000	4	12	468	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	20	2000	4	13	469	On	44.5	44.5	57.0	7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1	0.0	0.0	12.5
1	20	2000	4	14	470	On	42.9	43.0	57.0	7.2	43.1	57.0	7.2	35.8	0.0	0.0	101.1	44.1	0.0	0.1	14.0
1	20	2000	4	15	471	On	42.0	42.1	57.0	7.2	43.1	57.0	7.2	34.9	0.0	0.0	101.1	44.1	0.0	1.0	14.9
1	20	2000	4	16	472	On	41.6	41.7	57.0	7.2	43.1	57.0	7.2	34.5	0.0	0.0	101.1	44.1	0.0	1.4	15.3
1	20	2000	4	17	473	On	41.8	41.9	57.0	7.2	43.1	57.0	7.2	34.7	0.0	0.0	101.1	44.1	0.0	1.2	15.1
1	20	2000	4	18	474	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	20	2000	4	19	475	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	20	2000	4	20	476	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	20	2000	4	21	477	On	48.6	48.7	57.0	7.2	43.1	57.0	7.2	35.9	5.6	0.0	101.1	44.1	0.0	0.0	8.3
1	20	2000	4	22	478	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	20	2000	4	23	479	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	20	2000	4	24	480	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	21	2000	5	1	481	Off	39.4	39.5	51.8	2.0	37.9	51.8	2.0	35.9	1.6	0.0	95.9	44.1	0.0	0.0	12.3
1	21	2000	5	2	482	Off	38.5	38.6	51.8	2.0	37.9	51.8	2.0	35.9	0.7	0.0	95.9	44.1	0.0	0.0	13.2
1	21	2000	5	3	483	Off	38.2	38.3	51.8	2.0	37.9	51.8	2.0	35.9	0.4	0.0	95.9	44.1	0.0	0.0	13.5
1	21	2000	5	4	484	Off	38.6	38.7	51.8	2.0	37.9	51.8	2.0	35.9	0.8	0.0	95.9	44.1	0.0	0.0	13.1
1	21	2000	5	5	485	Off	39.9	40.0	51.8	2.0	37.9	51.8	2.0	35.9	2.1	0.0	95.9	44.1	0.0	0.0	11.8
1	21	2000	5	6	486	Off	42.4	42.5	51.8	2.0	37.9	51.8	2.0	35.9	4.6	0.0	95.9	44.1	0.0	0.0	9.3
1	21	2000	5	7	487	On	46.5	46.6	57.0	7.2	43.1	57.0	7.2	35.9	3.5	0.0	101.1	44.1	0.0	0.0	10.4
1	21	2000	5	8	488	On	50.5	50.6	57.0	7.2	43.1	57.0	7.2	35.9	7.5	0.0	101.1	44.1	0.0	0.0	6.4
1	21	2000	5	9	489	On	52.4	52.5	57.0	7.2	43.1	57.0	7.2	35.9	9.4	0.0	101.1	44.1	0.0	0.0	4.5
1	21	2000	5	10	490	On	51.4	51.5	57.0	7.2	43.1	57.0	7.2	35.9	8.4	0.0	101.1	44.1	0.0	0.0	5.5
1	21	2000	5	11	491	On	49.2	49.3	57.0	7.2	43.1	57.0	7.2	35.9	6.2	0.0	101.1	44.1	0.0	0.0	7.7
1	21	2000	5	12	492	On	46.7	46.7	57.0	7.2	43.1	57.0	7.2	35.9	3.6	0.0	101.1	44.1	0.0	0.0	10.3
1	21	2000	5	13	493	On	44.4	44.5	57.0	7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1	0.0	0.0	12.5
1	21	2000	5	14	494	On	42.5	42.6	57.0	7.2	43.1	57.0	7.2	35.4	0.0	0.0	101.1	44.1	0.0	0.5	14.4
1	21	2000	5	15	495	On	41.2	41.3	57.0	7.2	43.1	57.0	7.2	34.1	0.0	0.0	101.1	44.1	0.0	1.8	15.7
1	21	2000	5	16	496	On	40.5	40.6	57.0	7.2	43.1	57.0	7.2	33.4	0.0	0.0	101.1	44.1	0.0	2.5	16.4
1	21	2000	5	17	497	On	41.0	41.0	57.0	7.2	43.1	57.0	7.2	33.8	0.0	0.0	101.1	44.1	0.0	2.1	16.0
1	21	2000	5	18	498	On	43.3	43.4	57.0	7.2	43.1	57.0	7.2	35.9	0.3	0.0	101.1	44.1	0.0	0.0	13.6
1	21	2000	5	19	499	On	48.7	48.8	57.0	7.2	43.1	57.0	7.2	35.9	5.7	0.0	101.1	44.1	0.0	0.0	8.2
1	21	2000	5	20	500	On	48.8	48.9	57.0	7.2	43.1	57.0	7.2	35.9	5.8	0.0	101.1	44.1	0.0	0.0	8.1
1	21	2000	5	21	501	On	47.7	47.8	57.0	7.2	43.1	57.0	7.2	35.9	4.7	0.0	101.1	44.1	0.0	0.0	9.2
1	21	2000	5	22	502	On	46.0	46.1	57.0	7.2	43.1	57.0	7.2	35.9	3.0	0.0	101.1	44.1	0.0	0.0	10.9
1	21	2000	5	23	503	Off	43.6	43.6	51.8	2.0	37.9	51.8	2.0	35.9	5.7	0.0	95.9	44.1	0.0	0.0	8.2
1	21	2000	5	24	504	Off	40.7	40.8	51.8	2.0	37.9	51.8	2.0	35.9	2.9	0.0	95.9	44.1	0.0	0.0	11.0

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9	
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							**32,933**	**33,000**	**40,562**	**3,491**	**30,200**	**40,542**	**3,491**	**26,525**	**2,964**	**20**	**73,349**	**32,787**	**0**	**184**	**7,561**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
1	22	2000	6	1	505	Off	39.3	39.4	51.8	2.0	37.9	51.8	2.0	35.9	1.5	0.0	95.9	44.1	0.0	0.0	12.4
1	22	2000	6	2	506	Off	38.3	38.3	51.8	2.0	37.9	51.8	2.0	35.9	0.4	0.0	95.9	44.1	0.0	0.0	13.5
1	22	2000	6	3	507	Off	37.9	38.0	51.8	2.0	37.9	51.8	2.0	35.9	0.1	0.0	95.9	44.1	0.0	0.0	13.8
1	22	2000	6	4	508	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	22	2000	6	5	509	Off	38.8	38.9	51.8	2.0	37.9	51.8	2.0	35.9	1.0	0.0	95.9	44.1	0.0	0.0	12.9
1	22	2000	6	6	510	Off	40.8	40.9	51.8	2.0	37.9	51.8	2.0	35.9	3.0	0.0	95.9	44.1	0.0	0.0	10.9
1	22	2000	6	7	511	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	22	2000	6	8	512	On	47.8	47.9	57.0	7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1	0.0	0.0	9.1
1	22	2000	6	9	513	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	22	2000	6	10	514	On	49.4	49.5	57.0	7.2	43.1	57.0	7.2	35.9	6.4	0.0	101.1	44.1	0.0	0.0	7.5
1	22	2000	6	11	515	On	47.7	47.8	57.0	7.2	43.1	57.0	7.2	35.9	4.7	0.0	101.1	44.1	0.0	0.0	9.2
1	22	2000	6	12	516	On	45.8	45.9	57.0	7.2	43.1	57.0	7.2	35.9	2.8	0.0	101.1	44.1	0.0	0.0	11.1
1	22	2000	6	13	517	On	44.2	44.3	57.0	7.2	43.1	57.0	7.2	35.9	1.2	0.0	101.1	44.1	0.0	0.0	12.7
1	22	2000	6	14	518	On	42.6	42.6	57.0	7.2	43.1	57.0	7.2	35.4	0.0	0.0	101.1	44.1	0.0	0.5	14.4
1	22	2000	6	15	519	On	41.5	41.6	57.0	7.2	43.1	57.0	7.2	34.4	0.0	0.0	101.1	44.1	0.0	1.5	15.4
1	22	2000	6	16	520	On	40.9	41.0	57.0	7.2	43.1	57.0	7.2	33.8	0.0	0.0	101.1	44.1	0.0	2.1	16.0
1	22	2000	6	17	521	On	41.3	41.4	57.0	7.2	43.1	57.0	7.2	34.2	0.0	0.0	101.1	44.1	0.0	1.7	15.6
1	22	2000	6	18	522	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	22	2000	6	19	523	On	49.1	49.2	57.0	7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1	0.0	0.0	7.8
1	22	2000	6	20	524	On	49.3	49.4	57.0	7.2	43.1	57.0	7.2	35.9	6.3	0.0	101.1	44.1	0.0	0.0	7.6
1	22	2000	6	21	525	On	48.3	48.4	57.0	7.2	43.1	57.0	7.2	35.9	5.3	0.0	101.1	44.1	0.0	0.0	8.6
1	22	2000	6	22	526	On	46.3	46.4	57.0	7.2	43.1	57.0	7.2	35.9	3.3	0.0	101.1	44.1	0.0	0.0	10.6
1	22	2000	6	23	527	Off	42.9	43.0	51.8	2.0	37.9	51.8	2.0	35.9	5.1	0.0	95.9	44.1	0.0	0.0	8.8
1	22	2000	6	24	528	Off	39.4	39.5	51.8	2.0	37.9	51.8	2.0	35.9	1.6	0.0	95.9	44.1	0.0	0.0	12.3
1	23	2000	7	1	529	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	23	2000	7	2	530	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	23	2000	7	3	531	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	23	2000	7	4	532	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	23	2000	7	5	533	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	23	2000	7	6	534	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4
1	23	2000	7	7	535	Off	49.1	49.2	51.8	2.0	37.9	51.8	2.0	35.9	11.3	0.0	95.9	44.1	0.0	0.0	2.6
1	23	2000	7	8	536	Off	53.4	53.5	53.5	2.0	37.9	51.8	2.0	35.9	13.9	1.7	95.9	42.4	0.0	0.0	0.0
1	23	2000	7	9	537	Off	52.0	52.1	52.1	2.0	37.9	51.8	2.0	35.9	13.9	0.3	95.9	43.8	0.0	0.0	0.0
1	23	2000	7	10	538	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	23	2000	7	11	539	Off	47.8	47.9	51.8	2.0	37.9	51.8	2.0	35.9	10.0	0.0	95.9	44.1	0.0	0.0	3.9
1	23	2000	7	12	540	Off	46.2	46.3	51.8	2.0	37.9	51.8	2.0	35.9	8.4	0.0	95.9	44.1	0.0	0.0	5.5
1	23	2000	7	13	541	Off	44.5	44.5	51.8	2.0	37.9	51.8	2.0	35.9	6.6	0.0	95.9	44.1	0.0	0.0	7.3
1	23	2000	7	14	542	Off	42.9	43.0	51.8	2.0	37.9	51.8	2.0	35.9	5.1	0.0	95.9	44.1	0.0	0.0	8.8
1	23	2000	7	15	543	Off	42.0	42.1	51.8	2.0	37.9	51.8	2.0	35.9	4.2	0.0	95.9	44.1	0.0	0.0	9.7
1	23	2000	7	16	544	Off	41.6	41.7	51.8	2.0	37.9	51.8	2.0	35.9	3.8	0.0	95.9	44.1	0.0	0.0	10.1
1	23	2000	7	17	545	Off	41.8	41.9	51.8	2.0	37.9	51.8	2.0	35.9	4.0	0.0	95.9	44.1	0.0	0.0	9.9
1	23	2000	7	18	546	Off	44.1	44.2	51.8	2.0	37.9	51.8	2.0	35.9	6.3	0.0	95.9	44.1	0.0	0.0	7.6

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							32,933	33,000	40,562	3,491	30,200	40,542	3,491	26,525	2,964	20	73,349	32,787	0	184	7,561

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
1	23	2000	7	19	547	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	23	2000	7	20	548	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	23	2000	7	21	549	Off	48.6	48.7	51.8	2.0	37.9	51.8	2.0	35.9	10.8	0.0	95.9	44.1	0.0	0.0	3.1
1	23	2000	7	22	550	Off	46.2	46.3	51.8	2.0	37.9	51.8	2.0	35.9	8.4	0.0	95.9	44.1	0.0	0.0	5.5
1	23	2000	7	23	551	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	23	2000	7	24	552	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	24	2000	1	1	553	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	24	2000	1	2	554	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	24	2000	1	3	555	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	24	2000	1	4	556	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	24	2000	1	5	557	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	24	2000	1	6	558	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4
1	24	2000	1	7	559	On	49.1	49.2	57.0	7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1	0.0	0.0	7.8
1	24	2000	1	8	560	On	53.4	53.5	57.0	7.2	43.1	57.0	7.2	35.9	10.4	0.0	101.1	44.1	0.0	0.0	3.5
1	24	2000	1	9	561	On	52.0	52.1	57.0	7.2	43.1	57.0	7.2	35.9	9.0	0.0	101.1	44.1	0.0	0.0	4.9
1	24	2000	1	10	562	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	24	2000	1	11	563	On	47.8	47.9	57.0	7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1	0.0	0.0	9.1
1	24	2000	1	12	564	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	24	2000	1	13	565	On	44.5	44.5	57.0	7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1	0.0	0.0	12.5
1	24	2000	1	14	566	On	42.9	43.0	57.0	7.2	43.1	57.0	7.2	35.8	0.0	0.0	101.1	44.1	0.0	0.1	14.0
1	24	2000	1	15	567	On	42.0	42.1	57.0	7.2	43.1	57.0	7.2	34.9	0.0	0.0	101.1	44.1	0.0	1.0	14.9
1	24	2000	1	16	568	On	41.6	41.7	57.0	7.2	43.1	57.0	7.2	34.5	0.0	0.0	101.1	44.1	0.0	1.4	15.3
1	24	2000	1	17	569	On	41.8	41.9	57.0	7.2	43.1	57.0	7.2	34.7	0.0	0.0	101.1	44.1	0.0	1.2	15.1
1	24	2000	1	18	570	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	24	2000	1	19	571	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	24	2000	1	20	572	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	24	2000	1	21	573	On	48.6	48.7	57.0	7.2	43.1	57.0	7.2	35.9	5.6	0.0	101.1	44.1	0.0	0.0	8.3
1	24	2000	1	22	574	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	24	2000	1	23	575	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	24	2000	1	24	576	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	25	2000	2	1	577	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	25	2000	2	2	578	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	25	2000	2	3	579	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	25	2000	2	4	580	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	25	2000	2	5	581	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	25	2000	2	6	582	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4
1	25	2000	2	7	583	On	49.1	49.2	57.0	7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1	0.0	0.0	7.8
1	25	2000	2	8	584	On	53.4	53.5	57.0	7.2	43.1	57.0	7.2	35.9	10.4	0.0	101.1	44.1	0.0	0.0	3.5
1	25	2000	2	9	585	On	52.0	52.1	57.0	7.2	43.1	57.0	7.2	35.9	9.0	0.0	101.1	44.1	0.0	0.0	4.9
1	25	2000	2	10	586	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	25	2000	2	11	587	On	47.8	47.9	57.0	7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1	0.0	0.0	9.1
1	25	2000	2	12	588	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							32,933	33,000	40,562	3,491	30,200	40,542	3,491	26,525	2,964	20	73,349	32,787	0	184	7,561

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
1	25	2000	2	13	589	On	44.5	44.5	57.0	7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1	0.0	0.0	12.5
1	25	2000	2	14	590	On	42.9	43.0	57.0	7.2	43.1	57.0	7.2	35.8	0.0	0.0	101.1	44.1	0.0	0.1	14.0
1	25	2000	2	15	591	On	42.0	42.1	57.0	7.2	43.1	57.0	7.2	34.9	0.0	0.0	101.1	44.1	0.0	1.0	14.9
1	25	2000	2	16	592	On	41.6	41.7	57.0	7.2	43.1	57.0	7.2	34.5	0.0	0.0	101.1	44.1	0.0	1.4	15.3
1	25	2000	2	17	593	On	41.8	41.9	57.0	7.2	43.1	57.0	7.2	34.7	0.0	0.0	101.1	44.1	0.0	1.2	15.1
1	25	2000	2	18	594	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	25	2000	2	19	595	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	25	2000	2	20	596	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	25	2000	2	21	597	On	48.6	48.7	57.0	7.2	43.1	57.0	7.2	35.9	5.6	0.0	101.1	44.1	0.0	0.0	8.3
1	25	2000	2	22	598	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	25	2000	2	23	599	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	25	2000	2	24	600	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	26	2000	3	1	601	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	26	2000	3	2	602	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	26	2000	3	3	603	On	37.2	37.3	57.0	7.2	43.1	57.0	7.2	30.1	0.0	0.0	101.1	44.1	0.0	5.8	19.7
1	26	2000	3	4	604	On	37.7	37.8	57.0	7.2	43.1	57.0	7.2	30.6	0.0	0.0	101.1	44.1	0.0	5.3	19.2
1	26	2000	3	5	605	On	39.0	39.1	57.0	7.2	43.1	57.0	7.2	31.9	0.0	0.0	101.1	44.1	0.0	4.0	17.9
1	26	2000	3	6	606	On	42.3	42.4	57.0	7.2	43.1	57.0	7.2	35.2	0.0	0.0	101.1	44.1	0.0	0.7	14.6
1	26	2000	3	7	607	On	49.1	49.2	57.0	7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1	0.0	0.0	7.8
1	26	2000	3	8	608	On	53.4	53.5	57.0	7.2	43.1	57.0	7.2	35.9	10.4	0.0	101.1	44.1	0.0	0.0	3.5
1	26	2000	3	9	609	On	52.0	52.1	57.0	7.2	43.1	57.0	7.2	35.9	9.0	0.0	101.1	44.1	0.0	0.0	4.9
1	26	2000	3	10	610	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	26	2000	3	11	611	On	47.8	47.9	57.0	7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1	0.0	0.0	9.1
1	26	2000	3	12	612	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	26	2000	3	13	613	On	44.5	44.5	57.0	7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1	0.0	0.0	12.5
1	26	2000	3	14	614	On	42.9	43.0	57.0	7.2	43.1	57.0	7.2	35.8	0.0	0.0	101.1	44.1	0.0	0.1	14.0
1	26	2000	3	15	615	On	42.0	42.1	57.0	7.2	43.1	57.0	7.2	34.9	0.0	0.0	101.1	44.1	0.0	1.0	14.9
1	26	2000	3	16	616	On	41.6	41.7	57.0	7.2	43.1	57.0	7.2	34.5	0.0	0.0	101.1	44.1	0.0	1.4	15.3
1	26	2000	3	17	617	On	41.8	41.9	57.0	7.2	43.1	57.0	7.2	34.7	0.0	0.0	101.1	44.1	0.0	1.2	15.1
1	26	2000	3	18	618	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	26	2000	3	19	619	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	26	2000	3	20	620	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	26	2000	3	21	621	Off	48.6	48.7	51.8	2.0	37.9	51.8	2.0	35.9	10.8	0.0	95.9	44.1	0.0	0.0	3.1
1	26	2000	3	22	622	Off	46.2	46.3	51.8	2.0	37.9	51.8	2.0	35.9	8.4	0.0	95.9	44.1	0.0	0.0	5.5
1	26	2000	3	23	623	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	26	2000	3	24	624	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	27	2000	4	1	625	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	27	2000	4	2	626	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	27	2000	4	3	627	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	27	2000	4	4	628	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	27	2000	4	5	629	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	27	2000	4	6	630	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							32,933	33,000	40,562	3,491	30,200	40,542	3,491	26,525	2,964	20	73,349	32,787	0	184	7,561

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
1	27	2000	4	7	631	On	49.1	49.2	57.0	7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1	0.0	0.0	7.8
1	27	2000	4	8	632	On	53.4	53.5	57.0	7.2	43.1	57.0	7.2	35.9	10.4	0.0	101.1	44.1	0.0	0.0	3.5
1	27	2000	4	9	633	On	52.0	52.1	57.0	7.2	43.1	57.0	7.2	35.9	9.0	0.0	101.1	44.1	0.0	0.0	4.9
1	27	2000	4	10	634	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	27	2000	4	11	635	On	47.8	47.9	57.0	7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1	0.0	0.0	9.1
1	27	2000	4	12	636	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	27	2000	4	13	637	On	44.5	44.5	57.0	7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1	0.0	0.0	12.5
1	27	2000	4	14	638	On	42.9	43.0	57.0	7.2	43.1	57.0	7.2	35.8	0.0	0.0	101.1	44.1	0.0	0.1	14.0
1	27	2000	4	15	639	On	42.0	42.1	57.0	7.2	43.1	57.0	7.2	34.9	0.0	0.0	101.1	44.1	0.0	1.0	14.9
1	27	2000	4	16	640	On	41.6	41.7	57.0	7.2	43.1	57.0	7.2	34.5	0.0	0.0	101.1	44.1	0.0	1.4	15.3
1	27	2000	4	17	641	On	41.8	41.9	57.0	7.2	43.1	57.0	7.2	34.7	0.0	0.0	101.1	44.1	0.0	1.2	15.1
1	27	2000	4	18	642	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	27	2000	4	19	643	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	27	2000	4	20	644	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	27	2000	4	21	645	On	48.6	48.7	57.0	7.2	43.1	57.0	7.2	35.9	5.6	0.0	101.1	44.1	0.0	0.0	8.3
1	27	2000	4	22	646	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	27	2000	4	23	647	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	27	2000	4	24	648	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	28	2000	5	1	649	Off	39.4	39.5	51.8	2.0	37.9	51.8	2.0	35.9	1.6	0.0	95.9	44.1	0.0	0.0	12.3
1	28	2000	5	2	650	Off	38.5	38.6	51.8	2.0	37.9	51.8	2.0	35.9	0.7	0.0	95.9	44.1	0.0	0.0	13.2
1	28	2000	5	3	651	Off	38.2	38.3	51.8	2.0	37.9	51.8	2.0	35.9	0.4	0.0	95.9	44.1	0.0	0.0	13.5
1	28	2000	5	4	652	Off	38.6	38.7	51.8	2.0	37.9	51.8	2.0	35.9	0.8	0.0	95.9	44.1	0.0	0.0	13.1
1	28	2000	5	5	653	Off	39.9	40.0	51.8	2.0	37.9	51.8	2.0	35.9	2.1	0.0	95.9	44.1	0.0	0.0	11.8
1	28	2000	5	6	654	Off	42.4	42.5	51.8	2.0	37.9	51.8	2.0	35.9	4.6	0.0	95.9	44.1	0.0	0.0	9.3
1	28	2000	5	7	655	On	46.5	46.6	57.0	7.2	43.1	57.0	7.2	35.9	3.5	0.0	101.1	44.1	0.0	0.0	10.4
1	28	2000	5	8	656	On	50.5	50.6	57.0	7.2	43.1	57.0	7.2	35.9	7.5	0.0	101.1	44.1	0.0	0.0	6.4
1	28	2000	5	9	657	On	52.4	52.5	57.0	7.2	43.1	57.0	7.2	35.9	9.4	0.0	101.1	44.1	0.0	0.0	4.5
1	28	2000	5	10	658	On	51.4	51.5	57.0	7.2	43.1	57.0	7.2	35.9	8.4	0.0	101.1	44.1	0.0	0.0	5.5
1	28	2000	5	11	659	On	49.2	49.3	57.0	7.2	43.1	57.0	7.2	35.9	6.2	0.0	101.1	44.1	0.0	0.0	7.7
1	28	2000	5	12	660	On	46.7	46.7	57.0	7.2	43.1	57.0	7.2	35.9	3.6	0.0	101.1	44.1	0.0	0.0	10.3
1	28	2000	5	13	661	On	44.4	44.5	57.0	7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1	0.0	0.0	12.5
1	28	2000	5	14	662	On	42.5	42.6	57.0	7.2	43.1	57.0	7.2	35.4	0.0	0.0	101.1	44.1	0.0	0.5	14.4
1	28	2000	5	15	663	On	41.2	41.3	57.0	7.2	43.1	57.0	7.2	34.1	0.0	0.0	101.1	44.1	0.0	1.8	15.7
1	28	2000	5	16	664	On	40.5	40.6	57.0	7.2	43.1	57.0	7.2	33.4	0.0	0.0	101.1	44.1	0.0	2.5	16.4
1	28	2000	5	17	665	On	41.0	41.0	57.0	7.2	43.1	57.0	7.2	33.8	0.0	0.0	101.1	44.1	0.0	2.1	16.0
1	28	2000	5	18	666	On	43.3	43.4	57.0	7.2	43.1	57.0	7.2	35.9	0.3	0.0	101.1	44.1	0.0	0.0	13.6
1	28	2000	5	19	667	On	48.7	48.8	57.0	7.2	43.1	57.0	7.2	35.9	5.7	0.0	101.1	44.1	0.0	0.0	8.2
1	28	2000	5	20	668	On	48.8	48.9	57.0	7.2	43.1	57.0	7.2	35.9	5.8	0.0	101.1	44.1	0.0	0.0	8.1
1	28	2000	5	21	669	On	47.7	47.8	57.0	7.2	43.1	57.0	7.2	35.9	4.7	0.0	101.1	44.1	0.0	0.0	9.2
1	28	2000	5	22	670	On	46.0	46.1	57.0	7.2	43.1	57.0	7.2	35.9	3.0	0.0	101.1	44.1	0.0	0.0	10.9
1	28	2000	5	23	671	Off	43.6	43.6	51.8	2.0	37.9	51.8	2.0	35.9	5.7	0.0	95.9	44.1	0.0	0.0	8.2
1	28	2000	5	24	672	Off	40.7	40.8	51.8	2.0	37.9	51.8	2.0	35.9	2.9	0.0	95.9	44.1	0.0	0.0	11.0

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							32,933	33,000	40,562	3,491	30,200	40,542	3,491	26,525	2,964	20	73,349	32,787	0	184	7,561

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
1	29	2000	6	1	673	Off	39.3	39.4	51.8	2.0	37.9	51.8	2.0	35.9	1.5	0.0	95.9	44.1	0.0	0.0	12.4
1	29	2000	6	2	674	Off	38.3	38.3	51.8	2.0	37.9	51.8	2.0	35.9	0.4	0.0	95.9	44.1	0.0	0.0	13.5
1	29	2000	6	3	675	Off	37.9	38.0	51.8	2.0	37.9	51.8	2.0	35.9	0.1	0.0	95.9	44.1	0.0	0.0	13.8
1	29	2000	6	4	676	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	29	2000	6	5	677	Off	38.8	38.9	51.8	2.0	37.9	51.8	2.0	35.9	1.0	0.0	95.9	44.1	0.0	0.0	12.9
1	29	2000	6	6	678	Off	40.8	40.9	51.8	2.0	37.9	51.8	2.0	35.9	3.0	0.0	95.9	44.1	0.0	0.0	10.9
1	29	2000	6	7	679	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	29	2000	6	8	680	On	47.8	47.9	57.0	7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1	0.0	0.0	9.1
1	29	2000	6	9	681	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	29	2000	6	10	682	On	49.4	49.5	57.0	7.2	43.1	57.0	7.2	35.9	6.4	0.0	101.1	44.1	0.0	0.0	7.5
1	29	2000	6	11	683	On	47.7	47.8	57.0	7.2	43.1	57.0	7.2	35.9	4.7	0.0	101.1	44.1	0.0	0.0	9.2
1	29	2000	6	12	684	On	45.8	45.9	57.0	7.2	43.1	57.0	7.2	35.9	2.8	0.0	101.1	44.1	0.0	0.0	11.1
1	29	2000	6	13	685	On	44.2	44.3	57.0	7.2	43.1	57.0	7.2	35.9	1.2	0.0	101.1	44.1	0.0	0.0	12.7
1	29	2000	6	14	686	On	42.6	42.6	57.0	7.2	43.1	57.0	7.2	35.4	0.0	0.0	101.1	44.1	0.0	0.5	14.4
1	29	2000	6	15	687	On	41.5	41.6	57.0	7.2	43.1	57.0	7.2	34.4	0.0	0.0	101.1	44.1	0.0	1.5	15.4
1	29	2000	6	16	688	On	40.9	41.0	57.0	7.2	43.1	57.0	7.2	33.8	0.0	0.0	101.1	44.1	0.0	2.1	16.0
1	29	2000	6	17	689	On	41.3	41.4	57.0	7.2	43.1	57.0	7.2	34.2	0.0	0.0	101.1	44.1	0.0	1.7	15.6
1	29	2000	6	18	690	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	29	2000	6	19	691	On	49.1	49.2	57.0	7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1	0.0	0.0	7.8
1	29	2000	6	20	692	On	49.3	49.4	57.0	7.2	43.1	57.0	7.2	35.9	6.3	0.0	101.1	44.1	0.0	0.0	7.6
1	29	2000	6	21	693	On	48.3	48.4	57.0	7.2	43.1	57.0	7.2	35.9	5.3	0.0	101.1	44.1	0.0	0.0	8.6
1	29	2000	6	22	694	On	46.3	46.4	57.0	7.2	43.1	57.0	7.2	35.9	3.3	0.0	101.1	44.1	0.0	0.0	10.6
1	29	2000	6	23	695	Off	42.9	43.0	51.8	2.0	37.9	51.8	2.0	35.9	5.1	0.0	95.9	44.1	0.0	0.0	8.8
1	29	2000	6	24	696	Off	39.4	39.5	51.8	2.0	37.9	51.8	2.0	35.9	1.6	0.0	95.9	44.1	0.0	0.0	12.3
1	30	2000	7	1	697	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	30	2000	7	2	698	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	30	2000	7	3	699	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	30	2000	7	4	700	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	30	2000	7	5	701	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	30	2000	7	6	702	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4
1	30	2000	7	7	703	Off	49.1	49.2	51.8	2.0	37.9	51.8	2.0	35.9	11.3	0.0	95.9	44.1	0.0	0.0	2.6
1	30	2000	7	8	704	Off	53.4	53.5	53.5	2.0	37.9	51.8	2.0	35.9	13.9	1.7	95.9	42.4	0.0	0.0	0.0
1	30	2000	7	9	705	Off	52.0	52.1	52.1	2.0	37.9	51.8	2.0	35.9	13.9	0.3	95.9	43.8	0.0	0.0	0.0
1	30	2000	7	10	706	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	30	2000	7	11	707	Off	47.8	47.9	51.8	2.0	37.9	51.8	2.0	35.9	10.0	0.0	95.9	44.1	0.0	0.0	3.9
1	30	2000	7	12	708	Off	46.2	46.3	51.8	2.0	37.9	51.8	2.0	35.9	8.4	0.0	95.9	44.1	0.0	0.0	5.5
1	30	2000	7	13	709	Off	44.5	44.5	51.8	2.0	37.9	51.8	2.0	35.9	6.6	0.0	95.9	44.1	0.0	0.0	7.3
1	30	2000	7	14	710	Off	42.9	43.0	51.8	2.0	37.9	51.8	2.0	35.9	5.1	0.0	95.9	44.1	0.0	0.0	8.8
1	30	2000	7	15	711	Off	42.0	42.1	51.8	2.0	37.9	51.8	2.0	35.9	4.2	0.0	95.9	44.1	0.0	0.0	9.7
1	30	2000	7	16	712	Off	41.6	41.7	51.8	2.0	37.9	51.8	2.0	35.9	3.8	0.0	95.9	44.1	0.0	0.0	10.1
1	30	2000	7	17	713	Off	41.8	41.9	51.8	2.0	37.9	51.8	2.0	35.9	4.0	0.0	95.9	44.1	0.0	0.0	9.9
1	30	2000	7	18	714	Off	44.1	44.2	51.8	2.0	37.9	51.8	2.0	35.9	6.3	0.0	95.9	44.1	0.0	0.0	7.6

Exhibit B-3: Tables B-6, B-7 and B-8 for January 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	35.9
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.8
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.1
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							32,933	33,000	40,562	3,491	30,200	40,542	3,491	26,525	2,964	20	73,349	32,787	0	184	7,561

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
1	30	2000	7	19	715	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	30	2000	7	20	716	Off	49.7	49.8	51.8	2.0	37.9	51.8	2.0	35.9	11.9	0.0	95.9	44.1	0.0	0.0	2.0
1	30	2000	7	21	717	Off	48.6	48.7	51.8	2.0	37.9	51.8	2.0	35.9	10.8	0.0	95.9	44.1	0.0	0.0	3.1
1	30	2000	7	22	718	Off	46.2	46.3	51.8	2.0	37.9	51.8	2.0	35.9	8.4	0.0	95.9	44.1	0.0	0.0	5.5
1	30	2000	7	23	719	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	30	2000	7	24	720	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0
1	31	2000	1	1	721	Off	38.0	38.1	51.8	2.0	37.9	51.8	2.0	35.9	0.2	0.0	95.9	44.1	0.0	0.0	13.7
1	31	2000	1	2	722	Off	37.4	37.4	51.8	2.0	37.9	51.8	2.0	35.4	0.0	0.0	95.9	44.1	0.0	0.5	14.4
1	31	2000	1	3	723	Off	37.2	37.3	51.8	2.0	37.9	51.8	2.0	35.3	0.0	0.0	95.9	44.1	0.0	0.6	14.5
1	31	2000	1	4	724	Off	37.7	37.8	51.8	2.0	37.9	51.8	2.0	35.8	0.0	0.0	95.9	44.1	0.0	0.1	14.0
1	31	2000	1	5	725	Off	39.0	39.1	51.8	2.0	37.9	51.8	2.0	35.9	1.2	0.0	95.9	44.1	0.0	0.0	12.7
1	31	2000	1	6	726	Off	42.3	42.4	51.8	2.0	37.9	51.8	2.0	35.9	4.5	0.0	95.9	44.1	0.0	0.0	9.4
1	31	2000	1	7	727	On	49.1	49.2	57.0	7.2	43.1	57.0	7.2	35.9	6.1	0.0	101.1	44.1	0.0	0.0	7.8
1	31	2000	1	8	728	On	53.4	53.5	57.0	7.2	43.1	57.0	7.2	35.9	10.4	0.0	101.1	44.1	0.0	0.0	3.5
1	31	2000	1	9	729	On	52.0	52.1	57.0	7.2	43.1	57.0	7.2	35.9	9.0	0.0	101.1	44.1	0.0	0.0	4.9
1	31	2000	1	10	730	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	31	2000	1	11	731	On	47.8	47.9	57.0	7.2	43.1	57.0	7.2	35.9	4.8	0.0	101.1	44.1	0.0	0.0	9.1
1	31	2000	1	12	732	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	31	2000	1	13	733	On	44.5	44.5	57.0	7.2	43.1	57.0	7.2	35.9	1.4	0.0	101.1	44.1	0.0	0.0	12.5
1	31	2000	1	14	734	On	42.9	43.0	57.0	7.2	43.1	57.0	7.2	35.8	0.0	0.0	101.1	44.1	0.0	0.1	14.0
1	31	2000	1	15	735	On	42.0	42.1	57.0	7.2	43.1	57.0	7.2	34.9	0.0	0.0	101.1	44.1	0.0	1.0	14.9
1	31	2000	1	16	736	On	41.6	41.7	57.0	7.2	43.1	57.0	7.2	34.5	0.0	0.0	101.1	44.1	0.0	1.4	15.3
1	31	2000	1	17	737	On	41.8	41.9	57.0	7.2	43.1	57.0	7.2	34.7	0.0	0.0	101.1	44.1	0.0	1.2	15.1
1	31	2000	1	18	738	On	44.1	44.2	57.0	7.2	43.1	57.0	7.2	35.9	1.1	0.0	101.1	44.1	0.0	0.0	12.8
1	31	2000	1	19	739	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	31	2000	1	20	740	On	49.7	49.8	57.0	7.2	43.1	57.0	7.2	35.9	6.7	0.0	101.1	44.1	0.0	0.0	7.2
1	31	2000	1	21	741	On	48.6	48.7	57.0	7.2	43.1	57.0	7.2	35.9	5.6	0.0	101.1	44.1	0.0	0.0	8.3
1	31	2000	1	22	742	On	46.2	46.3	57.0	7.2	43.1	57.0	7.2	35.9	3.2	0.0	101.1	44.1	0.0	0.0	10.7
1	31	2000	1	23	743	Off	43.0	43.1	51.8	2.0	37.9	51.8	2.0	35.9	5.2	0.0	95.9	44.1	0.0	0.0	8.7
1	31	2000	1	24	744	Off	39.7	39.8	51.8	2.0	37.9	51.8	2.0	35.9	1.9	0.0	95.9	44.1	0.0	0.0	12.0

Exhibit B-3: Tables B-6, B-7 and B-8 for February 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	35.1	
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.5	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							**29,290**	**29,268**	**37,942**	**3,489**	**27,919**	**37,941**	**3,489**	**24,120**	**1,658**	**1**	**68,785**	**30,843**	**0**	**309**	**8,674**

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
2	1	2000	2	1	1	Off	36.1	36.1	51.6
2	1	2000	2	2	2	Off	35.3	35.3	51.6
2	1	2000	2	3	3	Off	35.0	35.0	51.6
2	1	2000	2	4	4	Off	35.2	35.2	51.6
2	1	2000	2	5	5	Off	36.4	36.3	51.6
2	1	2000	2	6	6	Off	39.3	39.3	51.6
2	1	2000	2	7	7	On	45.7	45.7	56.7
2	1	2000	2	8	8	On	49.2	49.2	56.7
2	1	2000	2	9	9	On	47.5	47.5	56.7
2	1	2000	2	10	10	On	45.8	45.7	56.7
2	1	2000	2	11	11	On	44.9	44.8	56.7
2	1	2000	2	12	12	On	44.2	44.2	56.7
2	1	2000	2	13	13	On	43.2	43.1	56.7
2	1	2000	2	14	14	On	42.2	42.2	56.7
2	1	2000	2	15	15	On	41.7	41.6	56.7
2	1	2000	2	16	16	On	41.5	41.5	56.7
2	1	2000	2	17	17	On	41.4	41.3	56.7
2	1	2000	2	18	18	On	41.8	41.8	56.7
2	1	2000	2	19	19	On	46.0	45.9	56.7
2	1	2000	2	20	20	On	48.2	48.1	56.7
2	1	2000	2	21	21	On	46.9	46.9	56.7
2	1	2000	2	22	22	On	44.5	44.5	56.7
2	1	2000	2	23	23	Off	41.4	41.4	51.6
2	1	2000	2	24	24	Off	38.5	38.5	51.6
2	2	2000	3	1	25	Off	36.1	36.1	51.6
2	2	2000	3	2	26	Off	35.3	35.3	51.6
2	2	2000	3	3	27	Off	35.0	35.0	51.6
2	2	2000	3	4	28	Off	35.2	35.2	51.6
2	2	2000	3	5	29	Off	36.4	36.3	51.6
2	2	2000	3	6	30	Off	39.3	39.3	51.6
2	2	2000	3	7	31	On	45.7	45.7	56.7
2	2	2000	3	8	32	On	49.2	49.2	56.7
2	2	2000	3	9	33	On	47.5	47.5	56.7
2	2	2000	3	10	34	On	45.8	45.7	56.7
2	2	2000	3	11	35	On	44.9	44.8	56.7
2	2	2000	3	12	36	On	44.2	44.2	56.7
2	2	2000	3	13	37	On	43.2	43.1	56.7
2	2	2000	3	14	38	On	42.2	42.2	56.7
2	2	2000	3	15	39	On	41.7	41.6	56.7
2	2	2000	3	16	40	On	41.5	41.5	56.7
2	2	2000	3	17	41	On	41.4	41.3	56.7
2	2	2000	3	18	42	On	41.8	41.8	56.7

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3
2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3
2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3
2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3
2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3
2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3
7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3
7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3
7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3
7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3
7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3
2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3
2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3
2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3
2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3
2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3
2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3
2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3
2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3
7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3
7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3
7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3
7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3
7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	1.1	15.5
0.0	1.9	16.3
0.0	2.2	16.6
0.0	2.0	16.4
0.0	0.9	15.3
0.0	0.0	12.3
0.0	0.0	11.0
0.0	0.0	7.5
0.0	0.0	9.2
0.0	0.0	11.0
0.0	0.0	11.9
0.0	0.0	12.5
0.0	0.0	13.6
0.0	0.1	14.5
0.0	0.7	15.1
0.0	0.8	15.2
0.0	1.0	15.4
0.0	0.5	14.9
0.0	0.0	10.8
0.0	0.0	8.6
0.0	0.0	9.8
0.0	0.0	12.2
0.0	0.0	10.2
0.0	0.0	13.1
0.0	1.1	15.5
0.0	1.9	16.3
0.0	2.2	16.6
0.0	2.0	16.4
0.0	0.9	15.3
0.0	0.0	12.3
0.0	0.0	11.0
0.0	0.0	7.5
0.0	0.0	9.2
0.0	0.0	11.0
0.0	0.0	11.9
0.0	0.0	12.5
0.0	0.0	13.6
0.0	0.1	14.5
0.0	0.7	15.1
0.0	0.8	15.2
0.0	1.0	15.4
0.0	0.5	14.9

Exhibit B-3: Tables B-6, B-7 and B-8 for February 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	35.1
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.5
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							29,290	29,268	37,942	3,489	27,919	37,941	3,489	24,120	1,658	1	68,785	30,843	0	309	8,674

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
2	2	2000	3	19	43	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	2	2000	3	20	44	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	2	2000	3	21	45	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	2	2000	3	22	46	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	2	2000	3	23	47	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	2	2000	3	24	48	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1
2	3	2000	4	1	49	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	3	2000	4	2	50	Off	35.3	35.3	51.6	2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3	0.0	1.9	16.3
2	3	2000	4	3	51	Off	35.0	35.0	51.6	2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3	0.0	2.2	16.6
2	3	2000	4	4	52	Off	35.2	35.2	51.6	2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3	0.0	2.0	16.4
2	3	2000	4	5	53	Off	36.4	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	3	2000	4	6	54	Off	39.3	39.3	51.6	2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3	0.0	0.0	12.3
2	3	2000	4	7	55	On	45.7	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	3	2000	4	8	56	On	49.2	49.2	56.7	7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3	0.0	0.0	7.5
2	3	2000	4	9	57	On	47.5	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	3	2000	4	10	58	On	45.8	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	3	2000	4	11	59	On	44.9	44.8	56.7	7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3	0.0	0.0	11.9
2	3	2000	4	12	60	On	44.2	44.2	56.7	7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3	0.0	0.0	12.5
2	3	2000	4	13	61	On	43.2	43.1	56.7	7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3	0.0	0.0	13.6
2	3	2000	4	14	62	On	42.2	42.2	56.7	7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3	0.0	0.1	14.5
2	3	2000	4	15	63	On	41.7	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	3	2000	4	16	64	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	3	2000	4	17	65	On	41.4	41.3	56.7	7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3	0.0	1.0	15.4
2	3	2000	4	18	66	On	41.8	41.8	56.7	7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3	0.0	0.5	14.9
2	3	2000	4	19	67	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	3	2000	4	20	68	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	3	2000	4	21	69	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	3	2000	4	22	70	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	3	2000	4	23	71	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	3	2000	4	24	72	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1
2	4	2000	5	1	73	Off	42.4	42.4	51.6	2.1	37.2	51.6	2.1	35.1	5.2	0.0	95.9	44.3	0.0	0.0	9.2
2	4	2000	5	2	74	Off	41.8	41.8	51.6	2.1	37.2	51.6	2.1	35.1	4.6	0.0	95.9	44.3	0.0	0.0	9.8
2	4	2000	5	3	75	Off	41.8	41.7	51.6	2.1	37.2	51.6	2.1	35.1	4.5	0.0	95.9	44.3	0.0	0.0	9.9
2	4	2000	5	4	76	Off	42.5	42.5	51.6	2.1	37.2	51.6	2.1	35.1	5.3	0.0	95.9	44.3	0.0	0.0	9.1
2	4	2000	5	5	77	Off	44.1	44.1	51.6	2.1	37.2	51.6	2.1	35.1	6.9	0.0	95.9	44.3	0.0	0.0	7.5
2	4	2000	5	6	78	Off	47.5	47.5	51.6	2.1	37.2	51.6	2.1	35.1	10.3	0.0	95.9	44.3	0.0	0.0	4.1
2	4	2000	5	7	79	On	54.2	54.1	56.7	7.2	42.3	56.7	7.2	35.1	11.8	0.0	101.0	44.3	0.0	0.0	2.6
2	4	2000	5	8	80	On	57.5	57.5	57.5	7.2	42.3	56.7	7.2	35.1	14.4	0.8	101.0	43.5	0.0	0.0	0.0
2	4	2000	5	9	81	On	55.1	55.0	56.7	7.2	42.3	56.7	7.2	35.1	12.7	0.0	101.0	44.3	0.0	0.0	1.7
2	4	2000	5	10	82	On	52.1	52.1	56.7	7.2	42.3	56.7	7.2	35.1	9.8	0.0	101.0	44.3	0.0	0.0	4.6
2	4	2000	5	11	83	On	49.5	49.5	56.7	7.2	42.3	56.7	7.2	35.1	7.2	0.0	101.0	44.3	0.0	0.0	7.2
2	4	2000	5	12	84	On	47.4	47.4	56.7	7.2	42.3	56.7	7.2	35.1	5.1	0.0	101.0	44.3	0.0	0.0	9.3

Exhibit B-3: Tables B-6, B-7 and B-8 for February 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	35.1	
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.5	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	29,290	29,268	37,942	3,489	27,919	37,941	3,489	24,120	1,658	1	68,785	30,843	0	309	8,674

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
2	4	2000	5	13	85	On	44.6	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	4	2000	5	14	86	On	43.2	43.2	56.7	7.2	42.3	56.7	7.2	35.1	0.9	0.0	101.0	44.3	0.0	0.0	13.5
2	4	2000	5	15	87	On	41.9	41.9	56.7	7.2	42.3	56.7	7.2	34.7	0.0	0.0	101.0	44.3	0.0	0.4	14.8
2	4	2000	5	16	88	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	4	2000	5	17	89	On	41.1	41.1	56.7	7.2	42.3	56.7	7.2	33.9	0.0	0.0	101.0	44.3	0.0	1.2	15.6
2	4	2000	5	18	90	On	42.0	42.0	56.7	7.2	42.3	56.7	7.2	34.8	0.0	0.0	101.0	44.3	0.0	0.3	14.7
2	4	2000	5	19	91	On	47.7	47.7	56.7	7.2	42.3	56.7	7.2	35.1	5.4	0.0	101.0	44.3	0.0	0.0	9.0
2	4	2000	5	20	92	On	50.6	50.6	56.7	7.2	42.3	56.7	7.2	35.1	8.3	0.0	101.0	44.3	0.0	0.0	6.1
2	4	2000	5	21	93	On	49.8	49.7	56.7	7.2	42.3	56.7	7.2	35.1	7.4	0.0	101.0	44.3	0.0	0.0	7.0
2	4	2000	5	22	94	On	47.4	47.4	56.7	7.2	42.3	56.7	7.2	35.1	5.1	0.0	101.0	44.3	0.0	0.0	9.3
2	4	2000	5	23	95	Off	44.6	44.5	51.6	2.1	37.2	51.6	2.1	35.1	7.3	0.0	95.9	44.3	0.0	0.0	7.1
2	4	2000	5	24	96	Off	41.6	41.6	51.6	2.1	37.2	51.6	2.1	35.1	4.4	0.0	95.9	44.3	0.0	0.0	10.0
2	5	2000	6	1	97	Off	37.5	37.5	51.6	2.1	37.2	51.6	2.1	35.1	0.3	0.0	95.9	44.3	0.0	0.0	14.1
2	5	2000	6	2	98	Off	36.6	36.6	51.6	2.1	37.2	51.6	2.1	34.5	0.0	0.0	95.9	44.3	0.0	0.6	15.0
2	5	2000	6	3	99	Off	36.3	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	5	2000	6	4	100	Off	36.5	36.4	51.6	2.1	37.2	51.6	2.1	34.3	0.0	0.0	95.9	44.3	0.0	0.8	15.2
2	5	2000	6	5	101	Off	37.5	37.5	51.6	2.1	37.2	51.6	2.1	35.1	0.3	0.0	95.9	44.3	0.0	0.0	14.1
2	5	2000	6	6	102	Off	39.8	39.8	51.6	2.1	37.2	51.6	2.1	35.1	2.6	0.0	95.9	44.3	0.0	0.0	11.8
2	5	2000	6	7	103	On	43.5	43.4	56.7	7.2	42.3	56.7	7.2	35.1	1.1	0.0	101.0	44.3	0.0	0.0	13.3
2	5	2000	6	8	104	On	46.8	46.8	56.7	7.2	42.3	56.7	7.2	35.1	4.5	0.0	101.0	44.3	0.0	0.0	9.9
2	5	2000	6	9	105	On	48.1	48.0	56.7	7.2	42.3	56.7	7.2	35.1	5.7	0.0	101.0	44.3	0.0	0.0	8.7
2	5	2000	6	10	106	On	47.4	47.3	56.7	7.2	42.3	56.7	7.2	35.1	5.0	0.0	101.0	44.3	0.0	0.0	9.4
2	5	2000	6	11	107	On	45.5	45.5	56.7	7.2	42.3	56.7	7.2	35.1	3.2	0.0	101.0	44.3	0.0	0.0	11.2
2	5	2000	6	12	108	On	43.7	43.6	56.7	7.2	42.3	56.7	7.2	35.1	1.3	0.0	101.0	44.3	0.0	0.0	13.1
2	5	2000	6	13	109	On	42.1	42.1	56.7	7.2	42.3	56.7	7.2	34.9	0.0	0.0	101.0	44.3	0.0	0.2	14.6
2	5	2000	6	14	110	On	41.1	41.0	56.7	7.2	42.3	56.7	7.2	33.8	0.0	0.0	101.0	44.3	0.0	1.3	15.7
2	5	2000	6	15	111	On	40.3	40.2	56.7	7.2	42.3	56.7	7.2	33.0	0.0	0.0	101.0	44.3	0.0	2.1	16.5
2	5	2000	6	16	112	On	40.1	40.1	56.7	7.2	42.3	56.7	7.2	32.9	0.0	0.0	101.0	44.3	0.0	2.2	16.6
2	5	2000	6	17	113	On	40.6	40.6	56.7	7.2	42.3	56.7	7.2	33.4	0.0	0.0	101.0	44.3	0.0	1.7	16.1
2	5	2000	6	18	114	On	41.6	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	5	2000	6	19	115	On	45.4	45.4	56.7	7.2	42.3	56.7	7.2	35.1	3.1	0.0	101.0	44.3	0.0	0.0	11.3
2	5	2000	6	20	116	On	47.6	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	5	2000	6	21	117	On	46.1	46.1	56.7	7.2	42.3	56.7	7.2	35.1	3.8	0.0	101.0	44.3	0.0	0.0	10.6
2	5	2000	6	22	118	On	44.4	44.4	56.7	7.2	42.3	56.7	7.2	35.1	2.1	0.0	101.0	44.3	0.0	0.0	12.3
2	5	2000	6	23	119	Off	41.7	41.7	51.6	2.1	37.2	51.6	2.1	35.1	4.5	0.0	95.9	44.3	0.0	0.0	9.9
2	5	2000	6	24	120	Off	38.9	38.9	51.6	2.1	37.2	51.6	2.1	35.1	1.7	0.0	95.9	44.3	0.0	0.0	12.7
2	6	2000	7	1	121	Off	36.8	36.8	51.6	2.1	37.2	51.6	2.1	34.7	0.0	0.0	95.9	44.3	0.0	0.4	14.8
2	6	2000	7	2	122	Off	35.8	35.8	51.6	2.1	37.2	51.6	2.1	33.7	0.0	0.0	95.9	44.3	0.0	1.4	15.8
2	6	2000	7	3	123	Off	35.4	35.4	51.6	2.1	37.2	51.6	2.1	33.3	0.0	0.0	95.9	44.3	0.0	1.8	16.2
2	6	2000	7	4	124	Off	35.4	35.4	51.6	2.1	37.2	51.6	2.1	33.3	0.0	0.0	95.9	44.3	0.0	1.8	16.2
2	6	2000	7	5	125	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	6	2000	7	6	126	Off	37.9	37.9	51.6	2.1	37.2	51.6	2.1	35.1	0.7	0.0	95.9	44.3	0.0	0.0	13.7

Exhibit B-3: Tables B-6, B-7 and B-8 for February 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	35.1
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.5
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								**29,290**	**29,268**	**37,942**	**3,489**	**27,919**	**37,941**	**3,489**	**24,120**	**1,658**	**1**	**68,785**	**30,843**	**0**	**309**	**8,674**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
2	6	2000	7	7	127	Off	41.1	41.1	51.6	2.1	37.2	51.6	2.1	35.1	3.9	0.0	95.9	44.3	0.0	0.0	10.5
2	6	2000	7	8	128	Off	44.1	44.0	51.6	2.1	37.2	51.6	2.1	35.1	6.8	0.0	95.9	44.3	0.0	0.0	7.6
2	6	2000	7	9	129	Off	45.7	45.7	51.6	2.1	37.2	51.6	2.1	35.1	8.5	0.0	95.9	44.3	0.0	0.0	5.9
2	6	2000	7	10	130	Off	45.5	45.5	51.6	2.1	37.2	51.6	2.1	35.1	8.3	0.0	95.9	44.3	0.0	0.0	6.1
2	6	2000	7	11	131	Off	44.1	44.1	51.6	2.1	37.2	51.6	2.1	35.1	6.9	0.0	95.9	44.3	0.0	0.0	7.5
2	6	2000	7	12	132	Off	42.7	42.6	51.6	2.1	37.2	51.6	2.1	35.1	5.4	0.0	95.9	44.3	0.0	0.0	9.0
2	6	2000	7	13	133	Off	41.6	41.5	51.6	2.1	37.2	51.6	2.1	35.1	4.3	0.0	95.9	44.3	0.0	0.0	10.1
2	6	2000	7	14	134	Off	40.6	40.6	51.6	2.1	37.2	51.6	2.1	35.1	3.4	0.0	95.9	44.3	0.0	0.0	11.0
2	6	2000	7	15	135	Off	39.9	39.9	51.6	2.1	37.2	51.6	2.1	35.1	2.7	0.0	95.9	44.3	0.0	0.0	11.7
2	6	2000	7	16	136	Off	39.9	39.9	51.6	2.1	37.2	51.6	2.1	35.1	2.7	0.0	95.9	44.3	0.0	0.0	11.7
2	6	2000	7	17	137	Off	40.5	40.5	51.6	2.1	37.2	51.6	2.1	35.1	3.3	0.0	95.9	44.3	0.0	0.0	11.1
2	6	2000	7	18	138	Off	42.1	42.0	51.6	2.1	37.2	51.6	2.1	35.1	4.8	0.0	95.9	44.3	0.0	0.0	9.6
2	6	2000	7	19	139	Off	46.0	46.0	51.6	2.1	37.2	51.6	2.1	35.1	8.8	0.0	95.9	44.3	0.0	0.0	5.6
2	6	2000	7	20	140	Off	48.5	48.4	51.6	2.1	37.2	51.6	2.1	35.1	11.2	0.0	95.9	44.3	0.0	0.0	3.2
2	6	2000	7	21	141	Off	46.9	46.9	51.6	2.1	37.2	51.6	2.1	35.1	9.7	0.0	95.9	44.3	0.0	0.0	4.7
2	6	2000	7	22	142	Off	44.6	44.6	51.6	2.1	37.2	51.6	2.1	35.1	7.4	0.0	95.9	44.3	0.0	0.0	7.0
2	6	2000	7	23	143	Off	41.3	41.3	51.6	2.1	37.2	51.6	2.1	35.1	4.1	0.0	95.9	44.3	0.0	0.0	10.3
2	6	2000	7	24	144	Off	38.0	37.9	51.6	2.1	37.2	51.6	2.1	35.1	0.7	0.0	95.9	44.3	0.0	0.0	13.7
2	7	2000	1	1	145	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	7	2000	1	2	146	Off	35.3	35.3	51.6	2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3	0.0	1.9	16.3
2	7	2000	1	3	147	Off	35.0	35.0	51.6	2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3	0.0	2.2	16.6
2	7	2000	1	4	148	Off	35.2	35.2	51.6	2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3	0.0	2.0	16.4
2	7	2000	1	5	149	Off	36.4	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	7	2000	1	6	150	Off	39.3	39.3	51.6	2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3	0.0	0.0	12.3
2	7	2000	1	7	151	On	45.7	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	7	2000	1	8	152	On	49.2	49.2	56.7	7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3	0.0	0.0	7.5
2	7	2000	1	9	153	On	47.5	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	7	2000	1	10	154	On	45.8	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	7	2000	1	11	155	On	44.9	44.8	56.7	7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3	0.0	0.0	11.9
2	7	2000	1	12	156	On	44.2	44.2	56.7	7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3	0.0	0.0	12.5
2	7	2000	1	13	157	On	43.2	43.1	56.7	7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3	0.0	0.0	13.6
2	7	2000	1	14	158	On	42.2	42.2	56.7	7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3	0.0	0.1	14.5
2	7	2000	1	15	159	On	41.7	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	7	2000	1	16	160	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	7	2000	1	17	161	On	41.4	41.3	56.7	7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3	0.0	1.0	15.4
2	7	2000	1	18	162	On	41.8	41.8	56.7	7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3	0.0	0.5	14.9
2	7	2000	1	19	163	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	7	2000	1	20	164	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	7	2000	1	21	165	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	7	2000	1	22	166	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	7	2000	1	23	167	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	7	2000	1	24	168	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1

Exhibit B-3: Tables B-6, B-7 and B-8 for February 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	35.1	
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.5	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							29,290	29,268	37,942	3,489	27,919	37,941	3,489	24,120	1,658	1	68,785	30,843	0	309	8,674

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
2	8	2000	2	1	169	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	8	2000	2	2	170	Off	35.3	35.3	51.6	2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3	0.0	1.9	16.3
2	8	2000	2	3	171	Off	35.0	35.0	51.6	2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3	0.0	2.2	16.6
2	8	2000	2	4	172	Off	35.2	35.2	51.6	2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3	0.0	2.0	16.4
2	8	2000	2	5	173	Off	36.4	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	8	2000	2	6	174	Off	39.3	39.3	51.6	2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3	0.0	0.0	12.3
2	8	2000	2	7	175	On	45.7	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	8	2000	2	8	176	On	49.2	49.2	56.7	7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3	0.0	0.0	7.5
2	8	2000	2	9	177	On	47.5	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	8	2000	2	10	178	On	45.8	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	8	2000	2	11	179	On	44.9	44.8	56.7	7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3	0.0	0.0	11.9
2	8	2000	2	12	180	On	44.2	44.2	56.7	7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3	0.0	0.0	12.5
2	8	2000	2	13	181	On	43.2	43.1	56.7	7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3	0.0	0.0	13.6
2	8	2000	2	14	182	On	42.2	42.2	56.7	7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3	0.0	0.1	14.5
2	8	2000	2	15	183	On	41.7	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	8	2000	2	16	184	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	8	2000	2	17	185	On	41.4	41.3	56.7	7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3	0.0	1.0	15.4
2	8	2000	2	18	186	On	41.8	41.8	56.7	7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3	0.0	0.5	14.9
2	8	2000	2	19	187	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	8	2000	2	20	188	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	8	2000	2	21	189	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	8	2000	2	22	190	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	8	2000	2	23	191	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	8	2000	2	24	192	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1
2	9	2000	3	1	193	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	9	2000	3	2	194	Off	35.3	35.3	51.6	2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3	0.0	1.9	16.3
2	9	2000	3	3	195	Off	35.0	35.0	51.6	2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3	0.0	2.2	16.6
2	9	2000	3	4	196	Off	35.2	35.2	51.6	2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3	0.0	2.0	16.4
2	9	2000	3	5	197	Off	36.4	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	9	2000	3	6	198	Off	39.3	39.3	51.6	2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3	0.0	0.0	12.3
2	9	2000	3	7	199	On	45.7	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	9	2000	3	8	200	On	49.2	49.2	56.7	7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3	0.0	0.0	7.5
2	9	2000	3	9	201	On	47.5	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	9	2000	3	10	202	On	45.8	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	9	2000	3	11	203	On	44.9	44.8	56.7	7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3	0.0	0.0	11.9
2	9	2000	3	12	204	On	44.2	44.2	56.7	7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3	0.0	0.0	12.5
2	9	2000	3	13	205	On	43.2	43.1	56.7	7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3	0.0	0.0	13.6
2	9	2000	3	14	206	On	42.2	42.2	56.7	7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3	0.0	0.1	14.5
2	9	2000	3	15	207	On	41.7	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	9	2000	3	16	208	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	9	2000	3	17	209	On	41.4	41.3	56.7	7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3	0.0	1.0	15.4
2	9	2000	3	18	210	On	41.8	41.8	56.7	7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3	0.0	0.5	14.9

Exhibit B-3: Tables B-6, B-7 and B-8 for February 2000

Off-Peak Hydro Capacity	**5.8**		Minimum Coal Capacity	**35.1**
On-Peak SLCA-IP Hydro Capacity	**1.7**	Note 1	Maximum Coal Capacity	**49.5**
On-Peak Parker Hydro Capacity	**18.4**		Allocated Capacity	**101.0**
Class A Share of PacifiCorp On-Peak	**0.0**		Mohave Share Percentage	**35.8%**

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**29,290**	**29,268**	**37,942**	**3,489**	**27,919**	**37,941**	**3,489**	**24,120**	**1,658**	**1**	**68,785**	**30,843**	**0**	**309**	**8,674**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
2	9	2000	3	19	211	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	9	2000	3	20	212	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	9	2000	3	21	213	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	9	2000	3	22	214	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	9	2000	3	23	215	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	9	2000	3	24	216	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1
2	10	2000	4	1	217	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	10	2000	4	2	218	Off	35.3	35.3	51.6	2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3	0.0	1.9	16.3
2	10	2000	4	3	219	Off	35.0	35.0	51.6	2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3	0.0	2.2	16.6
2	10	2000	4	4	220	Off	35.2	35.2	51.6	2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3	0.0	2.0	16.4
2	10	2000	4	5	221	Off	36.4	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	10	2000	4	6	222	Off	39.3	39.3	51.6	2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3	0.0	0.0	12.3
2	10	2000	4	7	223	On	45.7	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	10	2000	4	8	224	On	49.2	49.2	56.7	7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3	0.0	0.0	7.5
2	10	2000	4	9	225	On	47.5	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	10	2000	4	10	226	On	45.8	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	10	2000	4	11	227	On	44.9	44.8	56.7	7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3	0.0	0.0	11.9
2	10	2000	4	12	228	On	44.2	44.2	56.7	7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3	0.0	0.0	12.5
2	10	2000	4	13	229	On	43.2	43.1	56.7	7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3	0.0	0.0	13.6
2	10	2000	4	14	230	On	42.2	42.2	56.7	7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3	0.0	0.1	14.5
2	10	2000	4	15	231	On	41.7	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	10	2000	4	16	232	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	10	2000	4	17	233	On	41.4	41.3	56.7	7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3	0.0	1.0	15.4
2	10	2000	4	18	234	On	41.8	41.8	56.7	7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3	0.0	0.5	14.9
2	10	2000	4	19	235	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	10	2000	4	20	236	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	10	2000	4	21	237	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	10	2000	4	22	238	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	10	2000	4	23	239	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	10	2000	4	24	240	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1
2	11	2000	5	1	241	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	11	2000	5	2	242	Off	35.3	35.3	51.6	2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3	0.0	1.9	16.3
2	11	2000	5	3	243	Off	35.0	35.0	51.6	2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3	0.0	2.2	16.6
2	11	2000	5	4	244	Off	35.2	35.2	51.6	2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3	0.0	2.0	16.4
2	11	2000	5	5	245	Off	36.4	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	11	2000	5	6	246	Off	39.3	39.3	51.6	2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3	0.0	0.0	12.3
2	11	2000	5	7	247	On	45.7	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	11	2000	5	8	248	On	49.2	49.2	56.7	7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3	0.0	0.0	7.5
2	11	2000	5	9	249	On	47.5	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	11	2000	5	10	250	On	45.8	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	11	2000	5	11	251	On	44.9	44.8	56.7	7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3	0.0	0.0	11.9
2	11	2000	5	12	252	On	44.2	44.2	56.7	7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3	0.0	0.0	12.5

Exhibit B-3: Tables B-6, B-7 and B-8 for February 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	35.1
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.5
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								29,290	29,268	37,942	3,489	27,919	37,941	3,489	24,120	1,658	1	68,785	30,843	0	309	8,674

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO *Profile* Energy	Schedule A *Energy* Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above *Max Base*	MEC Allocated *Capacity*	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
2	11	2000	5	13	253	On	43.2	43.1	56.7	7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3	0.0	0.0	13.6
2	11	2000	5	14	254	On	42.2	42.2	56.7	7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3	0.0	0.1	14.5
2	11	2000	5	15	255	On	41.7	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	11	2000	5	16	256	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	11	2000	5	17	257	On	41.4	41.3	56.7	7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3	0.0	1.0	15.4
2	11	2000	5	18	258	On	41.8	41.8	56.7	7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3	0.0	0.5	14.9
2	11	2000	5	19	259	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	11	2000	5	20	260	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	11	2000	5	21	261	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	11	2000	5	22	262	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	11	2000	5	23	263	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	11	2000	5	24	264	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1
2	12	2000	6	1	265	Off	37.5	37.5	51.6	2.1	37.2	51.6	2.1	35.1	0.3	0.0	95.9	44.3	0.0	0.0	14.1
2	12	2000	6	2	266	Off	36.6	36.6	51.6	2.1	37.2	51.6	2.1	34.5	0.0	0.0	95.9	44.3	0.0	0.6	15.0
2	12	2000	6	3	267	Off	36.3	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	12	2000	6	4	268	Off	36.5	36.4	51.6	2.1	37.2	51.6	2.1	34.3	0.0	0.0	95.9	44.3	0.0	0.8	15.2
2	12	2000	6	5	269	Off	37.5	37.5	51.6	2.1	37.2	51.6	2.1	35.1	0.3	0.0	95.9	44.3	0.0	0.0	14.1
2	12	2000	6	6	270	Off	39.8	39.8	51.6	2.1	37.2	51.6	2.1	35.1	2.6	0.0	95.9	44.3	0.0	0.0	11.8
2	12	2000	6	7	271	On	43.5	43.4	56.7	7.2	42.3	56.7	7.2	35.1	1.1	0.0	101.0	44.3	0.0	0.0	13.3
2	12	2000	6	8	272	On	46.8	46.8	56.7	7.2	42.3	56.7	7.2	35.1	4.5	0.0	101.0	44.3	0.0	0.0	9.9
2	12	2000	6	9	273	On	48.1	48.0	56.7	7.2	42.3	56.7	7.2	35.1	5.7	0.0	101.0	44.3	0.0	0.0	8.7
2	12	2000	6	10	274	On	47.4	47.3	56.7	7.2	42.3	56.7	7.2	35.1	5.0	0.0	101.0	44.3	0.0	0.0	9.4
2	12	2000	6	11	275	On	45.5	45.5	56.7	7.2	42.3	56.7	7.2	35.1	3.2	0.0	101.0	44.3	0.0	0.0	11.2
2	12	2000	6	12	276	On	43.7	43.6	56.7	7.2	42.3	56.7	7.2	35.1	1.3	0.0	101.0	44.3	0.0	0.0	13.1
2	12	2000	6	13	277	On	42.1	42.1	56.7	7.2	42.3	56.7	7.2	34.9	0.0	0.0	101.0	44.3	0.0	0.2	14.6
2	12	2000	6	14	278	On	41.1	41.0	56.7	7.2	42.3	56.7	7.2	33.8	0.0	0.0	101.0	44.3	0.0	1.3	15.7
2	12	2000	6	15	279	On	40.3	40.2	56.7	7.2	42.3	56.7	7.2	33.0	0.0	0.0	101.0	44.3	0.0	2.1	16.5
2	12	2000	6	16	280	On	40.1	40.1	56.7	7.2	42.3	56.7	7.2	32.9	0.0	0.0	101.0	44.3	0.0	2.2	16.6
2	12	2000	6	17	281	On	40.6	40.6	56.7	7.2	42.3	56.7	7.2	33.4	0.0	0.0	101.0	44.3	0.0	1.7	16.1
2	12	2000	6	18	282	On	41.6	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	12	2000	6	19	283	On	45.4	45.4	56.7	7.2	42.3	56.7	7.2	35.1	3.1	0.0	101.0	44.3	0.0	0.0	11.3
2	12	2000	6	20	284	On	47.6	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	12	2000	6	21	285	On	46.1	46.1	56.7	7.2	42.3	56.7	7.2	35.1	3.8	0.0	101.0	44.3	0.0	0.0	10.6
2	12	2000	6	22	286	On	44.4	44.4	56.7	7.2	42.3	56.7	7.2	35.1	2.1	0.0	101.0	44.3	0.0	0.0	12.3
2	12	2000	6	23	287	Off	41.7	41.7	51.6	2.1	37.2	51.6	2.1	35.1	4.5	0.0	95.9	44.3	0.0	0.0	9.9
2	12	2000	6	24	288	Off	38.9	38.9	51.6	2.1	37.2	51.6	2.1	35.1	1.7	0.0	95.9	44.3	0.0	0.0	12.7
2	13	2000	7	1	289	Off	36.8	36.8	51.6	2.1	37.2	51.6	2.1	34.7	0.0	0.0	95.9	44.3	0.0	0.4	14.8
2	13	2000	7	2	290	Off	35.8	35.8	51.6	2.1	37.2	51.6	2.1	33.7	0.0	0.0	95.9	44.3	0.0	1.4	15.8
2	13	2000	7	3	291	Off	35.4	35.4	51.6	2.1	37.2	51.6	2.1	33.3	0.0	0.0	95.9	44.3	0.0	1.8	16.2
2	13	2000	7	4	292	Off	35.4	35.4	51.6	2.1	37.2	51.6	2.1	33.3	0.0	0.0	95.9	44.3	0.0	1.8	16.2
2	13	2000	7	5	293	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	13	2000	7	6	294	Off	37.9	37.9	51.6	2.1	37.2	51.6	2.1	35.1	0.7	0.0	95.9	44.3	0.0	0.0	13.7

Exhibit B-3: Tables B-6, B-7 and B-8 for February 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	35.1
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.5
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								**29,290**	**29,268**	**37,942**	**3,489**	**27,919**	**37,941**	**3,489**	**24,120**	**1,658**	**1**	**68,785**	**30,843**	***0***	**309**	**8,674**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
2	13	2000	7	7	295	Off	41.1	41.1	51.6	2.1	37.2	51.6	2.1	35.1	3.9	0.0	95.9	44.3	0.0	0.0	10.5
2	13	2000	7	8	296	Off	44.1	44.0	51.6	2.1	37.2	51.6	2.1	35.1	6.8	0.0	95.9	44.3	0.0	0.0	7.6
2	13	2000	7	9	297	Off	45.7	45.7	51.6	2.1	37.2	51.6	2.1	35.1	8.5	0.0	95.9	44.3	0.0	0.0	5.9
2	13	2000	7	10	298	Off	45.5	45.5	51.6	2.1	37.2	51.6	2.1	35.1	8.3	0.0	95.9	44.3	0.0	0.0	6.1
2	13	2000	7	11	299	Off	44.1	44.1	51.6	2.1	37.2	51.6	2.1	35.1	6.9	0.0	95.9	44.3	0.0	0.0	7.5
2	13	2000	7	12	300	Off	42.7	42.6	51.6	2.1	37.2	51.6	2.1	35.1	5.4	0.0	95.9	44.3	0.0	0.0	9.0
2	13	2000	7	13	301	Off	41.6	41.5	51.6	2.1	37.2	51.6	2.1	35.1	4.3	0.0	95.9	44.3	0.0	0.0	10.1
2	13	2000	7	14	302	Off	40.6	40.6	51.6	2.1	37.2	51.6	2.1	35.1	3.4	0.0	95.9	44.3	0.0	0.0	11.0
2	13	2000	7	15	303	Off	39.9	39.9	51.6	2.1	37.2	51.6	2.1	35.1	2.7	0.0	95.9	44.3	0.0	0.0	11.7
2	13	2000	7	16	304	Off	39.9	39.9	51.6	2.1	37.2	51.6	2.1	35.1	2.7	0.0	95.9	44.3	0.0	0.0	11.7
2	13	2000	7	17	305	Off	40.5	40.5	51.6	2.1	37.2	51.6	2.1	35.1	3.3	0.0	95.9	44.3	0.0	0.0	11.1
2	13	2000	7	18	306	Off	42.1	42.0	51.6	2.1	37.2	51.6	2.1	35.1	4.8	0.0	95.9	44.3	0.0	0.0	9.6
2	13	2000	7	19	307	Off	46.0	46.0	51.6	2.1	37.2	51.6	2.1	35.1	8.8	0.0	95.9	44.3	0.0	0.0	5.6
2	13	2000	7	20	308	Off	48.5	48.4	51.6	2.1	37.2	51.6	2.1	35.1	11.2	0.0	95.9	44.3	0.0	0.0	3.2
2	13	2000	7	21	309	Off	46.9	46.9	51.6	2.1	37.2	51.6	2.1	35.1	9.7	0.0	95.9	44.3	0.0	0.0	4.7
2	13	2000	7	22	310	Off	44.6	44.6	51.6	2.1	37.2	51.6	2.1	35.1	7.4	0.0	95.9	44.3	0.0	0.0	7.0
2	13	2000	7	23	311	Off	41.3	41.3	51.6	2.1	37.2	51.6	2.1	35.1	4.1	0.0	95.9	44.3	0.0	0.0	10.3
2	13	2000	7	24	312	Off	38.0	37.9	51.6	2.1	37.2	51.6	2.1	35.1	0.7	0.0	95.9	44.3	0.0	0.0	13.7
2	14	2000	1	1	313	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	14	2000	1	2	314	Off	35.3	35.3	51.6	2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3	0.0	1.9	16.3
2	14	2000	1	3	315	Off	35.0	35.0	51.6	2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3	0.0	2.2	16.6
2	14	2000	1	4	316	Off	35.2	35.2	51.6	2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3	0.0	2.0	16.4
2	14	2000	1	5	317	Off	36.4	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	14	2000	1	6	318	Off	39.3	39.3	51.6	2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3	0.0	0.0	12.3
2	14	2000	1	7	319	On	45.7	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	14	2000	1	8	320	On	49.2	49.2	56.7	7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3	0.0	0.0	7.5
2	14	2000	1	9	321	On	47.5	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	14	2000	1	10	322	On	45.8	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	14	2000	1	11	323	On	44.9	44.8	56.7	7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3	0.0	0.0	11.9
2	14	2000	1	12	324	On	44.2	44.2	56.7	7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3	0.0	0.0	12.5
2	14	2000	1	13	325	On	43.2	43.1	56.7	7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3	0.0	0.0	13.6
2	14	2000	1	14	326	On	42.2	42.2	56.7	7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3	0.0	0.1	14.5
2	14	2000	1	15	327	On	41.7	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	14	2000	1	16	328	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	14	2000	1	17	329	On	41.4	41.3	56.7	7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3	0.0	1.0	15.4
2	14	2000	1	18	330	On	41.8	41.8	56.7	7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3	0.0	0.5	14.9
2	14	2000	1	19	331	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	14	2000	1	20	332	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	14	2000	1	21	333	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	14	2000	1	22	334	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	14	2000	1	23	335	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	14	2000	1	24	336	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1

Exhibit B-3: Tables B-6, B-7 and B-8 for February 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	35.1
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.5
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	29,290	29,268	37,942	3,489	27,919	37,941	3,489	24,120	1,658	1	68,785	30,843	0	309	8,674

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
2	15	2000	2	1	337	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	15	2000	2	2	338	Off	35.3	35.3	51.6	2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3	0.0	1.9	16.3
2	15	2000	2	3	339	Off	35.0	35.0	51.6	2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3	0.0	2.2	16.6
2	15	2000	2	4	340	Off	35.2	35.2	51.6	2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3	0.0	2.0	16.4
2	15	2000	2	5	341	Off	36.4	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	15	2000	2	6	342	Off	39.3	39.3	51.6	2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3	0.0	0.0	12.3
2	15	2000	2	7	343	On	45.7	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	15	2000	2	8	344	On	49.2	49.2	56.7	7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3	0.0	0.0	7.5
2	15	2000	2	9	345	On	47.5	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	15	2000	2	10	346	On	45.8	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	15	2000	2	11	347	On	44.9	44.8	56.7	7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3	0.0	0.0	11.9
2	15	2000	2	12	348	On	44.2	44.2	56.7	7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3	0.0	0.0	12.5
2	15	2000	2	13	349	On	43.2	43.1	56.7	7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3	0.0	0.0	13.6
2	15	2000	2	14	350	On	42.2	42.2	56.7	7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3	0.0	0.1	14.5
2	15	2000	2	15	351	On	41.7	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	15	2000	2	16	352	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	15	2000	2	17	353	On	41.4	41.3	56.7	7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3	0.0	1.0	15.4
2	15	2000	2	18	354	On	41.8	41.8	56.7	7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3	0.0	0.5	14.9
2	15	2000	2	19	355	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	15	2000	2	20	356	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	15	2000	2	21	357	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	15	2000	2	22	358	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	15	2000	2	23	359	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	15	2000	2	24	360	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1
2	16	2000	3	1	361	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	16	2000	3	2	362	Off	35.3	35.3	51.6	2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3	0.0	1.9	16.3
2	16	2000	3	3	363	Off	35.0	35.0	51.6	2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3	0.0	2.2	16.6
2	16	2000	3	4	364	Off	35.2	35.2	51.6	2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3	0.0	2.0	16.4
2	16	2000	3	5	365	Off	36.4	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	16	2000	3	6	366	Off	39.3	39.3	51.6	2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3	0.0	0.0	12.3
2	16	2000	3	7	367	On	45.7	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	16	2000	3	8	368	On	49.2	49.2	56.7	7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3	0.0	0.0	7.5
2	16	2000	3	9	369	On	47.5	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	16	2000	3	10	370	On	45.8	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	16	2000	3	11	371	On	44.9	44.8	56.7	7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3	0.0	0.0	11.9
2	16	2000	3	12	372	On	44.2	44.2	56.7	7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3	0.0	0.0	12.5
2	16	2000	3	13	373	On	43.2	43.1	56.7	7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3	0.0	0.0	13.6
2	16	2000	3	14	374	On	42.2	42.2	56.7	7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3	0.0	0.1	14.5
2	16	2000	3	15	375	On	41.7	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	16	2000	3	16	376	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	16	2000	3	17	377	On	41.4	41.3	56.7	7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3	0.0	1.0	15.4
2	16	2000	3	18	378	On	41.8	41.8	56.7	7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3	0.0	0.5	14.9

Exhibit B-3: Tables B-6, B-7 and B-8 for February 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	35.1	
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.5	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							**29,290**	**29,268**	**37,942**	**3,489**	**27,919**	**37,941**	**3,489**	**24,120**	**1,658**	**1**	**68,785**	**30,843**	**0**	**309**	**8,674**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
2	16	2000	3	19	379	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	16	2000	3	20	380	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	16	2000	3	21	381	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	16	2000	3	22	382	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	16	2000	3	23	383	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	16	2000	3	24	384	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1
2	17	2000	4	1	385	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	17	2000	4	2	386	Off	35.3	35.3	51.6	2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3	0.0	1.9	16.3
2	17	2000	4	3	387	Off	35.0	35.0	51.6	2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3	0.0	2.2	16.6
2	17	2000	4	4	388	Off	35.2	35.2	51.6	2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3	0.0	2.0	16.4
2	17	2000	4	5	389	Off	36.4	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	17	2000	4	6	390	Off	39.3	39.3	51.6	2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3	0.0	0.0	12.3
2	17	2000	4	7	391	On	45.7	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	17	2000	4	8	392	On	49.2	49.2	56.7	7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3	0.0	0.0	7.5
2	17	2000	4	9	393	On	47.5	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	17	2000	4	10	394	On	45.8	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	17	2000	4	11	395	On	44.9	44.8	56.7	7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3	0.0	0.0	11.9
2	17	2000	4	12	396	On	44.2	44.2	56.7	7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3	0.0	0.0	12.5
2	17	2000	4	13	397	On	43.2	43.1	56.7	7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3	0.0	0.0	13.6
2	17	2000	4	14	398	On	42.2	42.2	56.7	7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3	0.0	0.1	14.5
2	17	2000	4	15	399	On	41.7	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	17	2000	4	16	400	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	17	2000	4	17	401	On	41.4	41.3	56.7	7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3	0.0	1.0	15.4
2	17	2000	4	18	402	On	41.8	41.8	56.7	7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3	0.0	0.5	14.9
2	17	2000	4	19	403	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	17	2000	4	20	404	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	17	2000	4	21	405	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	17	2000	4	22	406	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	17	2000	4	23	407	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	17	2000	4	24	408	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1
2	18	2000	5	1	409	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	18	2000	5	2	410	Off	35.3	35.3	51.6	2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3	0.0	1.9	16.3
2	18	2000	5	3	411	Off	35.0	35.0	51.6	2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3	0.0	2.2	16.6
2	18	2000	5	4	412	Off	35.2	35.2	51.6	2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3	0.0	2.0	16.4
2	18	2000	5	5	413	Off	36.4	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	18	2000	5	6	414	Off	39.3	39.3	51.6	2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3	0.0	0.0	12.3
2	18	2000	5	7	415	On	45.7	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	18	2000	5	8	416	On	49.2	49.2	56.7	7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3	0.0	0.0	7.5
2	18	2000	5	9	417	On	47.5	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	18	2000	5	10	418	On	45.8	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	18	2000	5	11	419	On	44.9	44.8	56.7	7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3	0.0	0.0	11.9
2	18	2000	5	12	420	On	44.2	44.2	56.7	7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3	0.0	0.0	12.5

Exhibit B-3: Tables B-6, B-7 and B-8 for February 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	35.1
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.5
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							29,290	29,268	37,942	3,489	27,919	37,941	3,489	24,120	1,658	1	68,785	30,843	0	309	8,674

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
2	18	2000	5	13	421	On	43.2	43.1	56.7	7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3	0.0	0.0	13.6
2	18	2000	5	14	422	On	42.2	42.2	56.7	7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3	0.0	0.1	14.5
2	18	2000	5	15	423	On	41.7	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	18	2000	5	16	424	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	18	2000	5	17	425	On	41.4	41.3	56.7	7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3	0.0	1.0	15.4
2	18	2000	5	18	426	On	41.8	41.8	56.7	7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3	0.0	0.5	14.9
2	18	2000	5	19	427	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	18	2000	5	20	428	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	18	2000	5	21	429	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	18	2000	5	22	430	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	18	2000	5	23	431	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	18	2000	5	24	432	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1
2	19	2000	6	1	433	Off	37.5	37.5	51.6	2.1	37.2	51.6	2.1	35.1	0.3	0.0	95.9	44.3	0.0	0.0	14.1
2	19	2000	6	2	434	Off	36.6	36.6	51.6	2.1	37.2	51.6	2.1	34.5	0.0	0.0	95.9	44.3	0.0	0.6	15.0
2	19	2000	6	3	435	Off	36.3	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	19	2000	6	4	436	Off	36.5	36.4	51.6	2.1	37.2	51.6	2.1	34.3	0.0	0.0	95.9	44.3	0.0	0.8	15.2
2	19	2000	6	5	437	Off	37.5	37.5	51.6	2.1	37.2	51.6	2.1	35.1	0.3	0.0	95.9	44.3	0.0	0.0	14.1
2	19	2000	6	6	438	Off	39.8	39.8	51.6	2.1	37.2	51.6	2.1	35.1	2.6	0.0	95.9	44.3	0.0	0.0	11.8
2	19	2000	6	7	439	On	43.5	43.4	56.7	7.2	42.3	56.7	7.2	35.1	1.1	0.0	101.0	44.3	0.0	0.0	13.3
2	19	2000	6	8	440	On	46.8	46.8	56.7	7.2	42.3	56.7	7.2	35.1	4.5	0.0	101.0	44.3	0.0	0.0	9.9
2	19	2000	6	9	441	On	48.1	48.0	56.7	7.2	42.3	56.7	7.2	35.1	5.7	0.0	101.0	44.3	0.0	0.0	8.7
2	19	2000	6	10	442	On	47.4	47.3	56.7	7.2	42.3	56.7	7.2	35.1	5.0	0.0	101.0	44.3	0.0	0.0	9.4
2	19	2000	6	11	443	On	45.5	45.5	56.7	7.2	42.3	56.7	7.2	35.1	3.2	0.0	101.0	44.3	0.0	0.0	11.2
2	19	2000	6	12	444	On	43.7	43.6	56.7	7.2	42.3	56.7	7.2	35.1	1.3	0.0	101.0	44.3	0.0	0.0	13.1
2	19	2000	6	13	445	On	42.1	42.1	56.7	7.2	42.3	56.7	7.2	34.9	0.0	0.0	101.0	44.3	0.0	0.2	14.6
2	19	2000	6	14	446	On	41.1	41.0	56.7	7.2	42.3	56.7	7.2	33.8	0.0	0.0	101.0	44.3	0.0	1.3	15.7
2	19	2000	6	15	447	On	40.3	40.2	56.7	7.2	42.3	56.7	7.2	33.0	0.0	0.0	101.0	44.3	0.0	2.1	16.5
2	19	2000	6	16	448	On	40.1	40.1	56.7	7.2	42.3	56.7	7.2	32.9	0.0	0.0	101.0	44.3	0.0	2.2	16.6
2	19	2000	6	17	449	On	40.6	40.6	56.7	7.2	42.3	56.7	7.2	33.4	0.0	0.0	101.0	44.3	0.0	1.7	16.1
2	19	2000	6	18	450	On	41.6	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	19	2000	6	19	451	On	45.4	45.4	56.7	7.2	42.3	56.7	7.2	35.1	3.1	0.0	101.0	44.3	0.0	0.0	11.3
2	19	2000	6	20	452	On	47.6	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	19	2000	6	21	453	On	46.1	46.1	56.7	7.2	42.3	56.7	7.2	35.1	3.8	0.0	101.0	44.3	0.0	0.0	10.6
2	19	2000	6	22	454	On	44.4	44.4	56.7	7.2	42.3	56.7	7.2	35.1	2.1	0.0	101.0	44.3	0.0	0.0	12.3
2	19	2000	6	23	455	Off	41.7	41.7	51.6	2.1	37.2	51.6	2.1	35.1	4.5	0.0	95.9	44.3	0.0	0.0	9.9
2	19	2000	6	24	456	Off	38.9	38.9	51.6	2.1	37.2	51.6	2.1	35.1	1.7	0.0	95.9	44.3	0.0	0.0	12.7
2	20	2000	7	1	457	Off	33.8	33.8	51.6	2.1	37.2	51.6	2.1	31.7	0.0	0.0	95.9	44.3	0.0	3.4	17.8
2	20	2000	7	2	458	Off	32.7	32.7	51.6	2.1	37.2	51.6	2.1	30.6	0.0	0.0	95.9	44.3	0.0	4.5	18.9
2	20	2000	7	3	459	Off	32.1	32.1	51.6	2.1	37.2	51.6	2.1	30.0	0.0	0.0	95.9	44.3	0.0	5.1	19.5
2	20	2000	7	4	460	Off	32.2	32.2	51.6	2.1	37.2	51.6	2.1	30.1	0.0	0.0	95.9	44.3	0.0	5.0	19.4
2	20	2000	7	5	461	Off	32.9	32.9	51.6	2.1	37.2	51.6	2.1	30.8	0.0	0.0	95.9	44.3	0.0	4.3	18.7
2	20	2000	7	6	462	Off	34.9	34.9	51.6	2.1	37.2	51.6	2.1	32.8	0.0	0.0	95.9	44.3	0.0	2.3	16.7

Exhibit B-3: Tables B-6, B-7 and B-8 for February 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	35.1
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.5
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								**29,290**	**29,268**	**37,942**	**3,489**	**27,919**	**37,941**	**3,489**	**24,120**	**1,658**	**1**	**68,785**	**30,843**	**0**	**309**	**8,674**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
2	20	2000	7	7	463	Off	39.7	39.7	51.6	2.1	37.2	51.6	2.1	35.1	2.5	0.0	95.9	44.3	0.0	0.0	11.9
2	20	2000	7	8	464	Off	42.3	42.3	51.6	2.1	37.2	51.6	2.1	35.1	5.1	0.0	95.9	44.3	0.0	0.0	9.3
2	20	2000	7	9	465	Off	42.6	42.6	51.6	2.1	37.2	51.6	2.1	35.1	5.4	0.0	95.9	44.3	0.0	0.0	9.0
2	20	2000	7	10	466	Off	41.9	41.9	51.6	2.1	37.2	51.6	2.1	35.1	4.7	0.0	95.9	44.3	0.0	0.0	9.7
2	20	2000	7	11	467	Off	41.7	41.7	51.6	2.1	37.2	51.6	2.1	35.1	4.5	0.0	95.9	44.3	0.0	0.0	9.9
2	20	2000	7	12	468	Off	41.4	41.3	51.6	2.1	37.2	51.6	2.1	35.1	4.1	0.0	95.9	44.3	0.0	0.0	10.3
2	20	2000	7	13	469	Off	40.4	40.4	51.6	2.1	37.2	51.6	2.1	35.1	3.2	0.0	95.9	44.3	0.0	0.0	11.2
2	20	2000	7	14	470	Off	39.8	39.8	51.6	2.1	37.2	51.6	2.1	35.1	2.6	0.0	95.9	44.3	0.0	0.0	11.8
2	20	2000	7	15	471	Off	39.3	39.2	51.6	2.1	37.2	51.6	2.1	35.1	2.0	0.0	95.9	44.3	0.0	0.0	12.4
2	20	2000	7	16	472	Off	39.1	39.1	51.6	2.1	37.2	51.6	2.1	35.1	1.9	0.0	95.9	44.3	0.0	0.0	12.5
2	20	2000	7	17	473	Off	38.9	38.9	51.6	2.1	37.2	51.6	2.1	35.1	1.7	0.0	95.9	44.3	0.0	0.0	12.7
2	20	2000	7	18	474	Off	39.2	39.2	51.6	2.1	37.2	51.6	2.1	35.1	2.0	0.0	95.9	44.3	0.0	0.0	12.4
2	20	2000	7	19	475	Off	43.1	43.1	51.6	2.1	37.2	51.6	2.1	35.1	5.9	0.0	95.9	44.3	0.0	0.0	8.5
2	20	2000	7	20	476	Off	44.9	44.8	51.6	2.1	37.2	51.6	2.1	35.1	7.6	0.0	95.9	44.3	0.0	0.0	6.8
2	20	2000	7	21	477	Off	43.4	43.4	51.6	2.1	37.2	51.6	2.1	35.1	6.2	0.0	95.9	44.3	0.0	0.0	8.2
2	20	2000	7	22	478	Off	41.5	41.5	51.6	2.1	37.2	51.6	2.1	35.1	4.3	0.0	95.9	44.3	0.0	0.0	10.1
2	20	2000	7	23	479	Off	38.8	38.7	51.6	2.1	37.2	51.6	2.1	35.1	1.5	0.0	95.9	44.3	0.0	0.0	12.9
2	20	2000	7	24	480	Off	36.0	36.0	51.6	2.1	37.2	51.6	2.1	33.9	0.0	0.0	95.9	44.3	0.0	1.2	15.6
2	21	2000	1	1	481	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	21	2000	1	2	482	Off	35.3	35.3	51.6	2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3	0.0	1.9	16.3
2	21	2000	1	3	483	Off	35.0	35.0	51.6	2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3	0.0	2.2	16.6
2	21	2000	1	4	484	Off	35.2	35.2	51.6	2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3	0.0	2.0	16.4
2	21	2000	1	5	485	Off	36.4	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	21	2000	1	6	486	Off	39.3	39.3	51.6	2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3	0.0	0.0	12.3
2	21	2000	1	7	487	On	45.7	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	21	2000	1	8	488	On	49.2	49.2	56.7	7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3	0.0	0.0	7.5
2	21	2000	1	9	489	On	47.5	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	21	2000	1	10	490	On	45.8	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	21	2000	1	11	491	On	44.9	44.8	56.7	7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3	0.0	0.0	11.9
2	21	2000	1	12	492	On	44.2	44.2	56.7	7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3	0.0	0.0	12.5
2	21	2000	1	13	493	On	43.2	43.1	56.7	7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3	0.0	0.0	13.6
2	21	2000	1	14	494	On	42.2	42.2	56.7	7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3	0.0	0.1	14.5
2	21	2000	1	15	495	On	41.7	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	21	2000	1	16	496	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	21	2000	1	17	497	On	41.4	41.3	56.7	7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3	0.0	1.0	15.4
2	21	2000	1	18	498	On	41.8	41.8	56.7	7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3	0.0	0.5	14.9
2	21	2000	1	19	499	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	21	2000	1	20	500	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	21	2000	1	21	501	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	21	2000	1	22	502	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	21	2000	1	23	503	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	21	2000	1	24	504	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1

Exhibit B-3: Tables B-6, B-7 and B-8 for February 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	35.1
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.5
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>																							
							29,290	29,268	37,942	3,489	27,919	37,941	3,489	24,120	1,658	1	68,785	30,843	0	309	8,674

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
2	22	2000	2	1	505	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	22	2000	2	2	506	Off	35.3	35.3	51.6	2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3	0.0	1.9	16.3
2	22	2000	2	3	507	Off	35.0	35.0	51.6	2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3	0.0	2.2	16.6
2	22	2000	2	4	508	Off	35.2	35.2	51.6	2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3	0.0	2.0	16.4
2	22	2000	2	5	509	Off	36.4	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	22	2000	2	6	510	Off	39.3	39.3	51.6	2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3	0.0	0.0	12.3
2	22	2000	2	7	511	On	45.7	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	22	2000	2	8	512	On	49.2	49.2	56.7	7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3	0.0	0.0	7.5
2	22	2000	2	9	513	On	47.5	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	22	2000	2	10	514	On	45.8	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	22	2000	2	11	515	On	44.9	44.8	56.7	7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3	0.0	0.0	11.9
2	22	2000	2	12	516	On	44.2	44.2	56.7	7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3	0.0	0.0	12.5
2	22	2000	2	13	517	On	43.2	43.1	56.7	7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3	0.0	0.0	13.6
2	22	2000	2	14	518	On	42.2	42.2	56.7	7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3	0.0	0.1	14.5
2	22	2000	2	15	519	On	41.7	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	22	2000	2	16	520	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	22	2000	2	17	521	On	41.4	41.3	56.7	7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3	0.0	1.0	15.4
2	22	2000	2	18	522	On	41.8	41.8	56.7	7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3	0.0	0.5	14.9
2	22	2000	2	19	523	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	22	2000	2	20	524	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	22	2000	2	21	525	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	22	2000	2	22	526	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	22	2000	2	23	527	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	22	2000	2	24	528	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1
2	23	2000	3	1	529	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	23	2000	3	2	530	Off	35.3	35.3	51.6	2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3	0.0	1.9	16.3
2	23	2000	3	3	531	Off	35.0	35.0	51.6	2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3	0.0	2.2	16.6
2	23	2000	3	4	532	Off	35.2	35.2	51.6	2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3	0.0	2.0	16.4
2	23	2000	3	5	533	Off	36.4	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	23	2000	3	6	534	Off	39.3	39.3	51.6	2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3	0.0	0.0	12.3
2	23	2000	3	7	535	On	45.7	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	23	2000	3	8	536	On	49.2	49.2	56.7	7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3	0.0	0.0	7.5
2	23	2000	3	9	537	On	47.5	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	23	2000	3	10	538	On	45.8	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	23	2000	3	11	539	On	44.9	44.8	56.7	7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3	0.0	0.0	11.9
2	23	2000	3	12	540	On	44.2	44.2	56.7	7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3	0.0	0.0	12.5
2	23	2000	3	13	541	On	43.2	43.1	56.7	7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3	0.0	0.0	13.6
2	23	2000	3	14	542	On	42.2	42.2	56.7	7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3	0.0	0.1	14.5
2	23	2000	3	15	543	On	41.7	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	23	2000	3	16	544	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	23	2000	3	17	545	On	41.4	41.3	56.7	7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3	0.0	1.0	15.4
2	23	2000	3	18	546	On	41.8	41.8	56.7	7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3	0.0	0.5	14.9

Exhibit B-3: Tables B-6, B-7 and B-8 for February 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	35.1	
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.5	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**29,290**	**29,268**	**37,942**	**3,489**	**27,919**	**37,941**	**3,489**	**24,120**	**1,658**	**1**	**68,785**	**30,843**	**0**	**309**	**8,674**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
2	23	2000	3	19	547	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	23	2000	3	20	548	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	23	2000	3	21	549	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	23	2000	3	22	550	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	23	2000	3	23	551	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	23	2000	3	24	552	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1
2	24	2000	4	1	553	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	24	2000	4	2	554	Off	35.3	35.3	51.6	2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3	0.0	1.9	16.3
2	24	2000	4	3	555	Off	35.0	35.0	51.6	2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3	0.0	2.2	16.6
2	24	2000	4	4	556	Off	35.2	35.2	51.6	2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3	0.0	2.0	16.4
2	24	2000	4	5	557	Off	36.4	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	24	2000	4	6	558	Off	39.3	39.3	51.6	2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3	0.0	0.0	12.3
2	24	2000	4	7	559	On	45.7	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	24	2000	4	8	560	On	49.2	49.2	56.7	7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3	0.0	0.0	7.5
2	24	2000	4	9	561	On	47.5	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	24	2000	4	10	562	On	45.8	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	24	2000	4	11	563	On	44.9	44.8	56.7	7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3	0.0	0.0	11.9
2	24	2000	4	12	564	On	44.2	44.2	56.7	7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3	0.0	0.0	12.5
2	24	2000	4	13	565	On	43.2	43.1	56.7	7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3	0.0	0.0	13.6
2	24	2000	4	14	566	On	42.2	42.2	56.7	7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3	0.0	0.1	14.5
2	24	2000	4	15	567	On	41.7	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	24	2000	4	16	568	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	24	2000	4	17	569	On	41.4	41.3	56.7	7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3	0.0	1.0	15.4
2	24	2000	4	18	570	On	41.8	41.8	56.7	7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3	0.0	0.5	14.9
2	24	2000	4	19	571	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	24	2000	4	20	572	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	24	2000	4	21	573	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	24	2000	4	22	574	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	24	2000	4	23	575	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	24	2000	4	24	576	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1
2	25	2000	5	1	577	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	25	2000	5	2	578	Off	35.3	35.3	51.6	2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3	0.0	1.9	16.3
2	25	2000	5	3	579	Off	35.0	35.0	51.6	2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3	0.0	2.2	16.6
2	25	2000	5	4	580	Off	35.2	35.2	51.6	2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3	0.0	2.0	16.4
2	25	2000	5	5	581	Off	36.4	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	25	2000	5	6	582	Off	39.3	39.3	51.6	2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3	0.0	0.0	12.3
2	25	2000	5	7	583	On	45.7	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	25	2000	5	8	584	On	49.2	49.2	56.7	7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3	0.0	0.0	7.5
2	25	2000	5	9	585	On	47.5	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	25	2000	5	10	586	On	45.8	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	25	2000	5	11	587	On	44.9	44.8	56.7	7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3	0.0	0.0	11.9
2	25	2000	5	12	588	On	44.2	44.2	56.7	7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3	0.0	0.0	12.5

Exhibit B-3: Tables B-6, B-7 and B-8 for February 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	35.1
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.5
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							**29,290**	**29,268**	**37,942**	**3,489**	**27,919**	**37,941**	**3,489**	**24,120**	**1,658**	**1**	**68,785**	**30,843**	**0**	**309**	**8,674**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
2	25	2000	5	13	589	On	43.2	43.1	56.7	7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3	0.0	0.0	13.6
2	25	2000	5	14	590	On	42.2	42.2	56.7	7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3	0.0	0.1	14.5
2	25	2000	5	15	591	On	41.7	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	25	2000	5	16	592	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	25	2000	5	17	593	On	41.4	41.3	56.7	7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3	0.0	1.0	15.4
2	25	2000	5	18	594	On	41.8	41.8	56.7	7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3	0.0	0.5	14.9
2	25	2000	5	19	595	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	25	2000	5	20	596	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	25	2000	5	21	597	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	25	2000	5	22	598	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	25	2000	5	23	599	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	25	2000	5	24	600	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1
2	26	2000	6	1	601	Off	37.5	37.5	51.6	2.1	37.2	51.6	2.1	35.1	0.3	0.0	95.9	44.3	0.0	0.0	14.1
2	26	2000	6	2	602	Off	36.6	36.6	51.6	2.1	37.2	51.6	2.1	34.5	0.0	0.0	95.9	44.3	0.0	0.6	15.0
2	26	2000	6	3	603	Off	36.3	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	26	2000	6	4	604	Off	36.5	36.4	51.6	2.1	37.2	51.6	2.1	34.3	0.0	0.0	95.9	44.3	0.0	0.8	15.2
2	26	2000	6	5	605	Off	37.5	37.5	51.6	2.1	37.2	51.6	2.1	35.1	0.3	0.0	95.9	44.3	0.0	0.0	14.1
2	26	2000	6	6	606	Off	39.8	39.8	51.6	2.1	37.2	51.6	2.1	35.1	2.6	0.0	95.9	44.3	0.0	0.0	11.8
2	26	2000	6	7	607	On	43.5	43.4	56.7	7.2	42.3	56.7	7.2	35.1	1.1	0.0	101.0	44.3	0.0	0.0	13.3
2	26	2000	6	8	608	On	46.8	46.8	56.7	7.2	42.3	56.7	7.2	35.1	4.5	0.0	101.0	44.3	0.0	0.0	9.9
2	26	2000	6	9	609	On	48.1	48.0	56.7	7.2	42.3	56.7	7.2	35.1	5.7	0.0	101.0	44.3	0.0	0.0	8.7
2	26	2000	6	10	610	On	47.4	47.3	56.7	7.2	42.3	56.7	7.2	35.1	5.0	0.0	101.0	44.3	0.0	0.0	9.4
2	26	2000	6	11	611	On	45.5	45.5	56.7	7.2	42.3	56.7	7.2	35.1	3.2	0.0	101.0	44.3	0.0	0.0	11.2
2	26	2000	6	12	612	On	43.7	43.6	56.7	7.2	42.3	56.7	7.2	35.1	1.3	0.0	101.0	44.3	0.0	0.0	13.1
2	26	2000	6	13	613	On	42.1	42.1	56.7	7.2	42.3	56.7	7.2	34.9	0.0	0.0	101.0	44.3	0.0	0.2	14.6
2	26	2000	6	14	614	On	41.1	41.0	56.7	7.2	42.3	56.7	7.2	33.8	0.0	0.0	101.0	44.3	0.0	1.3	15.7
2	26	2000	6	15	615	On	40.3	40.2	56.7	7.2	42.3	56.7	7.2	33.0	0.0	0.0	101.0	44.3	0.0	2.1	16.5
2	26	2000	6	16	616	On	40.1	40.1	56.7	7.2	42.3	56.7	7.2	32.9	0.0	0.0	101.0	44.3	0.0	2.2	16.6
2	26	2000	6	17	617	On	40.6	40.6	56.7	7.2	42.3	56.7	7.2	33.4	0.0	0.0	101.0	44.3	0.0	1.7	16.1
2	26	2000	6	18	618	On	41.6	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	26	2000	6	19	619	On	45.4	45.4	56.7	7.2	42.3	56.7	7.2	35.1	3.1	0.0	101.0	44.3	0.0	0.0	11.3
2	26	2000	6	20	620	On	47.6	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	26	2000	6	21	621	On	46.1	46.1	56.7	7.2	42.3	56.7	7.2	35.1	3.8	0.0	101.0	44.3	0.0	0.0	10.6
2	26	2000	6	22	622	On	44.4	44.4	56.7	7.2	42.3	56.7	7.2	35.1	2.1	0.0	101.0	44.3	0.0	0.0	12.3
2	26	2000	6	23	623	Off	41.7	41.7	51.6	2.1	37.2	51.6	2.1	35.1	4.5	0.0	95.9	44.3	0.0	0.0	9.9
2	26	2000	6	24	624	Off	38.9	38.9	51.6	2.1	37.2	51.6	2.1	35.1	1.7	0.0	95.9	44.3	0.0	0.0	12.7
2	27	2000	7	1	625	Off	36.8	36.8	51.6	2.1	37.2	51.6	2.1	34.7	0.0	0.0	95.9	44.3	0.0	0.4	14.8
2	27	2000	7	2	626	Off	35.8	35.8	51.6	2.1	37.2	51.6	2.1	33.7	0.0	0.0	95.9	44.3	0.0	1.4	15.8
2	27	2000	7	3	627	Off	35.4	35.4	51.6	2.1	37.2	51.6	2.1	33.3	0.0	0.0	95.9	44.3	0.0	1.8	16.2
2	27	2000	7	4	628	Off	35.4	35.4	51.6	2.1	37.2	51.6	2.1	33.3	0.0	0.0	95.9	44.3	0.0	1.8	16.2
2	27	2000	7	5	629	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	27	2000	7	6	630	Off	37.9	37.9	51.6	2.1	37.2	51.6	2.1	35.1	0.7	0.0	95.9	44.3	0.0	0.0	13.7

Exhibit B-3: Tables B-6, B-7 and B-8 for February 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	35.1
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.5
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							29,290	29,268	37,942	3,489	27,919	37,941	3,489	24,120	1,658	1	68,785	30,843	0	309	8,674

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
2	27	2000	7	7	631	Off	41.1	41.1	51.6	2.1	37.2	51.6	2.1	35.1	3.9	0.0	95.9	44.3	0.0	0.0	10.5
2	27	2000	7	8	632	Off	44.1	44.0	51.6	2.1	37.2	51.6	2.1	35.1	6.8	0.0	95.9	44.3	0.0	0.0	7.6
2	27	2000	7	9	633	Off	45.7	45.7	51.6	2.1	37.2	51.6	2.1	35.1	8.5	0.0	95.9	44.3	0.0	0.0	5.9
2	27	2000	7	10	634	Off	45.5	45.5	51.6	2.1	37.2	51.6	2.1	35.1	8.3	0.0	95.9	44.3	0.0	0.0	6.1
2	27	2000	7	11	635	Off	44.1	44.1	51.6	2.1	37.2	51.6	2.1	35.1	6.9	0.0	95.9	44.3	0.0	0.0	7.5
2	27	2000	7	12	636	Off	42.7	42.6	51.6	2.1	37.2	51.6	2.1	35.1	5.4	0.0	95.9	44.3	0.0	0.0	9.0
2	27	2000	7	13	637	Off	41.6	41.5	51.6	2.1	37.2	51.6	2.1	35.1	4.3	0.0	95.9	44.3	0.0	0.0	10.1
2	27	2000	7	14	638	Off	40.6	40.6	51.6	2.1	37.2	51.6	2.1	35.1	3.4	0.0	95.9	44.3	0.0	0.0	11.0
2	27	2000	7	15	639	Off	39.9	39.9	51.6	2.1	37.2	51.6	2.1	35.1	2.7	0.0	95.9	44.3	0.0	0.0	11.7
2	27	2000	7	16	640	Off	39.9	39.9	51.6	2.1	37.2	51.6	2.1	35.1	2.7	0.0	95.9	44.3	0.0	0.0	11.7
2	27	2000	7	17	641	Off	40.5	40.5	51.6	2.1	37.2	51.6	2.1	35.1	3.3	0.0	95.9	44.3	0.0	0.0	11.1
2	27	2000	7	18	642	Off	42.1	42.0	51.6	2.1	37.2	51.6	2.1	35.1	4.8	0.0	95.9	44.3	0.0	0.0	9.6
2	27	2000	7	19	643	Off	46.0	46.0	51.6	2.1	37.2	51.6	2.1	35.1	8.8	0.0	95.9	44.3	0.0	0.0	5.6
2	27	2000	7	20	644	Off	48.5	48.4	51.6	2.1	37.2	51.6	2.1	35.1	11.2	0.0	95.9	44.3	0.0	0.0	3.2
2	27	2000	7	21	645	Off	46.9	46.9	51.6	2.1	37.2	51.6	2.1	35.1	9.7	0.0	95.9	44.3	0.0	0.0	4.7
2	27	2000	7	22	646	Off	44.6	44.6	51.6	2.1	37.2	51.6	2.1	35.1	7.4	0.0	95.9	44.3	0.0	0.0	7.0
2	27	2000	7	23	647	Off	41.3	41.3	51.6	2.1	37.2	51.6	2.1	35.1	4.1	0.0	95.9	44.3	0.0	0.0	10.3
2	27	2000	7	24	648	Off	38.0	37.9	51.6	2.1	37.2	51.6	2.1	35.1	0.7	0.0	95.9	44.3	0.0	0.0	13.7
2	28	2000	1	1	649	Off	36.1	36.1	51.6	2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3	0.0	1.1	15.5
2	28	2000	1	2	650	Off	35.3	35.3	51.6	2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3	0.0	1.9	16.3
2	28	2000	1	3	651	Off	35.0	35.0	51.6	2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3	0.0	2.2	16.6
2	28	2000	1	4	652	Off	35.2	35.2	51.6	2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3	0.0	2.0	16.4
2	28	2000	1	5	653	Off	36.4	36.3	51.6	2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3	0.0	0.9	15.3
2	28	2000	1	6	654	Off	39.3	39.3	51.6	2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3	0.0	0.0	12.3
2	28	2000	1	7	655	On	45.7	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	28	2000	1	8	656	On	49.2	49.2	56.7	7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3	0.0	0.0	7.5
2	28	2000	1	9	657	On	47.5	47.5	56.7	7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3	0.0	0.0	9.2
2	28	2000	1	10	658	On	45.8	45.7	56.7	7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3	0.0	0.0	11.0
2	28	2000	1	11	659	On	44.9	44.8	56.7	7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3	0.0	0.0	11.9
2	28	2000	1	12	660	On	44.2	44.2	56.7	7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3	0.0	0.0	12.5
2	28	2000	1	13	661	On	43.2	43.1	56.7	7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3	0.0	0.0	13.6
2	28	2000	1	14	662	On	42.2	42.2	56.7	7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3	0.0	0.1	14.5
2	28	2000	1	15	663	On	41.7	41.6	56.7	7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3	0.0	0.7	15.1
2	28	2000	1	16	664	On	41.5	41.5	56.7	7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3	0.0	0.8	15.2
2	28	2000	1	17	665	On	41.4	41.3	56.7	7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3	0.0	1.0	15.4
2	28	2000	1	18	666	On	41.8	41.8	56.7	7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3	0.0	0.5	14.9
2	28	2000	1	19	667	On	46.0	45.9	56.7	7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3	0.0	0.0	10.8
2	28	2000	1	20	668	On	48.2	48.1	56.7	7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3	0.0	0.0	8.6
2	28	2000	1	21	669	On	46.9	46.9	56.7	7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3	0.0	0.0	9.8
2	28	2000	1	22	670	On	44.5	44.5	56.7	7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3	0.0	0.0	12.2
2	28	2000	1	23	671	Off	41.4	41.4	51.6	2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3	0.0	0.0	10.2
2	28	2000	1	24	672	Off	38.5	38.5	51.6	2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3	0.0	0.0	13.1

Exhibit B-3: Tables B-6, B-7 and B-8 for February 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	35.1
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.5
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								**29,290**	**29,268**	**37,942**	**3,489**	**27,919**	**37,941**	**3,489**	**24,120**	**1,658**	**1**	**68,785**	**30,843**	**0**	**309**	**8,674**

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
2	29	2000	2	1	673	Off	36.1	36.1	51.6
2	29	2000	2	2	674	Off	35.3	35.3	51.6
2	29	2000	2	3	675	Off	35.0	35.0	51.6
2	29	2000	2	4	676	Off	35.2	35.2	51.6
2	29	2000	2	5	677	Off	36.4	36.3	51.6
2	29	2000	2	6	678	Off	39.3	39.3	51.6
2	29	2000	2	7	679	On	45.7	45.7	56.7
2	29	2000	2	8	680	On	49.2	49.2	56.7
2	29	2000	2	9	681	On	47.5	47.5	56.7
2	29	2000	2	10	682	On	45.8	45.7	56.7
2	29	2000	2	11	683	On	44.9	44.8	56.7
2	29	2000	2	12	684	On	44.2	44.2	56.7
2	29	2000	2	13	685	On	43.2	43.1	56.7
2	29	2000	2	14	686	On	42.2	42.2	56.7
2	29	2000	2	15	687	On	41.7	41.6	56.7
2	29	2000	2	16	688	On	41.5	41.5	56.7
2	29	2000	2	17	689	On	41.4	41.3	56.7
2	29	2000	2	18	690	On	41.8	41.8	56.7
2	29	2000	2	19	691	On	46.0	45.9	56.7
2	29	2000	2	20	692	On	48.2	48.1	56.7
2	29	2000	2	21	693	On	46.9	46.9	56.7
2	29	2000	2	22	694	On	44.5	44.5	56.7
2	29	2000	2	23	695	Off	41.4	41.4	51.6
2	29	2000	2	24	696	Off	38.5	38.5	51.6

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
2.1	37.2	51.6	2.1	34.0	0.0	0.0	95.9	44.3
2.1	37.2	51.6	2.1	33.2	0.0	0.0	95.9	44.3
2.1	37.2	51.6	2.1	32.9	0.0	0.0	95.9	44.3
2.1	37.2	51.6	2.1	33.1	0.0	0.0	95.9	44.3
2.1	37.2	51.6	2.1	34.2	0.0	0.0	95.9	44.3
2.1	37.2	51.6	2.1	35.1	2.1	0.0	95.9	44.3
7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	6.9	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	5.2	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	3.4	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	2.5	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	1.9	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	0.8	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.0	0.0	0.0	101.0	44.3
7.2	42.3	56.7	7.2	34.4	0.0	0.0	101.0	44.3
7.2	42.3	56.7	7.2	34.3	0.0	0.0	101.0	44.3
7.2	42.3	56.7	7.2	34.1	0.0	0.0	101.0	44.3
7.2	42.3	56.7	7.2	34.6	0.0	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	3.6	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	5.8	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	4.6	0.0	101.0	44.3
7.2	42.3	56.7	7.2	35.1	2.2	0.0	101.0	44.3
2.1	37.2	51.6	2.1	35.1	4.2	0.0	95.9	44.3
2.1	37.2	51.6	2.1	35.1	1.3	0.0	95.9	44.3

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	1.1	15.5
0.0	1.9	16.3
0.0	2.2	16.6
0.0	2.0	16.4
0.0	0.9	15.3
0.0	0.0	12.3
0.0	0.0	11.0
0.0	0.0	7.5
0.0	0.0	9.2
0.0	0.0	11.0
0.0	0.0	11.9
0.0	0.0	12.5
0.0	0.0	13.6
0.0	0.1	14.5
0.0	0.7	15.1
0.0	0.8	15.2
0.0	1.0	15.4
0.0	0.5	14.9
0.0	0.0	10.8
0.0	0.0	8.6
0.0	0.0	9.8
0.0	0.0	12.2
0.0	0.0	10.2
0.0	0.0	13.1

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2		Minimum Coal Capacity	33.6
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	49.0
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	102.6
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							30,661	30,993	41,513	5,057	30,055	41,513	5,057	24,555	1,381	0	74,640	33,127	0	444	10,520

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
3	1	2000	3	1	1	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	1	2000	3	2	2	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	1	2000	3	3	3	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	1	2000	3	4	4	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	1	2000	3	5	5	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	1	2000	3	6	6	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2
3	1	2000	3	7	7	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	1	2000	3	8	8	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	1	2000	3	9	9	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	1	2000	3	10	10	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	1	2000	3	11	11	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	1	2000	3	12	12	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	1	2000	3	13	13	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	1	2000	3	14	14	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	1	2000	3	15	15	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	1	2000	3	16	16	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	1	2000	3	17	17	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	1	2000	3	18	18	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	1	2000	3	19	19	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	1	2000	3	20	20	On	46.0	46.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	1	2000	3	21	21	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	1	2000	3	22	22	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	1	2000	3	23	23	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	1	2000	3	24	24	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0
3	2	2000	4	1	25	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	2	2000	4	2	26	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	2	2000	4	3	27	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	2	2000	4	4	28	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	2	2000	4	5	29	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	2	2000	4	6	30	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2
3	2	2000	4	7	31	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	2	2000	4	8	32	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	2	2000	4	9	33	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	2	2000	4	10	34	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	2	2000	4	11	35	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	2	2000	4	12	36	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	2	2000	4	13	37	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	2	2000	4	14	38	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	2	2000	4	15	39	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	2	2000	4	16	40	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	2	2000	4	17	41	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	2	2000	4	18	42	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2		Minimum Coal Capacity	33.6	
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	49.0	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	102.6	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							30,661	30,993	41,513	5,057	30,055	41,513	5,057	24,555	1,381	0	74,640	33,127	0	444	10,520

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
3	2	2000	4	19	43	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	2	2000	4	20	44	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	2	2000	4	21	45	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	2	2000	4	22	46	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	2	2000	4	23	47	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	2	2000	4	24	48	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0
3	3	2000	5	1	49	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	3	2000	5	2	50	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	3	2000	5	3	51	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	3	2000	5	4	52	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	3	2000	5	5	53	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	3	2000	5	6	54	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2
3	3	2000	5	7	55	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	3	2000	5	8	56	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	3	2000	5	9	57	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	3	2000	5	10	58	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	3	2000	5	11	59	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	3	2000	5	12	60	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	3	2000	5	13	61	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	3	2000	5	14	62	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	3	2000	5	15	63	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	3	2000	5	16	64	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	3	2000	5	17	65	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	3	2000	5	18	66	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	3	2000	5	19	67	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	3	2000	5	20	68	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	3	2000	5	21	69	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	3	2000	5	22	70	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	3	2000	5	23	71	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	3	2000	5	24	72	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0
3	4	2000	6	1	73	Off	33.0	33.4	52.6	3.6	37.2	52.6	3.6	29.8	0.0	0.0	97.2	44.5	0.0	3.8	19.2
3	4	2000	6	2	74	Off	31.7	32.0	52.6	3.6	37.2	52.6	3.6	28.4	0.0	0.0	97.2	44.5	0.0	5.2	20.6
3	4	2000	6	3	75	Off	31.2	31.5	52.6	3.6	37.2	52.6	3.6	27.9	0.0	0.0	97.2	44.5	0.0	5.7	21.1
3	4	2000	6	4	76	Off	31.0	31.4	52.6	3.6	37.2	52.6	3.6	27.8	0.0	0.0	97.2	44.5	0.0	5.8	21.2
3	4	2000	6	5	77	Off	31.5	31.9	52.6	3.6	37.2	52.6	3.6	28.3	0.0	0.0	97.2	44.5	0.0	5.3	20.7
3	4	2000	6	6	78	Off	32.8	33.2	52.6	3.6	37.2	52.6	3.6	29.6	0.0	0.0	97.2	44.5	0.0	4.0	19.4
3	4	2000	6	7	79	On	36.4	36.8	58.1	9.1	42.7	58.1	9.1	27.7	0.0	0.0	102.6	44.5	0.0	5.9	21.3
3	4	2000	6	8	80	On	38.1	38.6	58.1	9.1	42.7	58.1	9.1	29.5	0.0	0.0	102.6	44.5	0.0	4.1	19.5
3	4	2000	6	9	81	On	38.9	39.3	58.1	9.1	42.7	58.1	9.1	30.2	0.0	0.0	102.6	44.5	0.0	3.4	18.8
3	4	2000	6	10	82	On	39.3	39.7	58.1	9.1	42.7	58.1	9.1	30.6	0.0	0.0	102.6	44.5	0.0	3.0	18.4
3	4	2000	6	11	83	On	39.2	39.7	58.1	9.1	42.7	58.1	9.1	30.6	0.0	0.0	102.6	44.5	0.0	3.0	18.4
3	4	2000	6	12	84	On	39.3	39.8	58.1	9.1	42.7	58.1	9.1	30.7	0.0	0.0	102.6	44.5	0.0	2.9	18.3

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2		Minimum Coal Capacity	33.6	
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	49.0	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	102.6	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							**30,661**	**30,993**	**41,513**	**5,057**	**30,055**	**41,513**	**5,057**	**24,555**	**1,381**	**0**	**74,640**	**33,127**	**0**	**444**	**10,520**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
3	4	2000	6	13	85	On	39.0	39.4	58.1	9.1	42.7	58.1	9.1	30.3	0.0	0.0	102.6	44.5	0.0	3.3	18.7
3	4	2000	6	14	86	On	39.7	40.2	58.1	9.1	42.7	58.1	9.1	31.1	0.0	0.0	102.6	44.5	0.0	2.5	17.9
3	4	2000	6	15	87	On	40.2	40.6	58.1	9.1	42.7	58.1	9.1	31.5	0.0	0.0	102.6	44.5	0.0	2.1	17.5
3	4	2000	6	16	88	On	41.0	41.4	58.1	9.1	42.7	58.1	9.1	32.3	0.0	0.0	102.6	44.5	0.0	1.3	16.7
3	4	2000	6	17	89	On	41.4	41.9	58.1	9.1	42.7	58.1	9.1	32.8	0.0	0.0	102.6	44.5	0.0	0.8	16.2
3	4	2000	6	18	90	On	42.0	42.4	58.1	9.1	42.7	58.1	9.1	33.3	0.0	0.0	102.6	44.5	0.0	0.3	15.7
3	4	2000	6	19	91	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	4	2000	6	20	92	On	46.4	46.9	58.1	9.1	42.7	58.1	9.1	33.6	4.2	0.0	102.6	44.5	0.0	0.0	11.2
3	4	2000	6	21	93	On	45.0	45.5	58.1	9.1	42.7	58.1	9.1	33.6	2.8	0.0	102.6	44.5	0.0	0.0	12.6
3	4	2000	6	22	94	On	42.0	42.5	58.1	9.1	42.7	58.1	9.1	33.4	0.0	0.0	102.6	44.5	0.0	0.2	15.6
3	4	2000	6	23	95	Off	38.5	39.0	52.6	3.6	37.2	52.6	3.6	33.6	1.8	0.0	97.2	44.5	0.0	0.0	13.6
3	4	2000	6	24	96	Off	35.3	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	5	2000	7	1	97	Off	35.4	37.3	52.6	3.6	37.2	52.6	3.6	33.6	0.1	0.0	97.2	44.5	0.0	0.0	15.3
3	5	2000	7	2	98	Off	34.2	36.2	52.6	3.6	37.2	52.6	3.6	32.6	0.0	0.0	97.2	44.5	0.0	1.0	16.4
3	5	2000	7	3	99	Off	33.7	35.6	52.6	3.6	37.2	52.6	3.6	32.0	0.0	0.0	97.2	44.5	0.0	1.6	17.0
3	5	2000	7	4	100	Off	33.8	35.5	52.6	3.6	37.2	52.6	3.6	31.9	0.0	0.0	97.2	44.5	0.0	1.7	17.1
3	5	2000	7	5	101	Off	34.6	35.9	52.6	3.6	37.2	52.6	3.6	32.3	0.0	0.0	97.2	44.5	0.0	1.3	16.7
3	5	2000	7	6	102	Off	37.0	37.5	52.6	3.6	37.2	52.6	3.6	33.6	0.3	0.0	97.2	44.5	0.0	0.0	15.1
3	5	2000	7	7	103	Off	41.7	40.1	52.6	3.6	37.2	52.6	3.6	33.6	2.9	0.0	97.2	44.5	0.0	0.0	12.5
3	5	2000	7	8	104	Off	43.4	41.8	52.6	3.6	37.2	52.6	3.6	33.6	4.6	0.0	97.2	44.5	0.0	0.0	10.8
3	5	2000	7	9	105	Off	42.8	43.1	52.6	3.6	37.2	52.6	3.6	33.6	5.9	0.0	97.2	44.5	0.0	0.0	9.5
3	5	2000	7	10	106	Off	42.3	43.5	52.6	3.6	37.2	52.6	3.6	33.6	6.3	0.0	97.2	44.5	0.0	0.0	9.1
3	5	2000	7	11	107	Off	42.8	43.0	52.6	3.6	37.2	52.6	3.6	33.6	5.8	0.0	97.2	44.5	0.0	0.0	9.6
3	5	2000	7	12	108	Off	43.2	42.6	52.6	3.6	37.2	52.6	3.6	33.6	5.4	0.0	97.2	44.5	0.0	0.0	10.0
3	5	2000	7	13	109	Off	43.4	42.3	52.6	3.6	37.2	52.6	3.6	33.6	5.1	0.0	97.2	44.5	0.0	0.0	10.3
3	5	2000	7	14	110	Off	43.7	42.2	52.6	3.6	37.2	52.6	3.6	33.6	5.0	0.0	97.2	44.5	0.0	0.0	10.4
3	5	2000	7	15	111	Off	43.9	42.3	52.6	3.6	37.2	52.6	3.6	33.6	5.1	0.0	97.2	44.5	0.0	0.0	10.3
3	5	2000	7	16	112	Off	44.3	42.8	52.6	3.6	37.2	52.6	3.6	33.6	5.6	0.0	97.2	44.5	0.0	0.0	9.8
3	5	2000	7	17	113	Off	44.4	43.4	52.6	3.6	37.2	52.6	3.6	33.6	6.2	0.0	97.2	44.5	0.0	0.0	9.2
3	5	2000	7	18	114	Off	43.9	44.2	52.6	3.6	37.2	52.6	3.6	33.6	7.0	0.0	97.2	44.5	0.0	0.0	8.4
3	5	2000	7	19	115	Off	44.8	45.5	52.6	3.6	37.2	52.6	3.6	33.6	8.3	0.0	97.2	44.5	0.0	0.0	7.1
3	5	2000	7	20	116	Off	48.0	49.1	52.6	3.6	37.2	52.6	3.6	33.6	11.9	0.0	97.2	44.5	0.0	0.0	3.5
3	5	2000	7	21	117	Off	46.7	47.9	52.6	3.6	37.2	52.6	3.6	33.6	10.7	0.0	97.2	44.5	0.0	0.0	4.7
3	5	2000	7	22	118	Off	43.8	45.3	52.6	3.6	37.2	52.6	3.6	33.6	8.1	0.0	97.2	44.5	0.0	0.0	7.3
3	5	2000	7	23	119	Off	40.6	41.6	52.6	3.6	37.2	52.6	3.6	33.6	4.4	0.0	97.2	44.5	0.0	0.0	11.0
3	5	2000	7	24	120	Off	37.2	38.1	52.6	3.6	37.2	52.6	3.6	33.6	0.9	0.0	97.2	44.5	0.0	0.0	14.5
3	6	2000	1	1	121	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	6	2000	1	2	122	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	6	2000	1	3	123	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	6	2000	1	4	124	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	6	2000	1	5	125	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	6	2000	1	6	126	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2		Minimum Coal Capacity	33.6
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	49.0
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	102.6
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							30,661	30,993	41,513	5,057	30,055	41,513	5,057	24,555	1,381	0	74,640	33,127	0	444	10,520

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
3	6	2000	1	7	127	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	6	2000	1	8	128	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	6	2000	1	9	129	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	6	2000	1	10	130	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	6	2000	1	11	131	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	6	2000	1	12	132	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	6	2000	1	13	133	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	6	2000	1	14	134	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	6	2000	1	15	135	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	6	2000	1	16	136	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	6	2000	1	17	137	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	6	2000	1	18	138	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	6	2000	1	19	139	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	6	2000	1	20	140	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	6	2000	1	21	141	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	6	2000	1	22	142	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	6	2000	1	23	143	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	6	2000	1	24	144	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0
3	7	2000	2	1	145	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	7	2000	2	2	146	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	7	2000	2	3	147	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	7	2000	2	4	148	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	7	2000	2	5	149	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	7	2000	2	6	150	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2
3	7	2000	2	7	151	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	7	2000	2	8	152	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	7	2000	2	9	153	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	7	2000	2	10	154	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	7	2000	2	11	155	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	7	2000	2	12	156	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	7	2000	2	13	157	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	7	2000	2	14	158	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	7	2000	2	15	159	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	7	2000	2	16	160	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	7	2000	2	17	161	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	7	2000	2	18	162	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	7	2000	2	19	163	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	7	2000	2	20	164	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	7	2000	2	21	165	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	7	2000	2	22	166	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	7	2000	2	23	167	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	7	2000	2	24	168	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2		Minimum Coal Capacity	33.6
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	49.0
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	102.6
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							30,661	30,993	41,513	5,057	30,055	41,513	5,057	24,555	1,381	0	74,640	33,127	0	444	10,520

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
3	8	2000	3	1	169	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	8	2000	3	2	170	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	8	2000	3	3	171	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	8	2000	3	4	172	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	8	2000	3	5	173	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	8	2000	3	6	174	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2
3	8	2000	3	7	175	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	8	2000	3	8	176	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	8	2000	3	9	177	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	8	2000	3	10	178	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	8	2000	3	11	179	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	8	2000	3	12	180	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	8	2000	3	13	181	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	8	2000	3	14	182	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	8	2000	3	15	183	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	8	2000	3	16	184	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	8	2000	3	17	185	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	8	2000	3	18	186	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	8	2000	3	19	187	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	8	2000	3	20	188	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	8	2000	3	21	189	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	8	2000	3	22	190	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	8	2000	3	23	191	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	8	2000	3	24	192	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0
3	9	2000	4	1	193	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	9	2000	4	2	194	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	9	2000	4	3	195	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	9	2000	4	4	196	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	9	2000	4	5	197	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	9	2000	4	6	198	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2
3	9	2000	4	7	199	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	9	2000	4	8	200	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	9	2000	4	9	201	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	9	2000	4	10	202	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	9	2000	4	11	203	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	9	2000	4	12	204	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	9	2000	4	13	205	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	9	2000	4	14	206	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	9	2000	4	15	207	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	9	2000	4	16	208	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	9	2000	4	17	209	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	9	2000	4	18	210	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2		Minimum Coal Capacity	33.6
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	49.0
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	102.6
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	30,661	30,993	41,513	5,057	30,055	41,513	5,057	24,555	1,381	0	74,640	33,127	0	444	10,520

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
3	9	2000	4	19	211	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	9	2000	4	20	212	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	9	2000	4	21	213	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	9	2000	4	22	214	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	9	2000	4	23	215	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	9	2000	4	24	216	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0
3	10	2000	5	1	217	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	10	2000	5	2	218	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	10	2000	5	3	219	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	10	2000	5	4	220	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	10	2000	5	5	221	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	10	2000	5	6	222	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2
3	10	2000	5	7	223	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	10	2000	5	8	224	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	10	2000	5	9	225	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	10	2000	5	10	226	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	10	2000	5	11	227	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	10	2000	5	12	228	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	10	2000	5	13	229	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	10	2000	5	14	230	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	10	2000	5	15	231	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	10	2000	5	16	232	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	10	2000	5	17	233	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	10	2000	5	18	234	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	10	2000	5	19	235	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	10	2000	5	20	236	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	10	2000	5	21	237	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	10	2000	5	22	238	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	10	2000	5	23	239	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	10	2000	5	24	240	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0
3	11	2000	6	1	241	Off	36.3	36.7	52.6	3.6	37.2	52.6	3.6	33.1	0.0	0.0	97.2	44.5	0.0	0.5	15.9
3	11	2000	6	2	242	Off	35.0	35.4	52.6	3.6	37.2	52.6	3.6	31.8	0.0	0.0	97.2	44.5	0.0	1.8	17.2
3	11	2000	6	3	243	Off	34.4	34.8	52.6	3.6	37.2	52.6	3.6	31.2	0.0	0.0	97.2	44.5	0.0	2.4	17.8
3	11	2000	6	4	244	Off	34.4	34.8	52.6	3.6	37.2	52.6	3.6	31.2	0.0	0.0	97.2	44.5	0.0	2.4	17.8
3	11	2000	6	5	245	Off	35.0	35.4	52.6	3.6	37.2	52.6	3.6	31.8	0.0	0.0	97.2	44.5	0.0	1.8	17.2
3	11	2000	6	6	246	Off	36.9	37.3	52.6	3.6	37.2	52.6	3.6	33.6	0.1	0.0	97.2	44.5	0.0	0.0	15.3
3	11	2000	6	7	247	On	39.7	40.1	58.1	9.1	42.7	58.1	9.1	31.0	0.0	0.0	102.6	44.5	0.0	2.6	18.0
3	11	2000	6	8	248	On	41.6	42.1	58.1	9.1	42.7	58.1	9.1	33.0	0.0	0.0	102.6	44.5	0.0	0.6	16.0
3	11	2000	6	9	249	On	43.0	43.5	58.1	9.1	42.7	58.1	9.1	33.6	0.8	0.0	102.6	44.5	0.0	0.0	14.6
3	11	2000	6	10	250	On	43.6	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	11	2000	6	11	251	On	43.5	44.0	58.1	9.1	42.7	58.1	9.1	33.6	1.3	0.0	102.6	44.5	0.0	0.0	14.1
3	11	2000	6	12	252	On	43.0	43.5	58.1	9.1	42.7	58.1	9.1	33.6	0.8	0.0	102.6	44.5	0.0	0.0	14.6

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2		Minimum Coal Capacity	33.6
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	49.0
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	102.6
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								30,661	30,993	41,513	5,057	30,055	41,513	5,057	24,555	1,381	0	74,640	33,127	0	444	10,520

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
3	11	2000	6	13	253	On	42.6	43.1	58.1	9.1	42.7	58.1	9.1	33.6	0.4	0.0	102.6	44.5	0.0	0.0	15.0
3	11	2000	6	14	254	On	42.4	42.9	58.1	9.1	42.7	58.1	9.1	33.6	0.2	0.0	102.6	44.5	0.0	0.0	15.2
3	11	2000	6	15	255	On	42.2	42.7	58.1	9.1	42.7	58.1	9.1	33.6	0.0	0.0	102.6	44.5	0.0	0.0	15.4
3	11	2000	6	16	256	On	42.6	43.1	58.1	9.1	42.7	58.1	9.1	33.6	0.4	0.0	102.6	44.5	0.0	0.0	15.0
3	11	2000	6	17	257	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	11	2000	6	18	258	On	44.0	44.5	58.1	9.1	42.7	58.1	9.1	33.6	1.8	0.0	102.6	44.5	0.0	0.0	13.6
3	11	2000	6	19	259	On	45.0	45.5	58.1	9.1	42.7	58.1	9.1	33.6	2.8	0.0	102.6	44.5	0.0	0.0	12.6
3	11	2000	6	20	260	On	48.6	49.1	58.1	9.1	42.7	58.1	9.1	33.6	6.4	0.0	102.6	44.5	0.0	0.0	9.0
3	11	2000	6	21	261	On	47.3	47.9	58.1	9.1	42.7	58.1	9.1	33.6	5.2	0.0	102.6	44.5	0.0	0.0	10.2
3	11	2000	6	22	262	On	44.9	45.4	58.1	9.1	42.7	58.1	9.1	33.6	2.7	0.0	102.6	44.5	0.0	0.0	12.7
3	11	2000	6	23	263	Off	41.9	42.4	52.6	3.6	37.2	52.6	3.6	33.6	5.2	0.0	97.2	44.5	0.0	0.0	10.2
3	11	2000	6	24	264	Off	38.9	39.3	52.6	3.6	37.2	52.6	3.6	33.6	2.1	0.0	97.2	44.5	0.0	0.0	13.3
3	12	2000	7	1	265	Off	36.9	37.3	52.6	3.6	37.2	52.6	3.6	33.6	0.1	0.0	97.2	44.5	0.0	0.0	15.3
3	12	2000	7	2	266	Off	35.8	36.2	52.6	3.6	37.2	52.6	3.6	32.6	0.0	0.0	97.2	44.5	0.0	1.0	16.4
3	12	2000	7	3	267	Off	35.2	35.6	52.6	3.6	37.2	52.6	3.6	32.0	0.0	0.0	97.2	44.5	0.0	1.6	17.0
3	12	2000	7	4	268	Off	35.1	35.5	52.6	3.6	37.2	52.6	3.6	31.9	0.0	0.0	97.2	44.5	0.0	1.7	17.1
3	12	2000	7	5	269	Off	35.5	35.9	52.6	3.6	37.2	52.6	3.6	32.3	0.0	0.0	97.2	44.5	0.0	1.3	16.7
3	12	2000	7	6	270	Off	37.1	37.5	52.6	3.6	37.2	52.6	3.6	33.6	0.3	0.0	97.2	44.5	0.0	0.0	15.1
3	12	2000	7	7	271	Off	39.7	40.1	52.6	3.6	37.2	52.6	3.6	33.6	2.9	0.0	97.2	44.5	0.0	0.0	12.5
3	12	2000	7	8	272	Off	41.3	41.8	52.6	3.6	37.2	52.6	3.6	33.6	4.6	0.0	97.2	44.5	0.0	0.0	10.8
3	12	2000	7	9	273	Off	42.6	43.1	52.6	3.6	37.2	52.6	3.6	33.6	5.9	0.0	97.2	44.5	0.0	0.0	9.5
3	12	2000	7	10	274	Off	43.0	43.5	52.6	3.6	37.2	52.6	3.6	33.6	6.3	0.0	97.2	44.5	0.0	0.0	9.1
3	12	2000	7	11	275	Off	42.5	43.0	52.6	3.6	37.2	52.6	3.6	33.6	5.8	0.0	97.2	44.5	0.0	0.0	9.6
3	12	2000	7	12	276	Off	42.1	42.6	52.6	3.6	37.2	52.6	3.6	33.6	5.4	0.0	97.2	44.5	0.0	0.0	10.0
3	12	2000	7	13	277	Off	41.8	42.3	52.6	3.6	37.2	52.6	3.6	33.6	5.1	0.0	97.2	44.5	0.0	0.0	10.3
3	12	2000	7	14	278	Off	41.8	42.2	52.6	3.6	37.2	52.6	3.6	33.6	5.0	0.0	97.2	44.5	0.0	0.0	10.4
3	12	2000	7	15	279	Off	41.9	42.3	52.6	3.6	37.2	52.6	3.6	33.6	5.1	0.0	97.2	44.5	0.0	0.0	10.3
3	12	2000	7	16	280	Off	42.3	42.8	52.6	3.6	37.2	52.6	3.6	33.6	5.6	0.0	97.2	44.5	0.0	0.0	9.8
3	12	2000	7	17	281	Off	42.9	43.4	52.6	3.6	37.2	52.6	3.6	33.6	6.2	0.0	97.2	44.5	0.0	0.0	9.2
3	12	2000	7	18	282	Off	43.7	44.2	52.6	3.6	37.2	52.6	3.6	33.6	7.0	0.0	97.2	44.5	0.0	0.0	8.4
3	12	2000	7	19	283	Off	45.0	45.5	52.6	3.6	37.2	52.6	3.6	33.6	8.3	0.0	97.2	44.5	0.0	0.0	7.1
3	12	2000	7	20	284	Off	48.5	49.1	52.6	3.6	37.2	52.6	3.6	33.6	11.9	0.0	97.2	44.5	0.0	0.0	3.5
3	12	2000	7	21	285	Off	47.4	47.9	52.6	3.6	37.2	52.6	3.6	33.6	10.7	0.0	97.2	44.5	0.0	0.0	4.7
3	12	2000	7	22	286	Off	44.8	45.3	52.6	3.6	37.2	52.6	3.6	33.6	8.1	0.0	97.2	44.5	0.0	0.0	7.3
3	12	2000	7	23	287	Off	41.1	41.6	52.6	3.6	37.2	52.6	3.6	33.6	4.4	0.0	97.2	44.5	0.0	0.0	11.0
3	12	2000	7	24	288	Off	37.7	38.1	52.6	3.6	37.2	52.6	3.6	33.6	0.9	0.0	97.2	44.5	0.0	0.0	14.5
3	13	2000	1	1	289	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	13	2000	1	2	290	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	13	2000	1	3	291	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	13	2000	1	4	292	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	13	2000	1	5	293	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	13	2000	1	6	294	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2		Minimum Coal Capacity	33.6
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	49.0
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	102.6
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**30,661**	**30,993**	**41,513**	**5,057**	**30,055**	**41,513**	**5,057**	**24,555**	**1,381**	**0**	**74,640**	**33,127**	**0**	**444**	**10,520**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
3	13	2000	1	7	295	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	13	2000	1	8	296	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	13	2000	1	9	297	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	13	2000	1	10	298	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	13	2000	1	11	299	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	13	2000	1	12	300	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	13	2000	1	13	301	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	13	2000	1	14	302	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	13	2000	1	15	303	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	13	2000	1	16	304	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	13	2000	1	17	305	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	13	2000	1	18	306	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	13	2000	1	19	307	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	13	2000	1	20	308	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	13	2000	1	21	309	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	13	2000	1	22	310	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	13	2000	1	23	311	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	13	2000	1	24	312	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0
3	14	2000	2	1	313	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	14	2000	2	2	314	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	14	2000	2	3	315	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	14	2000	2	4	316	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	14	2000	2	5	317	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	14	2000	2	6	318	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2
3	14	2000	2	7	319	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	14	2000	2	8	320	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	14	2000	2	9	321	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	14	2000	2	10	322	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	14	2000	2	11	323	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	14	2000	2	12	324	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	14	2000	2	13	325	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	14	2000	2	14	326	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	14	2000	2	15	327	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	14	2000	2	16	328	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	14	2000	2	17	329	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	14	2000	2	18	330	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	14	2000	2	19	331	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	14	2000	2	20	332	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	14	2000	2	21	333	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	14	2000	2	22	334	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	14	2000	2	23	335	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	14	2000	2	24	336	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2		Minimum Coal Capacity	33.6
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	49.0
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	102.6
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							**30,661**	**30,993**	**41,513**	**5,057**	**30,055**	**41,513**	**5,057**	**24,555**	**1,381**	**0**	**74,640**	**33,127**	**0**	**444**	**10,520**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
3	15	2000	3	1	337	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	15	2000	3	2	338	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	15	2000	3	3	339	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	15	2000	3	4	340	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	15	2000	3	5	341	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	15	2000	3	6	342	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2
3	15	2000	3	7	343	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	15	2000	3	8	344	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	15	2000	3	9	345	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	15	2000	3	10	346	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	15	2000	3	11	347	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	15	2000	3	12	348	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	15	2000	3	13	349	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	15	2000	3	14	350	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	15	2000	3	15	351	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	15	2000	3	16	352	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	15	2000	3	17	353	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	15	2000	3	18	354	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	15	2000	3	19	355	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	15	2000	3	20	356	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	15	2000	3	21	357	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	15	2000	3	22	358	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	15	2000	3	23	359	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	15	2000	3	24	360	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0
3	16	2000	4	1	361	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	16	2000	4	2	362	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	16	2000	4	3	363	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	16	2000	4	4	364	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	16	2000	4	5	365	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	16	2000	4	6	366	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2
3	16	2000	4	7	367	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	16	2000	4	8	368	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	16	2000	4	9	369	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	16	2000	4	10	370	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	16	2000	4	11	371	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	16	2000	4	12	372	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	16	2000	4	13	373	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	16	2000	4	14	374	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	16	2000	4	15	375	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	16	2000	4	16	376	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	16	2000	4	17	377	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	16	2000	4	18	378	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2		Minimum Coal Capacity	33.6
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	49.0
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	102.6
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	30,661	30,993	41,513	5,057	30,055	41,513	5,057	24,555	1,381	0	74,640	33,127	0	444	10,520

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
3	16	2000	4	19	379	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	16	2000	4	20	380	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	16	2000	4	21	381	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	16	2000	4	22	382	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	16	2000	4	23	383	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	16	2000	4	24	384	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0
3	17	2000	5	1	385	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	17	2000	5	2	386	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	17	2000	5	3	387	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	17	2000	5	4	388	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	17	2000	5	5	389	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	17	2000	5	6	390	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2
3	17	2000	5	7	391	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	17	2000	5	8	392	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	17	2000	5	9	393	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	17	2000	5	10	394	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	17	2000	5	11	395	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	17	2000	5	12	396	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	17	2000	5	13	397	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	17	2000	5	14	398	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	17	2000	5	15	399	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	17	2000	5	16	400	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	17	2000	5	17	401	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	17	2000	5	18	402	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	17	2000	5	19	403	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	17	2000	5	20	404	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	17	2000	5	21	405	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	17	2000	5	22	406	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	17	2000	5	23	407	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	17	2000	5	24	408	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0
3	18	2000	6	1	409	Off	36.3	36.7	52.6	3.6	37.2	52.6	3.6	33.1	0.0	0.0	97.2	44.5	0.0	0.5	15.9
3	18	2000	6	2	410	Off	35.0	35.4	52.6	3.6	37.2	52.6	3.6	31.8	0.0	0.0	97.2	44.5	0.0	1.8	17.2
3	18	2000	6	3	411	Off	34.4	34.8	52.6	3.6	37.2	52.6	3.6	31.2	0.0	0.0	97.2	44.5	0.0	2.4	17.8
3	18	2000	6	4	412	Off	34.4	34.8	52.6	3.6	37.2	52.6	3.6	31.2	0.0	0.0	97.2	44.5	0.0	2.4	17.8
3	18	2000	6	5	413	Off	35.0	35.4	52.6	3.6	37.2	52.6	3.6	31.8	0.0	0.0	97.2	44.5	0.0	1.8	17.2
3	18	2000	6	6	414	Off	36.9	37.3	52.6	3.6	37.2	52.6	3.6	33.6	0.1	0.0	97.2	44.5	0.0	0.0	15.3
3	18	2000	6	7	415	On	39.7	40.1	58.1	9.1	42.7	58.1	9.1	31.0	0.0	0.0	102.6	44.5	0.0	2.6	18.0
3	18	2000	6	8	416	On	41.6	42.1	58.1	9.1	42.7	58.1	9.1	33.0	0.0	0.0	102.6	44.5	0.0	0.6	16.0
3	18	2000	6	9	417	On	43.0	43.5	58.1	9.1	42.7	58.1	9.1	33.6	0.8	0.0	102.6	44.5	0.0	0.0	14.6
3	18	2000	6	10	418	On	43.6	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	18	2000	6	11	419	On	43.5	44.0	58.1	9.1	42.7	58.1	9.1	33.6	1.3	0.0	102.6	44.5	0.0	0.0	14.1
3	18	2000	6	12	420	On	43.0	43.5	58.1	9.1	42.7	58.1	9.1	33.6	0.8	0.0	102.6	44.5	0.0	0.0	14.6

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2		Minimum Coal Capacity	33.6
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	49.0
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	102.6
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							30,661	30,993	41,513	5,057	30,055	41,513	5,057	24,555	1,381	0	74,640	33,127	0	444	10,520

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
3	18	2000	6	13	421	On	42.6	43.1	58.1	9.1	42.7	58.1	9.1	33.6	0.4	0.0	102.6	44.5	0.0	0.0	15.0
3	18	2000	6	14	422	On	42.4	42.9	58.1	9.1	42.7	58.1	9.1	33.6	0.2	0.0	102.6	44.5	0.0	0.0	15.2
3	18	2000	6	15	423	On	42.2	42.7	58.1	9.1	42.7	58.1	9.1	33.6	0.0	0.0	102.6	44.5	0.0	0.0	15.4
3	18	2000	6	16	424	On	42.6	43.1	58.1	9.1	42.7	58.1	9.1	33.6	0.4	0.0	102.6	44.5	0.0	0.0	15.0
3	18	2000	6	17	425	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	18	2000	6	18	426	On	44.0	44.5	58.1	9.1	42.7	58.1	9.1	33.6	1.8	0.0	102.6	44.5	0.0	0.0	13.6
3	18	2000	6	19	427	On	45.0	45.5	58.1	9.1	42.7	58.1	9.1	33.6	2.8	0.0	102.6	44.5	0.0	0.0	12.6
3	18	2000	6	20	428	On	48.6	49.1	58.1	9.1	42.7	58.1	9.1	33.6	6.4	0.0	102.6	44.5	0.0	0.0	9.0
3	18	2000	6	21	429	On	47.3	47.9	58.1	9.1	42.7	58.1	9.1	33.6	5.2	0.0	102.6	44.5	0.0	0.0	10.2
3	18	2000	6	22	430	On	44.9	45.4	58.1	9.1	42.7	58.1	9.1	33.6	2.7	0.0	102.6	44.5	0.0	0.0	12.7
3	18	2000	6	23	431	Off	41.9	42.4	52.6	3.6	37.2	52.6	3.6	33.6	5.2	0.0	97.2	44.5	0.0	0.0	10.2
3	18	2000	6	24	432	Off	38.9	39.3	52.6	3.6	37.2	52.6	3.6	33.6	2.1	0.0	97.2	44.5	0.0	0.0	13.3
3	19	2000	7	1	433	Off	36.9	37.3	52.6	3.6	37.2	52.6	3.6	33.6	0.1	0.0	97.2	44.5	0.0	0.0	15.3
3	19	2000	7	2	434	Off	35.8	36.2	52.6	3.6	37.2	52.6	3.6	32.6	0.0	0.0	97.2	44.5	0.0	1.0	16.4
3	19	2000	7	3	435	Off	35.2	35.6	52.6	3.6	37.2	52.6	3.6	32.0	0.0	0.0	97.2	44.5	0.0	1.6	17.0
3	19	2000	7	4	436	Off	35.1	35.5	52.6	3.6	37.2	52.6	3.6	31.9	0.0	0.0	97.2	44.5	0.0	1.7	17.1
3	19	2000	7	5	437	Off	35.5	35.9	52.6	3.6	37.2	52.6	3.6	32.3	0.0	0.0	97.2	44.5	0.0	1.3	16.7
3	19	2000	7	6	438	Off	37.1	37.5	52.6	3.6	37.2	52.6	3.6	33.6	0.3	0.0	97.2	44.5	0.0	0.0	15.1
3	19	2000	7	7	439	Off	39.7	40.1	52.6	3.6	37.2	52.6	3.6	33.6	2.9	0.0	97.2	44.5	0.0	0.0	12.5
3	19	2000	7	8	440	Off	41.3	41.8	52.6	3.6	37.2	52.6	3.6	33.6	4.6	0.0	97.2	44.5	0.0	0.0	10.8
3	19	2000	7	9	441	Off	42.6	43.1	52.6	3.6	37.2	52.6	3.6	33.6	5.9	0.0	97.2	44.5	0.0	0.0	9.5
3	19	2000	7	10	442	Off	43.0	43.5	52.6	3.6	37.2	52.6	3.6	33.6	6.3	0.0	97.2	44.5	0.0	0.0	9.1
3	19	2000	7	11	443	Off	42.5	43.0	52.6	3.6	37.2	52.6	3.6	33.6	5.8	0.0	97.2	44.5	0.0	0.0	9.6
3	19	2000	7	12	444	Off	42.1	42.6	52.6	3.6	37.2	52.6	3.6	33.6	5.4	0.0	97.2	44.5	0.0	0.0	10.0
3	19	2000	7	13	445	Off	41.8	42.3	52.6	3.6	37.2	52.6	3.6	33.6	5.1	0.0	97.2	44.5	0.0	0.0	10.3
3	19	2000	7	14	446	Off	41.8	42.2	52.6	3.6	37.2	52.6	3.6	33.6	5.0	0.0	97.2	44.5	0.0	0.0	10.4
3	19	2000	7	15	447	Off	41.9	42.3	52.6	3.6	37.2	52.6	3.6	33.6	5.1	0.0	97.2	44.5	0.0	0.0	10.3
3	19	2000	7	16	448	Off	42.3	42.8	52.6	3.6	37.2	52.6	3.6	33.6	5.6	0.0	97.2	44.5	0.0	0.0	9.8
3	19	2000	7	17	449	Off	42.9	43.4	52.6	3.6	37.2	52.6	3.6	33.6	6.2	0.0	97.2	44.5	0.0	0.0	9.2
3	19	2000	7	18	450	Off	43.7	44.2	52.6	3.6	37.2	52.6	3.6	33.6	7.0	0.0	97.2	44.5	0.0	0.0	8.4
3	19	2000	7	19	451	Off	45.0	45.5	52.6	3.6	37.2	52.6	3.6	33.6	8.3	0.0	97.2	44.5	0.0	0.0	7.1
3	19	2000	7	20	452	Off	48.5	49.1	52.6	3.6	37.2	52.6	3.6	33.6	11.9	0.0	97.2	44.5	0.0	0.0	3.5
3	19	2000	7	21	453	Off	47.4	47.9	52.6	3.6	37.2	52.6	3.6	33.6	10.7	0.0	97.2	44.5	0.0	0.0	4.7
3	19	2000	7	22	454	Off	44.8	45.3	52.6	3.6	37.2	52.6	3.6	33.6	8.1	0.0	97.2	44.5	0.0	0.0	7.3
3	19	2000	7	23	455	Off	41.1	41.6	52.6	3.6	37.2	52.6	3.6	33.6	4.4	0.0	97.2	44.5	0.0	0.0	11.0
3	19	2000	7	24	456	Off	37.7	38.1	52.6	3.6	37.2	52.6	3.6	33.6	0.9	0.0	97.2	44.5	0.0	0.0	14.5
3	20	2000	1	1	457	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	20	2000	1	2	458	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	20	2000	1	3	459	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	20	2000	1	4	460	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	20	2000	1	5	461	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	20	2000	1	6	462	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2		Minimum Coal Capacity	33.6
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	49.0
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	102.6
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							**30,661**	**30,993**	**41,513**	**5,057**	**30,055**	**41,513**	**5,057**	**24,555**	**1,381**	**0**	**74,640**	**33,127**	**0**	**444**	**10,520**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
3	20	2000	1	7	463	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	20	2000	1	8	464	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	20	2000	1	9	465	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	20	2000	1	10	466	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	20	2000	1	11	467	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	20	2000	1	12	468	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	20	2000	1	13	469	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	20	2000	1	14	470	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	20	2000	1	15	471	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	20	2000	1	16	472	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	20	2000	1	17	473	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	20	2000	1	18	474	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	20	2000	1	19	475	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	20	2000	1	20	476	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	20	2000	1	21	477	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	20	2000	1	22	478	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	20	2000	1	23	479	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	20	2000	1	24	480	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0
3	21	2000	2	1	481	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	21	2000	2	2	482	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	21	2000	2	3	483	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	21	2000	2	4	484	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	21	2000	2	5	485	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	21	2000	2	6	486	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2
3	21	2000	2	7	487	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	21	2000	2	8	488	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	21	2000	2	9	489	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	21	2000	2	10	490	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	21	2000	2	11	491	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	21	2000	2	12	492	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	21	2000	2	13	493	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	21	2000	2	14	494	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	21	2000	2	15	495	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	21	2000	2	16	496	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	21	2000	2	17	497	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	21	2000	2	18	498	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	21	2000	2	19	499	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	21	2000	2	20	500	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	21	2000	2	21	501	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	21	2000	2	22	502	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	21	2000	2	23	503	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	21	2000	2	24	504	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2	
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1
On-Peak Parker Hydro Capacity	23.8	
Class A Share of PacifiCorp On-Peak	0.0	

Minimum Coal Capacity	33.6
Maximum Coal Capacity	49.0
Allocated Capacity	102.6
Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	30,661	30,993	41,513	5,057	30,055	41,513	5,057	24,555	1,381	0	74,640	33,127	0	444	10,520

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
3	22	2000	3	1	505	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	22	2000	3	2	506	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	22	2000	3	3	507	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	22	2000	3	4	508	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	22	2000	3	5	509	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	22	2000	3	6	510	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2
3	22	2000	3	7	511	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	22	2000	3	8	512	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	22	2000	3	9	513	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	22	2000	3	10	514	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	22	2000	3	11	515	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	22	2000	3	12	516	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	22	2000	3	13	517	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	22	2000	3	14	518	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	22	2000	3	15	519	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	22	2000	3	16	520	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	22	2000	3	17	521	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	22	2000	3	18	522	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	22	2000	3	19	523	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	22	2000	3	20	524	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	22	2000	3	21	525	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	22	2000	3	22	526	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	22	2000	3	23	527	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	22	2000	3	24	528	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0
3	23	2000	4	1	529	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	23	2000	4	2	530	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	23	2000	4	3	531	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	23	2000	4	4	532	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	23	2000	4	5	533	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	23	2000	4	6	534	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2
3	23	2000	4	7	535	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	23	2000	4	8	536	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	23	2000	4	9	537	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	23	2000	4	10	538	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	23	2000	4	11	539	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	23	2000	4	12	540	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	23	2000	4	13	541	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	23	2000	4	14	542	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	23	2000	4	15	543	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	23	2000	4	16	544	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	23	2000	4	17	545	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	23	2000	4	18	546	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2		Minimum Coal Capacity	33.6
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	49.0
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	102.6
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							30,661	30,993	41,513	5,057	30,055	41,513	5,057	24,555	1,381	0	74,640	33,127	0	444	10,520

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
3	23	2000	4	19	547	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	23	2000	4	20	548	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	23	2000	4	21	549	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	23	2000	4	22	550	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	23	2000	4	23	551	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	23	2000	4	24	552	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0
3	24	2000	5	1	553	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	24	2000	5	2	554	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	24	2000	5	3	555	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	24	2000	5	4	556	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	24	2000	5	5	557	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	24	2000	5	6	558	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2
3	24	2000	5	7	559	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	24	2000	5	8	560	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	24	2000	5	9	561	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	24	2000	5	10	562	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	24	2000	5	11	563	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	24	2000	5	12	564	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	24	2000	5	13	565	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	24	2000	5	14	566	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	24	2000	5	15	567	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	24	2000	5	16	568	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	24	2000	5	17	569	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	24	2000	5	18	570	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	24	2000	5	19	571	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	24	2000	5	20	572	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	24	2000	5	21	573	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	24	2000	5	22	574	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	24	2000	5	23	575	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	24	2000	5	24	576	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0
3	25	2000	6	1	577	Off	36.3	36.7	52.6	3.6	37.2	52.6	3.6	33.1	0.0	0.0	97.2	44.5	0.0	0.5	15.9
3	25	2000	6	2	578	Off	35.0	35.4	52.6	3.6	37.2	52.6	3.6	31.8	0.0	0.0	97.2	44.5	0.0	1.8	17.2
3	25	2000	6	3	579	Off	34.4	34.8	52.6	3.6	37.2	52.6	3.6	31.2	0.0	0.0	97.2	44.5	0.0	2.4	17.8
3	25	2000	6	4	580	Off	34.4	34.8	52.6	3.6	37.2	52.6	3.6	31.2	0.0	0.0	97.2	44.5	0.0	2.4	17.8
3	25	2000	6	5	581	Off	35.0	35.4	52.6	3.6	37.2	52.6	3.6	31.8	0.0	0.0	97.2	44.5	0.0	1.8	17.2
3	25	2000	6	6	582	Off	36.9	37.3	52.6	3.6	37.2	52.6	3.6	33.6	0.1	0.0	97.2	44.5	0.0	0.0	15.3
3	25	2000	6	7	583	On	39.7	40.1	58.1	9.1	42.7	58.1	9.1	31.0	0.0	0.0	102.6	44.5	0.0	2.6	18.0
3	25	2000	6	8	584	On	41.6	42.1	58.1	9.1	42.7	58.1	9.1	33.0	0.0	0.0	102.6	44.5	0.0	0.6	16.0
3	25	2000	6	9	585	On	43.0	43.5	58.1	9.1	42.7	58.1	9.1	33.6	0.8	0.0	102.6	44.5	0.0	0.0	14.6
3	25	2000	6	10	586	On	43.6	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	25	2000	6	11	587	On	43.5	44.0	58.1	9.1	42.7	58.1	9.1	33.6	1.3	0.0	102.6	44.5	0.0	0.0	14.1
3	25	2000	6	12	588	On	43.0	43.5	58.1	9.1	42.7	58.1	9.1	33.6	0.8	0.0	102.6	44.5	0.0	0.0	14.6

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2		Minimum Coal Capacity	33.6
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	49.0
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	102.6
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							30,661	30,993	41,513	5,057	30,055	41,513	5,057	24,555	1,381	0	74,640	33,127	0	444	10,520

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
3	25	2000	6	13	589	On	42.6	43.1	58.1	9.1	42.7	58.1	9.1	33.6	0.4	0.0	102.6	44.5	0.0	0.0	15.0
3	25	2000	6	14	590	On	42.4	42.9	58.1	9.1	42.7	58.1	9.1	33.6	0.2	0.0	102.6	44.5	0.0	0.0	15.2
3	25	2000	6	15	591	On	42.2	42.7	58.1	9.1	42.7	58.1	9.1	33.6	0.0	0.0	102.6	44.5	0.0	0.0	15.4
3	25	2000	6	16	592	On	42.6	43.1	58.1	9.1	42.7	58.1	9.1	33.6	0.4	0.0	102.6	44.5	0.0	0.0	15.0
3	25	2000	6	17	593	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	25	2000	6	18	594	On	44.0	44.5	58.1	9.1	42.7	58.1	9.1	33.6	1.8	0.0	102.6	44.5	0.0	0.0	13.6
3	25	2000	6	19	595	On	45.0	45.5	58.1	9.1	42.7	58.1	9.1	33.6	2.8	0.0	102.6	44.5	0.0	0.0	12.6
3	25	2000	6	20	596	On	48.6	49.1	58.1	9.1	42.7	58.1	9.1	33.6	6.4	0.0	102.6	44.5	0.0	0.0	9.0
3	25	2000	6	21	597	On	47.3	47.9	58.1	9.1	42.7	58.1	9.1	33.6	5.2	0.0	102.6	44.5	0.0	0.0	10.2
3	25	2000	6	22	598	On	44.9	45.4	58.1	9.1	42.7	58.1	9.1	33.6	2.7	0.0	102.6	44.5	0.0	0.0	12.7
3	25	2000	6	23	599	Off	41.9	42.4	52.6	3.6	37.2	52.6	3.6	33.6	5.2	0.0	97.2	44.5	0.0	0.0	10.2
3	25	2000	6	24	600	Off	38.9	39.3	52.6	3.6	37.2	52.6	3.6	33.6	2.1	0.0	97.2	44.5	0.0	0.0	13.3
3	26	2000	7	1	601	Off	36.9	37.3	52.6	3.6	37.2	52.6	3.6	33.6	0.1	0.0	97.2	44.5	0.0	0.0	15.3
3	26	2000	7	2	602	Off	35.8	36.2	52.6	3.6	37.2	52.6	3.6	32.6	0.0	0.0	97.2	44.5	0.0	1.0	16.4
3	26	2000	7	3	603	Off	35.2	35.6	52.6	3.6	37.2	52.6	3.6	32.0	0.0	0.0	97.2	44.5	0.0	1.6	17.0
3	26	2000	7	4	604	Off	35.1	35.5	52.6	3.6	37.2	52.6	3.6	31.9	0.0	0.0	97.2	44.5	0.0	1.7	17.1
3	26	2000	7	5	605	Off	35.5	35.9	52.6	3.6	37.2	52.6	3.6	32.3	0.0	0.0	97.2	44.5	0.0	1.3	16.7
3	26	2000	7	6	606	Off	37.1	37.5	52.6	3.6	37.2	52.6	3.6	33.6	0.3	0.0	97.2	44.5	0.0	0.0	15.1
3	26	2000	7	7	607	Off	39.7	40.1	52.6	3.6	37.2	52.6	3.6	33.6	2.9	0.0	97.2	44.5	0.0	0.0	12.5
3	26	2000	7	8	608	Off	41.3	41.8	52.6	3.6	37.2	52.6	3.6	33.6	4.6	0.0	97.2	44.5	0.0	0.0	10.8
3	26	2000	7	9	609	Off	42.6	43.1	52.6	3.6	37.2	52.6	3.6	33.6	5.9	0.0	97.2	44.5	0.0	0.0	9.5
3	26	2000	7	10	610	Off	43.0	43.5	52.6	3.6	37.2	52.6	3.6	33.6	6.3	0.0	97.2	44.5	0.0	0.0	9.1
3	26	2000	7	11	611	Off	42.5	43.0	52.6	3.6	37.2	52.6	3.6	33.6	5.8	0.0	97.2	44.5	0.0	0.0	9.6
3	26	2000	7	12	612	Off	42.1	42.6	52.6	3.6	37.2	52.6	3.6	33.6	5.4	0.0	97.2	44.5	0.0	0.0	10.0
3	26	2000	7	13	613	Off	41.8	42.3	52.6	3.6	37.2	52.6	3.6	33.6	5.1	0.0	97.2	44.5	0.0	0.0	10.3
3	26	2000	7	14	614	Off	41.8	42.2	52.6	3.6	37.2	52.6	3.6	33.6	5.0	0.0	97.2	44.5	0.0	0.0	10.4
3	26	2000	7	15	615	Off	41.9	42.3	52.6	3.6	37.2	52.6	3.6	33.6	5.1	0.0	97.2	44.5	0.0	0.0	10.3
3	26	2000	7	16	616	Off	42.3	42.8	52.6	3.6	37.2	52.6	3.6	33.6	5.6	0.0	97.2	44.5	0.0	0.0	9.8
3	26	2000	7	17	617	Off	42.9	43.4	52.6	3.6	37.2	52.6	3.6	33.6	6.2	0.0	97.2	44.5	0.0	0.0	9.2
3	26	2000	7	18	618	Off	43.7	44.2	52.6	3.6	37.2	52.6	3.6	33.6	7.0	0.0	97.2	44.5	0.0	0.0	8.4
3	26	2000	7	19	619	Off	45.0	45.5	52.6	3.6	37.2	52.6	3.6	33.6	8.3	0.0	97.2	44.5	0.0	0.0	7.1
3	26	2000	7	20	620	Off	48.5	49.1	52.6	3.6	37.2	52.6	3.6	33.6	11.9	0.0	97.2	44.5	0.0	0.0	3.5
3	26	2000	7	21	621	Off	47.4	47.9	52.6	3.6	37.2	52.6	3.6	33.6	10.7	0.0	97.2	44.5	0.0	0.0	4.7
3	26	2000	7	22	622	Off	44.8	45.3	52.6	3.6	37.2	52.6	3.6	33.6	8.1	0.0	97.2	44.5	0.0	0.0	7.3
3	26	2000	7	23	623	Off	41.1	41.6	52.6	3.6	37.2	52.6	3.6	33.6	4.4	0.0	97.2	44.5	0.0	0.0	11.0
3	26	2000	7	24	624	Off	37.7	38.1	52.6	3.6	37.2	52.6	3.6	33.6	0.9	0.0	97.2	44.5	0.0	0.0	14.5
3	27	2000	1	1	625	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	27	2000	1	2	626	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	27	2000	1	3	627	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	27	2000	1	4	628	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	27	2000	1	5	629	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	27	2000	1	6	630	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2		Minimum Coal Capacity	33.6
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	49.0
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	102.6
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>																						
							30,661	30,993	41,513	5,057	30,055	41,513	5,057	24,555	1,381	0	74,640	33,127	0	444	10,520

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
3	27	2000	1	7	631	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	27	2000	1	8	632	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	27	2000	1	9	633	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	27	2000	1	10	634	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	27	2000	1	11	635	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	27	2000	1	12	636	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	27	2000	1	13	637	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	27	2000	1	14	638	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	27	2000	1	15	639	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	27	2000	1	16	640	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	27	2000	1	17	641	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	27	2000	1	18	642	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	27	2000	1	19	643	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	27	2000	1	20	644	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	27	2000	1	21	645	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	27	2000	1	22	646	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	27	2000	1	23	647	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	27	2000	1	24	648	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0
3	28	2000	2	1	649	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	28	2000	2	2	650	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	28	2000	2	3	651	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	28	2000	2	4	652	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	28	2000	2	5	653	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	28	2000	2	6	654	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2
3	28	2000	2	7	655	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	28	2000	2	8	656	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	28	2000	2	9	657	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	28	2000	2	10	658	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	28	2000	2	11	659	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	28	2000	2	12	660	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	28	2000	2	13	661	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	28	2000	2	14	662	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	28	2000	2	15	663	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	28	2000	2	16	664	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	28	2000	2	17	665	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	28	2000	2	18	666	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	28	2000	2	19	667	On	44.8	45.3	58.1	9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5	0.0	0.0	12.8
3	28	2000	2	20	668	On	48.0	48.6	58.1	9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5	0.0	0.0	9.5
3	28	2000	2	21	669	On	46.7	47.3	58.1	9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5	0.0	0.0	10.8
3	28	2000	2	22	670	On	43.8	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8
3	28	2000	2	23	671	Off	40.6	41.0	52.6	3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5	0.0	0.0	11.6
3	28	2000	2	24	672	Off	37.2	37.6	52.6	3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5	0.0	0.0	15.0

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2		Minimum Coal Capacity	33.6
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	49.0
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	102.6
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	30,661	30,993	41,513	5,057	30,055	41,513	5,057	24,555	1,381	0	74,640	33,127	0	444	10,520

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
3	29	2000	3	1	673	Off	35.7	36.1	52.6	3.6	37.2	52.6	3.6	32.5	0.0	0.0	97.2	44.5	0.0	1.1	16.5
3	29	2000	3	2	674	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	29	2000	3	3	675	Off	33.3	33.7	52.6	3.6	37.2	52.6	3.6	30.1	0.0	0.0	97.2	44.5	0.0	3.5	18.9
3	29	2000	3	4	676	Off	32.8	33.2	52.6	3.6	37.2	52.6	3.6	29.6	0.0	0.0	97.2	44.5	0.0	4.0	19.4
3	29	2000	3	5	677	Off	33.2	33.6	52.6	3.6	37.2	52.6	3.6	30.0	0.0	0.0	97.2	44.5	0.0	3.6	19.0
3	29	2000	3	6	678	Off	34.6	34.9	52.6	3.6	37.2	52.6	3.6	31.3	0.0	0.0	97.2	44.5	0.0	2.3	17.7
3	29	2000	3	7	679	On	37.5	38.0	58.1	9.1	42.7	58.1	9.1	28.9	0.0	0.0	102.6	44.5	0.0	4.7	20.1
3	29	2000	3	8	680	On	38.7	39.2	58.1	9.1	42.7	58.1	9.1	30.1	0.0	0.0	102.6	44.5	0.0	3.5	18.9
3	29	2000	3	9	681	On	39.7	40.1	58.1	9.1	42.7	58.1	9.1	31.0	0.0	0.0	102.6	44.5	0.0	2.6	18.0
3	29	2000	3	10	682	On	41.0	41.4	58.1	9.1	42.7	58.1	9.1	32.3	0.0	0.0	102.6	44.5	0.0	1.3	16.7
3	29	2000	3	11	683	On	43.0	43.4	58.1	9.1	42.7	58.1	9.1	33.6	0.7	0.0	102.6	44.5	0.0	0.0	14.7
3	29	2000	3	12	684	On	45.3	45.8	58.1	9.1	42.7	58.1	9.1	33.6	3.1	0.0	102.6	44.5	0.0	0.0	12.3
3	29	2000	3	13	685	On	47.9	48.5	58.1	9.1	42.7	58.1	9.1	33.6	5.8	0.0	102.6	44.5	0.0	0.0	9.6
3	29	2000	3	14	686	On	50.6	51.1	58.1	9.1	42.7	58.1	9.1	33.6	8.4	0.0	102.6	44.5	0.0	0.0	7.0
3	29	2000	3	15	687	On	53.2	53.8	58.1	9.1	42.7	58.1	9.1	33.6	11.1	0.0	102.6	44.5	0.0	0.0	4.3
3	29	2000	3	16	688	On	55.0	55.6	58.1	9.1	42.7	58.1	9.1	33.6	12.9	0.0	102.6	44.5	0.0	0.0	2.5
3	29	2000	3	17	689	On	55.6	56.2	58.1	9.1	42.7	58.1	9.1	33.6	13.5	0.0	102.6	44.5	0.0	0.0	1.9
3	29	2000	3	18	690	On	54.8	55.4	58.1	9.1	42.7	58.1	9.1	33.6	12.7	0.0	102.6	44.5	0.0	0.0	2.7
3	29	2000	3	19	691	On	53.8	54.4	58.1	9.1	42.7	58.1	9.1	33.6	11.7	0.0	102.6	44.5	0.0	0.0	3.7
3	29	2000	3	20	692	On	54.5	55.1	58.1	9.1	42.7	58.1	9.1	33.6	12.4	0.0	102.6	44.5	0.0	0.0	3.0
3	29	2000	3	21	693	On	51.6	52.2	58.1	9.1	42.7	58.1	9.1	33.6	9.5	0.0	102.6	44.5	0.0	0.0	5.9
3	29	2000	3	22	694	On	47.7	48.3	58.1	9.1	42.7	58.1	9.1	33.6	5.6	0.0	102.6	44.5	0.0	0.0	9.8
3	29	2000	3	23	695	Off	43.2	43.7	52.6	3.6	37.2	52.6	3.6	33.6	6.5	0.0	97.2	44.5	0.0	0.0	8.9
3	29	2000	3	24	696	Off	39.2	39.6	52.6	3.6	37.2	52.6	3.6	33.6	2.4	0.0	97.2	44.5	0.0	0.0	13.0
3	30	2000	4	1	697	Off	35.4	35.7	52.6	3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5	0.0	1.5	16.9
3	30	2000	4	2	698	Off	34.2	34.6	52.6	3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5	0.0	2.6	18.0
3	30	2000	4	3	699	Off	33.7	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	30	2000	4	4	700	Off	33.8	34.1	52.6	3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5	0.0	3.1	18.5
3	30	2000	4	5	701	Off	34.6	35.0	52.6	3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5	0.0	2.2	17.6
3	30	2000	4	6	702	Off	37.0	37.4	52.6	3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5	0.0	0.0	15.2
3	30	2000	4	7	703	On	41.7	42.2	58.1	9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5	0.0	0.5	15.9
3	30	2000	4	8	704	On	43.4	43.8	58.1	9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5	0.0	0.0	14.3
3	30	2000	4	9	705	On	42.8	43.2	58.1	9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5	0.0	0.0	14.9
3	30	2000	4	10	706	On	42.3	42.8	58.1	9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5	0.0	0.0	15.3
3	30	2000	4	11	707	On	42.8	43.3	58.1	9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5	0.0	0.0	14.8
3	30	2000	4	12	708	On	43.2	43.7	58.1	9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5	0.0	0.0	14.4
3	30	2000	4	13	709	On	43.4	43.9	58.1	9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5	0.0	0.0	14.2
3	30	2000	4	14	710	On	43.7	44.1	58.1	9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5	0.0	0.0	14.0
3	30	2000	4	15	711	On	43.9	44.4	58.1	9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5	0.0	0.0	13.7
3	30	2000	4	16	712	On	44.3	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	30	2000	4	17	713	On	44.4	44.8	58.1	9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5	0.0	0.0	13.3
3	30	2000	4	18	714	On	43.9	44.3	58.1	9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5	0.0	0.0	13.8

Exhibit B-3: Tables B-6, B-7 and B-8 for March 2000

Off-Peak Hydro Capacity	10.2		Minimum Coal Capacity	33.6
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	49.0
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	102.6
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							**30,661**	**30,993**	**41,513**	**5,057**	**30,055**	**41,513**	**5,057**	**24,555**	**1,381**	**0**	**74,640**	**33,127**	**0**	**444**	**10,520**

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
3	30	2000	4	19	715	On	44.8	45.3	58.1
3	30	2000	4	20	716	On	48.0	48.6	58.1
3	30	2000	4	21	717	On	46.7	47.3	58.1
3	30	2000	4	22	718	On	43.8	44.3	58.1
3	30	2000	4	23	719	Off	40.6	41.0	52.6
3	30	2000	4	24	720	Off	37.2	37.6	52.6
3	31	2000	5	1	721	Off	35.4	35.7	52.6
3	31	2000	5	2	722	Off	34.2	34.6	52.6
3	31	2000	5	3	723	Off	33.7	34.1	52.6
3	31	2000	5	4	724	Off	33.8	34.1	52.6
3	31	2000	5	5	725	Off	34.6	35.0	52.6
3	31	2000	5	6	726	Off	37.0	37.4	52.6
3	31	2000	5	7	727	On	41.7	42.2	58.1
3	31	2000	5	8	728	On	43.4	43.8	58.1
3	31	2000	5	9	729	On	42.8	43.2	58.1
3	31	2000	5	10	730	On	42.3	42.8	58.1
3	31	2000	5	11	731	On	42.8	43.3	58.1
3	31	2000	5	12	732	On	43.2	43.7	58.1
3	31	2000	5	13	733	On	43.4	43.9	58.1
3	31	2000	5	14	734	On	43.7	44.1	58.1
3	31	2000	5	15	735	On	43.9	44.4	58.1
3	31	2000	5	16	736	On	44.3	44.8	58.1
3	31	2000	5	17	737	On	44.4	44.8	58.1
3	31	2000	5	18	738	On	43.9	44.3	58.1
3	31	2000	5	19	739	On	44.8	45.3	58.1
3	31	2000	5	20	740	On	48.0	48.6	58.1
3	31	2000	5	21	741	On	46.7	47.3	58.1
3	31	2000	5	22	742	On	43.8	44.3	58.1
3	31	2000	5	23	743	Off	40.6	41.0	52.6
3	31	2000	5	24	744	Off	37.2	37.6	52.6

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5
3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5
3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5
3.6	37.2	52.6	3.6	32.1	0.0	0.0	97.2	44.5
3.6	37.2	52.6	3.6	31.0	0.0	0.0	97.2	44.5
3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5
3.6	37.2	52.6	3.6	30.5	0.0	0.0	97.2	44.5
3.6	37.2	52.6	3.6	31.4	0.0	0.0	97.2	44.5
3.6	37.2	52.6	3.6	33.6	0.2	0.0	97.2	44.5
9.1	42.7	58.1	9.1	33.1	0.0	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	1.1	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	0.5	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	0.1	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	0.6	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	1.0	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	1.2	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	1.4	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	1.7	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	2.1	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	2.6	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	5.9	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	4.6	0.0	102.6	44.5
9.1	42.7	58.1	9.1	33.6	1.6	0.0	102.6	44.5
3.6	37.2	52.6	3.6	33.6	3.8	0.0	97.2	44.5
3.6	37.2	52.6	3.6	33.6	0.4	0.0	97.2	44.5

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	12.8
0.0	0.0	9.5
0.0	0.0	10.8
0.0	0.0	13.8
0.0	0.0	11.6
0.0	0.0	15.0
0.0	1.5	16.9
0.0	2.6	18.0
0.0	3.1	18.5
0.0	3.1	18.5
0.0	2.2	17.6
0.0	0.0	15.2
0.0	0.5	15.9
0.0	0.0	14.3
0.0	0.0	14.9
0.0	0.0	15.3
0.0	0.0	14.8
0.0	0.0	14.4
0.0	0.0	14.2
0.0	0.0	14.0
0.0	0.0	13.7
0.0	0.0	13.3
0.0	0.0	13.3
0.0	0.0	13.8
0.0	0.0	12.8
0.0	0.0	9.5
0.0	0.0	10.8
0.0	0.0	13.8
0.0	0.0	11.6
0.0	0.0	15.0

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		Minimum Coal Capacity	35.0	
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							30,558	30,617	41,556	5,908	31,108	41,476	5,908	23,294	1,336	80	73,022	31,466	0	1,906	10,939

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
4	1	2000	6	1	1	Off	36.6	36.6	54.2	4.8	39.8	54.2	4.8	31.8	0.0	0.0	98.0	43.8	0.0	3.2	17.6
4	1	2000	6	2	2	Off	35.2	35.3	54.2	4.8	39.8	54.2	4.8	30.5	0.0	0.0	98.0	43.8	0.0	4.5	18.9
4	1	2000	6	3	3	Off	34.3	34.4	54.2	4.8	39.8	54.2	4.8	29.6	0.0	0.0	98.0	43.8	0.0	5.4	19.8
4	1	2000	6	4	4	Off	33.9	34.0	54.2	4.8	39.8	54.2	4.8	29.2	0.0	0.0	98.0	43.8	0.0	5.8	20.2
4	1	2000	6	5	5	Off	34.3	34.3	54.2	4.8	39.8	54.2	4.8	29.5	0.0	0.0	98.0	43.8	0.0	5.5	19.9
4	1	2000	6	6	6	Off	35.7	35.8	54.2	4.8	39.8	54.2	4.8	31.0	0.0	0.0	98.0	43.8	0.0	4.0	18.4
4	1	2000	6	7	7	On	36.7	36.8	60.6	11.2	46.2	60.6	11.2	25.6	0.0	0.0	104.4	43.8	0.0	9.4	23.8
4	1	2000	6	8	8	On	39.0	39.0	60.6	11.2	46.2	60.6	11.2	27.8	0.0	0.0	104.4	43.8	0.0	7.2	21.6
4	1	2000	6	9	9	On	41.3	41.4	60.6	11.2	46.2	60.6	11.2	30.2	0.0	0.0	104.4	43.8	0.0	4.8	19.2
4	1	2000	6	10	10	On	43.0	43.1	60.6	11.2	46.2	60.6	11.2	31.9	0.0	0.0	104.4	43.8	0.0	3.1	17.5
4	1	2000	6	11	11	On	43.9	44.0	60.6	11.2	46.2	60.6	11.2	32.8	0.0	0.0	104.4	43.8	0.0	2.2	16.6
4	1	2000	6	12	12	On	44.5	44.5	60.6	11.2	46.2	60.6	11.2	33.3	0.0	0.0	104.4	43.8	0.0	1.7	16.1
4	1	2000	6	13	13	On	45.0	45.1	60.6	11.2	46.2	60.6	11.2	33.9	0.0	0.0	104.4	43.8	0.0	1.1	15.5
4	1	2000	6	14	14	On	45.4	45.5	60.6	11.2	46.2	60.6	11.2	34.3	0.0	0.0	104.4	43.8	0.0	0.7	15.1
4	1	2000	6	15	15	On	46.1	46.2	60.6	11.2	46.2	60.6	11.2	35.0	0.0	0.0	104.4	43.8	0.0	0.0	14.4
4	1	2000	6	16	16	On	47.0	47.1	60.6	11.2	46.2	60.6	11.2	35.0	0.9	0.0	104.4	43.8	0.0	0.0	13.5
4	1	2000	6	17	17	On	47.9	48.0	60.6	11.2	46.2	60.6	11.2	35.0	1.8	0.0	104.4	43.8	0.0	0.0	12.6
4	1	2000	6	18	18	On	48.4	48.5	60.6	11.2	46.2	60.6	11.2	35.0	2.3	0.0	104.4	43.8	0.0	0.0	12.1
4	1	2000	6	19	19	On	47.8	47.9	60.6	11.2	46.2	60.6	11.2	35.0	1.7	0.0	104.4	43.8	0.0	0.0	12.7
4	1	2000	6	20	20	On	49.4	49.5	60.6	11.2	46.2	60.6	11.2	35.0	3.3	0.0	104.4	43.8	0.0	0.0	11.1
4	1	2000	6	21	21	On	48.9	49.0	60.6	11.2	46.2	60.6	11.2	35.0	2.8	0.0	104.4	43.8	0.0	0.0	11.6
4	1	2000	6	22	22	On	45.9	46.0	60.6	11.2	46.2	60.6	11.2	34.8	0.0	0.0	104.4	43.8	0.0	0.2	14.6
4	1	2000	6	23	23	Off	42.2	42.3	54.2	4.8	39.8	54.2	4.8	35.0	2.5	0.0	98.0	43.8	0.0	0.0	11.9
4	1	2000	6	24	24	Off	38.8	38.8	54.2	4.8	39.8	54.2	4.8	34.0	0.0	0.0	98.0	43.8	0.0	1.0	15.4
4	2	2000	7	1	25	Off	28.4	28.4	54.2	4.8	39.8	54.2	4.8	23.6	0.0	0.0	98.0	43.8	0.0	11.4	25.8
4	2	2000	7	2	26	Off	27.2	27.2	54.2	4.8	39.8	54.2	4.8	22.4	0.0	0.0	98.0	43.8	0.0	12.6	27.0
4	2	2000	7	3	27	Off	26.4	26.4	54.2	4.8	39.8	54.2	4.8	21.6	0.0	0.0	98.0	43.8	0.0	13.4	27.8
4	2	2000	7	4	28	Off	25.9	26.0	54.2	4.8	39.8	54.2	4.8	21.2	0.0	0.0	98.0	43.8	0.0	13.8	28.2
4	2	2000	7	5	29	Off	26.1	26.2	54.2	4.8	39.8	54.2	4.8	21.4	0.0	0.0	98.0	43.8	0.0	13.6	28.0
4	2	2000	7	6	30	Off	26.7	26.8	54.2	4.8	39.8	54.2	4.8	22.0	0.0	0.0	98.0	43.8	0.0	13.0	27.4
4	2	2000	7	7	31	Off	27.2	27.3	54.2	4.8	39.8	54.2	4.8	22.5	0.0	0.0	98.0	43.8	0.0	12.5	26.9
4	2	2000	7	8	32	Off	28.7	28.8	54.2	4.8	39.8	54.2	4.8	24.0	0.0	0.0	98.0	43.8	0.0	11.0	25.4
4	2	2000	7	9	33	Off	30.6	30.7	54.2	4.8	39.8	54.2	4.8	25.9	0.0	0.0	98.0	43.8	0.0	9.1	23.5
4	2	2000	7	10	34	Off	31.8	31.8	54.2	4.8	39.8	54.2	4.8	27.0	0.0	0.0	98.0	43.8	0.0	8.0	22.4
4	2	2000	7	11	35	Off	32.7	32.7	54.2	4.8	39.8	54.2	4.8	27.9	0.0	0.0	98.0	43.8	0.0	7.1	21.5
4	2	2000	7	12	36	Off	33.6	33.7	54.2	4.8	39.8	54.2	4.8	28.9	0.0	0.0	98.0	43.8	0.0	6.1	20.5
4	2	2000	7	13	37	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	2	2000	7	14	38	Off	35.4	35.4	54.2	4.8	39.8	54.2	4.8	30.6	0.0	0.0	98.0	43.8	0.0	4.4	18.8
4	2	2000	7	15	39	Off	36.5	36.5	54.2	4.8	39.8	54.2	4.8	31.7	0.0	0.0	98.0	43.8	0.0	3.3	17.7
4	2	2000	7	16	40	Off	37.5	37.6	54.2	4.8	39.8	54.2	4.8	32.8	0.0	0.0	98.0	43.8	0.0	2.2	16.6
4	2	2000	7	17	41	Off	38.5	38.5	54.2	4.8	39.8	54.2	4.8	33.7	0.0	0.0	98.0	43.8	0.0	1.3	15.7
4	2	2000	7	18	42	Off	38.9	39.0	54.2	4.8	39.8	54.2	4.8	34.2	0.0	0.0	98.0	43.8	0.0	0.8	15.2

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		Minimum Coal Capacity	35.0
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							**30,558**	**30,617**	**41,556**	**5,908**	**31,108**	**41,476**	**5,908**	**23,294**	**1,336**	**80**	**73,022**	**31,466**	**0**	**1,906**	**10,939**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
4	2	2000	7	19	43	Off	38.5	38.5	54.2	4.8	39.8	54.2	4.8	33.7	0.0	0.0	98.0	43.8	0.0	1.3	15.7
4	2	2000	7	20	44	Off	39.4	39.4	54.2	4.8	39.8	54.2	4.8	34.6	0.0	0.0	98.0	43.8	0.0	0.4	14.8
4	2	2000	7	21	45	Off	39.1	39.2	54.2	4.8	39.8	54.2	4.8	34.4	0.0	0.0	98.0	43.8	0.0	0.6	15.0
4	2	2000	7	22	46	Off	36.2	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	2	2000	7	23	47	Off	32.6	32.7	54.2	4.8	39.8	54.2	4.8	27.9	0.0	0.0	98.0	43.8	0.0	7.1	21.5
4	2	2000	7	24	48	Off	29.5	29.6	54.2	4.8	39.8	54.2	4.8	24.8	0.0	0.0	98.0	43.8	0.0	10.2	24.6
4	3	2000	1	1	49	Off	36.3	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	3	2000	1	2	50	Off	34.9	35.0	54.2	4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8	0.0	4.8	19.2
4	3	2000	1	3	51	Off	34.1	34.2	54.2	4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8	0.0	5.6	20.0
4	3	2000	1	4	52	Off	33.8	33.9	54.2	4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8	0.0	5.9	20.3
4	3	2000	1	5	53	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	3	2000	1	6	54	Off	37.0	37.0	54.2	4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8	0.0	2.8	17.2
4	3	2000	1	7	55	On	40.1	40.2	60.6	11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8	0.0	6.0	20.4
4	3	2000	1	8	56	On	42.1	42.2	60.6	11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8	0.0	4.0	18.4
4	3	2000	1	9	57	On	42.9	43.0	60.6	11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8	0.0	3.2	17.6
4	3	2000	1	10	58	On	44.0	44.1	60.6	11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8	0.0	2.1	16.5
4	3	2000	1	11	59	On	45.5	45.6	60.6	11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8	0.0	0.6	15.0
4	3	2000	1	12	60	On	46.8	46.9	60.6	11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8	0.0	0.0	13.7
4	3	2000	1	13	61	On	48.2	48.3	60.6	11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8	0.0	0.0	12.3
4	3	2000	1	14	62	On	49.6	49.7	60.6	11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8	0.0	0.0	10.9
4	3	2000	1	15	63	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	3	2000	1	16	64	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	3	2000	1	17	65	On	52.5	52.6	60.6	11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8	0.0	0.0	8.0
4	3	2000	1	18	66	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	3	2000	1	19	67	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	3	2000	1	20	68	On	52.0	52.1	60.6	11.2	46.2	60.6	11.2	35.0	5.9	0.0	104.4	43.8	0.0	0.0	8.5
4	3	2000	1	21	69	On	51.2	51.3	60.6	11.2	46.2	60.6	11.2	35.0	5.1	0.0	104.4	43.8	0.0	0.0	9.3
4	3	2000	1	22	70	On	47.5	47.6	60.6	11.2	46.2	60.6	11.2	35.0	1.4	0.0	104.4	43.8	0.0	0.0	13.0
4	3	2000	1	23	71	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	3	2000	1	24	72	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9
4	4	2000	2	1	73	Off	36.3	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	4	2000	2	2	74	Off	34.9	35.0	54.2	4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8	0.0	4.8	19.2
4	4	2000	2	3	75	Off	34.1	34.2	54.2	4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8	0.0	5.6	20.0
4	4	2000	2	4	76	Off	33.8	33.9	54.2	4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8	0.0	5.9	20.3
4	4	2000	2	5	77	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	4	2000	2	6	78	Off	37.0	37.0	54.2	4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8	0.0	2.8	17.2
4	4	2000	2	7	79	Off	40.1	40.2	54.2	4.8	39.8	54.2	4.8	35.0	0.4	0.0	98.0	43.8	0.0	0.0	14.0
4	4	2000	2	8	80	Off	42.1	42.2	54.2	4.8	39.8	54.2	4.8	35.0	2.4	0.0	98.0	43.8	0.0	0.0	12.0
4	4	2000	2	9	81	Off	42.9	43.0	54.2	4.8	39.8	54.2	4.8	35.0	3.2	0.0	98.0	43.8	0.0	0.0	11.2
4	4	2000	2	10	82	Off	44.0	44.1	54.2	4.8	39.8	54.2	4.8	35.0	4.3	0.0	98.0	43.8	0.0	0.0	10.1
4	4	2000	2	11	83	Off	45.5	45.6	54.2	4.8	39.8	54.2	4.8	35.0	5.8	0.0	98.0	43.8	0.0	0.0	8.6
4	4	2000	2	12	84	Off	46.8	46.9	54.2	4.8	39.8	54.2	4.8	35.0	7.1	0.0	98.0	43.8	0.0	0.0	7.3

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		Minimum Coal Capacity	35.0
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>	30,558	30,617	41,556	5,908	31,108	41,476	5,908	23,294	1,336	80	73,022	31,466	0	1,906	10,939

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
4	4	2000	2	13	85	Off	48.2	48.3	54.2	4.8	39.8	54.2	4.8	35.0	8.5	0.0	98.0	43.8	0.0	0.0	5.9
4	4	2000	2	14	86	Off	49.6	49.7	54.2	4.8	39.8	54.2	4.8	35.0	9.9	0.0	98.0	43.8	0.0	0.0	4.5
4	4	2000	2	15	87	Off	50.8	50.9	54.2	4.8	39.8	54.2	4.8	35.0	11.1	0.0	98.0	43.8	0.0	0.0	3.3
4	4	2000	2	16	88	Off	51.9	52.0	54.2	4.8	39.8	54.2	4.8	35.0	12.2	0.0	98.0	43.8	0.0	0.0	2.2
4	4	2000	2	17	89	Off	52.5	52.6	54.2	4.8	39.8	54.2	4.8	35.0	12.8	0.0	98.0	43.8	0.0	0.0	1.6
4	4	2000	2	18	90	Off	51.9	52.0	54.2	4.8	39.8	54.2	4.8	35.0	12.2	0.0	98.0	43.8	0.0	0.0	2.2
4	4	2000	2	19	91	Off	50.8	50.9	54.2	4.8	39.8	54.2	4.8	35.0	11.1	0.0	98.0	43.8	0.0	0.0	3.3
4	4	2000	2	20	92	Off	52.0	52.1	54.2	4.8	39.8	54.2	4.8	35.0	12.3	0.0	98.0	43.8	0.0	0.0	2.1
4	4	2000	2	21	93	Off	51.2	51.3	54.2	4.8	39.8	54.2	4.8	35.0	11.5	0.0	98.0	43.8	0.0	0.0	2.9
4	4	2000	2	22	94	Off	47.5	47.6	54.2	4.8	39.8	54.2	4.8	35.0	7.8	0.0	98.0	43.8	0.0	0.0	6.6
4	4	2000	2	23	95	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	4	2000	2	24	96	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9
4	5	2000	3	1	97	Off	36.3	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	5	2000	3	2	98	Off	34.9	35.0	54.2	4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8	0.0	4.8	19.2
4	5	2000	3	3	99	Off	34.1	34.2	54.2	4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8	0.0	5.6	20.0
4	5	2000	3	4	100	Off	33.8	33.9	54.2	4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8	0.0	5.9	20.3
4	5	2000	3	5	101	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	5	2000	3	6	102	Off	37.0	37.0	54.2	4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8	0.0	2.8	17.2
4	5	2000	3	7	103	On	40.1	40.2	60.6	11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8	0.0	6.0	20.4
4	5	2000	3	8	104	On	42.1	42.2	60.6	11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8	0.0	4.0	18.4
4	5	2000	3	9	105	On	42.9	43.0	60.6	11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8	0.0	3.2	17.6
4	5	2000	3	10	106	On	44.0	44.1	60.6	11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8	0.0	2.1	16.5
4	5	2000	3	11	107	On	45.5	45.6	60.6	11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8	0.0	0.6	15.0
4	5	2000	3	12	108	On	46.8	46.9	60.6	11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8	0.0	0.0	13.7
4	5	2000	3	13	109	On	48.2	48.3	60.6	11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8	0.0	0.0	12.3
4	5	2000	3	14	110	On	49.6	49.7	60.6	11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8	0.0	0.0	10.9
4	5	2000	3	15	111	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	5	2000	3	16	112	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	5	2000	3	17	113	On	52.5	52.6	60.6	11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8	0.0	0.0	8.0
4	5	2000	3	18	114	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	5	2000	3	19	115	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	5	2000	3	20	116	On	52.0	52.1	60.6	11.2	46.2	60.6	11.2	35.0	5.9	0.0	104.4	43.8	0.0	0.0	8.5
4	5	2000	3	21	117	On	51.2	51.3	60.6	11.2	46.2	60.6	11.2	35.0	5.1	0.0	104.4	43.8	0.0	0.0	9.3
4	5	2000	3	22	118	On	47.5	47.6	60.6	11.2	46.2	60.6	11.2	35.0	1.4	0.0	104.4	43.8	0.0	0.0	13.0
4	5	2000	3	23	119	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	5	2000	3	24	120	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9
4	6	2000	4	1	121	Off	36.3	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	6	2000	4	2	122	Off	34.9	35.0	54.2	4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8	0.0	4.8	19.2
4	6	2000	4	3	123	Off	34.1	34.2	54.2	4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8	0.0	5.6	20.0
4	6	2000	4	4	124	Off	33.8	33.9	54.2	4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8	0.0	5.9	20.3
4	6	2000	4	5	125	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	6	2000	4	6	126	Off	37.0	37.0	54.2	4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8	0.0	2.8	17.2

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		Minimum Coal Capacity	35.0
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								**30,558**	**30,617**	**41,556**	**5,908**	**31,108**	**41,476**	**5,908**	**23,294**	**1,336**	**80**	**73,022**	**31,466**	**0**	**1,906**	**10,939**

Table B-6 Hourly Schedule A Energy Available / **Table B-7 Schedule A Energy and Schedule B Energy Available** / **Table B-8: Additional Available Schedule A Energy Compared to Profile Energy**

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
4	6	2000	4	7	127	On	40.1	40.2	60.6	11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8	0.0	6.0	20.4
4	6	2000	4	8	128	On	42.1	42.2	60.6	11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8	0.0	4.0	18.4
4	6	2000	4	9	129	On	42.9	43.0	60.6	11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8	0.0	3.2	17.6
4	6	2000	4	10	130	On	44.0	44.1	60.6	11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8	0.0	2.1	16.5
4	6	2000	4	11	131	On	45.5	45.6	60.6	11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8	0.0	0.6	15.0
4	6	2000	4	12	132	On	46.8	46.9	60.6	11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8	0.0	0.0	13.7
4	6	2000	4	13	133	On	48.2	48.3	60.6	11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8	0.0	0.0	12.3
4	6	2000	4	14	134	On	49.6	49.7	60.6	11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8	0.0	0.0	10.9
4	6	2000	4	15	135	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	6	2000	4	16	136	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	6	2000	4	17	137	On	52.5	52.6	60.6	11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8	0.0	0.0	8.0
4	6	2000	4	18	138	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	6	2000	4	19	139	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	6	2000	4	20	140	On	52.0	52.1	60.6	11.2	46.2	60.6	11.2	35.0	5.9	0.0	104.4	43.8	0.0	0.0	8.5
4	6	2000	4	21	141	On	51.2	51.3	60.6	11.2	46.2	60.6	11.2	35.0	5.1	0.0	104.4	43.8	0.0	0.0	9.3
4	6	2000	4	22	142	On	47.5	47.6	60.6	11.2	46.2	60.6	11.2	35.0	1.4	0.0	104.4	43.8	0.0	0.0	13.0
4	6	2000	4	23	143	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	6	2000	4	24	144	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9
4	7	2000	5	1	145	Off	36.3	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	7	2000	5	2	146	Off	34.9	35.0	54.2	4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8	0.0	4.8	19.2
4	7	2000	5	3	147	Off	34.1	34.2	54.2	4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8	0.0	5.6	20.0
4	7	2000	5	4	148	Off	33.8	33.9	54.2	4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8	0.0	5.9	20.3
4	7	2000	5	5	149	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	7	2000	5	6	150	Off	37.0	37.0	54.2	4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8	0.0	2.8	17.2
4	7	2000	5	7	151	On	40.1	40.2	60.6	11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8	0.0	6.0	20.4
4	7	2000	5	8	152	On	42.1	42.2	60.6	11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8	0.0	4.0	18.4
4	7	2000	5	9	153	On	42.9	43.0	60.6	11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8	0.0	3.2	17.6
4	7	2000	5	10	154	On	44.0	44.1	60.6	11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8	0.0	2.1	16.5
4	7	2000	5	11	155	On	45.5	45.6	60.6	11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8	0.0	0.6	15.0
4	7	2000	5	12	156	On	46.8	46.9	60.6	11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8	0.0	0.0	13.7
4	7	2000	5	13	157	On	48.2	48.3	60.6	11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8	0.0	0.0	12.3
4	7	2000	5	14	158	On	49.6	49.7	60.6	11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8	0.0	0.0	10.9
4	7	2000	5	15	159	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	7	2000	5	16	160	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	7	2000	5	17	161	On	52.5	52.6	60.6	11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8	0.0	0.0	8.0
4	7	2000	5	18	162	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	7	2000	5	19	163	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	7	2000	5	20	164	On	52.0	52.1	60.6	11.2	46.2	60.6	11.2	35.0	5.9	0.0	104.4	43.8	0.0	0.0	8.5
4	7	2000	5	21	165	On	51.2	51.3	60.6	11.2	46.2	60.6	11.2	35.0	5.1	0.0	104.4	43.8	0.0	0.0	9.3
4	7	2000	5	22	166	On	47.5	47.6	60.6	11.2	46.2	60.6	11.2	35.0	1.4	0.0	104.4	43.8	0.0	0.0	13.0
4	7	2000	5	23	167	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	7	2000	5	24	168	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		Minimum Coal Capacity	35.0
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								**30,558**	**30,617**	**41,556**	**5,908**	**31,108**	**41,476**	**5,908**	**23,294**	**1,336**	**80**	**73,022**	**31,466**	**0**	**1,906**	**10,939**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
4	8	2000	6	1	169	Off	36.6	36.6	54.2	4.8	39.8	54.2	4.8	31.8	0.0	0.0	98.0	43.8	0.0	3.2	17.6
4	8	2000	6	2	170	Off	35.2	35.3	54.2	4.8	39.8	54.2	4.8	30.5	0.0	0.0	98.0	43.8	0.0	4.5	18.9
4	8	2000	6	3	171	Off	34.3	34.4	54.2	4.8	39.8	54.2	4.8	29.6	0.0	0.0	98.0	43.8	0.0	5.4	19.8
4	8	2000	6	4	172	Off	33.9	34.0	54.2	4.8	39.8	54.2	4.8	29.2	0.0	0.0	98.0	43.8	0.0	5.8	20.2
4	8	2000	6	5	173	Off	34.3	34.3	54.2	4.8	39.8	54.2	4.8	29.5	0.0	0.0	98.0	43.8	0.0	5.5	19.9
4	8	2000	6	6	174	Off	35.7	35.8	54.2	4.8	39.8	54.2	4.8	31.0	0.0	0.0	98.0	43.8	0.0	4.0	18.4
4	8	2000	6	7	175	On	36.7	36.8	60.6	11.2	46.2	60.6	11.2	25.6	0.0	0.0	104.4	43.8	0.0	9.4	23.8
4	8	2000	6	8	176	On	39.0	39.0	60.6	11.2	46.2	60.6	11.2	27.8	0.0	0.0	104.4	43.8	0.0	7.2	21.6
4	8	2000	6	9	177	On	41.3	41.4	60.6	11.2	46.2	60.6	11.2	30.2	0.0	0.0	104.4	43.8	0.0	4.8	19.2
4	8	2000	6	10	178	On	43.0	43.1	60.6	11.2	46.2	60.6	11.2	31.9	0.0	0.0	104.4	43.8	0.0	3.1	17.5
4	8	2000	6	11	179	On	43.9	44.0	60.6	11.2	46.2	60.6	11.2	32.8	0.0	0.0	104.4	43.8	0.0	2.2	16.6
4	8	2000	6	12	180	On	44.5	44.5	60.6	11.2	46.2	60.6	11.2	33.3	0.0	0.0	104.4	43.8	0.0	1.7	16.1
4	8	2000	6	13	181	On	45.0	45.1	60.6	11.2	46.2	60.6	11.2	33.9	0.0	0.0	104.4	43.8	0.0	1.1	15.5
4	8	2000	6	14	182	On	45.4	45.5	60.6	11.2	46.2	60.6	11.2	34.3	0.0	0.0	104.4	43.8	0.0	0.7	15.1
4	8	2000	6	15	183	On	46.1	46.2	60.6	11.2	46.2	60.6	11.2	35.0	0.0	0.0	104.4	43.8	0.0	0.0	14.4
4	8	2000	6	16	184	On	47.0	47.1	60.6	11.2	46.2	60.6	11.2	35.0	0.9	0.0	104.4	43.8	0.0	0.0	13.5
4	8	2000	6	17	185	On	47.9	48.0	60.6	11.2	46.2	60.6	11.2	35.0	1.8	0.0	104.4	43.8	0.0	0.0	12.6
4	8	2000	6	18	186	On	48.4	48.5	60.6	11.2	46.2	60.6	11.2	35.0	2.3	0.0	104.4	43.8	0.0	0.0	12.1
4	8	2000	6	19	187	On	47.8	47.9	60.6	11.2	46.2	60.6	11.2	35.0	1.7	0.0	104.4	43.8	0.0	0.0	12.7
4	8	2000	6	20	188	On	49.4	49.5	60.6	11.2	46.2	60.6	11.2	35.0	3.3	0.0	104.4	43.8	0.0	0.0	11.1
4	8	2000	6	21	189	On	48.9	49.0	60.6	11.2	46.2	60.6	11.2	35.0	2.8	0.0	104.4	43.8	0.0	0.0	11.6
4	8	2000	6	22	190	On	45.9	46.0	60.6	11.2	46.2	60.6	11.2	34.8	0.0	0.0	104.4	43.8	0.0	0.2	14.6
4	8	2000	6	23	191	Off	42.2	42.3	54.2	4.8	39.8	54.2	4.8	35.0	2.5	0.0	98.0	43.8	0.0	0.0	11.9
4	8	2000	6	24	192	Off	38.8	38.8	54.2	4.8	39.8	54.2	4.8	34.0	0.0	0.0	98.0	43.8	0.0	1.0	15.4
4	9	2000	7	1	193	Off	28.4	28.4	54.2	4.8	39.8	54.2	4.8	23.6	0.0	0.0	98.0	43.8	0.0	11.4	25.8
4	9	2000	7	2	194	Off	27.2	27.2	54.2	4.8	39.8	54.2	4.8	22.4	0.0	0.0	98.0	43.8	0.0	12.6	27.0
4	9	2000	7	3	195	Off	26.4	26.4	54.2	4.8	39.8	54.2	4.8	21.6	0.0	0.0	98.0	43.8	0.0	13.4	27.8
4	9	2000	7	4	196	Off	25.9	26.0	54.2	4.8	39.8	54.2	4.8	21.2	0.0	0.0	98.0	43.8	0.0	13.8	28.2
4	9	2000	7	5	197	Off	26.1	26.2	54.2	4.8	39.8	54.2	4.8	21.4	0.0	0.0	98.0	43.8	0.0	13.6	28.0
4	9	2000	7	6	198	Off	26.7	26.8	54.2	4.8	39.8	54.2	4.8	22.0	0.0	0.0	98.0	43.8	0.0	13.0	27.4
4	9	2000	7	7	199	Off	27.2	27.3	54.2	4.8	39.8	54.2	4.8	22.5	0.0	0.0	98.0	43.8	0.0	12.5	26.9
4	9	2000	7	8	200	Off	28.7	28.8	54.2	4.8	39.8	54.2	4.8	24.0	0.0	0.0	98.0	43.8	0.0	11.0	25.4
4	9	2000	7	9	201	Off	30.6	30.7	54.2	4.8	39.8	54.2	4.8	25.9	0.0	0.0	98.0	43.8	0.0	9.1	23.5
4	9	2000	7	10	202	Off	31.8	31.8	54.2	4.8	39.8	54.2	4.8	27.0	0.0	0.0	98.0	43.8	0.0	8.0	22.4
4	9	2000	7	11	203	Off	32.7	32.7	54.2	4.8	39.8	54.2	4.8	27.9	0.0	0.0	98.0	43.8	0.0	7.1	21.5
4	9	2000	7	12	204	Off	33.6	33.7	54.2	4.8	39.8	54.2	4.8	28.9	0.0	0.0	98.0	43.8	0.0	6.1	20.5
4	9	2000	7	13	205	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	9	2000	7	14	206	Off	35.4	35.4	54.2	4.8	39.8	54.2	4.8	30.6	0.0	0.0	98.0	43.8	0.0	4.4	18.8
4	9	2000	7	15	207	Off	36.5	36.5	54.2	4.8	39.8	54.2	4.8	31.7	0.0	0.0	98.0	43.8	0.0	3.3	17.7
4	9	2000	7	16	208	Off	37.5	37.6	54.2	4.8	39.8	54.2	4.8	32.8	0.0	0.0	98.0	43.8	0.0	2.2	16.6
4	9	2000	7	17	209	Off	38.5	38.5	54.2	4.8	39.8	54.2	4.8	33.7	0.0	0.0	98.0	43.8	0.0	1.3	15.7
4	9	2000	7	18	210	Off	38.9	39.0	54.2	4.8	39.8	54.2	4.8	34.2	0.0	0.0	98.0	43.8	0.0	0.8	15.2

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		*Minimum Coal Capacity*	35.0
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							**30,558**	**30,617**	**41,556**	**5,908**	**31,108**	**41,476**	**5,908**	**23,294**	**1,336**	**80**	**73,022**	**31,466**	**0**	**1,906**	**10,939**

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
4	9	2000	7	19	211	Off	38.5	38.5	54.2
4	9	2000	7	20	212	Off	39.4	39.4	54.2
4	9	2000	7	21	213	Off	39.1	39.2	54.2
4	9	2000	7	22	214	Off	36.2	36.3	54.2
4	9	2000	7	23	215	Off	32.6	32.7	54.2
4	9	2000	7	24	216	Off	29.5	29.6	54.2
4	10	2000	1	1	217	Off	36.3	36.3	54.2
4	10	2000	1	2	218	Off	34.9	35.0	54.2
4	10	2000	1	3	219	Off	34.1	34.2	54.2
4	10	2000	1	4	220	Off	33.8	33.9	54.2
4	10	2000	1	5	221	Off	34.6	34.6	54.2
4	10	2000	1	6	222	Off	37.0	37.0	54.2
4	10	2000	1	7	223	On	40.1	40.2	60.6
4	10	2000	1	8	224	On	42.1	42.2	60.6
4	10	2000	1	9	225	On	42.9	43.0	60.6
4	10	2000	1	10	226	On	44.0	44.1	60.6
4	10	2000	1	11	227	On	45.5	45.6	60.6
4	10	2000	1	12	228	On	46.8	46.9	60.6
4	10	2000	1	13	229	On	48.2	48.3	60.6
4	10	2000	1	14	230	On	49.6	49.7	60.6
4	10	2000	1	15	231	On	50.8	50.9	60.6
4	10	2000	1	16	232	On	51.9	52.0	60.6
4	10	2000	1	17	233	On	52.5	52.6	60.6
4	10	2000	1	18	234	On	51.9	52.0	60.6
4	10	2000	1	19	235	On	50.8	50.9	60.6
4	10	2000	1	20	236	On	52.0	52.1	60.6
4	10	2000	1	21	237	On	51.2	51.3	60.6
4	10	2000	1	22	238	On	47.5	47.6	60.6
4	10	2000	1	23	239	Off	43.1	43.2	54.2
4	10	2000	1	24	240	Off	39.2	39.3	54.2
4	11	2000	2	1	241	Off	36.3	36.3	54.2
4	11	2000	2	2	242	Off	34.9	35.0	54.2
4	11	2000	2	3	243	Off	34.1	34.2	54.2
4	11	2000	2	4	244	Off	33.8	33.9	54.2
4	11	2000	2	5	245	Off	34.6	34.6	54.2
4	11	2000	2	6	246	Off	37.0	37.0	54.2
4	11	2000	2	7	247	On	40.1	40.2	60.6
4	11	2000	2	8	248	On	42.1	42.2	60.6
4	11	2000	2	9	249	On	42.9	43.0	60.6
4	11	2000	2	10	250	On	44.0	44.1	60.6
4	11	2000	2	11	251	On	45.5	45.6	60.6
4	11	2000	2	12	252	On	46.8	46.9	60.6

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
4.8	39.8	54.2	4.8	33.7	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	34.6	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	34.4	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	27.9	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	24.8	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8
11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8
11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8
11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8
11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8
11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8
11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8
11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8
11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8
11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8
11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8
11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8
11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8
11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8
11.2	46.2	60.6	11.2	35.0	5.9	0.0	104.4	43.8
11.2	46.2	60.6	11.2	35.0	5.1	0.0	104.4	43.8
11.2	46.2	60.6	11.2	35.0	1.4	0.0	104.4	43.8
4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8
4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8
11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8
11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8
11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8
11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8
11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8
11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	1.3	15.7
0.0	0.4	14.8
0.0	0.6	15.0
0.0	3.5	17.9
0.0	7.1	21.5
0.0	10.2	24.6
0.0	3.5	17.9
0.0	4.8	19.2
0.0	5.6	20.0
0.0	5.9	20.3
0.0	5.2	19.6
0.0	2.8	17.2
0.0	6.0	20.4
0.0	4.0	18.4
0.0	3.2	17.6
0.0	2.1	16.5
0.0	0.6	15.0
0.0	0.0	13.7
0.0	0.0	12.3
0.0	0.0	10.9
0.0	0.0	9.7
0.0	0.0	8.6
0.0	0.0	8.0
0.0	0.0	8.6
0.0	0.0	9.7
0.0	0.0	8.5
0.0	0.0	9.3
0.0	0.0	13.0
0.0	0.0	11.0
0.0	0.5	14.9
0.0	3.5	17.9
0.0	4.8	19.2
0.0	5.6	20.0
0.0	5.9	20.3
0.0	5.2	19.6
0.0	2.8	17.2
0.0	6.0	20.4
0.0	4.0	18.4
0.0	3.2	17.6
0.0	2.1	16.5
0.0	0.6	15.0
0.0	0.0	13.7

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		Minimum Coal Capacity	35.0
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	30,558	30,617	41,556	5,908	31,108	41,476	5,908	23,294	1,336	80	73,022	31,466	0	1,906	10,939

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
4	11	2000	2	13	253	On	48.2	48.3	60.6	11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8	0.0	0.0	12.3
4	11	2000	2	14	254	On	49.6	49.7	60.6	11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8	0.0	0.0	10.9
4	11	2000	2	15	255	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	11	2000	2	16	256	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	11	2000	2	17	257	On	52.5	52.6	60.6	11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8	0.0	0.0	8.0
4	11	2000	2	18	258	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	11	2000	2	19	259	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	11	2000	2	20	260	On	52.0	52.1	60.6	11.2	46.2	60.6	11.2	35.0	5.9	0.0	104.4	43.8	0.0	0.0	8.5
4	11	2000	2	21	261	On	51.2	51.3	60.6	11.2	46.2	60.6	11.2	35.0	5.1	0.0	104.4	43.8	0.0	0.0	9.3
4	11	2000	2	22	262	On	47.5	47.6	60.6	11.2	46.2	60.6	11.2	35.0	1.4	0.0	104.4	43.8	0.0	0.0	13.0
4	11	2000	2	23	263	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	11	2000	2	24	264	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9
4	12	2000	3	1	265	Off	36.3	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	12	2000	3	2	266	Off	34.9	35.0	54.2	4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8	0.0	4.8	19.2
4	12	2000	3	3	267	Off	34.1	34.2	54.2	4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8	0.0	5.6	20.0
4	12	2000	3	4	268	Off	33.8	33.9	54.2	4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8	0.0	5.9	20.3
4	12	2000	3	5	269	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	12	2000	3	6	270	Off	37.0	37.0	54.2	4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8	0.0	2.8	17.2
4	12	2000	3	7	271	On	40.1	40.2	60.6	11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8	0.0	6.0	20.4
4	12	2000	3	8	272	On	42.1	42.2	60.6	11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8	0.0	4.0	18.4
4	12	2000	3	9	273	On	42.9	43.0	60.6	11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8	0.0	3.2	17.6
4	12	2000	3	10	274	On	44.0	44.1	60.6	11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8	0.0	2.1	16.5
4	12	2000	3	11	275	On	45.5	45.6	60.6	11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8	0.0	0.6	15.0
4	12	2000	3	12	276	On	46.8	46.9	60.6	11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8	0.0	0.0	13.7
4	12	2000	3	13	277	On	48.2	48.3	60.6	11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8	0.0	0.0	12.3
4	12	2000	3	14	278	On	49.6	49.7	60.6	11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8	0.0	0.0	10.9
4	12	2000	3	15	279	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	12	2000	3	16	280	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	12	2000	3	17	281	On	52.5	52.6	60.6	11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8	0.0	0.0	8.0
4	12	2000	3	18	282	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	12	2000	3	19	283	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	12	2000	3	20	284	On	52.0	52.1	60.6	11.2	46.2	60.6	11.2	35.0	5.9	0.0	104.4	43.8	0.0	0.0	8.5
4	12	2000	3	21	285	On	51.2	51.3	60.6	11.2	46.2	60.6	11.2	35.0	5.1	0.0	104.4	43.8	0.0	0.0	9.3
4	12	2000	3	22	286	On	47.5	47.6	60.6	11.2	46.2	60.6	11.2	35.0	1.4	0.0	104.4	43.8	0.0	0.0	13.0
4	12	2000	3	23	287	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	12	2000	3	24	288	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9
4	13	2000	4	1	289	Off	36.3	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	13	2000	4	2	290	Off	34.9	35.0	54.2	4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8	0.0	4.8	19.2
4	13	2000	4	3	291	Off	34.1	34.2	54.2	4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8	0.0	5.6	20.0
4	13	2000	4	4	292	Off	33.8	33.9	54.2	4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8	0.0	5.9	20.3
4	13	2000	4	5	293	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	13	2000	4	6	294	Off	37.0	37.0	54.2	4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8	0.0	2.8	17.2

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		Minimum Coal Capacity	35.0
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	30,558	30,617	41,556	5,908	31,108	41,476	5,908	23,294	1,336	80	73,022	31,466	0	1,906	10,939

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
4	13	2000	4	7	295	On	40.1	40.2	60.6	11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8	0.0	6.0	20.4
4	13	2000	4	8	296	On	42.1	42.2	60.6	11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8	0.0	4.0	18.4
4	13	2000	4	9	297	On	42.9	43.0	60.6	11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8	0.0	3.2	17.6
4	13	2000	4	10	298	On	44.0	44.1	60.6	11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8	0.0	2.1	16.5
4	13	2000	4	11	299	On	45.5	45.6	60.6	11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8	0.0	0.6	15.0
4	13	2000	4	12	300	On	46.8	46.9	60.6	11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8	0.0	0.0	13.7
4	13	2000	4	13	301	On	48.2	48.3	60.6	11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8	0.0	0.0	12.3
4	13	2000	4	14	302	On	49.6	49.7	60.6	11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8	0.0	0.0	10.9
4	13	2000	4	15	303	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	13	2000	4	16	304	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	13	2000	4	17	305	On	52.5	52.6	60.6	11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8	0.0	0.0	8.0
4	13	2000	4	18	306	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	13	2000	4	19	307	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	13	2000	4	20	308	On	52.0	52.1	60.6	11.2	46.2	60.6	11.2	35.0	5.9	0.0	104.4	43.8	0.0	0.0	8.5
4	13	2000	4	21	309	On	51.2	51.3	60.6	11.2	46.2	60.6	11.2	35.0	5.1	0.0	104.4	43.8	0.0	0.0	9.3
4	13	2000	4	22	310	On	47.5	47.6	60.6	11.2	46.2	60.6	11.2	35.0	1.4	0.0	104.4	43.8	0.0	0.0	13.0
4	13	2000	4	23	311	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	13	2000	4	24	312	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9
4	14	2000	5	1	313	Off	36.3	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	14	2000	5	2	314	Off	34.9	35.0	54.2	4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8	0.0	4.8	19.2
4	14	2000	5	3	315	Off	34.1	34.2	54.2	4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8	0.0	5.6	20.0
4	14	2000	5	4	316	Off	33.8	33.9	54.2	4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8	0.0	5.9	20.3
4	14	2000	5	5	317	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	14	2000	5	6	318	Off	37.0	37.0	54.2	4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8	0.0	2.8	17.2
4	14	2000	5	7	319	On	40.1	40.2	60.6	11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8	0.0	6.0	20.4
4	14	2000	5	8	320	On	42.1	42.2	60.6	11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8	0.0	4.0	18.4
4	14	2000	5	9	321	On	42.9	43.0	60.6	11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8	0.0	3.2	17.6
4	14	2000	5	10	322	On	44.0	44.1	60.6	11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8	0.0	2.1	16.5
4	14	2000	5	11	323	On	45.5	45.6	60.6	11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8	0.0	0.6	15.0
4	14	2000	5	12	324	On	46.8	46.9	60.6	11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8	0.0	0.0	13.7
4	14	2000	5	13	325	On	48.2	48.3	60.6	11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8	0.0	0.0	12.3
4	14	2000	5	14	326	On	49.6	49.7	60.6	11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8	0.0	0.0	10.9
4	14	2000	5	15	327	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	14	2000	5	16	328	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	14	2000	5	17	329	On	52.5	52.6	60.6	11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8	0.0	0.0	8.0
4	14	2000	5	18	330	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	14	2000	5	19	331	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	14	2000	5	20	332	On	52.0	52.1	60.6	11.2	46.2	60.6	11.2	35.0	5.9	0.0	104.4	43.8	0.0	0.0	8.5
4	14	2000	5	21	333	On	51.2	51.3	60.6	11.2	46.2	60.6	11.2	35.0	5.1	0.0	104.4	43.8	0.0	0.0	9.3
4	14	2000	5	22	334	On	47.5	47.6	60.6	11.2	46.2	60.6	11.2	35.0	1.4	0.0	104.4	43.8	0.0	0.0	13.0
4	14	2000	5	23	335	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	14	2000	5	24	336	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		Minimum Coal Capacity	35.0
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	30,558	30,617	41,556	5,908	31,108	41,476	5,908	23,294	1,336	80	73,022	31,466	0	1,906	10,939

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
4	15	2000	6	1	337	Off	36.6	36.6	54.2	4.8	39.8	54.2	4.8	31.8	0.0	0.0	98.0	43.8	0.0	3.2	17.6
4	15	2000	6	2	338	Off	35.2	35.3	54.2	4.8	39.8	54.2	4.8	30.5	0.0	0.0	98.0	43.8	0.0	4.5	18.9
4	15	2000	6	3	339	Off	34.3	34.4	54.2	4.8	39.8	54.2	4.8	29.6	0.0	0.0	98.0	43.8	0.0	5.4	19.8
4	15	2000	6	4	340	Off	33.9	34.0	54.2	4.8	39.8	54.2	4.8	29.2	0.0	0.0	98.0	43.8	0.0	5.8	20.2
4	15	2000	6	5	341	Off	34.3	34.3	54.2	4.8	39.8	54.2	4.8	29.5	0.0	0.0	98.0	43.8	0.0	5.5	19.9
4	15	2000	6	6	342	Off	35.7	35.8	54.2	4.8	39.8	54.2	4.8	31.0	0.0	0.0	98.0	43.8	0.0	4.0	18.4
4	15	2000	6	7	343	On	36.7	36.8	60.6	11.2	46.2	60.6	11.2	25.6	0.0	0.0	104.4	43.8	0.0	9.4	23.8
4	15	2000	6	8	344	On	39.0	39.0	60.6	11.2	46.2	60.6	11.2	27.8	0.0	0.0	104.4	43.8	0.0	7.2	21.6
4	15	2000	6	9	345	On	41.3	41.4	60.6	11.2	46.2	60.6	11.2	30.2	0.0	0.0	104.4	43.8	0.0	4.8	19.2
4	15	2000	6	10	346	On	43.0	43.1	60.6	11.2	46.2	60.6	11.2	31.9	0.0	0.0	104.4	43.8	0.0	3.1	17.5
4	15	2000	6	11	347	On	43.9	44.0	60.6	11.2	46.2	60.6	11.2	32.8	0.0	0.0	104.4	43.8	0.0	2.2	16.6
4	15	2000	6	12	348	On	44.5	44.5	60.6	11.2	46.2	60.6	11.2	33.3	0.0	0.0	104.4	43.8	0.0	1.7	16.1
4	15	2000	6	13	349	On	45.0	45.1	60.6	11.2	46.2	60.6	11.2	33.9	0.0	0.0	104.4	43.8	0.0	1.1	15.5
4	15	2000	6	14	350	On	45.4	45.5	60.6	11.2	46.2	60.6	11.2	34.3	0.0	0.0	104.4	43.8	0.0	0.7	15.1
4	15	2000	6	15	351	On	46.1	46.2	60.6	11.2	46.2	60.6	11.2	35.0	0.0	0.0	104.4	43.8	0.0	0.0	14.4
4	15	2000	6	16	352	On	47.0	47.1	60.6	11.2	46.2	60.6	11.2	35.0	0.9	0.0	104.4	43.8	0.0	0.0	13.5
4	15	2000	6	17	353	On	47.9	48.0	60.6	11.2	46.2	60.6	11.2	35.0	1.8	0.0	104.4	43.8	0.0	0.0	12.6
4	15	2000	6	18	354	On	48.4	48.5	60.6	11.2	46.2	60.6	11.2	35.0	2.3	0.0	104.4	43.8	0.0	0.0	12.1
4	15	2000	6	19	355	On	47.8	47.9	60.6	11.2	46.2	60.6	11.2	35.0	1.7	0.0	104.4	43.8	0.0	0.0	12.7
4	15	2000	6	20	356	On	49.4	49.5	60.6	11.2	46.2	60.6	11.2	35.0	3.3	0.0	104.4	43.8	0.0	0.0	11.1
4	15	2000	6	21	357	On	48.9	49.0	60.6	11.2	46.2	60.6	11.2	35.0	2.8	0.0	104.4	43.8	0.0	0.0	11.6
4	15	2000	6	22	358	On	45.9	46.0	60.6	11.2	46.2	60.6	11.2	34.8	0.0	0.0	104.4	43.8	0.0	0.2	14.6
4	15	2000	6	23	359	Off	42.2	42.3	54.2	4.8	39.8	54.2	4.8	35.0	2.5	0.0	98.0	43.8	0.0	0.0	11.9
4	15	2000	6	24	360	Off	38.8	38.8	54.2	4.8	39.8	54.2	4.8	34.0	0.0	0.0	98.0	43.8	0.0	1.0	15.4
4	16	2000	7	1	361	Off	34.6	34.7	54.2	4.8	39.8	54.2	4.8	29.9	0.0	0.0	98.0	43.8	0.0	5.1	19.5
4	16	2000	7	2	362	Off	33.4	33.5	54.2	4.8	39.8	54.2	4.8	28.7	0.0	0.0	98.0	43.8	0.0	6.3	20.7
4	16	2000	7	3	363	Off	32.7	32.8	54.2	4.8	39.8	54.2	4.8	28.0	0.0	0.0	98.0	43.8	0.0	7.0	21.4
4	16	2000	7	4	364	Off	32.6	32.7	54.2	4.8	39.8	54.2	4.8	27.9	0.0	0.0	98.0	43.8	0.0	7.1	21.5
4	16	2000	7	5	365	Off	33.2	33.2	54.2	4.8	39.8	54.2	4.8	28.4	0.0	0.0	98.0	43.8	0.0	6.6	21.0
4	16	2000	7	6	366	Off	34.4	34.5	54.2	4.8	39.8	54.2	4.8	29.7	0.0	0.0	98.0	43.8	0.0	5.3	19.7
4	16	2000	7	7	367	Off	35.4	35.5	54.2	4.8	39.8	54.2	4.8	30.7	0.0	0.0	98.0	43.8	0.0	4.3	18.7
4	16	2000	7	8	368	Off	37.0	37.1	54.2	4.8	39.8	54.2	4.8	32.3	0.0	0.0	98.0	43.8	0.0	2.7	17.1
4	16	2000	7	9	369	Off	38.8	38.9	54.2	4.8	39.8	54.2	4.8	34.1	0.0	0.0	98.0	43.8	0.0	0.9	15.3
4	16	2000	7	10	370	Off	39.6	39.7	54.2	4.8	39.8	54.2	4.8	34.9	0.0	0.0	98.0	43.8	0.0	0.1	14.5
4	16	2000	7	11	371	Off	39.6	39.7	54.2	4.8	39.8	54.2	4.8	34.9	0.0	0.0	98.0	43.8	0.0	0.1	14.5
4	16	2000	7	12	372	Off	39.5	39.6	54.2	4.8	39.8	54.2	4.8	34.8	0.0	0.0	98.0	43.8	0.0	0.2	14.6
4	16	2000	7	13	373	Off	39.3	39.4	54.2	4.8	39.8	54.2	4.8	34.6	0.0	0.0	98.0	43.8	0.0	0.4	14.8
4	16	2000	7	14	374	Off	39.6	39.6	54.2	4.8	39.8	54.2	4.8	34.8	0.0	0.0	98.0	43.8	0.0	0.2	14.6
4	16	2000	7	15	375	Off	39.8	39.8	54.2	4.8	39.8	54.2	4.8	35.0	0.0	0.0	98.0	43.8	0.0	0.0	14.4
4	16	2000	7	16	376	Off	40.4	40.5	54.2	4.8	39.8	54.2	4.8	35.0	0.7	0.0	98.0	43.8	0.0	0.0	13.7
4	16	2000	7	17	377	Off	41.4	41.4	54.2	4.8	39.8	54.2	4.8	35.0	1.6	0.0	98.0	43.8	0.0	0.0	12.8
4	16	2000	7	18	378	Off	42.3	42.4	54.2	4.8	39.8	54.2	4.8	35.0	2.6	0.0	98.0	43.8	0.0	0.0	11.8

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		Minimum Coal Capacity	35.0
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**30,558**	**30,617**	**41,556**	**5,908**	**31,108**	**41,476**	**5,908**	**23,294**	**1,336**	**80**	**73,022**	**31,466**	**0**	**1,906**	**10,939**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
4	16	2000	7	19	379	Off	42.6	42.7	54.2	4.8	39.8	54.2	4.8	35.0	2.9	0.0	98.0	43.8	0.0	0.0	11.5
4	16	2000	7	20	380	Off	45.8	45.9	54.2	4.8	39.8	54.2	4.8	35.0	6.1	0.0	98.0	43.8	0.0	0.0	8.3
4	16	2000	7	21	381	Off	46.2	46.3	54.2	4.8	39.8	54.2	4.8	35.0	6.5	0.0	98.0	43.8	0.0	0.0	7.9
4	16	2000	7	22	382	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	16	2000	7	23	383	Off	39.2	39.2	54.2	4.8	39.8	54.2	4.8	34.4	0.0	0.0	98.0	43.8	0.0	0.6	15.0
4	16	2000	7	24	384	Off	35.7	35.8	54.2	4.8	39.8	54.2	4.8	31.0	0.0	0.0	98.0	43.8	0.0	4.0	18.4
4	17	2000	1	1	385	Off	36.3	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	17	2000	1	2	386	Off	34.9	35.0	54.2	4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8	0.0	4.8	19.2
4	17	2000	1	3	387	Off	34.1	34.2	54.2	4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8	0.0	5.6	20.0
4	17	2000	1	4	388	Off	33.8	33.9	54.2	4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8	0.0	5.9	20.3
4	17	2000	1	5	389	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	17	2000	1	6	390	Off	37.0	37.0	54.2	4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8	0.0	2.8	17.2
4	17	2000	1	7	391	On	40.1	40.2	60.6	11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8	0.0	6.0	20.4
4	17	2000	1	8	392	On	42.1	42.2	60.6	11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8	0.0	4.0	18.4
4	17	2000	1	9	393	On	42.9	43.0	60.6	11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8	0.0	3.2	17.6
4	17	2000	1	10	394	On	44.0	44.1	60.6	11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8	0.0	2.1	16.5
4	17	2000	1	11	395	On	45.5	45.6	60.6	11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8	0.0	0.6	15.0
4	17	2000	1	12	396	On	46.8	46.9	60.6	11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8	0.0	0.0	13.7
4	17	2000	1	13	397	On	48.2	48.3	60.6	11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8	0.0	0.0	12.3
4	17	2000	1	14	398	On	49.6	49.7	60.6	11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8	0.0	0.0	10.9
4	17	2000	1	15	399	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	17	2000	1	16	400	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	17	2000	1	17	401	On	52.5	52.6	60.6	11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8	0.0	0.0	8.0
4	17	2000	1	18	402	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	17	2000	1	19	403	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	17	2000	1	20	404	On	52.0	52.1	60.6	11.2	46.2	60.6	11.2	35.0	5.9	0.0	104.4	43.8	0.0	0.0	8.5
4	17	2000	1	21	405	On	51.2	51.3	60.6	11.2	46.2	60.6	11.2	35.0	5.1	0.0	104.4	43.8	0.0	0.0	9.3
4	17	2000	1	22	406	On	47.5	47.6	60.6	11.2	46.2	60.6	11.2	35.0	1.4	0.0	104.4	43.8	0.0	0.0	13.0
4	17	2000	1	23	407	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	17	2000	1	24	408	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9
4	18	2000	2	1	409	Off	36.3	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	18	2000	2	2	410	Off	34.9	35.0	54.2	4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8	0.0	4.8	19.2
4	18	2000	2	3	411	Off	34.1	34.2	54.2	4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8	0.0	5.6	20.0
4	18	2000	2	4	412	Off	33.8	33.9	54.2	4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8	0.0	5.9	20.3
4	18	2000	2	5	413	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	18	2000	2	6	414	Off	37.0	37.0	54.2	4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8	0.0	2.8	17.2
4	18	2000	2	7	415	On	40.1	40.2	60.6	11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8	0.0	6.0	20.4
4	18	2000	2	8	416	On	42.1	42.2	60.6	11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8	0.0	4.0	18.4
4	18	2000	2	9	417	On	42.9	43.0	60.6	11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8	0.0	3.2	17.6
4	18	2000	2	10	418	On	44.0	44.1	60.6	11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8	0.0	2.1	16.5
4	18	2000	2	11	419	On	45.5	45.6	60.6	11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8	0.0	0.6	15.0
4	18	2000	2	12	420	On	46.8	46.9	60.6	11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8	0.0	0.0	13.7

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		Minimum Coal Capacity	35.0
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**30,558**	**30,617**	**41,556**	**5,908**	**31,108**	**41,476**	**5,908**	**23,294**	**1,336**	**80**	**73,022**	**31,466**	**0**	**1,906**	**10,939**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
4	18	2000	2	13	421	On	48.2	48.3	60.6	11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8	0.0	0.0	12.3
4	18	2000	2	14	422	On	49.6	49.7	60.6	11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8	0.0	0.0	10.9
4	18	2000	2	15	423	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	18	2000	2	16	424	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	18	2000	2	17	425	On	52.5	52.6	60.6	11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8	0.0	0.0	8.0
4	18	2000	2	18	426	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	18	2000	2	19	427	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	18	2000	2	20	428	On	52.0	52.1	60.6	11.2	46.2	60.6	11.2	35.0	5.9	0.0	104.4	43.8	0.0	0.0	8.5
4	18	2000	2	21	429	On	51.2	51.3	60.6	11.2	46.2	60.6	11.2	35.0	5.1	0.0	104.4	43.8	0.0	0.0	9.3
4	18	2000	2	22	430	On	47.5	47.6	60.6	11.2	46.2	60.6	11.2	35.0	1.4	0.0	104.4	43.8	0.0	0.0	13.0
4	18	2000	2	23	431	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	18	2000	2	24	432	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9
4	19	2000	3	1	433	Off	36.3	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	19	2000	3	2	434	Off	34.9	35.0	54.2	4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8	0.0	4.8	19.2
4	19	2000	3	3	435	Off	34.1	34.2	54.2	4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8	0.0	5.6	20.0
4	19	2000	3	4	436	Off	33.8	33.9	54.2	4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8	0.0	5.9	20.3
4	19	2000	3	5	437	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	19	2000	3	6	438	Off	37.0	37.0	54.2	4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8	0.0	2.8	17.2
4	19	2000	3	7	439	On	40.1	40.2	60.6	11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8	0.0	6.0	20.4
4	19	2000	3	8	440	On	42.1	42.2	60.6	11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8	0.0	4.0	18.4
4	19	2000	3	9	441	On	42.9	43.0	60.6	11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8	0.0	3.2	17.6
4	19	2000	3	10	442	On	44.0	44.1	60.6	11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8	0.0	2.1	16.5
4	19	2000	3	11	443	On	45.5	45.6	60.6	11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8	0.0	0.6	15.0
4	19	2000	3	12	444	On	46.8	46.9	60.6	11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8	0.0	0.0	13.7
4	19	2000	3	13	445	On	48.2	48.3	60.6	11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8	0.0	0.0	12.3
4	19	2000	3	14	446	On	49.6	49.7	60.6	11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8	0.0	0.0	10.9
4	19	2000	3	15	447	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	19	2000	3	16	448	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	19	2000	3	17	449	On	52.5	52.6	60.6	11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8	0.0	0.0	8.0
4	19	2000	3	18	450	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	19	2000	3	19	451	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	19	2000	3	20	452	On	52.0	52.1	60.6	11.2	46.2	60.6	11.2	35.0	5.9	0.0	104.4	43.8	0.0	0.0	8.5
4	19	2000	3	21	453	On	51.2	51.3	60.6	11.2	46.2	60.6	11.2	35.0	5.1	0.0	104.4	43.8	0.0	0.0	9.3
4	19	2000	3	22	454	On	47.5	47.6	60.6	11.2	46.2	60.6	11.2	35.0	1.4	0.0	104.4	43.8	0.0	0.0	13.0
4	19	2000	3	23	455	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	19	2000	3	24	456	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9
4	20	2000	4	1	457	Off	36.3	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	20	2000	4	2	458	Off	34.9	35.0	54.2	4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8	0.0	4.8	19.2
4	20	2000	4	3	459	Off	34.1	34.2	54.2	4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8	0.0	5.6	20.0
4	20	2000	4	4	460	Off	33.8	33.9	54.2	4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8	0.0	5.9	20.3
4	20	2000	4	5	461	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	20	2000	4	6	462	Off	37.0	37.0	54.2	4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8	0.0	2.8	17.2

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		Minimum Coal Capacity	35.0
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								**30,558**	**30,617**	**41,556**	**5,908**	**31,108**	**41,476**	**5,908**	**23,294**	**1,336**	**80**	**73,022**	**31,466**	**0**	**1,906**	**10,939**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
4	20	2000	4	7	463	On	40.1	40.2	60.6	11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8	0.0	6.0	20.4
4	20	2000	4	8	464	On	42.1	42.2	60.6	11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8	0.0	4.0	18.4
4	20	2000	4	9	465	On	42.9	43.0	60.6	11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8	0.0	3.2	17.6
4	20	2000	4	10	466	On	44.0	44.1	60.6	11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8	0.0	2.1	16.5
4	20	2000	4	11	467	On	45.5	45.6	60.6	11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8	0.0	0.6	15.0
4	20	2000	4	12	468	On	46.8	46.9	60.6	11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8	0.0	0.0	13.7
4	20	2000	4	13	469	On	48.2	48.3	60.6	11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8	0.0	0.0	12.3
4	20	2000	4	14	470	On	49.6	49.7	60.6	11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8	0.0	0.0	10.9
4	20	2000	4	15	471	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	20	2000	4	16	472	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	20	2000	4	17	473	On	52.5	52.6	60.6	11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8	0.0	0.0	8.0
4	20	2000	4	18	474	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	20	2000	4	19	475	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	20	2000	4	20	476	On	52.0	52.1	60.6	11.2	46.2	60.6	11.2	35.0	5.9	0.0	104.4	43.8	0.0	0.0	8.5
4	20	2000	4	21	477	On	51.2	51.3	60.6	11.2	46.2	60.6	11.2	35.0	5.1	0.0	104.4	43.8	0.0	0.0	9.3
4	20	2000	4	22	478	On	47.5	47.6	60.6	11.2	46.2	60.6	11.2	35.0	1.4	0.0	104.4	43.8	0.0	0.0	13.0
4	20	2000	4	23	479	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	20	2000	4	24	480	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9
4	21	2000	5	1	481	Off	36.3	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	21	2000	5	2	482	Off	34.9	35.0	54.2	4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8	0.0	4.8	19.2
4	21	2000	5	3	483	Off	34.1	34.2	54.2	4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8	0.0	5.6	20.0
4	21	2000	5	4	484	Off	33.8	33.9	54.2	4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8	0.0	5.9	20.3
4	21	2000	5	5	485	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	21	2000	5	6	486	Off	37.0	37.0	54.2	4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8	0.0	2.8	17.2
4	21	2000	5	7	487	On	40.1	40.2	60.6	11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8	0.0	6.0	20.4
4	21	2000	5	8	488	On	42.1	42.2	60.6	11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8	0.0	4.0	18.4
4	21	2000	5	9	489	On	42.9	43.0	60.6	11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8	0.0	3.2	17.6
4	21	2000	5	10	490	On	44.0	44.1	60.6	11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8	0.0	2.1	16.5
4	21	2000	5	11	491	On	45.5	45.6	60.6	11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8	0.0	0.6	15.0
4	21	2000	5	12	492	On	46.8	46.9	60.6	11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8	0.0	0.0	13.7
4	21	2000	5	13	493	On	48.2	48.3	60.6	11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8	0.0	0.0	12.3
4	21	2000	5	14	494	On	49.6	49.7	60.6	11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8	0.0	0.0	10.9
4	21	2000	5	15	495	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	21	2000	5	16	496	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	21	2000	5	17	497	On	52.5	52.6	60.6	11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8	0.0	0.0	8.0
4	21	2000	5	18	498	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	21	2000	5	19	499	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	21	2000	5	20	500	On	52.0	52.1	60.6	11.2	46.2	60.6	11.2	35.0	5.9	0.0	104.4	43.8	0.0	0.0	8.5
4	21	2000	5	21	501	On	51.2	51.3	60.6	11.2	46.2	60.6	11.2	35.0	5.1	0.0	104.4	43.8	0.0	0.0	9.3
4	21	2000	5	22	502	On	47.5	47.6	60.6	11.2	46.2	60.6	11.2	35.0	1.4	0.0	104.4	43.8	0.0	0.0	13.0
4	21	2000	5	23	503	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	21	2000	5	24	504	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		Minimum Coal Capacity	35.0	
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	30,558	30,617	41,556	5,908	31,108	41,476	5,908	23,294	1,336	80	73,022	31,466	0	1,906	10,939

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
4	22	2000	6	1	505	Off	36.6	36.6	54.2	4.8	39.8	54.2	4.8	31.8	0.0	0.0	98.0	43.8	0.0	3.2	17.6
4	22	2000	6	2	506	Off	35.2	35.3	54.2	4.8	39.8	54.2	4.8	30.5	0.0	0.0	98.0	43.8	0.0	4.5	18.9
4	22	2000	6	3	507	Off	34.3	34.4	54.2	4.8	39.8	54.2	4.8	29.6	0.0	0.0	98.0	43.8	0.0	5.4	19.8
4	22	2000	6	4	508	Off	33.9	34.0	54.2	4.8	39.8	54.2	4.8	29.2	0.0	0.0	98.0	43.8	0.0	5.8	20.2
4	22	2000	6	5	509	Off	34.3	34.3	54.2	4.8	39.8	54.2	4.8	29.5	0.0	0.0	98.0	43.8	0.0	5.5	19.9
4	22	2000	6	6	510	Off	35.7	35.8	54.2	4.8	39.8	54.2	4.8	31.0	0.0	0.0	98.0	43.8	0.0	4.0	18.4
4	22	2000	6	7	511	On	36.7	36.8	60.6	11.2	46.2	60.6	11.2	25.6	0.0	0.0	104.4	43.8	0.0	9.4	23.8
4	22	2000	6	8	512	On	39.0	39.0	60.6	11.2	46.2	60.6	11.2	27.8	0.0	0.0	104.4	43.8	0.0	7.2	21.6
4	22	2000	6	9	513	On	41.3	41.4	60.6	11.2	46.2	60.6	11.2	30.2	0.0	0.0	104.4	43.8	0.0	4.8	19.2
4	22	2000	6	10	514	On	43.0	43.1	60.6	11.2	46.2	60.6	11.2	31.9	0.0	0.0	104.4	43.8	0.0	3.1	17.5
4	22	2000	6	11	515	On	43.9	44.0	60.6	11.2	46.2	60.6	11.2	32.8	0.0	0.0	104.4	43.8	0.0	2.2	16.6
4	22	2000	6	12	516	On	44.5	44.5	60.6	11.2	46.2	60.6	11.2	33.3	0.0	0.0	104.4	43.8	0.0	1.7	16.1
4	22	2000	6	13	517	On	45.0	45.1	60.6	11.2	46.2	60.6	11.2	33.9	0.0	0.0	104.4	43.8	0.0	1.1	15.5
4	22	2000	6	14	518	On	45.4	45.5	60.6	11.2	46.2	60.6	11.2	34.3	0.0	0.0	104.4	43.8	0.0	0.7	15.1
4	22	2000	6	15	519	On	46.1	46.2	60.6	11.2	46.2	60.6	11.2	35.0	0.0	0.0	104.4	43.8	0.0	0.0	14.4
4	22	2000	6	16	520	On	47.0	47.1	60.6	11.2	46.2	60.6	11.2	35.0	0.9	0.0	104.4	43.8	0.0	0.0	13.5
4	22	2000	6	17	521	On	47.9	48.0	60.6	11.2	46.2	60.6	11.2	35.0	1.8	0.0	104.4	43.8	0.0	0.0	12.6
4	22	2000	6	18	522	On	48.4	48.5	60.6	11.2	46.2	60.6	11.2	35.0	2.3	0.0	104.4	43.8	0.0	0.0	12.1
4	22	2000	6	19	523	On	47.8	47.9	60.6	11.2	46.2	60.6	11.2	35.0	1.7	0.0	104.4	43.8	0.0	0.0	12.7
4	22	2000	6	20	524	On	49.4	49.5	60.6	11.2	46.2	60.6	11.2	35.0	3.3	0.0	104.4	43.8	0.0	0.0	11.1
4	22	2000	6	21	525	On	48.9	49.0	60.6	11.2	46.2	60.6	11.2	35.0	2.8	0.0	104.4	43.8	0.0	0.0	11.6
4	22	2000	6	22	526	On	45.9	46.0	60.6	11.2	46.2	60.6	11.2	34.8	0.0	0.0	104.4	43.8	0.0	0.2	14.6
4	22	2000	6	23	527	Off	42.2	42.3	54.2	4.8	39.8	54.2	4.8	35.0	2.5	0.0	98.0	43.8	0.0	0.0	11.9
4	22	2000	6	24	528	Off	38.8	38.8	54.2	4.8	39.8	54.2	4.8	34.0	0.0	0.0	98.0	43.8	0.0	1.0	15.4
4	23	2000	7	1	529	Off	28.4	28.4	54.2	4.8	39.8	54.2	4.8	23.6	0.0	0.0	98.0	43.8	0.0	11.4	25.8
4	23	2000	7	2	530	Off	27.2	27.2	54.2	4.8	39.8	54.2	4.8	22.4	0.0	0.0	98.0	43.8	0.0	12.6	27.0
4	23	2000	7	3	531	Off	26.4	26.4	54.2	4.8	39.8	54.2	4.8	21.6	0.0	0.0	98.0	43.8	0.0	13.4	27.8
4	23	2000	7	4	532	Off	25.9	26.0	54.2	4.8	39.8	54.2	4.8	21.2	0.0	0.0	98.0	43.8	0.0	13.8	28.2
4	23	2000	7	5	533	Off	26.1	26.2	54.2	4.8	39.8	54.2	4.8	21.4	0.0	0.0	98.0	43.8	0.0	13.6	28.0
4	23	2000	7	6	534	Off	26.7	26.8	54.2	4.8	39.8	54.2	4.8	22.0	0.0	0.0	98.0	43.8	0.0	13.0	27.4
4	23	2000	7	7	535	Off	27.2	27.3	54.2	4.8	39.8	54.2	4.8	22.5	0.0	0.0	98.0	43.8	0.0	12.5	26.9
4	23	2000	7	8	536	Off	28.7	28.8	54.2	4.8	39.8	54.2	4.8	24.0	0.0	0.0	98.0	43.8	0.0	11.0	25.4
4	23	2000	7	9	537	Off	30.6	30.7	54.2	4.8	39.8	54.2	4.8	25.9	0.0	0.0	98.0	43.8	0.0	9.1	23.5
4	23	2000	7	10	538	Off	31.8	31.8	54.2	4.8	39.8	54.2	4.8	27.0	0.0	0.0	98.0	43.8	0.0	8.0	22.4
4	23	2000	7	11	539	Off	32.7	32.7	54.2	4.8	39.8	54.2	4.8	27.9	0.0	0.0	98.0	43.8	0.0	7.1	21.5
4	23	2000	7	12	540	Off	33.6	33.7	54.2	4.8	39.8	54.2	4.8	28.9	0.0	0.0	98.0	43.8	0.0	6.1	20.5
4	23	2000	7	13	541	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	23	2000	7	14	542	Off	35.4	35.4	54.2	4.8	39.8	54.2	4.8	30.6	0.0	0.0	98.0	43.8	0.0	4.4	18.8
4	23	2000	7	15	543	Off	36.5	36.5	54.2	4.8	39.8	54.2	4.8	31.7	0.0	0.0	98.0	43.8	0.0	3.3	17.7
4	23	2000	7	16	544	Off	37.5	37.6	54.2	4.8	39.8	54.2	4.8	32.8	0.0	0.0	98.0	43.8	0.0	2.2	16.6
4	23	2000	7	17	545	Off	38.5	38.5	54.2	4.8	39.8	54.2	4.8	33.7	0.0	0.0	98.0	43.8	0.0	1.3	15.7
4	23	2000	7	18	546	Off	38.9	39.0	54.2	4.8	39.8	54.2	4.8	34.2	0.0	0.0	98.0	43.8	0.0	0.8	15.2

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		Minimum Coal Capacity	35.0
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	30,558	30,617	41,556	5,908	31,108	41,476	5,908	23,294	1,336	80	73,022	31,466	0	1,906	10,939

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
4	23	2000	7	19	547	Off	38.5	38.5	54.2	4.8	39.8	54.2	4.8	33.7	0.0	0.0	98.0	43.8	0.0	1.3	15.7
4	23	2000	7	20	548	Off	39.4	39.4	54.2	4.8	39.8	54.2	4.8	34.6	0.0	0.0	98.0	43.8	0.0	0.4	14.8
4	23	2000	7	21	549	Off	39.1	39.2	54.2	4.8	39.8	54.2	4.8	34.4	0.0	0.0	98.0	43.8	0.0	0.6	15.0
4	23	2000	7	22	550	Off	36.2	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	23	2000	7	23	551	Off	32.6	32.7	54.2	4.8	39.8	54.2	4.8	27.9	0.0	0.0	98.0	43.8	0.0	7.1	21.5
4	23	2000	7	24	552	Off	29.5	29.6	54.2	4.8	39.8	54.2	4.8	24.8	0.0	0.0	98.0	43.8	0.0	10.2	24.6
4	24	2000	1	1	553	Off	36.3	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	24	2000	1	2	554	Off	34.9	35.0	54.2	4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8	0.0	4.8	19.2
4	24	2000	1	3	555	Off	34.1	34.2	54.2	4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8	0.0	5.6	20.0
4	24	2000	1	4	556	Off	33.8	33.9	54.2	4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8	0.0	5.9	20.3
4	24	2000	1	5	557	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	24	2000	1	6	558	Off	37.0	37.0	54.2	4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8	0.0	2.8	17.2
4	24	2000	1	7	559	On	40.1	40.2	60.6	11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8	0.0	6.0	20.4
4	24	2000	1	8	560	On	42.1	42.2	60.6	11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8	0.0	4.0	18.4
4	24	2000	1	9	561	On	42.9	43.0	60.6	11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8	0.0	3.2	17.6
4	24	2000	1	10	562	On	44.0	44.1	60.6	11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8	0.0	2.1	16.5
4	24	2000	1	11	563	On	45.5	45.6	60.6	11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8	0.0	0.6	15.0
4	24	2000	1	12	564	On	46.8	46.9	60.6	11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8	0.0	0.0	13.7
4	24	2000	1	13	565	On	48.2	48.3	60.6	11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8	0.0	0.0	12.3
4	24	2000	1	14	566	On	49.6	49.7	60.6	11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8	0.0	0.0	10.9
4	24	2000	1	15	567	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	24	2000	1	16	568	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	24	2000	1	17	569	On	52.5	52.6	60.6	11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8	0.0	0.0	8.0
4	24	2000	1	18	570	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	24	2000	1	19	571	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	24	2000	1	20	572	On	52.0	52.1	60.6	11.2	46.2	60.6	11.2	35.0	5.9	0.0	104.4	43.8	0.0	0.0	8.5
4	24	2000	1	21	573	On	51.2	51.3	60.6	11.2	46.2	60.6	11.2	35.0	5.1	0.0	104.4	43.8	0.0	0.0	9.3
4	24	2000	1	22	574	On	47.5	47.6	60.6	11.2	46.2	60.6	11.2	35.0	1.4	0.0	104.4	43.8	0.0	0.0	13.0
4	24	2000	1	23	575	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	24	2000	1	24	576	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9
4	25	2000	2	1	577	Off	36.3	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	25	2000	2	2	578	Off	34.9	35.0	54.2	4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8	0.0	4.8	19.2
4	25	2000	2	3	579	Off	34.1	34.2	54.2	4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8	0.0	5.6	20.0
4	25	2000	2	4	580	Off	33.8	33.9	54.2	4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8	0.0	5.9	20.3
4	25	2000	2	5	581	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	25	2000	2	6	582	Off	37.0	37.0	54.2	4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8	0.0	2.8	17.2
4	25	2000	2	7	583	On	40.1	40.2	60.6	11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8	0.0	6.0	20.4
4	25	2000	2	8	584	On	42.1	42.2	60.6	11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8	0.0	4.0	18.4
4	25	2000	2	9	585	On	42.9	43.0	60.6	11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8	0.0	3.2	17.6
4	25	2000	2	10	586	On	44.0	44.1	60.6	11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8	0.0	2.1	16.5
4	25	2000	2	11	587	On	45.5	45.6	60.6	11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8	0.0	0.6	15.0
4	25	2000	2	12	588	On	46.8	46.9	60.6	11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8	0.0	0.0	13.7

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		Minimum Coal Capacity	35.0
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	30,558	30,617	41,556	5,908	31,108	41,476	5,908	23,294	1,336	80	73,022	31,466	0	1,906	10,939

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
4	25	2000	2	13	589	On	48.2	48.3	60.6	11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8	0.0	0.0	12.3
4	25	2000	2	14	590	On	49.6	49.7	60.6	11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8	0.0	0.0	10.9
4	25	2000	2	15	591	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	25	2000	2	16	592	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	25	2000	2	17	593	On	52.5	52.6	60.6	11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8	0.0	0.0	8.0
4	25	2000	2	18	594	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	25	2000	2	19	595	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	25	2000	2	20	596	On	52.0	52.1	60.6	11.2	46.2	60.6	11.2	35.0	5.9	0.0	104.4	43.8	0.0	0.0	8.5
4	25	2000	2	21	597	On	51.2	51.3	60.6	11.2	46.2	60.6	11.2	35.0	5.1	0.0	104.4	43.8	0.0	0.0	9.3
4	25	2000	2	22	598	On	47.5	47.6	60.6	11.2	46.2	60.6	11.2	35.0	1.4	0.0	104.4	43.8	0.0	0.0	13.0
4	25	2000	2	23	599	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	25	2000	2	24	600	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9
4	26	2000	3	1	601	Off	36.3	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	26	2000	3	2	602	Off	34.9	35.0	54.2	4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8	0.0	4.8	19.2
4	26	2000	3	3	603	On	34.1	34.2	60.6	11.2	46.2	60.6	11.2	23.0	0.0	0.0	104.4	43.8	0.0	12.0	26.4
4	26	2000	3	4	604	On	33.8	33.9	60.6	11.2	46.2	60.6	11.2	22.7	0.0	0.0	104.4	43.8	0.0	12.3	26.7
4	26	2000	3	5	605	On	34.6	34.6	60.6	11.2	46.2	60.6	11.2	23.4	0.0	0.0	104.4	43.8	0.0	11.6	26.0
4	26	2000	3	6	606	On	37.0	37.0	60.6	11.2	46.2	60.6	11.2	25.8	0.0	0.0	104.4	43.8	0.0	9.2	23.6
4	26	2000	3	7	607	On	40.1	40.2	60.6	11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8	0.0	6.0	20.4
4	26	2000	3	8	608	On	42.1	42.2	60.6	11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8	0.0	4.0	18.4
4	26	2000	3	9	609	On	42.9	43.0	60.6	11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8	0.0	3.2	17.6
4	26	2000	3	10	610	On	44.0	44.1	60.6	11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8	0.0	2.1	16.5
4	26	2000	3	11	611	On	45.5	45.6	60.6	11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8	0.0	0.6	15.0
4	26	2000	3	12	612	On	46.8	46.9	60.6	11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8	0.0	0.0	13.7
4	26	2000	3	13	613	On	48.2	48.3	60.6	11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8	0.0	0.0	12.3
4	26	2000	3	14	614	On	49.6	49.7	60.6	11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8	0.0	0.0	10.9
4	26	2000	3	15	615	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	26	2000	3	16	616	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	26	2000	3	17	617	On	52.5	52.6	60.6	11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8	0.0	0.0	8.0
4	26	2000	3	18	618	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	26	2000	3	19	619	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	26	2000	3	20	620	Off	52.0	52.1	54.2	4.8	39.8	54.2	4.8	35.0	12.3	0.0	98.0	43.8	0.0	0.0	2.1
4	26	2000	3	21	621	Off	51.2	51.3	54.2	4.8	39.8	54.2	4.8	35.0	11.5	0.0	98.0	43.8	0.0	0.0	2.9
4	26	2000	3	22	622	Off	47.5	47.6	54.2	4.8	39.8	54.2	4.8	35.0	7.8	0.0	98.0	43.8	0.0	0.0	6.6
4	26	2000	3	23	623	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	26	2000	3	24	624	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9
4	27	2000	4	1	625	Off	39.7	39.8	54.2	4.8	39.8	54.2	4.8	35.0	0.0	0.0	98.0	43.8	0.0	0.0	14.4
4	27	2000	4	2	626	Off	37.6	37.7	54.2	4.8	39.8	54.2	4.8	32.9	0.0	0.0	98.0	43.8	0.0	2.1	16.5
4	27	2000	4	3	627	Off	36.2	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	27	2000	4	4	628	Off	35.2	35.3	54.2	4.8	39.8	54.2	4.8	30.5	0.0	0.0	98.0	43.8	0.0	4.5	18.9
4	27	2000	4	5	629	Off	35.3	35.4	54.2	4.8	39.8	54.2	4.8	30.6	0.0	0.0	98.0	43.8	0.0	4.4	18.8
4	27	2000	4	6	630	Off	37.0	37.1	54.2	4.8	39.8	54.2	4.8	32.3	0.0	0.0	98.0	43.8	0.0	2.7	17.1

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		Minimum Coal Capacity	35.0	
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	30,558	30,617	41,556	5,908	31,108	41,476	5,908	23,294	1,336	80	73,022	31,466	0	1,906	10,939

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
4	27	2000	4	7	631	On	39.5	39.6	60.6	11.2	46.2	60.6	11.2	28.4	0.0	0.0	104.4	43.8	0.0	6.6	21.0
4	27	2000	4	8	632	On	43.0	43.1	60.6	11.2	46.2	60.6	11.2	31.9	0.0	0.0	104.4	43.8	0.0	3.1	17.5
4	27	2000	4	9	633	On	46.3	46.4	60.6	11.2	46.2	60.6	11.2	35.0	0.2	0.0	104.4	43.8	0.0	0.0	14.2
4	27	2000	4	10	634	On	49.7	49.8	60.6	11.2	46.2	60.6	11.2	35.0	3.6	0.0	104.4	43.8	0.0	0.0	10.8
4	27	2000	4	11	635	On	53.7	53.8	60.6	11.2	46.2	60.6	11.2	35.0	7.6	0.0	104.4	43.8	0.0	0.0	6.8
4	27	2000	4	12	636	On	57.8	57.9	60.6	11.2	46.2	60.6	11.2	35.0	11.7	0.0	104.4	43.8	0.0	0.0	2.7
4	27	2000	4	13	637	On	62.7	62.9	62.9	11.2	46.2	60.6	11.2	35.0	14.4	2.3	104.4	41.5	0.0	0.0	0.0
4	27	2000	4	14	638	On	67.1	67.2	67.2	11.2	46.2	60.6	11.2	35.0	14.4	6.6	104.4	37.2	0.0	0.0	0.0
4	27	2000	4	15	639	On	70.7	70.8	70.8	11.2	46.2	60.6	11.2	35.0	14.4	10.2	104.4	33.6	0.0	0.0	0.0
4	27	2000	4	16	640	On	73.0	73.2	73.2	11.2	46.2	60.6	11.2	35.0	14.4	12.6	104.4	31.2	0.0	0.0	0.0
4	27	2000	4	17	641	On	74.1	74.3	74.3	11.2	46.2	60.6	11.2	35.0	14.4	13.7	104.4	30.1	0.0	0.0	0.0
4	27	2000	4	18	642	On	73.4	73.6	73.6	11.2	46.2	60.6	11.2	35.0	14.4	13.0	104.4	30.8	0.0	0.0	0.0
4	27	2000	4	19	643	On	70.9	71.1	71.1	11.2	46.2	60.6	11.2	35.0	14.4	10.5	104.4	33.3	0.0	0.0	0.0
4	27	2000	4	20	644	On	67.3	67.4	67.4	11.2	46.2	60.6	11.2	35.0	14.4	6.8	104.4	37.0	0.0	0.0	0.0
4	27	2000	4	21	645	On	64.6	64.8	64.8	11.2	46.2	60.6	11.2	35.0	14.4	4.2	104.4	39.6	0.0	0.0	0.0
4	27	2000	4	22	646	On	58.9	59.0	60.6	11.2	46.2	60.6	11.2	35.0	12.8	0.0	104.4	43.8	0.0	0.0	1.6
4	27	2000	4	23	647	Off	52.1	52.2	54.2	4.8	39.8	54.2	4.8	35.0	12.4	0.0	98.0	43.8	0.0	0.0	2.0
4	27	2000	4	24	648	Off	46.4	46.5	54.2	4.8	39.8	54.2	4.8	35.0	6.7	0.0	98.0	43.8	0.0	0.0	7.7
4	28	2000	5	1	649	Off	36.3	36.3	54.2	4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8	0.0	3.5	17.9
4	28	2000	5	2	650	Off	34.9	35.0	54.2	4.8	39.8	54.2	4.8	30.2	0.0	0.0	98.0	43.8	0.0	4.8	19.2
4	28	2000	5	3	651	Off	34.1	34.2	54.2	4.8	39.8	54.2	4.8	29.4	0.0	0.0	98.0	43.8	0.0	5.6	20.0
4	28	2000	5	4	652	Off	33.8	33.9	54.2	4.8	39.8	54.2	4.8	29.1	0.0	0.0	98.0	43.8	0.0	5.9	20.3
4	28	2000	5	5	653	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	28	2000	5	6	654	Off	37.0	37.0	54.2	4.8	39.8	54.2	4.8	32.2	0.0	0.0	98.0	43.8	0.0	2.8	17.2
4	28	2000	5	7	655	On	40.1	40.2	60.6	11.2	46.2	60.6	11.2	29.0	0.0	0.0	104.4	43.8	0.0	6.0	20.4
4	28	2000	5	8	656	On	42.1	42.2	60.6	11.2	46.2	60.6	11.2	31.0	0.0	0.0	104.4	43.8	0.0	4.0	18.4
4	28	2000	5	9	657	On	42.9	43.0	60.6	11.2	46.2	60.6	11.2	31.8	0.0	0.0	104.4	43.8	0.0	3.2	17.6
4	28	2000	5	10	658	On	44.0	44.1	60.6	11.2	46.2	60.6	11.2	32.9	0.0	0.0	104.4	43.8	0.0	2.1	16.5
4	28	2000	5	11	659	On	45.5	45.6	60.6	11.2	46.2	60.6	11.2	34.4	0.0	0.0	104.4	43.8	0.0	0.6	15.0
4	28	2000	5	12	660	On	46.8	46.9	60.6	11.2	46.2	60.6	11.2	35.0	0.7	0.0	104.4	43.8	0.0	0.0	13.7
4	28	2000	5	13	661	On	48.2	48.3	60.6	11.2	46.2	60.6	11.2	35.0	2.1	0.0	104.4	43.8	0.0	0.0	12.3
4	28	2000	5	14	662	On	49.6	49.7	60.6	11.2	46.2	60.6	11.2	35.0	3.5	0.0	104.4	43.8	0.0	0.0	10.9
4	28	2000	5	15	663	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	28	2000	5	16	664	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	28	2000	5	17	665	On	52.5	52.6	60.6	11.2	46.2	60.6	11.2	35.0	6.4	0.0	104.4	43.8	0.0	0.0	8.0
4	28	2000	5	18	666	On	51.9	52.0	60.6	11.2	46.2	60.6	11.2	35.0	5.8	0.0	104.4	43.8	0.0	0.0	8.6
4	28	2000	5	19	667	On	50.8	50.9	60.6	11.2	46.2	60.6	11.2	35.0	4.7	0.0	104.4	43.8	0.0	0.0	9.7
4	28	2000	5	20	668	On	52.0	52.1	60.6	11.2	46.2	60.6	11.2	35.0	5.9	0.0	104.4	43.8	0.0	0.0	8.5
4	28	2000	5	21	669	On	51.2	51.3	60.6	11.2	46.2	60.6	11.2	35.0	5.1	0.0	104.4	43.8	0.0	0.0	9.3
4	28	2000	5	22	670	On	47.5	47.6	60.6	11.2	46.2	60.6	11.2	35.0	1.4	0.0	104.4	43.8	0.0	0.0	13.0
4	28	2000	5	23	671	Off	43.1	43.2	54.2	4.8	39.8	54.2	4.8	35.0	3.4	0.0	98.0	43.8	0.0	0.0	11.0
4	28	2000	5	24	672	Off	39.2	39.3	54.2	4.8	39.8	54.2	4.8	34.5	0.0	0.0	98.0	43.8	0.0	0.5	14.9

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		Minimum Coal Capacity	35.0
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								30,558	30,617	41,556	5,908	31,108	41,476	5,908	23,294	1,336	80	73,022	31,466	0	1,906	10,939

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
4	29	2000	6	1	673	Off	36.6	36.6	54.2	4.8	39.8	54.2	4.8	31.8	0.0	0.0	98.0	43.8	0.0	3.2	17.6
4	29	2000	6	2	674	Off	35.2	35.3	54.2	4.8	39.8	54.2	4.8	30.5	0.0	0.0	98.0	43.8	0.0	4.5	18.9
4	29	2000	6	3	675	Off	34.3	34.4	54.2	4.8	39.8	54.2	4.8	29.6	0.0	0.0	98.0	43.8	0.0	5.4	19.8
4	29	2000	6	4	676	Off	33.9	34.0	54.2	4.8	39.8	54.2	4.8	29.2	0.0	0.0	98.0	43.8	0.0	5.8	20.2
4	29	2000	6	5	677	Off	34.3	34.3	54.2	4.8	39.8	54.2	4.8	29.5	0.0	0.0	98.0	43.8	0.0	5.5	19.9
4	29	2000	6	6	678	Off	35.7	35.8	54.2	4.8	39.8	54.2	4.8	31.0	0.0	0.0	98.0	43.8	0.0	4.0	18.4
4	29	2000	6	7	679	On	36.7	36.8	60.6	11.2	46.2	60.6	11.2	25.6	0.0	0.0	104.4	43.8	0.0	9.4	23.8
4	29	2000	6	8	680	On	39.0	39.0	60.6	11.2	46.2	60.6	11.2	27.8	0.0	0.0	104.4	43.8	0.0	7.2	21.6
4	29	2000	6	9	681	On	41.3	41.4	60.6	11.2	46.2	60.6	11.2	30.2	0.0	0.0	104.4	43.8	0.0	4.8	19.2
4	29	2000	6	10	682	On	43.0	43.1	60.6	11.2	46.2	60.6	11.2	31.9	0.0	0.0	104.4	43.8	0.0	3.1	17.5
4	29	2000	6	11	683	On	43.9	44.0	60.6	11.2	46.2	60.6	11.2	32.8	0.0	0.0	104.4	43.8	0.0	2.2	16.6
4	29	2000	6	12	684	On	44.5	44.5	60.6	11.2	46.2	60.6	11.2	33.3	0.0	0.0	104.4	43.8	0.0	1.7	16.1
4	29	2000	6	13	685	On	45.0	45.1	60.6	11.2	46.2	60.6	11.2	33.9	0.0	0.0	104.4	43.8	0.0	1.1	15.5
4	29	2000	6	14	686	On	45.4	45.5	60.6	11.2	46.2	60.6	11.2	34.3	0.0	0.0	104.4	43.8	0.0	0.7	15.1
4	29	2000	6	15	687	On	46.1	46.2	60.6	11.2	46.2	60.6	11.2	35.0	0.0	0.0	104.4	43.8	0.0	0.0	14.4
4	29	2000	6	16	688	On	47.0	47.1	60.6	11.2	46.2	60.6	11.2	35.0	0.9	0.0	104.4	43.8	0.0	0.0	13.5
4	29	2000	6	17	689	On	47.9	48.0	60.6	11.2	46.2	60.6	11.2	35.0	1.8	0.0	104.4	43.8	0.0	0.0	12.6
4	29	2000	6	18	690	On	48.4	48.5	60.6	11.2	46.2	60.6	11.2	35.0	2.3	0.0	104.4	43.8	0.0	0.0	12.1
4	29	2000	6	19	691	On	47.8	47.9	60.6	11.2	46.2	60.6	11.2	35.0	1.7	0.0	104.4	43.8	0.0	0.0	12.7
4	29	2000	6	20	692	On	49.4	49.5	60.6	11.2	46.2	60.6	11.2	35.0	3.3	0.0	104.4	43.8	0.0	0.0	11.1
4	29	2000	6	21	693	On	48.9	49.0	60.6	11.2	46.2	60.6	11.2	35.0	2.8	0.0	104.4	43.8	0.0	0.0	11.6
4	29	2000	6	22	694	On	45.9	46.0	60.6	11.2	46.2	60.6	11.2	34.8	0.0	0.0	104.4	43.8	0.0	0.2	14.6
4	29	2000	6	23	695	Off	42.2	42.3	54.2	4.8	39.8	54.2	4.8	35.0	2.5	0.0	98.0	43.8	0.0	0.0	11.9
4	29	2000	6	24	696	Off	38.8	38.8	54.2	4.8	39.8	54.2	4.8	34.0	0.0	0.0	98.0	43.8	0.0	1.0	15.4
4	30	2000	7	1	697	Off	28.4	28.4	54.2	4.8	39.8	54.2	4.8	23.6	0.0	0.0	98.0	43.8	0.0	11.4	25.8
4	30	2000	7	2	698	Off	27.2	27.2	54.2	4.8	39.8	54.2	4.8	22.4	0.0	0.0	98.0	43.8	0.0	12.6	27.0
4	30	2000	7	3	699	Off	26.4	26.4	54.2	4.8	39.8	54.2	4.8	21.6	0.0	0.0	98.0	43.8	0.0	13.4	27.8
4	30	2000	7	4	700	Off	25.9	26.0	54.2	4.8	39.8	54.2	4.8	21.2	0.0	0.0	98.0	43.8	0.0	13.8	28.2
4	30	2000	7	5	701	Off	26.1	26.2	54.2	4.8	39.8	54.2	4.8	21.4	0.0	0.0	98.0	43.8	0.0	13.6	28.0
4	30	2000	7	6	702	Off	26.7	26.8	54.2	4.8	39.8	54.2	4.8	22.0	0.0	0.0	98.0	43.8	0.0	13.0	27.4
4	30	2000	7	7	703	Off	27.2	27.3	54.2	4.8	39.8	54.2	4.8	22.5	0.0	0.0	98.0	43.8	0.0	12.5	26.9
4	30	2000	7	8	704	Off	28.7	28.8	54.2	4.8	39.8	54.2	4.8	24.0	0.0	0.0	98.0	43.8	0.0	11.0	25.4
4	30	2000	7	9	705	Off	30.6	30.7	54.2	4.8	39.8	54.2	4.8	25.9	0.0	0.0	98.0	43.8	0.0	9.1	23.5
4	30	2000	7	10	706	Off	31.8	31.8	54.2	4.8	39.8	54.2	4.8	27.0	0.0	0.0	98.0	43.8	0.0	8.0	22.4
4	30	2000	7	11	707	Off	32.7	32.7	54.2	4.8	39.8	54.2	4.8	27.9	0.0	0.0	98.0	43.8	0.0	7.1	21.5
4	30	2000	7	12	708	Off	33.6	33.7	54.2	4.8	39.8	54.2	4.8	28.9	0.0	0.0	98.0	43.8	0.0	6.1	20.5
4	30	2000	7	13	709	Off	34.6	34.6	54.2	4.8	39.8	54.2	4.8	29.8	0.0	0.0	98.0	43.8	0.0	5.2	19.6
4	30	2000	7	14	710	Off	35.4	35.4	54.2	4.8	39.8	54.2	4.8	30.6	0.0	0.0	98.0	43.8	0.0	4.4	18.8
4	30	2000	7	15	711	Off	36.5	36.5	54.2	4.8	39.8	54.2	4.8	31.7	0.0	0.0	98.0	43.8	0.0	3.3	17.7
4	30	2000	7	16	712	Off	37.5	37.6	54.2	4.8	39.8	54.2	4.8	32.8	0.0	0.0	98.0	43.8	0.0	2.2	16.6
4	30	2000	7	17	713	Off	38.5	38.5	54.2	4.8	39.8	54.2	4.8	33.7	0.0	0.0	98.0	43.8	0.0	1.3	15.7
4	30	2000	7	18	714	Off	38.9	39.0	54.2	4.8	39.8	54.2	4.8	34.2	0.0	0.0	98.0	43.8	0.0	0.8	15.2

Exhibit B-3: Tables B-6, B-7 and B-8 for April 2000

Off-Peak Hydro Capacity	13.3		Minimum Coal Capacity	35.0
On-Peak SLCA-IP Hydro Capacity	7.4	Note 1	Maximum Coal Capacity	49.4
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	104.4
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	**30,558**	**30,617**	**41,556**	**5,908**	**31,108**	**41,476**	**5,908**	**23,294**	**1,336**	**80**	**73,022**	**31,466**	**0**	**1,906**	**10,939**

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
4	30	2000	7	19	715	Off	38.5	38.5	54.2
4	30	2000	7	20	716	Off	39.4	39.4	54.2
4	30	2000	7	21	717	Off	39.1	39.2	54.2
4	30	2000	7	22	718	Off	36.2	36.3	54.2
4	30	2000	7	23	719	Off	32.6	32.7	54.2
4	30	2000	7	24	720	Off	29.5	29.6	54.2

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
4.8	39.8	54.2	4.8	33.7	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	34.6	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	34.4	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	31.5	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	27.9	0.0	0.0	98.0	43.8
4.8	39.8	54.2	4.8	24.8	0.0	0.0	98.0	43.8

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	1.3	15.7
0.0	0.4	14.8
0.0	0.6	15.0
0.0	3.5	17.9
0.0	7.1	21.5
0.0	10.2	24.6

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	40,340	40,420	47,488	8,800	37,369	46,372	8,800	26,642	3,862	1,116	78,469	30,981	0	1,927	7,068

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
5	1	2000	1	1	1	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	1	2000	1	2	2	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	1	2000	1	3	3	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	1	2000	1	4	4	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	1	2000	1	5	5	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	1	2000	1	6	6	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	1	2000	1	7	7	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	1	2000	1	8	8	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	1	2000	1	9	9	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	1	2000	1	10	10	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	1	2000	1	11	11	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	1	2000	1	12	12	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3
5	1	2000	1	13	13	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	1	2000	1	14	14	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	1	2000	1	15	15	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	1	2000	1	16	16	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	1	2000	1	17	17	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	1	2000	1	18	18	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0
5	1	2000	1	19	19	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	1	2000	1	20	20	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	1	2000	1	21	21	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	1	2000	1	22	22	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	1	2000	1	23	23	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	1	2000	1	24	24	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	2	2000	2	1	25	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	2	2000	2	2	26	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	2	2000	2	3	27	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	2	2000	2	4	28	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	2	2000	2	5	29	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	2	2000	2	6	30	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	2	2000	2	7	31	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	2	2000	2	8	32	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	2	2000	2	9	33	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	2	2000	2	10	34	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	2	2000	2	11	35	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	2	2000	2	12	36	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3
5	2	2000	2	13	37	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	2	2000	2	14	38	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	2	2000	2	15	39	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	2	2000	2	16	40	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	2	2000	2	17	41	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	2	2000	2	18	42	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4	
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0	
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							40,340	40,420	47,488	8,800	37,369	46,372	8,800	26,642	3,862	1,116	78,469	30,981	0	1,927	7,068

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
5	2	2000	2	19	43	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	2	2000	2	20	44	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	2	2000	2	21	45	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	2	2000	2	22	46	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	2	2000	2	23	47	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	2	2000	2	24	48	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	3	2000	3	1	49	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	3	2000	3	2	50	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	3	2000	3	3	51	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	3	2000	3	4	52	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	3	2000	3	5	53	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	3	2000	3	6	54	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	3	2000	3	7	55	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	3	2000	3	8	56	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	3	2000	3	9	57	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	3	2000	3	10	58	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	3	2000	3	11	59	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	3	2000	3	12	60	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3
5	3	2000	3	13	61	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	3	2000	3	14	62	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	3	2000	3	15	63	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	3	2000	3	16	64	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	3	2000	3	17	65	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	3	2000	3	18	66	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0
5	3	2000	3	19	67	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	3	2000	3	20	68	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	3	2000	3	21	69	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	3	2000	3	22	70	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	3	2000	3	23	71	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	3	2000	3	24	72	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	4	2000	4	1	73	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	4	2000	4	2	74	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	4	2000	4	3	75	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	4	2000	4	4	76	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	4	2000	4	5	77	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	4	2000	4	6	78	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	4	2000	4	7	79	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	4	2000	4	8	80	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	4	2000	4	9	81	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	4	2000	4	10	82	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	4	2000	4	11	83	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	4	2000	4	12	84	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								40,340	40,420	47,488	8,800	37,369	46,372	8,800	26,642	3,862	1,116	78,469	30,981	0	1,927	7,068

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
5	4	2000	4	13	85	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	4	2000	4	14	86	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	4	2000	4	15	87	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	4	2000	4	16	88	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	4	2000	4	17	89	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	4	2000	4	18	90	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0
5	4	2000	4	19	91	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	4	2000	4	20	92	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	4	2000	4	21	93	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	4	2000	4	22	94	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	4	2000	4	23	95	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	4	2000	4	24	96	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	5	2000	5	1	97	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	5	2000	5	2	98	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	5	2000	5	3	99	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	5	2000	5	4	100	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	5	2000	5	5	101	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	5	2000	5	6	102	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	5	2000	5	7	103	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	5	2000	5	8	104	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	5	2000	5	9	105	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	5	2000	5	10	106	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	5	2000	5	11	107	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	5	2000	5	12	108	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3
5	5	2000	5	13	109	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	5	2000	5	14	110	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	5	2000	5	15	111	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	5	2000	5	16	112	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	5	2000	5	17	113	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	5	2000	5	18	114	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0
5	5	2000	5	19	115	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	5	2000	5	20	116	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	5	2000	5	21	117	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	5	2000	5	22	118	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	5	2000	5	23	119	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	5	2000	5	24	120	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	6	2000	6	1	121	Off	35.4	35.5	55.3	4.8	43.2	55.3	4.8	30.7	0.0	0.0	98.5	43.1	0.0	7.7	19.8
5	6	2000	6	2	122	Off	34.4	34.4	55.3	4.8	43.2	55.3	4.8	29.6	0.0	0.0	98.5	43.1	0.0	8.8	20.9
5	6	2000	6	3	123	Off	33.6	33.6	55.3	4.8	43.2	55.3	4.8	28.8	0.0	0.0	98.5	43.1	0.0	9.6	21.7
5	6	2000	6	4	124	Off	33.2	33.2	55.3	4.8	43.2	55.3	4.8	28.4	0.0	0.0	98.5	43.1	0.0	10.0	22.1
5	6	2000	6	5	125	Off	33.8	33.9	55.3	4.8	43.2	55.3	4.8	29.1	0.0	0.0	98.5	43.1	0.0	9.3	21.4
5	6	2000	6	6	126	Off	35.3	35.4	55.3	4.8	43.2	55.3	4.8	30.6	0.0	0.0	98.5	43.1	0.0	7.8	19.9

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							40,340	40,420	47,488	8,800	37,369	46,372	8,800	26,642	3,862	1,116	78,469	30,981	0	1,927	7,068

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
5	6	2000	6	7	127	On	36.9	37.0	67.9	17.4	55.8	67.9	17.4	19.6	0.0	0.0	111.0	43.1	0.0	18.8	30.9
5	6	2000	6	8	128	On	38.5	38.6	67.9	17.4	55.8	67.9	17.4	21.2	0.0	0.0	111.0	43.1	0.0	17.2	29.3
5	6	2000	6	9	129	On	40.5	40.6	67.9	17.4	55.8	67.9	17.4	23.2	0.0	0.0	111.0	43.1	0.0	15.2	27.3
5	6	2000	6	10	130	On	41.5	41.6	67.9	17.4	55.8	67.9	17.4	24.2	0.0	0.0	111.0	43.1	0.0	14.2	26.3
5	6	2000	6	11	131	On	42.5	42.5	67.9	17.4	55.8	67.9	17.4	25.1	0.0	0.0	111.0	43.1	0.0	13.3	25.4
5	6	2000	6	12	132	On	43.1	43.1	67.9	17.4	55.8	67.9	17.4	25.7	0.0	0.0	111.0	43.1	0.0	12.7	24.8
5	6	2000	6	13	133	On	43.5	43.6	67.9	17.4	55.8	67.9	17.4	26.2	0.0	0.0	111.0	43.1	0.0	12.2	24.3
5	6	2000	6	14	134	On	44.1	44.2	67.9	17.4	55.8	67.9	17.4	26.8	0.0	0.0	111.0	43.1	0.0	11.6	23.7
5	6	2000	6	15	135	On	44.9	45.0	67.9	17.4	55.8	67.9	17.4	27.6	0.0	0.0	111.0	43.1	0.0	10.8	22.9
5	6	2000	6	16	136	On	46.2	46.3	67.9	17.4	55.8	67.9	17.4	28.9	0.0	0.0	111.0	43.1	0.0	9.5	21.6
5	6	2000	6	17	137	On	47.5	47.6	67.9	17.4	55.8	67.9	17.4	30.2	0.0	0.0	111.0	43.1	0.0	8.2	20.3
5	6	2000	6	18	138	On	47.7	47.8	67.9	17.4	55.8	67.9	17.4	30.4	0.0	0.0	111.0	43.1	0.0	8.0	20.1
5	6	2000	6	19	139	On	47.2	47.3	67.9	17.4	55.8	67.9	17.4	29.9	0.0	0.0	111.0	43.1	0.0	8.5	20.6
5	6	2000	6	20	140	On	47.1	47.2	67.9	17.4	55.8	67.9	17.4	29.8	0.0	0.0	111.0	43.1	0.0	8.6	20.7
5	6	2000	6	21	141	On	47.9	48.0	67.9	17.4	55.8	67.9	17.4	30.6	0.0	0.0	111.0	43.1	0.0	7.8	19.9
5	6	2000	6	22	142	On	45.1	45.2	67.9	17.4	55.8	67.9	17.4	27.8	0.0	0.0	111.0	43.1	0.0	10.6	22.7
5	6	2000	6	23	143	Off	41.3	41.4	55.3	4.8	43.2	55.3	4.8	36.6	0.0	0.0	98.5	43.1	0.0	1.8	13.9
5	6	2000	6	24	144	Off	37.7	37.8	55.3	4.8	43.2	55.3	4.8	33.0	0.0	0.0	98.5	43.1	0.0	5.4	17.5
5	7	2000	7	1	145	Off	43.3	43.4	55.3	4.8	43.2	55.3	4.8	38.4	0.2	0.0	98.5	43.1	0.0	0.0	11.9
5	7	2000	7	2	146	Off	40.7	40.8	55.3	4.8	43.2	55.3	4.8	36.0	0.0	0.0	98.5	43.1	0.0	2.4	14.5
5	7	2000	7	3	147	Off	38.9	39.0	55.3	4.8	43.2	55.3	4.8	34.2	0.0	0.0	98.5	43.1	0.0	4.2	16.3
5	7	2000	7	4	148	Off	37.8	37.8	55.3	4.8	43.2	55.3	4.8	33.0	0.0	0.0	98.5	43.1	0.0	5.4	17.5
5	7	2000	7	5	149	Off	37.4	37.5	55.3	4.8	43.2	55.3	4.8	32.7	0.0	0.0	98.5	43.1	0.0	5.7	17.8
5	7	2000	7	6	150	Off	36.9	37.0	55.3	4.8	43.2	55.3	4.8	32.2	0.0	0.0	98.5	43.1	0.0	6.2	18.3
5	7	2000	7	7	151	Off	37.4	37.5	55.3	4.8	43.2	55.3	4.8	32.7	0.0	0.0	98.5	43.1	0.0	5.7	17.8
5	7	2000	7	8	152	Off	40.8	40.9	55.3	4.8	43.2	55.3	4.8	36.1	0.0	0.0	98.5	43.1	0.0	2.3	14.4
5	7	2000	7	9	153	Off	45.5	45.6	55.3	4.8	43.2	55.3	4.8	38.4	2.4	0.0	98.5	43.1	0.0	0.0	9.7
5	7	2000	7	10	154	Off	50.0	50.1	55.3	4.8	43.2	55.3	4.8	38.4	6.9	0.0	98.5	43.1	0.0	0.0	5.2
5	7	2000	7	11	155	Off	54.2	54.3	55.3	4.8	43.2	55.3	4.8	38.4	11.1	0.0	98.5	43.1	0.0	0.0	1.0
5	7	2000	7	12	156	Off	57.8	57.9	57.9	4.8	43.2	55.3	4.8	38.4	12.1	2.6	98.5	40.6	0.0	0.0	0.0
5	7	2000	7	13	157	Off	60.9	61.1	61.1	4.8	43.2	55.3	4.8	38.4	12.1	5.8	98.5	37.4	0.0	0.0	0.0
5	7	2000	7	14	158	Off	63.6	63.7	63.7	4.8	43.2	55.3	4.8	38.4	12.1	8.4	98.5	34.8	0.0	0.0	0.0
5	7	2000	7	15	159	Off	65.7	65.8	65.8	4.8	43.2	55.3	4.8	38.4	12.1	10.5	98.5	32.7	0.0	0.0	0.0
5	7	2000	7	16	160	Off	67.2	67.3	67.3	4.8	43.2	55.3	4.8	38.4	12.1	12.0	98.5	31.2	0.0	0.0	0.0
5	7	2000	7	17	161	Off	68.3	68.4	68.4	4.8	43.2	55.3	4.8	38.4	12.1	13.1	98.5	30.1	0.0	0.0	0.0
5	7	2000	7	18	162	Off	68.2	68.4	68.4	4.8	43.2	55.3	4.8	38.4	12.1	13.1	98.5	30.1	0.0	0.0	0.0
5	7	2000	7	19	163	Off	66.1	66.2	66.2	4.8	43.2	55.3	4.8	38.4	12.1	10.9	98.5	32.3	0.0	0.0	0.0
5	7	2000	7	20	164	Off	62.8	62.9	62.9	4.8	43.2	55.3	4.8	38.4	12.1	7.6	98.5	35.6	0.0	0.0	0.0
5	7	2000	7	21	165	Off	61.4	61.5	61.5	4.8	43.2	55.3	4.8	38.4	12.1	6.2	98.5	37.0	0.0	0.0	0.0
5	7	2000	7	22	166	Off	56.6	56.7	56.7	4.8	43.2	55.3	4.8	38.4	12.1	1.4	98.5	41.8	0.0	0.0	0.0
5	7	2000	7	23	167	Off	50.5	50.6	55.3	4.8	43.2	55.3	4.8	38.4	7.4	0.0	98.5	43.1	0.0	0.0	4.7
5	7	2000	7	24	168	Off	45.3	45.4	55.3	4.8	43.2	55.3	4.8	38.4	2.2	0.0	98.5	43.1	0.0	0.0	9.9

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4	
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0	
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								40,340	40,420	47,488	8,800	37,369	46,372	8,800	26,642	3,862	1,116	78,469	30,981	0	1,927	7,068

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
5	8	2000	1	1	169	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	8	2000	1	2	170	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	8	2000	1	3	171	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	8	2000	1	4	172	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	8	2000	1	5	173	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	8	2000	1	6	174	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	8	2000	1	7	175	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	8	2000	1	8	176	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	8	2000	1	9	177	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	8	2000	1	10	178	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	8	2000	1	11	179	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	8	2000	1	12	180	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3
5	8	2000	1	13	181	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	8	2000	1	14	182	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	8	2000	1	15	183	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	8	2000	1	16	184	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	8	2000	1	17	185	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	8	2000	1	18	186	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0
5	8	2000	1	19	187	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	8	2000	1	20	188	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	8	2000	1	21	189	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	8	2000	1	22	190	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	8	2000	1	23	191	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	8	2000	1	24	192	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	9	2000	2	1	193	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	9	2000	2	2	194	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	9	2000	2	3	195	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	9	2000	2	4	196	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	9	2000	2	5	197	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	9	2000	2	6	198	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	9	2000	2	7	199	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	9	2000	2	8	200	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	9	2000	2	9	201	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	9	2000	2	10	202	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	9	2000	2	11	203	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	9	2000	2	12	204	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3
5	9	2000	2	13	205	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	9	2000	2	14	206	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	9	2000	2	15	207	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	9	2000	2	16	208	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	9	2000	2	17	209	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	9	2000	2	18	210	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							40,340	40,420	47,488	8,800	37,369	46,372	8,800	26,642	3,862	1,116	78,469	30,981	0	1,927	7,068

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
5	9	2000	2	19	211	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	9	2000	2	20	212	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	9	2000	2	21	213	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	9	2000	2	22	214	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	9	2000	2	23	215	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	9	2000	2	24	216	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	10	2000	3	1	217	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	10	2000	3	2	218	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	10	2000	3	3	219	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	10	2000	3	4	220	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	10	2000	3	5	221	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	10	2000	3	6	222	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	10	2000	3	7	223	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	10	2000	3	8	224	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	10	2000	3	9	225	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	10	2000	3	10	226	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	10	2000	3	11	227	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	10	2000	3	12	228	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3
5	10	2000	3	13	229	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	10	2000	3	14	230	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	10	2000	3	15	231	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	10	2000	3	16	232	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	10	2000	3	17	233	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	10	2000	3	18	234	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0
5	10	2000	3	19	235	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	10	2000	3	20	236	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	10	2000	3	21	237	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	10	2000	3	22	238	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	10	2000	3	23	239	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	10	2000	3	24	240	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	11	2000	4	1	241	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	11	2000	4	2	242	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	11	2000	4	3	243	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	11	2000	4	4	244	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	11	2000	4	5	245	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	11	2000	4	6	246	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	11	2000	4	7	247	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	11	2000	4	8	248	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	11	2000	4	9	249	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	11	2000	4	10	250	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	11	2000	4	11	251	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	11	2000	4	12	252	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**40,340**	**40,420**	**47,488**	**8,800**	**37,369**	**46,372**	**8,800**	**26,642**	**3,862**	**1,116**	**78,469**	**30,981**	**0**	**1,927**	**7,068**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
5	11	2000	4	13	253	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	11	2000	4	14	254	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	11	2000	4	15	255	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	11	2000	4	16	256	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	11	2000	4	17	257	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	11	2000	4	18	258	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0
5	11	2000	4	19	259	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	11	2000	4	20	260	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	11	2000	4	21	261	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	11	2000	4	22	262	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	11	2000	4	23	263	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	11	2000	4	24	264	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	12	2000	5	1	265	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	12	2000	5	2	266	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	12	2000	5	3	267	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	12	2000	5	4	268	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	12	2000	5	5	269	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	12	2000	5	6	270	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	12	2000	5	7	271	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	12	2000	5	8	272	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	12	2000	5	9	273	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	12	2000	5	10	274	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	12	2000	5	11	275	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	12	2000	5	12	276	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3
5	12	2000	5	13	277	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	12	2000	5	14	278	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	12	2000	5	15	279	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	12	2000	5	16	280	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	12	2000	5	17	281	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	12	2000	5	18	282	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0
5	12	2000	5	19	283	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	12	2000	5	20	284	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	12	2000	5	21	285	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	12	2000	5	22	286	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	12	2000	5	23	287	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	12	2000	5	24	288	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	13	2000	6	1	289	Off	45.1	45.2	55.3	4.8	43.2	55.3	4.8	38.4	2.0	0.0	98.5	43.1	0.0	0.0	10.1
5	13	2000	6	2	290	Off	42.4	42.5	55.3	4.8	43.2	55.3	4.8	37.7	0.0	0.0	98.5	43.1	0.0	0.7	12.8
5	13	2000	6	3	291	Off	40.5	40.6	55.3	4.8	43.2	55.3	4.8	35.8	0.0	0.0	98.5	43.1	0.0	2.6	14.7
5	13	2000	6	4	292	Off	39.2	39.3	55.3	4.8	43.2	55.3	4.8	34.5	0.0	0.0	98.5	43.1	0.0	3.9	16.0
5	13	2000	6	5	293	Off	38.8	38.8	55.3	4.8	43.2	55.3	4.8	34.0	0.0	0.0	98.5	43.1	0.0	4.4	16.5
5	13	2000	6	6	294	Off	38.5	38.6	55.3	4.8	43.2	55.3	4.8	33.8	0.0	0.0	98.5	43.1	0.0	4.6	16.7

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								**40,340**	**40,420**	**47,488**	**8,800**	**37,369**	**46,372**	**8,800**	**26,642**	**3,862**	**1,116**	**78,469**	**30,981**	**0**	**1,927**	**7,068**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
5	13	2000	6	7	295	On	39.5	39.6	67.9	17.4	55.8	67.9	17.4	22.2	0.0	0.0	111.0	43.1	0.0	16.2	28.3
5	13	2000	6	8	296	On	43.1	43.2	67.9	17.4	55.8	67.9	17.4	25.8	0.0	0.0	111.0	43.1	0.0	12.6	24.7
5	13	2000	6	9	297	On	48.2	48.3	67.9	17.4	55.8	67.9	17.4	30.9	0.0	0.0	111.0	43.1	0.0	7.5	19.6
5	13	2000	6	10	298	On	53.6	53.7	67.9	17.4	55.8	67.9	17.4	36.3	0.0	0.0	111.0	43.1	0.0	2.1	14.2
5	13	2000	6	11	299	On	58.6	58.7	67.9	17.4	55.8	67.9	17.4	38.4	2.9	0.0	111.0	43.1	0.0	0.0	9.2
5	13	2000	6	12	300	On	63.2	63.3	67.9	17.4	55.8	67.9	17.4	38.4	7.5	0.0	111.0	43.1	0.0	0.0	4.6
5	13	2000	6	13	301	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	13	2000	6	14	302	On	70.4	70.5	70.5	17.4	55.8	67.9	17.4	38.4	12.1	2.6	111.0	40.5	0.0	0.0	0.0
5	13	2000	6	15	303	On	73.0	73.1	73.1	17.4	55.8	67.9	17.4	38.4	12.1	5.2	111.0	37.9	0.0	0.0	0.0
5	13	2000	6	16	304	On	74.7	74.9	74.9	17.4	55.8	67.9	17.4	38.4	12.1	7.0	111.0	36.1	0.0	0.0	0.0
5	13	2000	6	17	305	On	75.9	76.0	76.0	17.4	55.8	67.9	17.4	38.4	12.1	8.1	111.0	35.0	0.0	0.0	0.0
5	13	2000	6	18	306	On	75.2	75.4	75.4	17.4	55.8	67.9	17.4	38.4	12.1	7.5	111.0	35.6	0.0	0.0	0.0
5	13	2000	6	19	307	On	72.0	72.1	72.1	17.4	55.8	67.9	17.4	38.4	12.1	4.2	111.0	38.9	0.0	0.0	0.0
5	13	2000	6	20	308	On	68.0	68.1	68.1	17.4	55.8	67.9	17.4	38.4	12.1	0.2	111.0	42.9	0.0	0.0	0.0
5	13	2000	6	21	309	On	66.1	66.3	67.9	17.4	55.8	67.9	17.4	38.4	10.5	0.0	111.0	43.1	0.0	0.0	1.6
5	13	2000	6	22	310	On	60.7	60.8	67.9	17.4	55.8	67.9	17.4	38.4	5.0	0.0	111.0	43.1	0.0	0.0	7.1
5	13	2000	6	23	311	Off	54.6	54.7	55.3	4.8	43.2	55.3	4.8	38.4	11.5	0.0	98.5	43.1	0.0	0.0	0.6
5	13	2000	6	24	312	Off	49.3	49.4	55.3	4.8	43.2	55.3	4.8	38.4	6.2	0.0	98.5	43.1	0.0	0.0	5.9
5	14	2000	7	1	313	Off	43.3	43.4	55.3	4.8	43.2	55.3	4.8	38.4	0.2	0.0	98.5	43.1	0.0	0.0	11.9
5	14	2000	7	2	314	Off	40.7	40.8	55.3	4.8	43.2	55.3	4.8	36.0	0.0	0.0	98.5	43.1	0.0	2.4	14.5
5	14	2000	7	3	315	Off	38.9	39.0	55.3	4.8	43.2	55.3	4.8	34.2	0.0	0.0	98.5	43.1	0.0	4.2	16.3
5	14	2000	7	4	316	Off	37.8	37.8	55.3	4.8	43.2	55.3	4.8	33.0	0.0	0.0	98.5	43.1	0.0	5.4	17.5
5	14	2000	7	5	317	Off	37.4	37.5	55.3	4.8	43.2	55.3	4.8	32.7	0.0	0.0	98.5	43.1	0.0	5.7	17.8
5	14	2000	7	6	318	Off	36.9	37.0	55.3	4.8	43.2	55.3	4.8	32.2	0.0	0.0	98.5	43.1	0.0	6.2	18.3
5	14	2000	7	7	319	Off	37.4	37.5	55.3	4.8	43.2	55.3	4.8	32.7	0.0	0.0	98.5	43.1	0.0	5.7	17.8
5	14	2000	7	8	320	Off	40.8	40.9	55.3	4.8	43.2	55.3	4.8	36.1	0.0	0.0	98.5	43.1	0.0	2.3	14.4
5	14	2000	7	9	321	Off	45.5	45.6	55.3	4.8	43.2	55.3	4.8	38.4	2.4	0.0	98.5	43.1	0.0	0.0	9.7
5	14	2000	7	10	322	Off	50.0	50.1	55.3	4.8	43.2	55.3	4.8	38.4	6.9	0.0	98.5	43.1	0.0	0.0	5.2
5	14	2000	7	11	323	Off	54.2	54.3	55.3	4.8	43.2	55.3	4.8	38.4	11.1	0.0	98.5	43.1	0.0	0.0	1.0
5	14	2000	7	12	324	Off	57.8	57.9	57.9	4.8	43.2	55.3	4.8	38.4	12.1	2.6	98.5	40.6	0.0	0.0	0.0
5	14	2000	7	13	325	Off	60.9	61.1	61.1	4.8	43.2	55.3	4.8	38.4	12.1	5.8	98.5	37.4	0.0	0.0	0.0
5	14	2000	7	14	326	Off	63.6	63.7	63.7	4.8	43.2	55.3	4.8	38.4	12.1	8.4	98.5	34.8	0.0	0.0	0.0
5	14	2000	7	15	327	Off	65.7	65.8	65.8	4.8	43.2	55.3	4.8	38.4	12.1	10.5	98.5	32.7	0.0	0.0	0.0
5	14	2000	7	16	328	Off	67.2	67.3	67.3	4.8	43.2	55.3	4.8	38.4	12.1	12.0	98.5	31.2	0.0	0.0	0.0
5	14	2000	7	17	329	Off	68.3	68.4	68.4	4.8	43.2	55.3	4.8	38.4	12.1	13.1	98.5	30.1	0.0	0.0	0.0
5	14	2000	7	18	330	Off	68.2	68.4	68.4	4.8	43.2	55.3	4.8	38.4	12.1	13.1	98.5	30.1	0.0	0.0	0.0
5	14	2000	7	19	331	Off	66.1	66.2	66.2	4.8	43.2	55.3	4.8	38.4	12.1	10.9	98.5	32.3	0.0	0.0	0.0
5	14	2000	7	20	332	Off	62.8	62.9	62.9	4.8	43.2	55.3	4.8	38.4	12.1	7.6	98.5	35.6	0.0	0.0	0.0
5	14	2000	7	21	333	Off	61.4	61.5	61.5	4.8	43.2	55.3	4.8	38.4	12.1	6.2	98.5	37.0	0.0	0.0	0.0
5	14	2000	7	22	334	Off	56.6	56.7	56.7	4.8	43.2	55.3	4.8	38.4	12.1	1.4	98.5	41.8	0.0	0.0	0.0
5	14	2000	7	23	335	Off	50.5	50.6	55.3	4.8	43.2	55.3	4.8	38.4	7.4	0.0	98.5	43.1	0.0	0.0	4.7
5	14	2000	7	24	336	Off	45.3	45.4	55.3	4.8	43.2	55.3	4.8	38.4	2.2	0.0	98.5	43.1	0.0	0.0	9.9

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	40,340	40,420	47,488	8,800	37,369	46,372	8,800	26,642	3,862	1,116	78,469	30,981	0	1,927	7,068

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
5	15	2000	1	1	337	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	15	2000	1	2	338	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	15	2000	1	3	339	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	15	2000	1	4	340	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	15	2000	1	5	341	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	15	2000	1	6	342	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	15	2000	1	7	343	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	15	2000	1	8	344	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	15	2000	1	9	345	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	15	2000	1	10	346	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	15	2000	1	11	347	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	15	2000	1	12	348	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3
5	15	2000	1	13	349	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	15	2000	1	14	350	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	15	2000	1	15	351	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	15	2000	1	16	352	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	15	2000	1	17	353	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	15	2000	1	18	354	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0
5	15	2000	1	19	355	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	15	2000	1	20	356	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	15	2000	1	21	357	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	15	2000	1	22	358	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	15	2000	1	23	359	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	15	2000	1	24	360	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	16	2000	2	1	361	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	16	2000	2	2	362	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	16	2000	2	3	363	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	16	2000	2	4	364	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	16	2000	2	5	365	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	16	2000	2	6	366	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	16	2000	2	7	367	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	16	2000	2	8	368	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	16	2000	2	9	369	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	16	2000	2	10	370	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	16	2000	2	11	371	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	16	2000	2	12	372	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3
5	16	2000	2	13	373	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	16	2000	2	14	374	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	16	2000	2	15	375	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	16	2000	2	16	376	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	16	2000	2	17	377	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	16	2000	2	18	378	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%

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Total Energy for all Categories ==========>	40,340	40,420	47,488	8,800	37,369	46,372	8,800	26,642	3,862	1,116	78,469	30,981	0	1,927	7,068

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
5	16	2000	2	19	379	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	16	2000	2	20	380	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	16	2000	2	21	381	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	16	2000	2	22	382	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	16	2000	2	23	383	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	16	2000	2	24	384	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	17	2000	3	1	385	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	17	2000	3	2	386	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	17	2000	3	3	387	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	17	2000	3	4	388	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	17	2000	3	5	389	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	17	2000	3	6	390	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	17	2000	3	7	391	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	17	2000	3	8	392	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	17	2000	3	9	393	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	17	2000	3	10	394	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	17	2000	3	11	395	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	17	2000	3	12	396	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3
5	17	2000	3	13	397	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	17	2000	3	14	398	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	17	2000	3	15	399	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	17	2000	3	16	400	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	17	2000	3	17	401	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	17	2000	3	18	402	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0
5	17	2000	3	19	403	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	17	2000	3	20	404	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	17	2000	3	21	405	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	17	2000	3	22	406	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	17	2000	3	23	407	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	17	2000	3	24	408	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	18	2000	4	1	409	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	18	2000	4	2	410	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	18	2000	4	3	411	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	18	2000	4	4	412	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	18	2000	4	5	413	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	18	2000	4	6	414	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	18	2000	4	7	415	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	18	2000	4	8	416	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	18	2000	4	9	417	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	18	2000	4	10	418	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	18	2000	4	11	419	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	18	2000	4	12	420	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	40,340	40,420	47,488	8,800	37,369	46,372	8,800	26,642	3,862	1,116	78,469	30,981	0	1,927	7,068

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
5	18	2000	4	13	421	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	18	2000	4	14	422	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	18	2000	4	15	423	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	18	2000	4	16	424	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	18	2000	4	17	425	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	18	2000	4	18	426	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0
5	18	2000	4	19	427	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	18	2000	4	20	428	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	18	2000	4	21	429	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	18	2000	4	22	430	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	18	2000	4	23	431	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	18	2000	4	24	432	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	19	2000	5	1	433	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	19	2000	5	2	434	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	19	2000	5	3	435	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	19	2000	5	4	436	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	19	2000	5	5	437	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	19	2000	5	6	438	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	19	2000	5	7	439	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	19	2000	5	8	440	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	19	2000	5	9	441	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	19	2000	5	10	442	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	19	2000	5	11	443	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	19	2000	5	12	444	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3
5	19	2000	5	13	445	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	19	2000	5	14	446	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	19	2000	5	15	447	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	19	2000	5	16	448	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	19	2000	5	17	449	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	19	2000	5	18	450	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0
5	19	2000	5	19	451	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	19	2000	5	20	452	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	19	2000	5	21	453	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	19	2000	5	22	454	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	19	2000	5	23	455	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	19	2000	5	24	456	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	20	2000	6	1	457	Off	45.1	45.2	55.3	4.8	43.2	55.3	4.8	38.4	2.0	0.0	98.5	43.1	0.0	0.0	10.1
5	20	2000	6	2	458	Off	42.4	42.5	55.3	4.8	43.2	55.3	4.8	37.7	0.0	0.0	98.5	43.1	0.0	0.7	12.8
5	20	2000	6	3	459	Off	40.5	40.6	55.3	4.8	43.2	55.3	4.8	35.8	0.0	0.0	98.5	43.1	0.0	2.6	14.7
5	20	2000	6	4	460	Off	39.2	39.3	55.3	4.8	43.2	55.3	4.8	34.5	0.0	0.0	98.5	43.1	0.0	3.9	16.0
5	20	2000	6	5	461	Off	38.8	38.8	55.3	4.8	43.2	55.3	4.8	34.0	0.0	0.0	98.5	43.1	0.0	4.4	16.5
5	20	2000	6	6	462	Off	38.5	38.6	55.3	4.8	43.2	55.3	4.8	33.8	0.0	0.0	98.5	43.1	0.0	4.6	16.7

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4	
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0	
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ========>	40,340	40,420	47,488	8,800	37,369	46,372	8,800	26,642	3,862	1,116	78,469	30,981	0	1,927	7,068

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
5	20	2000	6	7	463	On	39.5	39.6	67.9	17.4	55.8	67.9	17.4	22.2	0.0	0.0	111.0	43.1	0.0	16.2	28.3
5	20	2000	6	8	464	On	43.1	43.2	67.9	17.4	55.8	67.9	17.4	25.8	0.0	0.0	111.0	43.1	0.0	12.6	24.7
5	20	2000	6	9	465	On	48.2	48.3	67.9	17.4	55.8	67.9	17.4	30.9	0.0	0.0	111.0	43.1	0.0	7.5	19.6
5	20	2000	6	10	466	On	53.6	53.7	67.9	17.4	55.8	67.9	17.4	36.3	0.0	0.0	111.0	43.1	0.0	2.1	14.2
5	20	2000	6	11	467	On	58.6	58.7	67.9	17.4	55.8	67.9	17.4	38.4	2.9	0.0	111.0	43.1	0.0	0.0	9.2
5	20	2000	6	12	468	On	63.2	63.3	67.9	17.4	55.8	67.9	17.4	38.4	7.5	0.0	111.0	43.1	0.0	0.0	4.6
5	20	2000	6	13	469	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	20	2000	6	14	470	On	70.4	70.5	70.5	17.4	55.8	67.9	17.4	38.4	12.1	2.6	111.0	40.5	0.0	0.0	0.0
5	20	2000	6	15	471	On	73.0	73.1	73.1	17.4	55.8	67.9	17.4	38.4	12.1	5.2	111.0	37.9	0.0	0.0	0.0
5	20	2000	6	16	472	On	74.7	74.9	74.9	17.4	55.8	67.9	17.4	38.4	12.1	7.0	111.0	36.1	0.0	0.0	0.0
5	20	2000	6	17	473	On	75.9	76.0	76.0	17.4	55.8	67.9	17.4	38.4	12.1	8.1	111.0	35.0	0.0	0.0	0.0
5	20	2000	6	18	474	On	75.2	75.4	75.4	17.4	55.8	67.9	17.4	38.4	12.1	7.5	111.0	35.6	0.0	0.0	0.0
5	20	2000	6	19	475	On	72.0	72.1	72.1	17.4	55.8	67.9	17.4	38.4	12.1	4.2	111.0	38.9	0.0	0.0	0.0
5	20	2000	6	20	476	On	68.0	68.1	68.1	17.4	55.8	67.9	17.4	38.4	12.1	0.2	111.0	42.9	0.0	0.0	0.0
5	20	2000	6	21	477	On	66.1	66.3	67.9	17.4	55.8	67.9	17.4	38.4	10.5	0.0	111.0	43.1	0.0	0.0	1.6
5	20	2000	6	22	478	On	60.7	60.8	67.9	17.4	55.8	67.9	17.4	38.4	5.0	0.0	111.0	43.1	0.0	0.0	7.1
5	20	2000	6	23	479	Off	54.6	54.7	55.3	4.8	43.2	55.3	4.8	38.4	11.5	0.0	98.5	43.1	0.0	0.0	0.6
5	20	2000	6	24	480	Off	49.3	49.4	55.3	4.8	43.2	55.3	4.8	38.4	6.2	0.0	98.5	43.1	0.0	0.0	5.9
5	21	2000	7	1	481	Off	49.2	49.3	55.3	4.8	43.2	55.3	4.8	38.4	6.1	0.0	98.5	43.1	0.0	0.0	6.0
5	21	2000	7	2	482	Off	46.0	46.1	55.3	4.8	43.2	55.3	4.8	38.4	2.9	0.0	98.5	43.1	0.0	0.0	9.2
5	21	2000	7	3	483	Off	43.6	43.7	55.3	4.8	43.2	55.3	4.8	38.4	0.5	0.0	98.5	43.1	0.0	0.0	11.6
5	21	2000	7	4	484	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	21	2000	7	5	485	Off	41.2	41.2	55.3	4.8	43.2	55.3	4.8	36.4	0.0	0.0	98.5	43.1	0.0	2.0	14.1
5	21	2000	7	6	486	Off	40.7	40.8	55.3	4.8	43.2	55.3	4.8	36.0	0.0	0.0	98.5	43.1	0.0	2.4	14.5
5	21	2000	7	7	487	Off	41.8	41.9	55.3	4.8	43.2	55.3	4.8	37.1	0.0	0.0	98.5	43.1	0.0	1.3	13.4
5	21	2000	7	8	488	Off	46.9	47.0	55.3	4.8	43.2	55.3	4.8	38.4	3.8	0.0	98.5	43.1	0.0	0.0	8.3
5	21	2000	7	9	489	Off	53.5	53.6	55.3	4.8	43.2	55.3	4.8	38.4	10.4	0.0	98.5	43.1	0.0	0.0	1.7
5	21	2000	7	10	490	Off	60.5	60.6	60.6	4.8	43.2	55.3	4.8	38.4	12.1	5.3	98.5	37.9	0.0	0.0	0.0
5	21	2000	7	11	491	Off	67.3	67.4	67.4	4.8	43.2	55.3	4.8	38.4	12.1	12.1	98.5	31.1	0.0	0.0	0.0
5	21	2000	7	12	492	Off	73.8	73.9	73.9	4.8	43.2	55.3	4.8	38.4	12.1	18.6	98.5	24.6	0.0	0.0	0.0
5	21	2000	7	13	493	Off	79.8	79.9	79.9	4.8	43.2	55.3	4.8	38.4	12.1	24.6	98.5	18.6	0.0	0.0	0.0
5	21	2000	7	14	494	Off	84.4	84.5	84.5	4.8	43.2	55.3	4.8	38.4	12.1	29.2	98.5	14.0	0.0	0.0	0.0
5	21	2000	7	15	495	Off	87.7	87.9	87.9	4.8	43.2	55.3	4.8	38.4	12.1	32.6	98.5	10.6	0.0	0.0	0.0
5	21	2000	7	16	496	Off	89.8	89.9	89.9	4.8	43.2	55.3	4.8	38.4	12.1	34.6	98.5	8.6	0.0	0.0	0.0
5	21	2000	7	17	497	Off	90.8	91.0	91.0	4.8	43.2	55.3	4.8	38.4	12.1	35.7	98.5	7.5	0.0	0.0	0.0
5	21	2000	7	18	498	Off	89.9	90.1	90.1	4.8	43.2	55.3	4.8	38.4	12.1	34.8	98.5	8.4	0.0	0.0	0.0
5	21	2000	7	19	499	Off	86.1	86.3	86.3	4.8	43.2	55.3	4.8	38.4	12.1	31.0	98.5	12.2	0.0	0.0	0.0
5	21	2000	7	20	500	Off	81.5	81.6	81.6	4.8	43.2	55.3	4.8	38.4	12.1	26.3	98.5	16.9	0.0	0.0	0.0
5	21	2000	7	21	501	Off	78.1	78.2	78.2	4.8	43.2	55.3	4.8	38.4	12.1	22.9	98.5	20.3	0.0	0.0	0.0
5	21	2000	7	22	502	Off	71.0	71.1	71.1	4.8	43.2	55.3	4.8	38.4	12.1	15.8	98.5	27.4	0.0	0.0	0.0
5	21	2000	7	23	503	Off	63.2	63.3	63.3	4.8	43.2	55.3	4.8	38.4	12.1	8.0	98.5	35.2	0.0	0.0	0.0
5	21	2000	7	24	504	Off	56.5	56.6	56.6	4.8	43.2	55.3	4.8	38.4	12.1	1.3	98.5	41.9	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	40,340	40,420	47,488	8,800	37,369	46,372	8,800	26,642	3,862	1,116	78,469	30,981	0	1,927	7,068

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
5	22	2000	1	1	505	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	22	2000	1	2	506	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	22	2000	1	3	507	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	22	2000	1	4	508	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	22	2000	1	5	509	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	22	2000	1	6	510	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	22	2000	1	7	511	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	22	2000	1	8	512	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	22	2000	1	9	513	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	22	2000	1	10	514	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	22	2000	1	11	515	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	22	2000	1	12	516	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3
5	22	2000	1	13	517	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	22	2000	1	14	518	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	22	2000	1	15	519	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	22	2000	1	16	520	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	22	2000	1	17	521	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	22	2000	1	18	522	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0
5	22	2000	1	19	523	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	22	2000	1	20	524	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	22	2000	1	21	525	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	22	2000	1	22	526	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	22	2000	1	23	527	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	22	2000	1	24	528	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	23	2000	2	1	529	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	23	2000	2	2	530	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	23	2000	2	3	531	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	23	2000	2	4	532	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	23	2000	2	5	533	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	23	2000	2	6	534	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	23	2000	2	7	535	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	23	2000	2	8	536	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	23	2000	2	9	537	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	23	2000	2	10	538	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	23	2000	2	11	539	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	23	2000	2	12	540	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3
5	23	2000	2	13	541	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	23	2000	2	14	542	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	23	2000	2	15	543	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	23	2000	2	16	544	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	23	2000	2	17	545	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	23	2000	2	18	546	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**40,340**	**40,420**	**47,488**	**8,800**	**37,369**	**46,372**	**8,800**	**26,642**	**3,862**	**1,116**	**78,469**	**30,981**	**0**	**1,927**	**7,068**

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
5	23	2000	2	19	547	On	68.4	68.5	68.5
5	23	2000	2	20	548	On	65.0	65.2	67.9
5	23	2000	2	21	549	On	63.4	63.5	67.9
5	23	2000	2	22	550	On	58.2	58.3	67.9
5	23	2000	2	23	551	Off	51.7	51.8	55.3
5	23	2000	2	24	552	Off	45.7	45.8	55.3
5	24	2000	3	1	553	Off	41.9	42.0	55.3
5	24	2000	3	2	554	Off	39.7	39.8	55.3
5	24	2000	3	3	555	Off	38.2	38.2	55.3
5	24	2000	3	4	556	Off	37.2	37.3	55.3
5	24	2000	3	5	557	Off	37.3	37.3	55.3
5	24	2000	3	6	558	Off	38.2	38.3	55.3
5	24	2000	3	7	559	On	40.9	40.9	67.9
5	24	2000	3	8	560	On	44.6	44.7	67.9
5	24	2000	3	9	561	On	48.4	48.5	67.9
5	24	2000	3	10	562	On	52.4	52.5	67.9
5	24	2000	3	11	563	On	56.6	56.8	67.9
5	24	2000	3	12	564	On	60.4	60.6	67.9
5	24	2000	3	13	565	On	63.9	64.1	67.9
5	24	2000	3	14	566	On	67.2	67.3	67.9
5	24	2000	3	15	567	On	69.7	69.8	69.8
5	24	2000	3	16	568	On	71.5	71.6	71.6
5	24	2000	3	17	569	On	72.2	72.4	72.4
5	24	2000	3	18	570	On	71.1	71.2	71.2
5	24	2000	3	19	571	On	68.4	68.5	68.5
5	24	2000	3	20	572	On	65.0	65.2	67.9
5	24	2000	3	21	573	On	63.4	63.5	67.9
5	24	2000	3	22	574	On	58.2	58.3	67.9
5	24	2000	3	23	575	Off	51.7	51.8	55.3
5	24	2000	3	24	576	Off	45.7	45.8	55.3
5	25	2000	4	1	577	Off	41.9	42.0	55.3
5	25	2000	4	2	578	Off	39.7	39.8	55.3
5	25	2000	4	3	579	Off	38.2	38.2	55.3
5	25	2000	4	4	580	Off	37.2	37.3	55.3
5	25	2000	4	5	581	Off	37.3	37.3	55.3
5	25	2000	4	6	582	Off	38.2	38.3	55.3
5	25	2000	4	7	583	On	40.9	40.9	67.9
5	25	2000	4	8	584	On	44.6	44.7	67.9
5	25	2000	4	9	585	On	48.4	48.5	67.9
5	25	2000	4	10	586	On	52.4	52.5	67.9
5	25	2000	4	11	587	On	56.6	56.8	67.9
5	25	2000	4	12	588	On	60.4	60.6	67.9

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5
17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1
4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1
4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1
4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1
4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1
4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1
4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1
4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1
4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1
17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1
17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1
17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1
17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2
17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4
17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6
17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8
17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5
17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1
4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1
4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1
4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1
4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1
4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1
4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1
4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1
4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1
17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1
17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1
17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1
17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	0.0
0.0	0.0	2.7
0.0	0.0	4.4
0.0	0.0	9.6
0.0	0.0	3.5
0.0	0.0	9.5
0.0	1.2	13.3
0.0	3.4	15.5
0.0	5.0	17.1
0.0	5.9	18.0
0.0	5.9	18.0
0.0	4.9	17.0
0.0	14.9	27.0
0.0	11.1	23.2
0.0	7.3	19.4
0.0	3.3	15.4
0.0	0.0	11.1
0.0	0.0	7.3
0.0	0.0	3.8
0.0	0.0	0.6
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	2.7
0.0	0.0	4.4
0.0	0.0	9.6
0.0	0.0	3.5
0.0	0.0	9.5
0.0	1.2	13.3
0.0	3.4	15.5
0.0	5.0	17.1
0.0	5.9	18.0
0.0	5.9	18.0
0.0	4.9	17.0
0.0	14.9	27.0
0.0	11.1	23.2
0.0	7.3	19.4
0.0	3.3	15.4
0.0	0.0	11.1
0.0	0.0	7.3

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	40,340	40,420	47,488	8,800	37,369	46,372	8,800	26,642	3,862	1,116	78,469	30,981	0	1,927	7,068

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
5	25	2000	4	13	589	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	25	2000	4	14	590	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	25	2000	4	15	591	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	25	2000	4	16	592	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	25	2000	4	17	593	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	25	2000	4	18	594	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0
5	25	2000	4	19	595	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	25	2000	4	20	596	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	25	2000	4	21	597	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	25	2000	4	22	598	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	25	2000	4	23	599	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	25	2000	4	24	600	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	26	2000	5	1	601	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	26	2000	5	2	602	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	26	2000	5	3	603	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	26	2000	5	4	604	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	26	2000	5	5	605	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	26	2000	5	6	606	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	26	2000	5	7	607	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	26	2000	5	8	608	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	26	2000	5	9	609	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	26	2000	5	10	610	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	26	2000	5	11	611	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	26	2000	5	12	612	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3
5	26	2000	5	13	613	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	26	2000	5	14	614	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	26	2000	5	15	615	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	26	2000	5	16	616	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	26	2000	5	17	617	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	26	2000	5	18	618	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0
5	26	2000	5	19	619	On	68.4	68.5	68.5	17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5	0.0	0.0	0.0
5	26	2000	5	20	620	On	65.0	65.2	67.9	17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1	0.0	0.0	2.7
5	26	2000	5	21	621	On	63.4	63.5	67.9	17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1	0.0	0.0	4.4
5	26	2000	5	22	622	On	58.2	58.3	67.9	17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1	0.0	0.0	9.6
5	26	2000	5	23	623	Off	51.7	51.8	55.3	4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1	0.0	0.0	3.5
5	26	2000	5	24	624	Off	45.7	45.8	55.3	4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1	0.0	0.0	9.5
5	27	2000	6	1	625	Off	45.1	45.2	55.3	4.8	43.2	55.3	4.8	38.4	2.0	0.0	98.5	43.1	0.0	0.0	10.1
5	27	2000	6	2	626	Off	42.4	42.5	55.3	4.8	43.2	55.3	4.8	37.7	0.0	0.0	98.5	43.1	0.0	0.7	12.8
5	27	2000	6	3	627	Off	40.5	40.6	55.3	4.8	43.2	55.3	4.8	35.8	0.0	0.0	98.5	43.1	0.0	2.6	14.7
5	27	2000	6	4	628	Off	39.2	39.3	55.3	4.8	43.2	55.3	4.8	34.5	0.0	0.0	98.5	43.1	0.0	3.9	16.0
5	27	2000	6	5	629	Off	38.8	38.8	55.3	4.8	43.2	55.3	4.8	34.0	0.0	0.0	98.5	43.1	0.0	4.4	16.5
5	27	2000	6	6	630	Off	38.5	38.6	55.3	4.8	43.2	55.3	4.8	33.8	0.0	0.0	98.5	43.1	0.0	4.6	16.7

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4	
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0	
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								40,340	40,420	47,488	8,800	37,369	46,372	8,800	26,642	3,862	1,116	78,469	30,981	0	1,927	7,068

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
5	27	2000	6	7	631	On	39.5	39.6	67.9	17.4	55.8	67.9	17.4	22.2	0.0	0.0	111.0	43.1	0.0	16.2	28.3
5	27	2000	6	8	632	On	43.1	43.2	67.9	17.4	55.8	67.9	17.4	25.8	0.0	0.0	111.0	43.1	0.0	12.6	24.7
5	27	2000	6	9	633	On	48.2	48.3	67.9	17.4	55.8	67.9	17.4	30.9	0.0	0.0	111.0	43.1	0.0	7.5	19.6
5	27	2000	6	10	634	On	53.6	53.7	67.9	17.4	55.8	67.9	17.4	36.3	0.0	0.0	111.0	43.1	0.0	2.1	14.2
5	27	2000	6	11	635	On	58.6	58.7	67.9	17.4	55.8	67.9	17.4	38.4	2.9	0.0	111.0	43.1	0.0	0.0	9.2
5	27	2000	6	12	636	On	63.2	63.3	67.9	17.4	55.8	67.9	17.4	38.4	7.5	0.0	111.0	43.1	0.0	0.0	4.6
5	27	2000	6	13	637	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	27	2000	6	14	638	On	70.4	70.5	70.5	17.4	55.8	67.9	17.4	38.4	12.1	2.6	111.0	40.5	0.0	0.0	0.0
5	27	2000	6	15	639	On	73.0	73.1	73.1	17.4	55.8	67.9	17.4	38.4	12.1	5.2	111.0	37.9	0.0	0.0	0.0
5	27	2000	6	16	640	On	74.7	74.9	74.9	17.4	55.8	67.9	17.4	38.4	12.1	7.0	111.0	36.1	0.0	0.0	0.0
5	27	2000	6	17	641	On	75.9	76.0	76.0	17.4	55.8	67.9	17.4	38.4	12.1	8.1	111.0	35.0	0.0	0.0	0.0
5	27	2000	6	18	642	On	75.2	75.4	75.4	17.4	55.8	67.9	17.4	38.4	12.1	7.5	111.0	35.6	0.0	0.0	0.0
5	27	2000	6	19	643	On	72.0	72.1	72.1	17.4	55.8	67.9	17.4	38.4	12.1	4.2	111.0	38.9	0.0	0.0	0.0
5	27	2000	6	20	644	On	68.0	68.1	68.1	17.4	55.8	67.9	17.4	38.4	12.1	0.2	111.0	42.9	0.0	0.0	0.0
5	27	2000	6	21	645	On	66.1	66.3	67.9	17.4	55.8	67.9	17.4	38.4	10.5	0.0	111.0	43.1	0.0	0.0	1.6
5	27	2000	6	22	646	On	60.7	60.8	67.9	17.4	55.8	67.9	17.4	38.4	5.0	0.0	111.0	43.1	0.0	0.0	7.1
5	27	2000	6	23	647	Off	54.6	54.7	55.3	4.8	43.2	55.3	4.8	38.4	11.5	0.0	98.5	43.1	0.0	0.0	0.6
5	27	2000	6	24	648	Off	49.3	49.4	55.3	4.8	43.2	55.3	4.8	38.4	6.2	0.0	98.5	43.1	0.0	0.0	5.9
5	28	2000	7	1	649	Off	43.3	43.4	55.3	4.8	43.2	55.3	4.8	38.4	0.2	0.0	98.5	43.1	0.0	0.0	11.9
5	28	2000	7	2	650	Off	40.7	40.8	55.3	4.8	43.2	55.3	4.8	36.0	0.0	0.0	98.5	43.1	0.0	2.4	14.5
5	28	2000	7	3	651	Off	38.9	39.0	55.3	4.8	43.2	55.3	4.8	34.2	0.0	0.0	98.5	43.1	0.0	4.2	16.3
5	28	2000	7	4	652	Off	37.8	37.8	55.3	4.8	43.2	55.3	4.8	33.0	0.0	0.0	98.5	43.1	0.0	5.4	17.5
5	28	2000	7	5	653	Off	37.4	37.5	55.3	4.8	43.2	55.3	4.8	32.7	0.0	0.0	98.5	43.1	0.0	5.7	17.8
5	28	2000	7	6	654	Off	36.9	37.0	55.3	4.8	43.2	55.3	4.8	32.2	0.0	0.0	98.5	43.1	0.0	6.2	18.3
5	28	2000	7	7	655	Off	37.4	37.5	55.3	4.8	43.2	55.3	4.8	32.7	0.0	0.0	98.5	43.1	0.0	5.7	17.8
5	28	2000	7	8	656	Off	40.8	40.9	55.3	4.8	43.2	55.3	4.8	36.1	0.0	0.0	98.5	43.1	0.0	2.3	14.4
5	28	2000	7	9	657	Off	45.5	45.6	55.3	4.8	43.2	55.3	4.8	38.4	2.4	0.0	98.5	43.1	0.0	0.0	9.7
5	28	2000	7	10	658	Off	50.0	50.1	55.3	4.8	43.2	55.3	4.8	38.4	6.9	0.0	98.5	43.1	0.0	0.0	5.2
5	28	2000	7	11	659	Off	54.2	54.3	55.3	4.8	43.2	55.3	4.8	38.4	11.1	0.0	98.5	43.1	0.0	0.0	1.0
5	28	2000	7	12	660	Off	57.8	57.9	57.9	4.8	43.2	55.3	4.8	38.4	12.1	2.6	98.5	40.6	0.0	0.0	0.0
5	28	2000	7	13	661	Off	60.9	61.1	61.1	4.8	43.2	55.3	4.8	38.4	12.1	5.8	98.5	37.4	0.0	0.0	0.0
5	28	2000	7	14	662	Off	63.6	63.7	63.7	4.8	43.2	55.3	4.8	38.4	12.1	8.4	98.5	34.8	0.0	0.0	0.0
5	28	2000	7	15	663	Off	65.7	65.8	65.8	4.8	43.2	55.3	4.8	38.4	12.1	10.5	98.5	32.7	0.0	0.0	0.0
5	28	2000	7	16	664	Off	67.2	67.3	67.3	4.8	43.2	55.3	4.8	38.4	12.1	12.0	98.5	31.2	0.0	0.0	0.0
5	28	2000	7	17	665	Off	68.3	68.4	68.4	4.8	43.2	55.3	4.8	38.4	12.1	13.1	98.5	30.1	0.0	0.0	0.0
5	28	2000	7	18	666	Off	68.2	68.4	68.4	4.8	43.2	55.3	4.8	38.4	12.1	13.1	98.5	30.1	0.0	0.0	0.0
5	28	2000	7	19	667	Off	66.1	66.2	66.2	4.8	43.2	55.3	4.8	38.4	12.1	10.9	98.5	32.3	0.0	0.0	0.0
5	28	2000	7	20	668	Off	62.8	62.9	62.9	4.8	43.2	55.3	4.8	38.4	12.1	7.6	98.5	35.6	0.0	0.0	0.0
5	28	2000	7	21	669	Off	61.4	61.5	61.5	4.8	43.2	55.3	4.8	38.4	12.1	6.2	98.5	37.0	0.0	0.0	0.0
5	28	2000	7	22	670	Off	56.6	56.7	56.7	4.8	43.2	55.3	4.8	38.4	12.1	1.4	98.5	41.8	0.0	0.0	0.0
5	28	2000	7	23	671	Off	50.5	50.6	55.3	4.8	43.2	55.3	4.8	38.4	7.4	0.0	98.5	43.1	0.0	0.0	4.7
5	28	2000	7	24	672	Off	45.3	45.4	55.3	4.8	43.2	55.3	4.8	38.4	2.2	0.0	98.5	43.1	0.0	0.0	9.9

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							**40,340**	**40,420**	**47,488**	**8,800**	**37,369**	**46,372**	**8,800**	**26,642**	**3,862**	**1,116**	**78,469**	**30,981**	**0**	**1,927**	**7,068**

Table B-6 Hourly Schedule A Energy Available / **Table B-7 Schedule A Energy and Schedule B Energy Available** / **Table B-8: Additional Available Schedule A Energy Compared to Profile Energy**

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
5	29	2000	1	1	673	Off	43.3	43.4	55.3	4.8	43.2	55.3	4.8	38.4	0.2	0.0	98.5	43.1	0.0	0.0	11.9
5	29	2000	1	2	674	Off	40.7	40.8	55.3	4.8	43.2	55.3	4.8	36.0	0.0	0.0	98.5	43.1	0.0	2.4	14.5
5	29	2000	1	3	675	Off	38.9	39.0	55.3	4.8	43.2	55.3	4.8	34.2	0.0	0.0	98.5	43.1	0.0	4.2	16.3
5	29	2000	1	4	676	Off	37.8	37.8	55.3	4.8	43.2	55.3	4.8	33.0	0.0	0.0	98.5	43.1	0.0	5.4	17.5
5	29	2000	1	5	677	Off	37.4	37.5	55.3	4.8	43.2	55.3	4.8	32.7	0.0	0.0	98.5	43.1	0.0	5.7	17.8
5	29	2000	1	6	678	Off	36.9	37.0	55.3	4.8	43.2	55.3	4.8	32.2	0.0	0.0	98.5	43.1	0.0	6.2	18.3
5	29	2000	1	7	679	Off	37.4	37.5	55.3	4.8	43.2	55.3	4.8	32.7	0.0	0.0	98.5	43.1	0.0	5.7	17.8
5	29	2000	1	8	680	Off	40.8	40.9	55.3	4.8	43.2	55.3	4.8	36.1	0.0	0.0	98.5	43.1	0.0	2.3	14.4
5	29	2000	1	9	681	Off	45.5	45.6	55.3	4.8	43.2	55.3	4.8	38.4	2.4	0.0	98.5	43.1	0.0	0.0	9.7
5	29	2000	1	10	682	Off	50.0	50.1	55.3	4.8	43.2	55.3	4.8	38.4	6.9	0.0	98.5	43.1	0.0	0.0	5.2
5	29	2000	1	11	683	Off	54.2	54.3	55.3	4.8	43.2	55.3	4.8	38.4	11.1	0.0	98.5	43.1	0.0	0.0	1.0
5	29	2000	1	12	684	Off	57.8	57.9	57.9	4.8	43.2	55.3	4.8	38.4	12.1	2.6	98.5	40.6	0.0	0.0	0.0
5	29	2000	1	13	685	Off	60.9	61.1	61.1	4.8	43.2	55.3	4.8	38.4	12.1	5.8	98.5	37.4	0.0	0.0	0.0
5	29	2000	1	14	686	Off	63.6	63.7	63.7	4.8	43.2	55.3	4.8	38.4	12.1	8.4	98.5	34.8	0.0	0.0	0.0
5	29	2000	1	15	687	Off	65.7	65.8	65.8	4.8	43.2	55.3	4.8	38.4	12.1	10.5	98.5	32.7	0.0	0.0	0.0
5	29	2000	1	16	688	Off	67.2	67.3	67.3	4.8	43.2	55.3	4.8	38.4	12.1	12.0	98.5	31.2	0.0	0.0	0.0
5	29	2000	1	17	689	Off	68.3	68.4	68.4	4.8	43.2	55.3	4.8	38.4	12.1	13.1	98.5	30.1	0.0	0.0	0.0
5	29	2000	1	18	690	Off	68.2	68.4	68.4	4.8	43.2	55.3	4.8	38.4	12.1	13.1	98.5	30.1	0.0	0.0	0.0
5	29	2000	1	19	691	Off	66.1	66.2	66.2	4.8	43.2	55.3	4.8	38.4	12.1	10.9	98.5	32.3	0.0	0.0	0.0
5	29	2000	1	20	692	Off	62.8	62.9	62.9	4.8	43.2	55.3	4.8	38.4	12.1	7.6	98.5	35.6	0.0	0.0	0.0
5	29	2000	1	21	693	Off	61.4	61.5	61.5	4.8	43.2	55.3	4.8	38.4	12.1	6.2	98.5	37.0	0.0	0.0	0.0
5	29	2000	1	22	694	Off	56.6	56.7	56.7	4.8	43.2	55.3	4.8	38.4	12.1	1.4	98.5	41.8	0.0	0.0	0.0
5	29	2000	1	23	695	Off	50.5	50.6	55.3	4.8	43.2	55.3	4.8	38.4	7.4	0.0	98.5	43.1	0.0	0.0	4.7
5	29	2000	1	24	696	Off	45.3	45.4	55.3	4.8	43.2	55.3	4.8	38.4	2.2	0.0	98.5	43.1	0.0	0.0	9.9
5	30	2000	2	1	697	Off	41.9	42.0	55.3	4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1	0.0	1.2	13.3
5	30	2000	2	2	698	Off	39.7	39.8	55.3	4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1	0.0	3.4	15.5
5	30	2000	2	3	699	Off	38.2	38.2	55.3	4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1	0.0	5.0	17.1
5	30	2000	2	4	700	Off	37.2	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	30	2000	2	5	701	Off	37.3	37.3	55.3	4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1	0.0	5.9	18.0
5	30	2000	2	6	702	Off	38.2	38.3	55.3	4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1	0.0	4.9	17.0
5	30	2000	2	7	703	On	40.9	40.9	67.9	17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1	0.0	14.9	27.0
5	30	2000	2	8	704	On	44.6	44.7	67.9	17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1	0.0	11.1	23.2
5	30	2000	2	9	705	On	48.4	48.5	67.9	17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1	0.0	7.3	19.4
5	30	2000	2	10	706	On	52.4	52.5	67.9	17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1	0.0	3.3	15.4
5	30	2000	2	11	707	On	56.6	56.8	67.9	17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1	0.0	0.0	11.1
5	30	2000	2	12	708	On	60.4	60.6	67.9	17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1	0.0	0.0	7.3
5	30	2000	2	13	709	On	63.9	64.1	67.9	17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1	0.0	0.0	3.8
5	30	2000	2	14	710	On	67.2	67.3	67.9	17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1	0.0	0.0	0.6
5	30	2000	2	15	711	On	69.7	69.8	69.8	17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2	0.0	0.0	0.0
5	30	2000	2	16	712	On	71.5	71.6	71.6	17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4	0.0	0.0	0.0
5	30	2000	2	17	713	On	72.2	72.4	72.4	17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6	0.0	0.0	0.0
5	30	2000	2	18	714	On	71.1	71.2	71.2	17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for May 2000

Off-Peak Hydro Capacity	13.4		Minimum Coal Capacity	38.4
On-Peak SLCA-IP Hydro Capacity	7.5	Note 1	Maximum Coal Capacity	50.5
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	111.0
Class A Share of PacifiCorp On-Peak	17.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	40,340	40,420	47,488	8,800	37,369	46,372	8,800	26,642	3,862	1,116	78,469	30,981	0	1,927	7,068

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
5	30	2000	2	19	715	On	68.4	68.5	68.5
5	30	2000	2	20	716	On	65.0	65.2	67.9
5	30	2000	2	21	717	On	63.4	63.5	67.9
5	30	2000	2	22	718	On	58.2	58.3	67.9
5	30	2000	2	23	719	Off	51.7	51.8	55.3
5	30	2000	2	24	720	Off	45.7	45.8	55.3
5	31	2000	3	1	721	Off	41.9	42.0	55.3
5	31	2000	3	2	722	Off	39.7	39.8	55.3
5	31	2000	3	3	723	Off	38.2	38.2	55.3
5	31	2000	3	4	724	Off	37.2	37.3	55.3
5	31	2000	3	5	725	Off	37.3	37.3	55.3
5	31	2000	3	6	726	Off	38.2	38.3	55.3
5	31	2000	3	7	727	On	40.9	40.9	67.9
5	31	2000	3	8	728	On	44.6	44.7	67.9
5	31	2000	3	9	729	On	48.4	48.5	67.9
5	31	2000	3	10	730	On	52.4	52.5	67.9
5	31	2000	3	11	731	On	56.6	56.8	67.9
5	31	2000	3	12	732	On	60.4	60.6	67.9
5	31	2000	3	13	733	On	63.9	64.1	67.9
5	31	2000	3	14	734	On	67.2	67.3	67.9
5	31	2000	3	15	735	On	69.7	69.8	69.8
5	31	2000	3	16	736	On	71.5	71.6	71.6
5	31	2000	3	17	737	On	72.2	72.4	72.4
5	31	2000	3	18	738	On	71.1	71.2	71.2
5	31	2000	3	19	739	On	68.4	68.5	68.5
5	31	2000	3	20	740	On	65.0	65.2	67.9
5	31	2000	3	21	741	On	63.4	63.5	67.9
5	31	2000	3	22	742	On	58.2	58.3	67.9
5	31	2000	3	23	743	Off	51.7	51.8	55.3
5	31	2000	3	24	744	Off	45.7	45.8	55.3

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5
17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1
4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1
4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1
4.8	43.2	55.3	4.8	37.2	0.0	0.0	98.5	43.1
4.8	43.2	55.3	4.8	35.0	0.0	0.0	98.5	43.1
4.8	43.2	55.3	4.8	33.4	0.0	0.0	98.5	43.1
4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1
4.8	43.2	55.3	4.8	32.5	0.0	0.0	98.5	43.1
4.8	43.2	55.3	4.8	33.5	0.0	0.0	98.5	43.1
17.4	55.8	67.9	17.4	23.5	0.0	0.0	111.0	43.1
17.4	55.8	67.9	17.4	27.3	0.0	0.0	111.0	43.1
17.4	55.8	67.9	17.4	31.1	0.0	0.0	111.0	43.1
17.4	55.8	67.9	17.4	35.1	0.0	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	1.0	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	4.8	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	8.3	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	11.5	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	12.1	1.9	111.0	41.2
17.4	55.8	67.9	17.4	38.4	12.1	3.7	111.0	39.4
17.4	55.8	67.9	17.4	38.4	12.1	4.5	111.0	38.6
17.4	55.8	67.9	17.4	38.4	12.1	3.3	111.0	39.8
17.4	55.8	67.9	17.4	38.4	12.1	0.6	111.0	42.5
17.4	55.8	67.9	17.4	38.4	9.4	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	7.7	0.0	111.0	43.1
17.4	55.8	67.9	17.4	38.4	2.5	0.0	111.0	43.1
4.8	43.2	55.3	4.8	38.4	8.6	0.0	98.5	43.1
4.8	43.2	55.3	4.8	38.4	2.6	0.0	98.5	43.1

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	0.0
0.0	0.0	2.7
0.0	0.0	4.4
0.0	0.0	9.6
0.0	0.0	3.5
0.0	0.0	9.5
0.0	1.2	13.3
0.0	3.4	15.5
0.0	5.0	17.1
0.0	5.9	18.0
0.0	5.9	18.0
0.0	4.9	17.0
0.0	14.9	27.0
0.0	11.1	23.2
0.0	7.3	19.4
0.0	3.3	15.4
0.0	0.0	11.1
0.0	0.0	7.3
0.0	0.0	3.8
0.0	0.0	0.6
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	2.7
0.0	0.0	4.4
0.0	0.0	9.6
0.0	0.0	3.5
0.0	0.0	9.5

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3
Class A Share of PacifiCorp On-Peak	48.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							46,898	46,898	52,973	13,394	43,058	50,330	13,394	27,304	3,557	2,644	80,872	27,898	0	2,360	6,075

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
6	1	2000	4	1	1	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	1	2000	4	2	2	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	1	2000	4	3	3	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	1	2000	4	4	4	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	1	2000	4	5	5	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	1	2000	4	6	6	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3
6	1	2000	4	7	7	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	1	2000	4	8	8	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	1	2000	4	9	9	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	1	2000	4	10	10	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	1	2000	4	11	11	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	1	2000	4	12	12	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	1	2000	4	13	13	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	1	2000	4	14	14	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	1	2000	4	15	15	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	1	2000	4	16	16	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	1	2000	4	17	17	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	1	2000	4	18	18	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0
6	1	2000	4	19	19	On	85.6	85.6	85.6	28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7	0.0	0.0	0.0
6	1	2000	4	20	20	On	80.5	80.5	80.5	28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8	0.0	0.0	0.0
6	1	2000	4	21	21	On	77.0	77.0	79.9	28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4	0.0	0.0	2.9
6	1	2000	4	22	22	On	70.7	70.7	79.9	28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4	0.0	0.0	9.2
6	1	2000	4	23	23	Off	62.7	62.7	62.7	4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0	0.0	0.0	0.0
6	1	2000	4	24	24	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2
6	2	2000	5	1	25	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	2	2000	5	2	26	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	2	2000	5	3	27	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	2	2000	5	4	28	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	2	2000	5	5	29	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	2	2000	5	6	30	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3
6	2	2000	5	7	31	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	2	2000	5	8	32	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	2	2000	5	9	33	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	2	2000	5	10	34	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	2	2000	5	11	35	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	2	2000	5	12	36	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	2	2000	5	13	37	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	2	2000	5	14	38	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	2	2000	5	15	39	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	2	2000	5	16	40	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	2	2000	5	17	41	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	2	2000	5	18	42	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3
Class A Share of PacifiCorp On-Peak	48.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**46,898**	**46,898**	**52,973**	**13,394**	**43,058**	**50,330**	**13,394**	**27,304**	**3,557**	**2,644**	**80,872**	**27,898**	**0**	**2,360**	**6,075**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
6	2	2000	5	19	43	On	85.6	85.6	85.6	28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7	0.0	0.0	0.0
6	2	2000	5	20	44	On	80.5	80.5	80.5	28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8	0.0	0.0	0.0
6	2	2000	5	21	45	On	77.0	77.0	79.9	28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4	0.0	0.0	2.9
6	2	2000	5	22	46	On	70.7	70.7	79.9	28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4	0.0	0.0	9.2
6	2	2000	5	23	47	Off	62.7	62.7	62.7	4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0	0.0	0.0	0.0
6	2	2000	5	24	48	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2
6	3	2000	6	1	49	Off	45.6	45.6	56.2	4.9	46.1	56.2	4.9	40.7	0.0	0.0	98.7	42.4	0.0	0.5	10.6
6	3	2000	6	2	50	Off	42.7	42.7	56.2	4.9	46.1	56.2	4.9	37.8	0.0	0.0	98.7	42.4	0.0	3.4	13.5
6	3	2000	6	3	51	Off	40.6	40.6	56.2	4.9	46.1	56.2	4.9	35.7	0.0	0.0	98.7	42.4	0.0	5.5	15.6
6	3	2000	6	4	52	Off	39.0	39.0	56.2	4.9	46.1	56.2	4.9	34.1	0.0	0.0	98.7	42.4	0.0	7.1	17.2
6	3	2000	6	5	53	Off	38.4	38.4	56.2	4.9	46.1	56.2	4.9	33.5	0.0	0.0	98.7	42.4	0.0	7.7	17.8
6	3	2000	6	6	54	Off	37.5	37.5	56.2	4.9	46.1	56.2	4.9	32.6	0.0	0.0	98.7	42.4	0.0	8.6	18.7
6	3	2000	6	7	55	On	38.7	38.7	79.9	28.6	69.8	79.9	28.6	10.1	0.0	0.0	122.3	42.4	0.0	31.1	41.2
6	3	2000	6	8	56	On	42.8	42.8	79.9	28.6	69.8	79.9	28.6	14.2	0.0	0.0	122.3	42.4	0.0	27.0	37.1
6	3	2000	6	9	57	On	48.8	48.8	79.9	28.6	69.8	79.9	28.6	20.2	0.0	0.0	122.3	42.4	0.0	21.0	31.1
6	3	2000	6	10	58	On	55.0	55.0	79.9	28.6	69.8	79.9	28.6	26.4	0.0	0.0	122.3	42.4	0.0	14.8	24.9
6	3	2000	6	11	59	On	60.9	60.9	79.9	28.6	69.8	79.9	28.6	32.3	0.0	0.0	122.3	42.4	0.0	8.9	19.0
6	3	2000	6	12	60	On	65.9	65.9	79.9	28.6	69.8	79.9	28.6	37.3	0.0	0.0	122.3	42.4	0.0	3.9	14.0
6	3	2000	6	13	61	On	70.1	70.1	79.9	28.6	69.8	79.9	28.6	41.2	0.3	0.0	122.3	42.4	0.0	0.0	9.8
6	3	2000	6	14	62	On	73.6	73.6	79.9	28.6	69.8	79.9	28.6	41.2	3.8	0.0	122.3	42.4	0.0	0.0	6.3
6	3	2000	6	15	63	On	76.5	76.5	79.9	28.6	69.8	79.9	28.6	41.2	6.7	0.0	122.3	42.4	0.0	0.0	3.4
6	3	2000	6	16	64	On	78.8	78.8	79.9	28.6	69.8	79.9	28.6	41.2	9.0	0.0	122.3	42.4	0.0	0.0	1.1
6	3	2000	6	17	65	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	3	2000	6	18	66	On	79.8	79.8	79.9	28.6	69.8	79.9	28.6	41.2	10.0	0.0	122.3	42.4	0.0	0.0	0.1
6	3	2000	6	19	67	On	77.6	77.6	79.9	28.6	69.8	79.9	28.6	41.2	7.8	0.0	122.3	42.4	0.0	0.0	2.3
6	3	2000	6	20	68	On	73.1	73.1	79.9	28.6	69.8	79.9	28.6	41.2	3.3	0.0	122.3	42.4	0.0	0.0	6.8
6	3	2000	6	21	69	On	69.8	69.8	79.9	28.6	69.8	79.9	28.6	41.2	0.0	0.0	122.3	42.4	0.0	0.0	10.1
6	3	2000	6	22	70	On	64.0	64.0	79.9	28.6	69.8	79.9	28.6	35.4	0.0	0.0	122.3	42.4	0.0	5.8	15.9
6	3	2000	6	23	71	Off	57.3	57.3	57.3	4.9	46.1	56.2	4.9	41.2	10.1	1.1	98.7	41.4	0.0	0.0	0.0
6	3	2000	6	24	72	Off	51.4	51.4	56.2	4.9	46.1	56.2	4.9	41.2	5.3	0.0	98.7	42.4	0.0	0.0	4.8
6	4	2000	7	1	73	Off	51.6	51.6	56.2	4.9	46.1	56.2	4.9	41.2	5.5	0.0	98.7	42.4	0.0	0.0	4.6
6	4	2000	7	2	74	Off	48.0	48.0	56.2	4.9	46.1	56.2	4.9	41.2	1.9	0.0	98.7	42.4	0.0	0.0	8.2
6	4	2000	7	3	75	Off	45.3	45.3	56.2	4.9	46.1	56.2	4.9	40.4	0.0	0.0	98.7	42.4	0.0	0.8	10.9
6	4	2000	7	4	76	Off	43.5	43.5	56.2	4.9	46.1	56.2	4.9	38.6	0.0	0.0	98.7	42.4	0.0	2.6	12.7
6	4	2000	7	5	77	Off	42.5	42.5	56.2	4.9	46.1	56.2	4.9	37.6	0.0	0.0	98.7	42.4	0.0	3.6	13.7
6	4	2000	7	6	78	Off	41.1	41.1	56.2	4.9	46.1	56.2	4.9	36.2	0.0	0.0	98.7	42.4	0.0	5.0	15.1
6	4	2000	7	7	79	Off	42.2	42.2	56.2	4.9	46.1	56.2	4.9	37.3	0.0	0.0	98.7	42.4	0.0	3.9	14.0
6	4	2000	7	8	80	Off	46.9	46.9	56.2	4.9	46.1	56.2	4.9	41.2	0.8	0.0	98.7	42.4	0.0	0.0	9.3
6	4	2000	7	9	81	Off	53.3	53.3	56.2	4.9	46.1	56.2	4.9	41.2	7.2	0.0	98.7	42.4	0.0	0.0	2.9
6	4	2000	7	10	82	Off	60.5	60.5	60.5	4.9	46.1	56.2	4.9	41.2	10.1	4.3	98.7	38.2	0.0	0.0	0.0
6	4	2000	7	11	83	Off	67.7	67.7	67.7	4.9	46.1	56.2	4.9	41.2	10.1	11.5	98.7	31.0	0.0	0.0	0.0
6	4	2000	7	12	84	Off	73.9	73.9	73.9	4.9	46.1	56.2	4.9	41.2	10.1	17.7	98.7	24.8	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3
Class A Share of PacifiCorp On-Peak	48.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							**46,898**	**46,898**	**52,973**	**13,394**	**43,058**	**50,330**	**13,394**	**27,304**	**3,557**	**2,644**	**80,872**	**27,898**	**0**	**2,360**	**6,075**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
6	4	2000	7	13	85	Off	79.6	79.6	79.6	4.9	46.1	56.2	4.9	41.2	10.1	23.4	98.7	19.1	0.0	0.0	0.0
6	4	2000	7	14	86	Off	84.1	84.1	84.1	4.9	46.1	56.2	4.9	41.2	10.1	27.9	98.7	14.6	0.0	0.0	0.0
6	4	2000	7	15	87	Off	87.6	87.6	87.6	4.9	46.1	56.2	4.9	41.2	10.1	31.4	98.7	11.1	0.0	0.0	0.0
6	4	2000	7	16	88	Off	90.3	90.3	90.3	4.9	46.1	56.2	4.9	41.2	10.1	34.1	98.7	8.4	0.0	0.0	0.0
6	4	2000	7	17	89	Off	91.6	91.6	91.6	4.9	46.1	56.2	4.9	41.2	10.1	35.4	98.7	7.1	0.0	0.0	0.0
6	4	2000	7	18	90	Off	91.7	91.7	91.7	4.9	46.1	56.2	4.9	41.2	10.1	35.5	98.7	7.0	0.0	0.0	0.0
6	4	2000	7	19	91	Off	89.4	89.4	89.4	4.9	46.1	56.2	4.9	41.2	10.1	33.2	98.7	9.3	0.0	0.0	0.0
6	4	2000	7	20	92	Off	84.3	84.3	84.3	4.9	46.1	56.2	4.9	41.2	10.1	28.1	98.7	14.4	0.0	0.0	0.0
6	4	2000	7	21	93	Off	80.3	80.3	80.3	4.9	46.1	56.2	4.9	41.2	10.1	24.1	98.7	18.4	0.0	0.0	0.0
6	4	2000	7	22	94	Off	73.3	73.3	73.3	4.9	46.1	56.2	4.9	41.2	10.1	17.1	98.7	25.4	0.0	0.0	0.0
6	4	2000	7	23	95	Off	64.8	64.8	64.8	4.9	46.1	56.2	4.9	41.2	10.1	8.6	98.7	33.9	0.0	0.0	0.0
6	4	2000	7	24	96	Off	57.6	57.6	57.6	4.9	46.1	56.2	4.9	41.2	10.1	1.4	98.7	41.1	0.0	0.0	0.0
6	5	2000	1	1	97	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	5	2000	1	2	98	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	5	2000	1	3	99	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	5	2000	1	4	100	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	5	2000	1	5	101	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	5	2000	1	6	102	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3
6	5	2000	1	7	103	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	5	2000	1	8	104	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	5	2000	1	9	105	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	5	2000	1	10	106	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	5	2000	1	11	107	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	5	2000	1	12	108	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	5	2000	1	13	109	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	5	2000	1	14	110	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	5	2000	1	15	111	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	5	2000	1	16	112	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	5	2000	1	17	113	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	5	2000	1	18	114	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0
6	5	2000	1	19	115	On	85.6	85.6	85.6	28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7	0.0	0.0	0.0
6	5	2000	1	20	116	On	80.5	80.5	80.5	28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8	0.0	0.0	0.0
6	5	2000	1	21	117	On	77.0	77.0	79.9	28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4	0.0	0.0	2.9
6	5	2000	1	22	118	On	70.7	70.7	79.9	28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4	0.0	0.0	9.2
6	5	2000	1	23	119	Off	62.7	62.7	62.7	4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0	0.0	0.0	0.0
6	5	2000	1	24	120	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2
6	6	2000	2	1	121	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	6	2000	2	2	122	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	6	2000	2	3	123	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	6	2000	2	4	124	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	6	2000	2	5	125	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	6	2000	2	6	126	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3
Class A Share of PacifiCorp On-Peak	48.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								**46,898**	**46,898**	**52,973**	**13,394**	**43,058**	**50,330**	**13,394**	**27,304**	**3,557**	**2,644**	**80,872**	**27,898**	**0**	**2,360**	**6,075**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
6	6	2000	2	7	127	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	6	2000	2	8	128	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	6	2000	2	9	129	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	6	2000	2	10	130	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	6	2000	2	11	131	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	6	2000	2	12	132	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	6	2000	2	13	133	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	6	2000	2	14	134	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	6	2000	2	15	135	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	6	2000	2	16	136	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	6	2000	2	17	137	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	6	2000	2	18	138	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0
6	6	2000	2	19	139	On	85.6	85.6	85.6	28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7	0.0	0.0	0.0
6	6	2000	2	20	140	On	80.5	80.5	80.5	28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8	0.0	0.0	0.0
6	6	2000	2	21	141	On	77.0	77.0	79.9	28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4	0.0	0.0	2.9
6	6	2000	2	22	142	On	70.7	70.7	79.9	28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4	0.0	0.0	9.2
6	6	2000	2	23	143	Off	62.7	62.7	62.7	4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0	0.0	0.0	0.0
6	6	2000	2	24	144	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2
6	7	2000	3	1	145	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	7	2000	3	2	146	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	7	2000	3	3	147	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	7	2000	3	4	148	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	7	2000	3	5	149	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	7	2000	3	6	150	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3
6	7	2000	3	7	151	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	7	2000	3	8	152	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	7	2000	3	9	153	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	7	2000	3	10	154	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	7	2000	3	11	155	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	7	2000	3	12	156	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	7	2000	3	13	157	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	7	2000	3	14	158	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	7	2000	3	15	159	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	7	2000	3	16	160	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	7	2000	3	17	161	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	7	2000	3	18	162	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0
6	7	2000	3	19	163	On	85.6	85.6	85.6	28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7	0.0	0.0	0.0
6	7	2000	3	20	164	On	80.5	80.5	80.5	28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8	0.0	0.0	0.0
6	7	2000	3	21	165	On	77.0	77.0	79.9	28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4	0.0	0.0	2.9
6	7	2000	3	22	166	On	70.7	70.7	79.9	28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4	0.0	0.0	9.2
6	7	2000	3	23	167	Off	62.7	62.7	62.7	4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0	0.0	0.0	0.0
6	7	2000	3	24	168	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3
Class A Share of PacifiCorp On-Peak	48.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							**46,898**	**46,898**	**52,973**	**13,394**	**43,058**	**50,330**	**13,394**	**27,304**	**3,557**	**2,644**	**80,872**	**27,898**	**0**	**2,360**	**6,075**

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
6	8	2000	4	1	169	Off	51.0	51.0	56.2
6	8	2000	4	2	170	Off	47.8	47.8	56.2
6	8	2000	4	3	171	Off	45.5	45.5	56.2
6	8	2000	4	4	172	Off	43.8	43.8	56.2
6	8	2000	4	5	173	Off	43.1	43.1	56.2
6	8	2000	4	6	174	Off	42.9	42.9	56.2
6	8	2000	4	7	175	On	45.6	45.6	79.9
6	8	2000	4	8	176	On	51.0	51.0	79.9
6	8	2000	4	9	177	On	57.3	57.3	79.9
6	8	2000	4	10	178	On	63.8	63.8	79.9
6	8	2000	4	11	179	On	69.9	69.9	79.9
6	8	2000	4	12	180	On	75.5	75.5	79.9
6	8	2000	4	13	181	On	80.1	80.1	80.1
6	8	2000	4	14	182	On	83.9	83.9	83.9
6	8	2000	4	15	183	On	86.5	86.5	86.5
6	8	2000	4	16	184	On	88.6	88.6	88.6
6	8	2000	4	17	185	On	89.4	89.4	89.4
6	8	2000	4	18	186	On	88.3	88.3	88.3
6	8	2000	4	19	187	On	85.6	85.6	85.6
6	8	2000	4	20	188	On	80.5	80.5	80.5
6	8	2000	4	21	189	On	77.0	77.0	79.9
6	8	2000	4	22	190	On	70.7	70.7	79.9
6	8	2000	4	23	191	Off	62.7	62.7	62.7
6	8	2000	4	24	192	Off	56.0	56.0	56.2
6	9	2000	5	1	193	Off	51.0	51.0	56.2
6	9	2000	5	2	194	Off	47.8	47.8	56.2
6	9	2000	5	3	195	Off	45.5	45.5	56.2
6	9	2000	5	4	196	Off	43.8	43.8	56.2
6	9	2000	5	5	197	Off	43.1	43.1	56.2
6	9	2000	5	6	198	Off	42.9	42.9	56.2
6	9	2000	5	7	199	On	45.6	45.6	79.9
6	9	2000	5	8	200	On	51.0	51.0	79.9
6	9	2000	5	9	201	On	57.3	57.3	79.9
6	9	2000	5	10	202	On	63.8	63.8	79.9
6	9	2000	5	11	203	On	69.9	69.9	79.9
6	9	2000	5	12	204	On	75.5	75.5	79.9
6	9	2000	5	13	205	On	80.1	80.1	80.1
6	9	2000	5	14	206	On	83.9	83.9	83.9
6	9	2000	5	15	207	On	86.5	86.5	86.5
6	9	2000	5	16	208	On	88.6	88.6	88.6
6	9	2000	5	17	209	On	89.4	89.4	89.4
6	9	2000	5	18	210	On	88.3	88.3	88.3

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4
4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4
4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4
4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4
4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4
4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4
28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4
28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4
28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4
28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4
28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4
28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4
28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2
28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4
28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8
28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7
28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9
28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0
28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7
28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8
28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4
28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4
4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0
4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4
4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4
4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4
4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4
4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4
4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4
4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4
28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4
28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4
28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4
28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4
28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4
28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4
28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2
28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4
28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8
28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7
28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9
28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	5.2
0.0	0.0	8.4
0.0	0.6	10.7
0.0	2.3	12.4
0.0	3.0	13.1
0.0	3.2	13.3
0.0	24.2	34.3
0.0	18.8	28.9
0.0	12.5	22.6
0.0	6.0	16.1
0.0	0.0	10.0
0.0	0.0	4.4
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	2.9
0.0	0.0	9.2
0.0	0.0	0.0
0.0	0.0	0.2
0.0	0.0	5.2
0.0	0.0	8.4
0.0	0.6	10.7
0.0	2.3	12.4
0.0	3.0	13.1
0.0	3.2	13.3
0.0	24.2	34.3
0.0	18.8	28.9
0.0	12.5	22.6
0.0	6.0	16.1
0.0	0.0	10.0
0.0	0.0	4.4
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3
Class A Share of PacifiCorp On-Peak	48.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	46,898	46,898	52,973	13,394	43,058	50,330	13,394	27,304	3,557	2,644	80,872	27,898	0	2,360	6,075

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
6	9	2000	5	19	211	On	85.6	85.6	85.6	28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7	0.0	0.0	0.0
6	9	2000	5	20	212	On	80.5	80.5	80.5	28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8	0.0	0.0	0.0
6	9	2000	5	21	213	On	77.0	77.0	79.9	28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4	0.0	0.0	2.9
6	9	2000	5	22	214	On	70.7	70.7	79.9	28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4	0.0	0.0	9.2
6	9	2000	5	23	215	Off	62.7	62.7	62.7	4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0	0.0	0.0	0.0
6	9	2000	5	24	216	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2
6	10	2000	6	1	217	Off	45.6	45.6	56.2	4.9	46.1	56.2	4.9	40.7	0.0	0.0	98.7	42.4	0.0	0.5	10.6
6	10	2000	6	2	218	Off	42.7	42.7	56.2	4.9	46.1	56.2	4.9	37.8	0.0	0.0	98.7	42.4	0.0	3.4	13.5
6	10	2000	6	3	219	Off	40.6	40.6	56.2	4.9	46.1	56.2	4.9	35.7	0.0	0.0	98.7	42.4	0.0	5.5	15.6
6	10	2000	6	4	220	Off	39.0	39.0	56.2	4.9	46.1	56.2	4.9	34.1	0.0	0.0	98.7	42.4	0.0	7.1	17.2
6	10	2000	6	5	221	Off	38.4	38.4	56.2	4.9	46.1	56.2	4.9	33.5	0.0	0.0	98.7	42.4	0.0	7.7	17.8
6	10	2000	6	6	222	Off	37.5	37.5	56.2	4.9	46.1	56.2	4.9	32.6	0.0	0.0	98.7	42.4	0.0	8.6	18.7
6	10	2000	6	7	223	On	38.7	38.7	79.9	28.6	69.8	79.9	28.6	10.1	0.0	0.0	122.3	42.4	0.0	31.1	41.2
6	10	2000	6	8	224	On	42.8	42.8	79.9	28.6	69.8	79.9	28.6	14.2	0.0	0.0	122.3	42.4	0.0	27.0	37.1
6	10	2000	6	9	225	On	48.8	48.8	79.9	28.6	69.8	79.9	28.6	20.2	0.0	0.0	122.3	42.4	0.0	21.0	31.1
6	10	2000	6	10	226	On	55.0	55.0	79.9	28.6	69.8	79.9	28.6	26.4	0.0	0.0	122.3	42.4	0.0	14.8	24.9
6	10	2000	6	11	227	On	60.9	60.9	79.9	28.6	69.8	79.9	28.6	32.3	0.0	0.0	122.3	42.4	0.0	8.9	19.0
6	10	2000	6	12	228	On	65.9	65.9	79.9	28.6	69.8	79.9	28.6	37.3	0.0	0.0	122.3	42.4	0.0	3.9	14.0
6	10	2000	6	13	229	On	70.1	70.1	79.9	28.6	69.8	79.9	28.6	41.2	0.3	0.0	122.3	42.4	0.0	0.0	9.8
6	10	2000	6	14	230	On	73.6	73.6	79.9	28.6	69.8	79.9	28.6	41.2	3.8	0.0	122.3	42.4	0.0	0.0	6.3
6	10	2000	6	15	231	On	76.5	76.5	79.9	28.6	69.8	79.9	28.6	41.2	6.7	0.0	122.3	42.4	0.0	0.0	3.4
6	10	2000	6	16	232	On	78.8	78.8	79.9	28.6	69.8	79.9	28.6	41.2	9.0	0.0	122.3	42.4	0.0	0.0	1.1
6	10	2000	6	17	233	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	10	2000	6	18	234	On	79.8	79.8	79.9	28.6	69.8	79.9	28.6	41.2	10.0	0.0	122.3	42.4	0.0	0.0	0.1
6	10	2000	6	19	235	On	77.6	77.6	79.9	28.6	69.8	79.9	28.6	41.2	7.8	0.0	122.3	42.4	0.0	0.0	2.3
6	10	2000	6	20	236	On	73.1	73.1	79.9	28.6	69.8	79.9	28.6	41.2	3.3	0.0	122.3	42.4	0.0	0.0	6.8
6	10	2000	6	21	237	On	69.8	69.8	79.9	28.6	69.8	79.9	28.6	41.2	0.0	0.0	122.3	42.4	0.0	0.0	10.1
6	10	2000	6	22	238	On	64.0	64.0	79.9	28.6	69.8	79.9	28.6	35.4	0.0	0.0	122.3	42.4	0.0	5.8	15.9
6	10	2000	6	23	239	Off	57.3	57.3	57.3	4.9	46.1	56.2	4.9	41.2	10.1	1.1	98.7	41.4	0.0	0.0	0.0
6	10	2000	6	24	240	Off	51.4	51.4	56.2	4.9	46.1	56.2	4.9	41.2	5.3	0.0	98.7	42.4	0.0	0.0	4.8
6	11	2000	7	1	241	Off	51.6	51.6	56.2	4.9	46.1	56.2	4.9	41.2	5.5	0.0	98.7	42.4	0.0	0.0	4.6
6	11	2000	7	2	242	Off	48.0	48.0	56.2	4.9	46.1	56.2	4.9	41.2	1.9	0.0	98.7	42.4	0.0	0.0	8.2
6	11	2000	7	3	243	Off	45.3	45.3	56.2	4.9	46.1	56.2	4.9	40.4	0.0	0.0	98.7	42.4	0.0	0.8	10.9
6	11	2000	7	4	244	Off	43.5	43.5	56.2	4.9	46.1	56.2	4.9	38.6	0.0	0.0	98.7	42.4	0.0	2.6	12.7
6	11	2000	7	5	245	Off	42.5	42.5	56.2	4.9	46.1	56.2	4.9	37.6	0.0	0.0	98.7	42.4	0.0	3.6	13.7
6	11	2000	7	6	246	Off	41.1	41.1	56.2	4.9	46.1	56.2	4.9	36.2	0.0	0.0	98.7	42.4	0.0	5.0	15.1
6	11	2000	7	7	247	Off	42.2	42.2	56.2	4.9	46.1	56.2	4.9	37.3	0.0	0.0	98.7	42.4	0.0	3.9	14.0
6	11	2000	7	8	248	Off	46.9	46.9	56.2	4.9	46.1	56.2	4.9	41.2	0.8	0.0	98.7	42.4	0.0	0.0	9.3
6	11	2000	7	9	249	Off	53.3	53.3	56.2	4.9	46.1	56.2	4.9	41.2	7.2	0.0	98.7	42.4	0.0	0.0	2.9
6	11	2000	7	10	250	Off	60.5	60.5	60.5	4.9	46.1	56.2	4.9	41.2	10.1	4.3	98.7	38.2	0.0	0.0	0.0
6	11	2000	7	11	251	Off	67.7	67.7	67.7	4.9	46.1	56.2	4.9	41.2	10.1	11.5	98.7	31.0	0.0	0.0	0.0
6	11	2000	7	12	252	Off	73.9	73.9	73.9	4.9	46.1	56.2	4.9	41.2	10.1	17.7	98.7	24.8	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3
Class A Share of PacifiCorp On-Peak	48.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**46,898**	**46,898**	**52,973**	**13,394**	**43,058**	**50,330**	**13,394**	**27,304**	**3,557**	**2,644**	**80,872**	**27,898**	**0**	**2,360**	**6,075**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
6	11	2000	7	13	253	Off	79.6	79.6	79.6	4.9	46.1	56.2	4.9	41.2	10.1	23.4	98.7	19.1	0.0	0.0	0.0
6	11	2000	7	14	254	Off	84.1	84.1	84.1	4.9	46.1	56.2	4.9	41.2	10.1	27.9	98.7	14.6	0.0	0.0	0.0
6	11	2000	7	15	255	Off	87.6	87.6	87.6	4.9	46.1	56.2	4.9	41.2	10.1	31.4	98.7	11.1	0.0	0.0	0.0
6	11	2000	7	16	256	Off	90.3	90.3	90.3	4.9	46.1	56.2	4.9	41.2	10.1	34.1	98.7	8.4	0.0	0.0	0.0
6	11	2000	7	17	257	Off	91.6	91.6	91.6	4.9	46.1	56.2	4.9	41.2	10.1	35.4	98.7	7.1	0.0	0.0	0.0
6	11	2000	7	18	258	Off	91.7	91.7	91.7	4.9	46.1	56.2	4.9	41.2	10.1	35.5	98.7	7.0	0.0	0.0	0.0
6	11	2000	7	19	259	Off	89.4	89.4	89.4	4.9	46.1	56.2	4.9	41.2	10.1	33.2	98.7	9.3	0.0	0.0	0.0
6	11	2000	7	20	260	Off	84.3	84.3	84.3	4.9	46.1	56.2	4.9	41.2	10.1	28.1	98.7	14.4	0.0	0.0	0.0
6	11	2000	7	21	261	Off	80.3	80.3	80.3	4.9	46.1	56.2	4.9	41.2	10.1	24.1	98.7	18.4	0.0	0.0	0.0
6	11	2000	7	22	262	Off	73.3	73.3	73.3	4.9	46.1	56.2	4.9	41.2	10.1	17.1	98.7	25.4	0.0	0.0	0.0
6	11	2000	7	23	263	Off	64.8	64.8	64.8	4.9	46.1	56.2	4.9	41.2	10.1	8.6	98.7	33.9	0.0	0.0	0.0
6	11	2000	7	24	264	Off	57.6	57.6	57.6	4.9	46.1	56.2	4.9	41.2	10.1	1.4	98.7	41.1	0.0	0.0	0.0
6	12	2000	1	1	265	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	12	2000	1	2	266	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	12	2000	1	3	267	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	12	2000	1	4	268	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	12	2000	1	5	269	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	12	2000	1	6	270	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3
6	12	2000	1	7	271	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	12	2000	1	8	272	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	12	2000	1	9	273	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	12	2000	1	10	274	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	12	2000	1	11	275	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	12	2000	1	12	276	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	12	2000	1	13	277	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	12	2000	1	14	278	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	12	2000	1	15	279	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	12	2000	1	16	280	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	12	2000	1	17	281	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	12	2000	1	18	282	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0
6	12	2000	1	19	283	On	85.6	85.6	85.6	28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7	0.0	0.0	0.0
6	12	2000	1	20	284	On	80.5	80.5	80.5	28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8	0.0	0.0	0.0
6	12	2000	1	21	285	On	77.0	77.0	79.9	28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4	0.0	0.0	2.9
6	12	2000	1	22	286	On	70.7	70.7	79.9	28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4	0.0	0.0	9.2
6	12	2000	1	23	287	Off	62.7	62.7	62.7	4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0	0.0	0.0	0.0
6	12	2000	1	24	288	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2
6	13	2000	2	1	289	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	13	2000	2	2	290	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	13	2000	2	3	291	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	13	2000	2	4	292	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	13	2000	2	5	293	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	13	2000	2	6	294	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2	
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3	
Class A Share of PacifiCorp On-Peak	48.2		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	46,898	46,898	52,973	13,394	43,058	50,330	13,394	27,304	3,557	2,644	80,872	27,898	0	2,360	6,075

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
6	13	2000	2	7	295	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	13	2000	2	8	296	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	13	2000	2	9	297	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	13	2000	2	10	298	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	13	2000	2	11	299	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	13	2000	2	12	300	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	13	2000	2	13	301	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	13	2000	2	14	302	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	13	2000	2	15	303	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	13	2000	2	16	304	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	13	2000	2	17	305	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	13	2000	2	18	306	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0
6	13	2000	2	19	307	On	85.6	85.6	85.6	28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7	0.0	0.0	0.0
6	13	2000	2	20	308	On	80.5	80.5	80.5	28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8	0.0	0.0	0.0
6	13	2000	2	21	309	On	77.0	77.0	79.9	28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4	0.0	0.0	2.9
6	13	2000	2	22	310	On	70.7	70.7	79.9	28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4	0.0	0.0	9.2
6	13	2000	2	23	311	Off	62.7	62.7	62.7	4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0	0.0	0.0	0.0
6	13	2000	2	24	312	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2
6	14	2000	3	1	313	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	14	2000	3	2	314	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	14	2000	3	3	315	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	14	2000	3	4	316	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	14	2000	3	5	317	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	14	2000	3	6	318	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3
6	14	2000	3	7	319	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	14	2000	3	8	320	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	14	2000	3	9	321	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	14	2000	3	10	322	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	14	2000	3	11	323	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	14	2000	3	12	324	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	14	2000	3	13	325	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	14	2000	3	14	326	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	14	2000	3	15	327	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	14	2000	3	16	328	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	14	2000	3	17	329	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	14	2000	3	18	330	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0
6	14	2000	3	19	331	On	85.6	85.6	85.6	28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7	0.0	0.0	0.0
6	14	2000	3	20	332	On	80.5	80.5	80.5	28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8	0.0	0.0	0.0
6	14	2000	3	21	333	On	77.0	77.0	79.9	28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4	0.0	0.0	2.9
6	14	2000	3	22	334	On	70.7	70.7	79.9	28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4	0.0	0.0	9.2
6	14	2000	3	23	335	Off	62.7	62.7	62.7	4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0	0.0	0.0	0.0
6	14	2000	3	24	336	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3
Class A Share of PacifiCorp On-Peak	48.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								**46,898**	**46,898**	**52,973**	**13,394**	**43,058**	**50,330**	**13,394**	**27,304**	**3,557**	**2,644**	**80,872**	**27,898**	**0**	**2,360**	**6,075**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
6	15	2000	4	1	337	Off	43.9	43.9	56.2	4.9	46.1	56.2	4.9	39.0	0.0	0.0	98.7	42.4	0.0	2.2	12.3
6	15	2000	4	2	338	Off	41.5	41.5	56.2	4.9	46.1	56.2	4.9	36.6	0.0	0.0	98.7	42.4	0.0	4.6	14.7
6	15	2000	4	3	339	Off	39.7	39.7	56.2	4.9	46.1	56.2	4.9	34.8	0.0	0.0	98.7	42.4	0.0	6.4	16.5
6	15	2000	4	4	340	Off	38.4	38.4	56.2	4.9	46.1	56.2	4.9	33.5	0.0	0.0	98.7	42.4	0.0	7.7	17.8
6	15	2000	4	5	341	Off	38.1	38.1	56.2	4.9	46.1	56.2	4.9	33.2	0.0	0.0	98.7	42.4	0.0	8.0	18.1
6	15	2000	4	6	342	Off	38.1	38.1	56.2	4.9	46.1	56.2	4.9	33.2	0.0	0.0	98.7	42.4	0.0	8.0	18.1
6	15	2000	4	7	343	On	39.2	39.2	79.9	28.6	69.8	79.9	28.6	10.6	0.0	0.0	122.3	42.4	0.0	30.6	40.7
6	15	2000	4	8	344	On	42.1	42.1	79.9	28.6	69.8	79.9	28.6	13.5	0.0	0.0	122.3	42.4	0.0	27.7	37.8
6	15	2000	4	9	345	On	45.5	45.5	79.9	28.6	69.8	79.9	28.6	16.9	0.0	0.0	122.3	42.4	0.0	24.3	34.4
6	15	2000	4	10	346	On	49.2	49.2	79.9	28.6	69.8	79.9	28.6	20.6	0.0	0.0	122.3	42.4	0.0	20.6	30.7
6	15	2000	4	11	347	On	52.0	52.0	79.9	28.6	69.8	79.9	28.6	23.4	0.0	0.0	122.3	42.4	0.0	17.8	27.9
6	15	2000	4	12	348	On	54.9	54.9	79.9	28.6	69.8	79.9	28.6	26.3	0.0	0.0	122.3	42.4	0.0	14.9	25.0
6	15	2000	4	13	349	On	57.6	57.6	79.9	28.6	69.8	79.9	28.6	29.0	0.0	0.0	122.3	42.4	0.0	12.2	22.3
6	15	2000	4	14	350	On	59.6	59.6	79.9	28.6	69.8	79.9	28.6	31.0	0.0	0.0	122.3	42.4	0.0	10.2	20.3
6	15	2000	4	15	351	On	61.2	61.2	79.9	28.6	69.8	79.9	28.6	32.6	0.0	0.0	122.3	42.4	0.0	8.6	18.7
6	15	2000	4	16	352	On	63.1	63.1	79.9	28.6	69.8	79.9	28.6	34.5	0.0	0.0	122.3	42.4	0.0	6.7	16.8
6	15	2000	4	17	353	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	15	2000	4	18	354	On	63.4	63.4	79.9	28.6	69.8	79.9	28.6	34.8	0.0	0.0	122.3	42.4	0.0	6.4	16.5
6	15	2000	4	19	355	On	60.9	60.9	79.9	28.6	69.8	79.9	28.6	32.3	0.0	0.0	122.3	42.4	0.0	8.9	19.0
6	15	2000	4	20	356	On	58.1	58.1	79.9	28.6	69.8	79.9	28.6	29.5	0.0	0.0	122.3	42.4	0.0	11.7	21.8
6	15	2000	4	21	357	On	57.9	57.9	79.9	28.6	69.8	79.9	28.6	29.3	0.0	0.0	122.3	42.4	0.0	11.9	22.0
6	15	2000	4	22	358	On	54.7	54.7	79.9	28.6	69.8	79.9	28.6	26.1	0.0	0.0	122.3	42.4	0.0	15.1	25.2
6	15	2000	4	23	359	Off	49.7	49.7	56.2	4.9	46.1	56.2	4.9	41.2	3.6	0.0	98.7	42.4	0.0	0.0	6.5
6	15	2000	4	24	360	Off	45.0	45.0	56.2	4.9	46.1	56.2	4.9	40.1	0.0	0.0	98.7	42.4	0.0	1.1	11.2
6	16	2000	5	1	361	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	16	2000	5	2	362	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	16	2000	5	3	363	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	16	2000	5	4	364	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	16	2000	5	5	365	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	16	2000	5	6	366	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3
6	16	2000	5	7	367	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	16	2000	5	8	368	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	16	2000	5	9	369	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	16	2000	5	10	370	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	16	2000	5	11	371	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	16	2000	5	12	372	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	16	2000	5	13	373	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	16	2000	5	14	374	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	16	2000	5	15	375	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	16	2000	5	16	376	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	16	2000	5	17	377	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	16	2000	5	18	378	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3
Class A Share of PacifiCorp On-Peak	48.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								**46,898**	**46,898**	**52,973**	**13,394**	**43,058**	**50,330**	**13,394**	**27,304**	**3,557**	**2,644**	**80,872**	**27,898**	**0**	**2,360**	**6,075**

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
6	16	2000	5	19	379	On	85.6	85.6	85.6
6	16	2000	5	20	380	On	80.5	80.5	80.5
6	16	2000	5	21	381	On	77.0	77.0	79.9
6	16	2000	5	22	382	On	70.7	70.7	79.9
6	16	2000	5	23	383	Off	62.7	62.7	62.7
6	16	2000	5	24	384	Off	56.0	56.0	56.2
6	17	2000	6	1	385	Off	45.6	45.6	56.2
6	17	2000	6	2	386	Off	42.7	42.7	56.2
6	17	2000	6	3	387	Off	40.6	40.6	56.2
6	17	2000	6	4	388	Off	39.0	39.0	56.2
6	17	2000	6	5	389	Off	38.4	38.4	56.2
6	17	2000	6	6	390	Off	37.5	37.5	56.2
6	17	2000	6	7	391	On	38.7	38.7	79.9
6	17	2000	6	8	392	On	42.8	42.8	79.9
6	17	2000	6	9	393	On	48.8	48.8	79.9
6	17	2000	6	10	394	On	55.0	55.0	79.9
6	17	2000	6	11	395	On	60.9	60.9	79.9
6	17	2000	6	12	396	On	65.9	65.9	79.9
6	17	2000	6	13	397	On	70.1	70.1	79.9
6	17	2000	6	14	398	On	73.6	73.6	79.9
6	17	2000	6	15	399	On	76.5	76.5	79.9
6	17	2000	6	16	400	On	78.8	78.8	79.9
6	17	2000	6	17	401	On	80.1	80.1	80.1
6	17	2000	6	18	402	On	79.8	79.8	79.9
6	17	2000	6	19	403	On	77.6	77.6	79.9
6	17	2000	6	20	404	On	73.1	73.1	79.9
6	17	2000	6	21	405	On	69.8	69.8	79.9
6	17	2000	6	22	406	On	64.0	64.0	79.9
6	17	2000	6	23	407	Off	57.3	57.3	57.3
6	17	2000	6	24	408	Off	51.4	51.4	56.2
6	18	2000	7	1	409	Off	51.6	51.6	56.2
6	18	2000	7	2	410	Off	48.0	48.0	56.2
6	18	2000	7	3	411	Off	45.3	45.3	56.2
6	18	2000	7	4	412	Off	43.5	43.5	56.2
6	18	2000	7	5	413	Off	42.5	42.5	56.2
6	18	2000	7	6	414	Off	41.1	41.1	56.2
6	18	2000	7	7	415	Off	42.2	42.2	56.2
6	18	2000	7	8	416	Off	46.9	46.9	56.2
6	18	2000	7	9	417	Off	53.3	53.3	56.2
6	18	2000	7	10	418	Off	60.5	60.5	60.5
6	18	2000	7	11	419	Off	67.7	67.7	67.7
6	18	2000	7	12	420	Off	73.9	73.9	73.9

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7
28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8
28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4
28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4
4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0
4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4
4.9	46.1	56.2	4.9	40.7	0.0	0.0	98.7	42.4
4.9	46.1	56.2	4.9	37.8	0.0	0.0	98.7	42.4
4.9	46.1	56.2	4.9	35.7	0.0	0.0	98.7	42.4
4.9	46.1	56.2	4.9	34.1	0.0	0.0	98.7	42.4
4.9	46.1	56.2	4.9	33.5	0.0	0.0	98.7	42.4
4.9	46.1	56.2	4.9	32.6	0.0	0.0	98.7	42.4
28.6	69.8	79.9	28.6	10.1	0.0	0.0	122.3	42.4
28.6	69.8	79.9	28.6	14.2	0.0	0.0	122.3	42.4
28.6	69.8	79.9	28.6	20.2	0.0	0.0	122.3	42.4
28.6	69.8	79.9	28.6	26.4	0.0	0.0	122.3	42.4
28.6	69.8	79.9	28.6	32.3	0.0	0.0	122.3	42.4
28.6	69.8	79.9	28.6	37.3	0.0	0.0	122.3	42.4
28.6	69.8	79.9	28.6	41.2	0.3	0.0	122.3	42.4
28.6	69.8	79.9	28.6	41.2	3.8	0.0	122.3	42.4
28.6	69.8	79.9	28.6	41.2	6.7	0.0	122.3	42.4
28.6	69.8	79.9	28.6	41.2	9.0	0.0	122.3	42.4
28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2
28.6	69.8	79.9	28.6	41.2	10.0	0.0	122.3	42.4
28.6	69.8	79.9	28.6	41.2	7.8	0.0	122.3	42.4
28.6	69.8	79.9	28.6	41.2	3.3	0.0	122.3	42.4
28.6	69.8	79.9	28.6	41.2	0.0	0.0	122.3	42.4
28.6	69.8	79.9	28.6	35.4	0.0	0.0	122.3	42.4
4.9	46.1	56.2	4.9	41.2	10.1	1.1	98.7	41.4
4.9	46.1	56.2	4.9	41.2	5.3	0.0	98.7	42.4
4.9	46.1	56.2	4.9	41.2	5.5	0.0	98.7	42.4
4.9	46.1	56.2	4.9	41.2	1.9	0.0	98.7	42.4
4.9	46.1	56.2	4.9	40.4	0.0	0.0	98.7	42.4
4.9	46.1	56.2	4.9	38.6	0.0	0.0	98.7	42.4
4.9	46.1	56.2	4.9	37.6	0.0	0.0	98.7	42.4
4.9	46.1	56.2	4.9	36.2	0.0	0.0	98.7	42.4
4.9	46.1	56.2	4.9	37.3	0.0	0.0	98.7	42.4
4.9	46.1	56.2	4.9	41.2	0.8	0.0	98.7	42.4
4.9	46.1	56.2	4.9	41.2	7.2	0.0	98.7	42.4
4.9	46.1	56.2	4.9	41.2	10.1	4.3	98.7	38.2
4.9	46.1	56.2	4.9	41.2	10.1	11.5	98.7	31.0
4.9	46.1	56.2	4.9	41.2	10.1	17.7	98.7	24.8

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	2.9
0.0	0.0	9.2
0.0	0.0	0.0
0.0	0.0	0.2
0.0	0.5	10.6
0.0	3.4	13.5
0.0	5.5	15.6
0.0	7.1	17.2
0.0	7.7	17.8
0.0	8.6	18.7
0.0	31.1	41.2
0.0	27.0	37.1
0.0	21.0	31.1
0.0	14.8	24.9
0.0	8.9	19.0
0.0	3.9	14.0
0.0	0.0	9.8
0.0	0.0	6.3
0.0	0.0	3.4
0.0	0.0	1.1
0.0	0.0	0.0
0.0	0.0	0.1
0.0	0.0	2.3
0.0	0.0	6.8
0.0	0.0	10.1
0.0	5.8	15.9
0.0	0.0	0.0
0.0	0.0	4.8
0.0	0.0	4.6
0.0	0.0	8.2
0.0	0.8	10.9
0.0	2.6	12.7
0.0	3.6	13.7
0.0	5.0	15.1
0.0	3.9	14.0
0.0	0.0	9.3
0.0	0.0	2.9
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3
Class A Share of PacifiCorp On-Peak	48.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	46,898	46,898	52,973	13,394	43,058	50,330	13,394	27,304	3,557	2,644	80,872	27,898	0	2,360	6,075

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
6	18	2000	7	13	421	Off	79.6	79.6	79.6	4.9	46.1	56.2	4.9	41.2	10.1	23.4	98.7	19.1	0.0	0.0	0.0
6	18	2000	7	14	422	Off	84.1	84.1	84.1	4.9	46.1	56.2	4.9	41.2	10.1	27.9	98.7	14.6	0.0	0.0	0.0
6	18	2000	7	15	423	Off	87.6	87.6	87.6	4.9	46.1	56.2	4.9	41.2	10.1	31.4	98.7	11.1	0.0	0.0	0.0
6	18	2000	7	16	424	Off	90.3	90.3	90.3	4.9	46.1	56.2	4.9	41.2	10.1	34.1	98.7	8.4	0.0	0.0	0.0
6	18	2000	7	17	425	Off	91.6	91.6	91.6	4.9	46.1	56.2	4.9	41.2	10.1	35.4	98.7	7.1	0.0	0.0	0.0
6	18	2000	7	18	426	Off	91.7	91.7	91.7	4.9	46.1	56.2	4.9	41.2	10.1	35.5	98.7	7.0	0.0	0.0	0.0
6	18	2000	7	19	427	Off	89.4	89.4	89.4	4.9	46.1	56.2	4.9	41.2	10.1	33.2	98.7	9.3	0.0	0.0	0.0
6	18	2000	7	20	428	Off	84.3	84.3	84.3	4.9	46.1	56.2	4.9	41.2	10.1	28.1	98.7	14.4	0.0	0.0	0.0
6	18	2000	7	21	429	Off	80.3	80.3	80.3	4.9	46.1	56.2	4.9	41.2	10.1	24.1	98.7	18.4	0.0	0.0	0.0
6	18	2000	7	22	430	Off	73.3	73.3	73.3	4.9	46.1	56.2	4.9	41.2	10.1	17.1	98.7	25.4	0.0	0.0	0.0
6	18	2000	7	23	431	Off	64.8	64.8	64.8	4.9	46.1	56.2	4.9	41.2	10.1	8.6	98.7	33.9	0.0	0.0	0.0
6	18	2000	7	24	432	Off	57.6	57.6	57.6	4.9	46.1	56.2	4.9	41.2	10.1	1.4	98.7	41.1	0.0	0.0	0.0
6	19	2000	1	1	433	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	19	2000	1	2	434	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	19	2000	1	3	435	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	19	2000	1	4	436	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	19	2000	1	5	437	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	19	2000	1	6	438	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3
6	19	2000	1	7	439	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	19	2000	1	8	440	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	19	2000	1	9	441	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	19	2000	1	10	442	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	19	2000	1	11	443	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	19	2000	1	12	444	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	19	2000	1	13	445	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	19	2000	1	14	446	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	19	2000	1	15	447	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	19	2000	1	16	448	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	19	2000	1	17	449	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	19	2000	1	18	450	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0
6	19	2000	1	19	451	On	85.6	85.6	85.6	28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7	0.0	0.0	0.0
6	19	2000	1	20	452	On	80.5	80.5	80.5	28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8	0.0	0.0	0.0
6	19	2000	1	21	453	On	77.0	77.0	79.9	28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4	0.0	0.0	2.9
6	19	2000	1	22	454	On	70.7	70.7	79.9	28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4	0.0	0.0	9.2
6	19	2000	1	23	455	Off	62.7	62.7	62.7	4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0	0.0	0.0	0.0
6	19	2000	1	24	456	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2
6	20	2000	2	1	457	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	20	2000	2	2	458	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	20	2000	2	3	459	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	20	2000	2	4	460	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	20	2000	2	5	461	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	20	2000	2	6	462	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2	
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3	
Class A Share of PacifiCorp On-Peak	48.2		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	46,898	46,898	52,973	13,394	43,058	50,330	13,394	27,304	3,557	2,644	80,872	27,898	0	2,360	6,075

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
6	20	2000	2	7	463	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	20	2000	2	8	464	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	20	2000	2	9	465	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	20	2000	2	10	466	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	20	2000	2	11	467	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	20	2000	2	12	468	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	20	2000	2	13	469	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	20	2000	2	14	470	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	20	2000	2	15	471	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	20	2000	2	16	472	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	20	2000	2	17	473	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	20	2000	2	18	474	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0
6	20	2000	2	19	475	On	85.6	85.6	85.6	28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7	0.0	0.0	0.0
6	20	2000	2	20	476	On	80.5	80.5	80.5	28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8	0.0	0.0	0.0
6	20	2000	2	21	477	On	77.0	77.0	79.9	28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4	0.0	0.0	2.9
6	20	2000	2	22	478	On	70.7	70.7	79.9	28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4	0.0	0.0	9.2
6	20	2000	2	23	479	Off	62.7	62.7	62.7	4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0	0.0	0.0	0.0
6	20	2000	2	24	480	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2
6	21	2000	3	1	481	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	21	2000	3	2	482	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	21	2000	3	3	483	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	21	2000	3	4	484	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	21	2000	3	5	485	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	21	2000	3	6	486	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3
6	21	2000	3	7	487	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	21	2000	3	8	488	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	21	2000	3	9	489	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	21	2000	3	10	490	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	21	2000	3	11	491	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	21	2000	3	12	492	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	21	2000	3	13	493	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	21	2000	3	14	494	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	21	2000	3	15	495	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	21	2000	3	16	496	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	21	2000	3	17	497	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	21	2000	3	18	498	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0
6	21	2000	3	19	499	On	85.6	85.6	85.6	28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7	0.0	0.0	0.0
6	21	2000	3	20	500	On	80.5	80.5	80.5	28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8	0.0	0.0	0.0
6	21	2000	3	21	501	On	77.0	77.0	79.9	28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4	0.0	0.0	2.9
6	21	2000	3	22	502	On	70.7	70.7	79.9	28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4	0.0	0.0	9.2
6	21	2000	3	23	503	Off	62.7	62.7	62.7	4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0	0.0	0.0	0.0
6	21	2000	3	24	504	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3
Class A Share of PacifiCorp On-Peak	48.2		*Mohave Share Percentage*	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							46,898	46,898	52,973	13,394	43,058	50,330	13,394	27,304	3,557	2,644	80,872	27,898	0	2,360	6,075

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
6	22	2000	4	1	505	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	22	2000	4	2	506	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	22	2000	4	3	507	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	22	2000	4	4	508	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	22	2000	4	5	509	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	22	2000	4	6	510	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3
6	22	2000	4	7	511	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	22	2000	4	8	512	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	22	2000	4	9	513	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	22	2000	4	10	514	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	22	2000	4	11	515	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	22	2000	4	12	516	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	22	2000	4	13	517	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	22	2000	4	14	518	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	22	2000	4	15	519	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	22	2000	4	16	520	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	22	2000	4	17	521	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	22	2000	4	18	522	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0
6	22	2000	4	19	523	On	85.6	85.6	85.6	28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7	0.0	0.0	0.0
6	22	2000	4	20	524	On	80.5	80.5	80.5	28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8	0.0	0.0	0.0
6	22	2000	4	21	525	On	77.0	77.0	79.9	28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4	0.0	0.0	2.9
6	22	2000	4	22	526	On	70.7	70.7	79.9	28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4	0.0	0.0	9.2
6	22	2000	4	23	527	Off	62.7	62.7	62.7	4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0	0.0	0.0	0.0
6	22	2000	4	24	528	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2
6	23	2000	5	1	529	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	23	2000	5	2	530	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	23	2000	5	3	531	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	23	2000	5	4	532	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	23	2000	5	5	533	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	23	2000	5	6	534	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3
6	23	2000	5	7	535	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	23	2000	5	8	536	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	23	2000	5	9	537	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	23	2000	5	10	538	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	23	2000	5	11	539	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	23	2000	5	12	540	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	23	2000	5	13	541	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	23	2000	5	14	542	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	23	2000	5	15	543	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	23	2000	5	16	544	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	23	2000	5	17	545	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	23	2000	5	18	546	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3
Class A Share of PacifiCorp On-Peak	48.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							**46,898**	**46,898**	**52,973**	**13,394**	**43,058**	**50,330**	**13,394**	**27,304**	**3,557**	**2,644**	**80,872**	**27,898**	**0**	**2,360**	**6,075**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
6	23	2000	5	19	547	On	85.6	85.6	85.6	28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7	0.0	0.0	0.0
6	23	2000	5	20	548	On	80.5	80.5	80.5	28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8	0.0	0.0	0.0
6	23	2000	5	21	549	On	77.0	77.0	79.9	28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4	0.0	0.0	2.9
6	23	2000	5	22	550	On	70.7	70.7	79.9	28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4	0.0	0.0	9.2
6	23	2000	5	23	551	Off	62.7	62.7	62.7	4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0	0.0	0.0	0.0
6	23	2000	5	24	552	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2
6	24	2000	6	1	553	Off	45.6	45.6	56.2	4.9	46.1	56.2	4.9	40.7	0.0	0.0	98.7	42.4	0.0	0.5	10.6
6	24	2000	6	2	554	Off	42.7	42.7	56.2	4.9	46.1	56.2	4.9	37.8	0.0	0.0	98.7	42.4	0.0	3.4	13.5
6	24	2000	6	3	555	Off	40.6	40.6	56.2	4.9	46.1	56.2	4.9	35.7	0.0	0.0	98.7	42.4	0.0	5.5	15.6
6	24	2000	6	4	556	Off	39.0	39.0	56.2	4.9	46.1	56.2	4.9	34.1	0.0	0.0	98.7	42.4	0.0	7.1	17.2
6	24	2000	6	5	557	Off	38.4	38.4	56.2	4.9	46.1	56.2	4.9	33.5	0.0	0.0	98.7	42.4	0.0	7.7	17.8
6	24	2000	6	6	558	Off	37.5	37.5	56.2	4.9	46.1	56.2	4.9	32.6	0.0	0.0	98.7	42.4	0.0	8.6	18.7
6	24	2000	6	7	559	On	38.7	38.7	79.9	28.6	69.8	79.9	28.6	10.1	0.0	0.0	122.3	42.4	0.0	31.1	41.2
6	24	2000	6	8	560	On	42.8	42.8	79.9	28.6	69.8	79.9	28.6	14.2	0.0	0.0	122.3	42.4	0.0	27.0	37.1
6	24	2000	6	9	561	On	48.8	48.8	79.9	28.6	69.8	79.9	28.6	20.2	0.0	0.0	122.3	42.4	0.0	21.0	31.1
6	24	2000	6	10	562	On	55.0	55.0	79.9	28.6	69.8	79.9	28.6	26.4	0.0	0.0	122.3	42.4	0.0	14.8	24.9
6	24	2000	6	11	563	On	60.9	60.9	79.9	28.6	69.8	79.9	28.6	32.3	0.0	0.0	122.3	42.4	0.0	8.9	19.0
6	24	2000	6	12	564	On	65.9	65.9	79.9	28.6	69.8	79.9	28.6	37.3	0.0	0.0	122.3	42.4	0.0	3.9	14.0
6	24	2000	6	13	565	On	70.1	70.1	79.9	28.6	69.8	79.9	28.6	41.2	0.3	0.0	122.3	42.4	0.0	0.0	9.8
6	24	2000	6	14	566	On	73.6	73.6	79.9	28.6	69.8	79.9	28.6	41.2	3.8	0.0	122.3	42.4	0.0	0.0	6.3
6	24	2000	6	15	567	On	76.5	76.5	79.9	28.6	69.8	79.9	28.6	41.2	6.7	0.0	122.3	42.4	0.0	0.0	3.4
6	24	2000	6	16	568	On	78.8	78.8	79.9	28.6	69.8	79.9	28.6	41.2	9.0	0.0	122.3	42.4	0.0	0.0	1.1
6	24	2000	6	17	569	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	24	2000	6	18	570	On	79.8	79.8	79.9	28.6	69.8	79.9	28.6	41.2	10.0	0.0	122.3	42.4	0.0	0.0	0.1
6	24	2000	6	19	571	On	77.6	77.6	79.9	28.6	69.8	79.9	28.6	41.2	7.8	0.0	122.3	42.4	0.0	0.0	2.3
6	24	2000	6	20	572	On	73.1	73.1	79.9	28.6	69.8	79.9	28.6	41.2	3.3	0.0	122.3	42.4	0.0	0.0	6.8
6	24	2000	6	21	573	On	69.8	69.8	79.9	28.6	69.8	79.9	28.6	41.2	0.0	0.0	122.3	42.4	0.0	0.0	10.1
6	24	2000	6	22	574	On	64.0	64.0	79.9	28.6	69.8	79.9	28.6	35.4	0.0	0.0	122.3	42.4	0.0	5.8	15.9
6	24	2000	6	23	575	Off	57.3	57.3	57.3	4.9	46.1	56.2	4.9	41.2	10.1	1.1	98.7	41.4	0.0	0.0	0.0
6	24	2000	6	24	576	Off	51.4	51.4	56.2	4.9	46.1	56.2	4.9	41.2	5.3	0.0	98.7	42.4	0.0	0.0	4.8
6	25	2000	7	1	577	Off	51.6	51.6	56.2	4.9	46.1	56.2	4.9	41.2	5.5	0.0	98.7	42.4	0.0	0.0	4.6
6	25	2000	7	2	578	Off	48.0	48.0	56.2	4.9	46.1	56.2	4.9	41.2	1.9	0.0	98.7	42.4	0.0	0.0	8.2
6	25	2000	7	3	579	Off	45.3	45.3	56.2	4.9	46.1	56.2	4.9	40.4	0.0	0.0	98.7	42.4	0.0	0.8	10.9
6	25	2000	7	4	580	Off	43.5	43.5	56.2	4.9	46.1	56.2	4.9	38.6	0.0	0.0	98.7	42.4	0.0	2.6	12.7
6	25	2000	7	5	581	Off	42.5	42.5	56.2	4.9	46.1	56.2	4.9	37.6	0.0	0.0	98.7	42.4	0.0	3.6	13.7
6	25	2000	7	6	582	Off	41.1	41.1	56.2	4.9	46.1	56.2	4.9	36.2	0.0	0.0	98.7	42.4	0.0	5.0	15.1
6	25	2000	7	7	583	Off	42.2	42.2	56.2	4.9	46.1	56.2	4.9	37.3	0.0	0.0	98.7	42.4	0.0	3.9	14.0
6	25	2000	7	8	584	Off	46.9	46.9	56.2	4.9	46.1	56.2	4.9	41.2	0.8	0.0	98.7	42.4	0.0	0.0	9.3
6	25	2000	7	9	585	Off	53.3	53.3	56.2	4.9	46.1	56.2	4.9	41.2	7.2	0.0	98.7	42.4	0.0	0.0	2.9
6	25	2000	7	10	586	Off	60.5	60.5	60.5	4.9	46.1	56.2	4.9	41.2	10.1	4.3	98.7	38.2	0.0	0.0	0.0
6	25	2000	7	11	587	Off	67.7	67.7	67.7	4.9	46.1	56.2	4.9	41.2	10.1	11.5	98.7	31.0	0.0	0.0	0.0
6	25	2000	7	12	588	Off	73.9	73.9	73.9	4.9	46.1	56.2	4.9	41.2	10.1	17.7	98.7	24.8	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3
Class A Share of PacifiCorp On-Peak	48.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	46,898	46,898	52,973	13,394	43,058	50,330	13,394	27,304	3,557	2,644	80,872	27,898	0	2,360	6,075

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
6	25	2000	7	13	589	Off	79.6	79.6	79.6	4.9	46.1	56.2	4.9	41.2	10.1	23.4	98.7	19.1	0.0	0.0	0.0
6	25	2000	7	14	590	Off	84.1	84.1	84.1	4.9	46.1	56.2	4.9	41.2	10.1	27.9	98.7	14.6	0.0	0.0	0.0
6	25	2000	7	15	591	Off	87.6	87.6	87.6	4.9	46.1	56.2	4.9	41.2	10.1	31.4	98.7	11.1	0.0	0.0	0.0
6	25	2000	7	16	592	Off	90.3	90.3	90.3	4.9	46.1	56.2	4.9	41.2	10.1	34.1	98.7	8.4	0.0	0.0	0.0
6	25	2000	7	17	593	Off	91.6	91.6	91.6	4.9	46.1	56.2	4.9	41.2	10.1	35.4	98.7	7.1	0.0	0.0	0.0
6	25	2000	7	18	594	Off	91.7	91.7	91.7	4.9	46.1	56.2	4.9	41.2	10.1	35.5	98.7	7.0	0.0	0.0	0.0
6	25	2000	7	19	595	Off	89.4	89.4	89.4	4.9	46.1	56.2	4.9	41.2	10.1	33.2	98.7	9.3	0.0	0.0	0.0
6	25	2000	7	20	596	Off	84.3	84.3	84.3	4.9	46.1	56.2	4.9	41.2	10.1	28.1	98.7	14.4	0.0	0.0	0.0
6	25	2000	7	21	597	Off	80.3	80.3	80.3	4.9	46.1	56.2	4.9	41.2	10.1	24.1	98.7	18.4	0.0	0.0	0.0
6	25	2000	7	22	598	Off	73.3	73.3	73.3	4.9	46.1	56.2	4.9	41.2	10.1	17.1	98.7	25.4	0.0	0.0	0.0
6	25	2000	7	23	599	Off	64.8	64.8	64.8	4.9	46.1	56.2	4.9	41.2	10.1	8.6	98.7	33.9	0.0	0.0	0.0
6	25	2000	7	24	600	Off	57.6	57.6	57.6	4.9	46.1	56.2	4.9	41.2	10.1	1.4	98.7	41.1	0.0	0.0	0.0
6	26	2000	1	1	601	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	26	2000	1	2	602	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	26	2000	1	3	603	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	26	2000	1	4	604	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	26	2000	1	5	605	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	26	2000	1	6	606	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3
6	26	2000	1	7	607	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	26	2000	1	8	608	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	26	2000	1	9	609	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	26	2000	1	10	610	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	26	2000	1	11	611	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	26	2000	1	12	612	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	26	2000	1	13	613	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	26	2000	1	14	614	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	26	2000	1	15	615	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	26	2000	1	16	616	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	26	2000	1	17	617	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	26	2000	1	18	618	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0
6	26	2000	1	19	619	On	85.6	85.6	85.6	28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7	0.0	0.0	0.0
6	26	2000	1	20	620	On	80.5	80.5	80.5	28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8	0.0	0.0	0.0
6	26	2000	1	21	621	On	77.0	77.0	79.9	28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4	0.0	0.0	2.9
6	26	2000	1	22	622	On	70.7	70.7	79.9	28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4	0.0	0.0	9.2
6	26	2000	1	23	623	Off	62.7	62.7	62.7	4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0	0.0	0.0	0.0
6	26	2000	1	24	624	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2
6	27	2000	2	1	625	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	27	2000	2	2	626	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	27	2000	2	3	627	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	27	2000	2	4	628	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	27	2000	2	5	629	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	27	2000	2	6	630	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3
Class A Share of PacifiCorp On-Peak	48.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	46,898	46,898	52,973	13,394	43,058	50,330	13,394	27,304	3,557	2,644	80,872	27,898	0	2,360	6,075

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
6	27	2000	2	7	631	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	27	2000	2	8	632	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	27	2000	2	9	633	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	27	2000	2	10	634	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	27	2000	2	11	635	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	27	2000	2	12	636	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	27	2000	2	13	637	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	27	2000	2	14	638	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	27	2000	2	15	639	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	27	2000	2	16	640	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	27	2000	2	17	641	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	27	2000	2	18	642	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0
6	27	2000	2	19	643	On	85.6	85.6	85.6	28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7	0.0	0.0	0.0
6	27	2000	2	20	644	On	80.5	80.5	80.5	28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8	0.0	0.0	0.0
6	27	2000	2	21	645	On	77.0	77.0	79.9	28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4	0.0	0.0	2.9
6	27	2000	2	22	646	On	70.7	70.7	79.9	28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4	0.0	0.0	9.2
6	27	2000	2	23	647	Off	62.7	62.7	62.7	4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0	0.0	0.0	0.0
6	27	2000	2	24	648	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2
6	28	2000	3	1	649	Off	63.5	63.5	63.5	4.9	46.1	56.2	4.9	41.2	10.1	7.3	98.7	35.2	0.0	0.0	0.0
6	28	2000	3	2	650	Off	59.4	59.4	59.4	4.9	46.1	56.2	4.9	41.2	10.1	3.2	98.7	39.3	0.0	0.0	0.0
6	28	2000	3	3	651	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2
6	28	2000	3	4	652	Off	53.1	53.1	56.2	4.9	46.1	56.2	4.9	41.2	7.0	0.0	98.7	42.4	0.0	0.0	3.1
6	28	2000	3	5	653	Off	51.4	51.4	56.2	4.9	46.1	56.2	4.9	41.2	5.3	0.0	98.7	42.4	0.0	0.0	4.8
6	28	2000	3	6	654	Off	50.3	50.3	56.2	4.9	46.1	56.2	4.9	41.2	4.2	0.0	98.7	42.4	0.0	0.0	5.9
6	28	2000	3	7	655	On	53.0	53.0	79.9	28.6	69.8	79.9	28.6	24.4	0.0	0.0	122.3	42.4	0.0	16.8	26.9
6	28	2000	3	8	656	On	59.8	59.8	79.9	28.6	69.8	79.9	28.6	31.2	0.0	0.0	122.3	42.4	0.0	10.0	20.1
6	28	2000	3	9	657	On	68.6	68.6	79.9	28.6	69.8	79.9	28.6	40.0	0.0	0.0	122.3	42.4	0.0	1.2	11.3
6	28	2000	3	10	658	On	77.7	77.7	79.9	28.6	69.8	79.9	28.6	41.2	7.9	0.0	122.3	42.4	0.0	0.0	2.2
6	28	2000	3	11	659	On	86.2	86.2	86.2	28.6	69.8	79.9	28.6	41.2	10.1	6.3	122.3	36.1	0.0	0.0	0.0
6	28	2000	3	12	660	On	93.8	93.8	93.8	28.6	69.8	79.9	28.6	41.2	10.1	13.9	122.3	28.5	0.0	0.0	0.0
6	28	2000	3	13	661	On	99.8	99.8	99.8	28.6	69.8	79.9	28.6	41.2	10.1	19.9	122.3	22.5	0.0	0.0	0.0
6	28	2000	3	14	662	On	104.7	104.7	104.7	28.6	69.8	79.9	28.6	41.2	10.1	24.8	122.3	17.6	0.0	0.0	0.0
6	28	2000	3	15	663	On	107.4	107.4	107.4	28.6	69.8	79.9	28.6	41.2	10.1	27.5	122.3	14.9	0.0	0.0	0.0
6	28	2000	3	16	664	On	109.6	109.6	109.6	28.6	69.8	79.9	28.6	41.2	10.1	29.7	122.3	12.7	0.0	0.0	0.0
6	28	2000	3	17	665	On	110.2	110.2	110.2	28.6	69.8	79.9	28.6	41.2	10.1	30.3	122.3	12.1	0.0	0.0	0.0
6	28	2000	3	18	666	On	109.2	109.2	109.2	28.6	69.8	79.9	28.6	41.2	10.1	29.3	122.3	13.1	0.0	0.0	0.0
6	28	2000	3	19	667	On	106.7	106.7	106.7	28.6	69.8	79.9	28.6	41.2	10.1	26.8	122.3	15.6	0.0	0.0	0.0
6	28	2000	3	20	668	On	101.3	101.3	101.3	28.6	69.8	79.9	28.6	41.2	10.1	21.4	122.3	21.0	0.0	0.0	0.0
6	28	2000	3	21	669	On	96.3	96.3	96.3	28.6	69.8	79.9	28.6	41.2	10.1	16.4	122.3	26.0	0.0	0.0	0.0
6	28	2000	3	22	670	On	88.1	88.1	88.1	28.6	69.8	79.9	28.6	41.2	10.1	8.2	122.3	34.2	0.0	0.0	0.0
6	28	2000	3	23	671	Off	78.1	78.1	78.1	4.9	46.1	56.2	4.9	41.2	10.1	21.9	98.7	20.6	0.0	0.0	0.0
6	28	2000	3	24	672	Off	69.9	69.9	69.9	4.9	46.1	56.2	4.9	41.2	10.1	13.7	98.7	28.8	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3
Class A Share of PacifiCorp On-Peak	48.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							**46,898**	**46,898**	**52,973**	**13,394**	**43,058**	**50,330**	**13,394**	**27,304**	**3,557**	**2,644**	**80,872**	**27,898**	**0**	**2,360**	**6,075**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
6	29	2000	4	1	673	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	29	2000	4	2	674	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	29	2000	4	3	675	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	29	2000	4	4	676	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	29	2000	4	5	677	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	29	2000	4	6	678	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3
6	29	2000	4	7	679	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	29	2000	4	8	680	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	29	2000	4	9	681	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	29	2000	4	10	682	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	29	2000	4	11	683	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	29	2000	4	12	684	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	29	2000	4	13	685	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	29	2000	4	14	686	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	29	2000	4	15	687	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	29	2000	4	16	688	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	29	2000	4	17	689	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	29	2000	4	18	690	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0
6	29	2000	4	19	691	On	85.6	85.6	85.6	28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7	0.0	0.0	0.0
6	29	2000	4	20	692	On	80.5	80.5	80.5	28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8	0.0	0.0	0.0
6	29	2000	4	21	693	On	77.0	77.0	79.9	28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4	0.0	0.0	2.9
6	29	2000	4	22	694	On	70.7	70.7	79.9	28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4	0.0	0.0	9.2
6	29	2000	4	23	695	Off	62.7	62.7	62.7	4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0	0.0	0.0	0.0
6	29	2000	4	24	696	Off	56.0	56.0	56.2	4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4	0.0	0.0	0.2
6	30	2000	5	1	697	Off	51.0	51.0	56.2	4.9	46.1	56.2	4.9	41.2	4.9	0.0	98.7	42.4	0.0	0.0	5.2
6	30	2000	5	2	698	Off	47.8	47.8	56.2	4.9	46.1	56.2	4.9	41.2	1.7	0.0	98.7	42.4	0.0	0.0	8.4
6	30	2000	5	3	699	Off	45.5	45.5	56.2	4.9	46.1	56.2	4.9	40.6	0.0	0.0	98.7	42.4	0.0	0.6	10.7
6	30	2000	5	4	700	Off	43.8	43.8	56.2	4.9	46.1	56.2	4.9	38.9	0.0	0.0	98.7	42.4	0.0	2.3	12.4
6	30	2000	5	5	701	Off	43.1	43.1	56.2	4.9	46.1	56.2	4.9	38.2	0.0	0.0	98.7	42.4	0.0	3.0	13.1
6	30	2000	5	6	702	Off	42.9	42.9	56.2	4.9	46.1	56.2	4.9	38.0	0.0	0.0	98.7	42.4	0.0	3.2	13.3
6	30	2000	5	7	703	On	45.6	45.6	79.9	28.6	69.8	79.9	28.6	17.0	0.0	0.0	122.3	42.4	0.0	24.2	34.3
6	30	2000	5	8	704	On	51.0	51.0	79.9	28.6	69.8	79.9	28.6	22.4	0.0	0.0	122.3	42.4	0.0	18.8	28.9
6	30	2000	5	9	705	On	57.3	57.3	79.9	28.6	69.8	79.9	28.6	28.7	0.0	0.0	122.3	42.4	0.0	12.5	22.6
6	30	2000	5	10	706	On	63.8	63.8	79.9	28.6	69.8	79.9	28.6	35.2	0.0	0.0	122.3	42.4	0.0	6.0	16.1
6	30	2000	5	11	707	On	69.9	69.9	79.9	28.6	69.8	79.9	28.6	41.2	0.1	0.0	122.3	42.4	0.0	0.0	10.0
6	30	2000	5	12	708	On	75.5	75.5	79.9	28.6	69.8	79.9	28.6	41.2	5.7	0.0	122.3	42.4	0.0	0.0	4.4
6	30	2000	5	13	709	On	80.1	80.1	80.1	28.6	69.8	79.9	28.6	41.2	10.1	0.2	122.3	42.2	0.0	0.0	0.0
6	30	2000	5	14	710	On	83.9	83.9	83.9	28.6	69.8	79.9	28.6	41.2	10.1	4.0	122.3	38.4	0.0	0.0	0.0
6	30	2000	5	15	711	On	86.5	86.5	86.5	28.6	69.8	79.9	28.6	41.2	10.1	6.6	122.3	35.8	0.0	0.0	0.0
6	30	2000	5	16	712	On	88.6	88.6	88.6	28.6	69.8	79.9	28.6	41.2	10.1	8.7	122.3	33.7	0.0	0.0	0.0
6	30	2000	5	17	713	On	89.4	89.4	89.4	28.6	69.8	79.9	28.6	41.2	10.1	9.5	122.3	32.9	0.0	0.0	0.0
6	30	2000	5	18	714	On	88.3	88.3	88.3	28.6	69.8	79.9	28.6	41.2	10.1	8.4	122.3	34.0	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for June 2000

Off-Peak Hydro Capacity	13.8		Minimum Coal Capacity	41.2
On-Peak SLCA-IP Hydro Capacity	7.8	Note 1	Maximum Coal Capacity	51.3
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.3
Class A Share of PacifiCorp On-Peak	48.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	46,898	46,898	52,973	13,394	43,058	50,330	13,394	27,304	3,557	2,644	80,872	27,898	0	2,360	6,075

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
6	30	2000	5	19	715	On	85.6	85.6	85.6
6	30	2000	5	20	716	On	80.5	80.5	80.5
6	30	2000	5	21	717	On	77.0	77.0	79.9
6	30	2000	5	22	718	On	70.7	70.7	79.9
6	30	2000	5	23	719	Off	62.7	62.7	62.7
6	30	2000	5	24	720	Off	56.0	56.0	56.2

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
28.6	69.8	79.9	28.6	41.2	10.1	5.7	122.3	36.7
28.6	69.8	79.9	28.6	41.2	10.1	0.6	122.3	41.8
28.6	69.8	79.9	28.6	41.2	7.2	0.0	122.3	42.4
28.6	69.8	79.9	28.6	41.2	0.9	0.0	122.3	42.4
4.9	46.1	56.2	4.9	41.2	10.1	6.5	98.7	36.0
4.9	46.1	56.2	4.9	41.2	9.9	0.0	98.7	42.4

Table B-8: Additional Available *Schedule A Energy* Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	2.9
0.0	0.0	9.2
0.0	0.0	0.0
0.0	0.0	0.2

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8
Class A Share of PacifiCorp On-Peak	48.8		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	61,591	61,898	63,367	13,293	44,772	51,731	13,293	30,854	6,115	11,636	82,960	19,877	0	626	1,469

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
7	1	2000	6	1	1	Off	67.7	68.1	68.1	4.7	47.0	56.3	4.7	42.3	9.4	11.8	98.3	30.2	0.0	0.0	0.0
7	1	2000	6	2	2	Off	63.3	63.6	63.6	4.7	47.0	56.3	4.7	42.3	9.4	7.3	98.3	34.7	0.0	0.0	0.0
7	1	2000	6	3	3	Off	59.7	60.0	60.0	4.7	47.0	56.3	4.7	42.3	9.4	3.7	98.3	38.3	0.0	0.0	0.0
7	1	2000	6	4	4	Off	57.1	57.4	57.4	4.7	47.0	56.3	4.7	42.3	9.4	1.1	98.3	40.9	0.0	0.0	0.0
7	1	2000	6	5	5	Off	55.6	55.9	56.3	4.7	47.0	56.3	4.7	42.3	8.9	0.0	98.3	42.0	0.0	0.0	0.4
7	1	2000	6	6	6	Off	54.4	54.7	56.3	4.7	47.0	56.3	4.7	42.3	7.7	0.0	98.3	42.0	0.0	0.0	1.6
7	1	2000	6	7	7	On	55.3	55.6	80.8	29.2	71.5	80.8	29.2	26.4	0.0	0.0	122.8	42.0	0.0	15.9	25.2
7	1	2000	6	8	8	On	61.7	62.0	80.8	29.2	71.5	80.8	29.2	32.8	0.0	0.0	122.8	42.0	0.0	9.5	18.8
7	1	2000	6	9	9	On	70.9	71.3	80.8	29.2	71.5	80.8	29.2	42.1	0.0	0.0	122.8	42.0	0.0	0.2	9.5
7	1	2000	6	10	10	On	80.4	80.8	80.8	29.2	71.5	80.8	29.2	42.3	9.3	0.0	122.8	42.0	0.0	0.0	0.0
7	1	2000	6	11	11	On	88.7	89.1	89.1	29.2	71.5	80.8	29.2	42.3	9.4	8.3	122.8	33.7	0.0	0.0	0.0
7	1	2000	6	12	12	On	95.8	96.3	96.3	29.2	71.5	80.8	29.2	42.3	9.4	15.5	122.8	26.5	0.0	0.0	0.0
7	1	2000	6	13	13	On	101.5	102.0	102.0	29.2	71.5	80.8	29.2	42.3	9.4	21.2	122.8	20.8	0.0	0.0	0.0
7	1	2000	6	14	14	On	106.0	106.5	106.5	29.2	71.5	80.8	29.2	42.3	9.4	25.7	122.8	16.3	0.0	0.0	0.0
7	1	2000	6	15	15	On	108.9	109.4	109.4	29.2	71.5	80.8	29.2	42.3	9.4	28.6	122.8	13.4	0.0	0.0	0.0
7	1	2000	6	16	16	On	111.2	111.8	111.8	29.2	71.5	80.8	29.2	42.3	9.4	31.0	122.8	11.0	0.0	0.0	0.0
7	1	2000	6	17	17	On	111.9	112.4	112.4	29.2	71.5	80.8	29.2	42.3	9.4	31.6	122.8	10.4	0.0	0.0	0.0
7	1	2000	6	18	18	On	111.0	111.5	111.5	29.2	71.5	80.8	29.2	42.3	9.4	30.7	122.8	11.3	0.0	0.0	0.0
7	1	2000	6	19	19	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	1	2000	6	20	20	On	101.6	102.1	102.1	29.2	71.5	80.8	29.2	42.3	9.4	21.3	122.8	20.7	0.0	0.0	0.0
7	1	2000	6	21	21	On	97.0	97.5	97.5	29.2	71.5	80.8	29.2	42.3	9.4	16.7	122.8	25.3	0.0	0.0	0.0
7	1	2000	6	22	22	On	89.4	89.9	89.9	29.2	71.5	80.8	29.2	42.3	9.4	9.1	122.8	32.9	0.0	0.0	0.0
7	1	2000	6	23	23	Off	81.4	81.8	81.8	4.7	47.0	56.3	4.7	42.3	9.4	25.5	98.3	16.5	0.0	0.0	0.0
7	1	2000	6	24	24	Off	74.0	74.3	74.3	4.7	47.0	56.3	4.7	42.3	9.4	18.0	98.3	24.0	0.0	0.0	0.0
7	2	2000	7	1	25	Off	67.8	68.2	68.2	4.7	47.0	56.3	4.7	42.3	9.4	11.9	98.3	30.1	0.0	0.0	0.0
7	2	2000	7	2	26	Off	63.5	63.8	63.8	4.7	47.0	56.3	4.7	42.3	9.4	7.5	98.3	34.5	0.0	0.0	0.0
7	2	2000	7	3	27	Off	60.2	60.5	60.5	4.7	47.0	56.3	4.7	42.3	9.4	4.2	98.3	37.8	0.0	0.0	0.0
7	2	2000	7	4	28	Off	57.6	57.9	57.9	4.7	47.0	56.3	4.7	42.3	9.4	1.6	98.3	40.4	0.0	0.0	0.0
7	2	2000	7	5	29	Off	55.9	56.2	56.3	4.7	47.0	56.3	4.7	42.3	9.2	0.0	98.3	42.0	0.0	0.0	0.1
7	2	2000	7	6	30	Off	54.2	54.5	56.3	4.7	47.0	56.3	4.7	42.3	7.5	0.0	98.3	42.0	0.0	0.0	1.8
7	2	2000	7	7	31	Off	54.7	55.0	56.3	4.7	47.0	56.3	4.7	42.3	8.0	0.0	98.3	42.0	0.0	0.0	1.3
7	2	2000	7	8	32	Off	60.7	61.0	61.0	4.7	47.0	56.3	4.7	42.3	9.4	4.7	98.3	37.3	0.0	0.0	0.0
7	2	2000	7	9	33	Off	68.8	69.1	69.1	4.7	47.0	56.3	4.7	42.3	9.4	12.8	98.3	29.2	0.0	0.0	0.0
7	2	2000	7	10	34	Off	77.7	78.1	78.1	4.7	47.0	56.3	4.7	42.3	9.4	21.8	98.3	20.2	0.0	0.0	0.0
7	2	2000	7	11	35	Off	85.9	86.3	86.3	4.7	47.0	56.3	4.7	42.3	9.4	30.0	98.3	12.0	0.0	0.0	0.0
7	2	2000	7	12	36	Off	92.7	93.2	93.2	4.7	47.0	56.3	4.7	42.3	9.4	36.9	98.3	5.1	0.0	0.0	0.0
7	2	2000	7	13	37	Off	98.3	98.8	98.8	4.7	47.0	56.3	4.7	42.3	9.4	42.5	98.3	0.0	0.0	0.0	0.0
7	2	2000	7	14	38	Off	102.6	103.1	103.1	4.7	47.0	56.3	4.7	42.3	9.4	46.8	98.3	0.0	0.0	0.0	0.0
7	2	2000	7	15	39	Off	105.3	105.8	105.8	4.7	47.0	56.3	4.7	42.3	9.4	49.5	98.3	0.0	0.0	0.0	0.0
7	2	2000	7	16	40	Off	107.0	107.6	107.6	4.7	47.0	56.3	4.7	42.3	9.4	51.3	98.3	0.0	0.0	0.0	0.0
7	2	2000	7	17	41	Off	107.4	108.0	108.0	4.7	47.0	56.3	4.7	42.3	9.4	51.7	98.3	0.0	0.0	0.0	0.0
7	2	2000	7	18	42	Off	106.8	107.3	107.3	4.7	47.0	56.3	4.7	42.3	9.4	51.0	98.3	0.0	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8
Class A Share of PacifiCorp On-Peak	48.8		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	61,591	61,898	63,367	13,293	44,772	51,731	13,293	30,854	6,115	11,636	82,960	19,877	0	626	1,469

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
7	2	2000	7	19	43	Off	103.6	104.1	104.1	4.7	47.0	56.3	4.7	42.3	9.4	47.8	98.3	0.0	0.0	0.0	0.0
7	2	2000	7	20	44	Off	98.3	98.8	98.8	4.7	47.0	56.3	4.7	42.3	9.4	42.5	98.3	0.0	0.0	0.0	0.0
7	2	2000	7	21	45	Off	94.5	94.9	94.9	4.7	47.0	56.3	4.7	42.3	9.4	38.6	98.3	3.4	0.0	0.0	0.0
7	2	2000	7	22	46	Off	87.5	88.0	88.0	4.7	47.0	56.3	4.7	42.3	9.4	31.7	98.3	10.3	0.0	0.0	0.0
7	2	2000	7	23	47	Off	79.6	80.0	80.0	4.7	47.0	56.3	4.7	42.3	9.4	23.7	98.3	18.3	0.0	0.0	0.0
7	2	2000	7	24	48	Off	72.5	72.9	72.9	4.7	47.0	56.3	4.7	42.3	9.4	16.6	98.3	25.4	0.0	0.0	0.0
7	3	2000	1	1	49	Off	65.8	66.2	66.2	4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1	0.0	0.0	0.0
7	3	2000	1	2	50	Off	61.9	62.2	62.2	4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1	0.0	0.0	0.0
7	3	2000	1	3	51	Off	58.8	59.1	59.1	4.7	47.0	56.3	4.7	42.3	9.4	2.8	98.3	39.2	0.0	0.0	0.0
7	3	2000	1	4	52	Off	56.5	56.8	56.8	4.7	47.0	56.3	4.7	42.3	9.4	0.5	98.3	41.5	0.0	0.0	0.0
7	3	2000	1	5	53	Off	55.4	55.6	56.3	4.7	47.0	56.3	4.7	42.3	8.6	0.0	98.3	42.0	0.0	0.0	0.7
7	3	2000	1	6	54	Off	55.0	55.3	56.3	4.7	47.0	56.3	4.7	42.3	8.3	0.0	98.3	42.0	0.0	0.0	1.0
7	3	2000	1	7	55	On	56.9	57.2	80.8	29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0	0.0	14.3	23.6
7	3	2000	1	8	56	On	63.2	63.5	80.8	29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0	0.0	8.0	17.3
7	3	2000	1	9	57	On	71.2	71.6	80.8	29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0	0.0	0.0	9.2
7	3	2000	1	10	58	On	79.3	79.7	80.8	29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0	0.0	0.0	1.1
7	3	2000	1	11	59	On	87.1	87.5	87.5	29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3	0.0	0.0	0.0
7	3	2000	1	12	60	On	94.1	94.5	94.5	29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3	0.0	0.0	0.0
7	3	2000	1	13	61	On	99.8	100.3	100.3	29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5	0.0	0.0	0.0
7	3	2000	1	14	62	On	104.4	104.9	104.9	29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9	0.0	0.0	0.0
7	3	2000	1	15	63	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	3	2000	1	16	64	On	109.9	110.5	110.5	29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3	0.0	0.0	0.0
7	3	2000	1	17	65	On	110.6	111.2	111.2	29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6	0.0	0.0	0.0
7	3	2000	1	18	66	On	109.0	109.6	109.6	29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2	0.0	0.0	0.0
7	3	2000	1	19	67	On	105.7	106.2	106.2	29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6	0.0	0.0	0.0
7	3	2000	1	20	68	On	100.2	100.7	100.7	29.2	71.5	80.8	29.2	42.3	9.4	19.9	122.8	22.1	0.0	0.0	0.0
7	3	2000	1	21	69	On	95.9	96.4	96.4	29.2	71.5	80.8	29.2	42.3	9.4	15.6	122.8	26.4	0.0	0.0	0.0
7	3	2000	1	22	70	On	88.6	89.0	89.0	29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8	0.0	0.0	0.0
7	3	2000	1	23	71	Off	79.7	80.1	80.1	4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2	0.0	0.0	0.0
7	3	2000	1	24	72	Off	72.2	72.5	72.5	4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8	0.0	0.0	0.0
7	4	2000	2	1	73	Off	67.8	68.2	68.2	4.7	47.0	56.3	4.7	42.3	9.4	11.9	98.3	30.1	0.0	0.0	0.0
7	4	2000	2	2	74	Off	63.5	63.8	63.8	4.7	47.0	56.3	4.7	42.3	9.4	7.5	98.3	34.5	0.0	0.0	0.0
7	4	2000	2	3	75	Off	60.2	60.5	60.5	4.7	47.0	56.3	4.7	42.3	9.4	4.2	98.3	37.8	0.0	0.0	0.0
7	4	2000	2	4	76	Off	57.6	57.9	57.9	4.7	47.0	56.3	4.7	42.3	9.4	1.6	98.3	40.4	0.0	0.0	0.0
7	4	2000	2	5	77	Off	55.9	56.2	56.3	4.7	47.0	56.3	4.7	42.3	9.2	0.0	98.3	42.0	0.0	0.0	0.1
7	4	2000	2	6	78	Off	54.2	54.5	56.3	4.7	47.0	56.3	4.7	42.3	7.5	0.0	98.3	42.0	0.0	0.0	1.8
7	4	2000	2	7	79	Off	54.7	55.0	56.3	4.7	47.0	56.3	4.7	42.3	8.0	0.0	98.3	42.0	0.0	0.0	1.3
7	4	2000	2	8	80	Off	60.7	61.0	61.0	4.7	47.0	56.3	4.7	42.3	9.4	4.7	98.3	37.3	0.0	0.0	0.0
7	4	2000	2	9	81	Off	68.8	69.1	69.1	4.7	47.0	56.3	4.7	42.3	9.4	12.8	98.3	29.2	0.0	0.0	0.0
7	4	2000	2	10	82	Off	77.7	78.1	78.1	4.7	47.0	56.3	4.7	42.3	9.4	21.8	98.3	20.2	0.0	0.0	0.0
7	4	2000	2	11	83	Off	85.9	86.3	86.3	4.7	47.0	56.3	4.7	42.3	9.4	30.0	98.3	12.0	0.0	0.0	0.0
7	4	2000	2	12	84	Off	92.7	93.2	93.2	4.7	47.0	56.3	4.7	42.3	9.4	36.9	98.3	5.1	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8
Class A Share of PacifiCorp On-Peak	48.8		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							61,591	61,898	63,367	13,293	44,772	51,731	13,293	30,854	6,115	11,636	82,960	19,877	0	626	1,469

Table B-6 Hourly Schedule A Energy Available / **Table B-7 Schedule A Energy and Schedule B Energy Available** / **Table B-8: Additional Available Schedule A Energy Compared to Profile Energy**

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
7	4	2000	2	13	85	Off	98.3	98.8	98.8	4.7	47.0	56.3	4.7	42.3	9.4	42.5	98.3	0.0	0.0	0.0	0.0
7	4	2000	2	14	86	Off	102.6	103.1	103.1	4.7	47.0	56.3	4.7	42.3	9.4	46.8	98.3	0.0	0.0	0.0	0.0
7	4	2000	2	15	87	Off	105.3	105.8	105.8	4.7	47.0	56.3	4.7	42.3	9.4	49.5	98.3	0.0	0.0	0.0	0.0
7	4	2000	2	16	88	Off	107.0	107.6	107.6	4.7	47.0	56.3	4.7	42.3	9.4	51.3	98.3	0.0	0.0	0.0	0.0
7	4	2000	2	17	89	Off	107.4	108.0	108.0	4.7	47.0	56.3	4.7	42.3	9.4	51.7	98.3	0.0	0.0	0.0	0.0
7	4	2000	2	18	90	Off	106.8	107.3	107.3	4.7	47.0	56.3	4.7	42.3	9.4	51.0	98.3	0.0	0.0	0.0	0.0
7	4	2000	2	19	91	Off	103.6	104.1	104.1	4.7	47.0	56.3	4.7	42.3	9.4	47.8	98.3	0.0	0.0	0.0	0.0
7	4	2000	2	20	92	Off	98.3	98.8	98.8	4.7	47.0	56.3	4.7	42.3	9.4	42.5	98.3	0.0	0.0	0.0	0.0
7	4	2000	2	21	93	Off	94.5	94.9	94.9	4.7	47.0	56.3	4.7	42.3	9.4	38.6	98.3	3.4	0.0	0.0	0.0
7	4	2000	2	22	94	Off	87.5	88.0	88.0	4.7	47.0	56.3	4.7	42.3	9.4	31.7	98.3	10.3	0.0	0.0	0.0
7	4	2000	2	23	95	Off	79.6	80.0	80.0	4.7	47.0	56.3	4.7	42.3	9.4	23.7	98.3	18.3	0.0	0.0	0.0
7	4	2000	2	24	96	Off	72.5	72.9	72.9	4.7	47.0	56.3	4.7	42.3	9.4	16.6	98.3	25.4	0.0	0.0	0.0
7	5	2000	3	1	97	Off	65.8	66.2	66.2	4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1	0.0	0.0	0.0
7	5	2000	3	2	98	Off	61.9	62.2	62.2	4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1	0.0	0.0	0.0
7	5	2000	3	3	99	Off	58.8	59.1	59.1	4.7	47.0	56.3	4.7	42.3	9.4	2.8	98.3	39.2	0.0	0.0	0.0
7	5	2000	3	4	100	Off	56.5	56.8	56.8	4.7	47.0	56.3	4.7	42.3	9.4	0.5	98.3	41.5	0.0	0.0	0.0
7	5	2000	3	5	101	Off	55.4	55.6	56.3	4.7	47.0	56.3	4.7	42.3	8.6	0.0	98.3	42.0	0.0	0.0	0.7
7	5	2000	3	6	102	Off	55.0	55.3	56.3	4.7	47.0	56.3	4.7	42.3	8.3	0.0	98.3	42.0	0.0	0.0	1.0
7	5	2000	3	7	103	On	56.9	57.2	80.8	29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0	0.0	14.3	23.6
7	5	2000	3	8	104	On	63.2	63.5	80.8	29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0	0.0	8.0	17.3
7	5	2000	3	9	105	On	71.2	71.6	80.8	29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0	0.0	0.0	9.2
7	5	2000	3	10	106	On	79.3	79.7	80.8	29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0	0.0	0.0	1.1
7	5	2000	3	11	107	On	87.1	87.5	87.5	29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3	0.0	0.0	0.0
7	5	2000	3	12	108	On	94.1	94.5	94.5	29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3	0.0	0.0	0.0
7	5	2000	3	13	109	On	99.8	100.3	100.3	29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5	0.0	0.0	0.0
7	5	2000	3	14	110	On	104.4	104.9	104.9	29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9	0.0	0.0	0.0
7	5	2000	3	15	111	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	5	2000	3	16	112	On	109.9	110.5	110.5	29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3	0.0	0.0	0.0
7	5	2000	3	17	113	On	110.6	111.2	111.2	29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6	0.0	0.0	0.0
7	5	2000	3	18	114	On	109.0	109.6	109.6	29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2	0.0	0.0	0.0
7	5	2000	3	19	115	On	105.7	106.2	106.2	29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6	0.0	0.0	0.0
7	5	2000	3	20	116	On	100.2	100.7	100.7	29.2	71.5	80.8	29.2	42.3	9.4	19.9	122.8	22.1	0.0	0.0	0.0
7	5	2000	3	21	117	On	95.9	96.4	96.4	29.2	71.5	80.8	29.2	42.3	9.4	15.6	122.8	26.4	0.0	0.0	0.0
7	5	2000	3	22	118	On	88.6	89.0	89.0	29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8	0.0	0.0	0.0
7	5	2000	3	23	119	Off	79.7	80.1	80.1	4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2	0.0	0.0	0.0
7	5	2000	3	24	120	Off	72.2	72.5	72.5	4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8	0.0	0.0	0.0
7	6	2000	4	1	121	Off	65.8	66.2	66.2	4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1	0.0	0.0	0.0
7	6	2000	4	2	122	Off	61.9	62.2	62.2	4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1	0.0	0.0	0.0
7	6	2000	4	3	123	Off	58.8	59.1	59.1	4.7	47.0	56.3	4.7	42.3	9.4	2.8	98.3	39.2	0.0	0.0	0.0
7	6	2000	4	4	124	Off	56.5	56.8	56.8	4.7	47.0	56.3	4.7	42.3	9.4	0.5	98.3	41.5	0.0	0.0	0.0
7	6	2000	4	5	125	Off	55.4	55.6	56.3	4.7	47.0	56.3	4.7	42.3	8.6	0.0	98.3	42.0	0.0	0.0	0.7
7	6	2000	4	6	126	Off	55.0	55.3	56.3	4.7	47.0	56.3	4.7	42.3	8.3	0.0	98.3	42.0	0.0	0.0	1.0

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8
Class A Share of PacifiCorp On-Peak	48.8		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							**61,591**	**61,898**	**63,367**	**13,293**	**44,772**	**51,731**	**13,293**	**30,854**	**6,115**	**11,636**	**82,960**	**19,877**	**0**	**626**	**1,469**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
7	6	2000	4	7	127	On	56.9	57.2	80.8	29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0	0.0	14.3	23.6
7	6	2000	4	8	128	On	63.2	63.5	80.8	29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0	0.0	8.0	17.3
7	6	2000	4	9	129	On	71.2	71.6	80.8	29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0	0.0	0.0	9.2
7	6	2000	4	10	130	On	79.3	79.7	80.8	29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0	0.0	0.0	1.1
7	6	2000	4	11	131	On	87.1	87.5	87.5	29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3	0.0	0.0	0.0
7	6	2000	4	12	132	On	94.1	94.5	94.5	29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3	0.0	0.0	0.0
7	6	2000	4	13	133	On	99.8	100.3	100.3	29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5	0.0	0.0	0.0
7	6	2000	4	14	134	On	104.4	104.9	104.9	29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9	0.0	0.0	0.0
7	6	2000	4	15	135	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	6	2000	4	16	136	On	109.9	110.5	110.5	29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3	0.0	0.0	0.0
7	6	2000	4	17	137	On	110.6	111.2	111.2	29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6	0.0	0.0	0.0
7	6	2000	4	18	138	On	109.0	109.6	109.6	29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2	0.0	0.0	0.0
7	6	2000	4	19	139	On	105.7	106.2	106.2	29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6	0.0	0.0	0.0
7	6	2000	4	20	140	On	100.2	100.7	100.7	29.2	71.5	80.8	29.2	42.3	9.4	19.9	122.8	22.1	0.0	0.0	0.0
7	6	2000	4	21	141	On	95.9	96.4	96.4	29.2	71.5	80.8	29.2	42.3	9.4	15.6	122.8	26.4	0.0	0.0	0.0
7	6	2000	4	22	142	On	88.6	89.0	89.0	29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8	0.0	0.0	0.0
7	6	2000	4	23	143	Off	79.7	80.1	80.1	4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2	0.0	0.0	0.0
7	6	2000	4	24	144	Off	72.2	72.5	72.5	4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8	0.0	0.0	0.0
7	7	2000	5	1	145	Off	65.8	66.2	66.2	4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1	0.0	0.0	0.0
7	7	2000	5	2	146	Off	61.9	62.2	62.2	4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1	0.0	0.0	0.0
7	7	2000	5	3	147	Off	58.8	59.1	59.1	4.7	47.0	56.3	4.7	42.3	9.4	2.8	98.3	39.2	0.0	0.0	0.0
7	7	2000	5	4	148	Off	56.5	56.8	56.8	4.7	47.0	56.3	4.7	42.3	9.4	0.5	98.3	41.5	0.0	0.0	0.0
7	7	2000	5	5	149	Off	55.4	55.6	56.3	4.7	47.0	56.3	4.7	42.3	8.6	0.0	98.3	42.0	0.0	0.0	0.7
7	7	2000	5	6	150	Off	55.0	55.3	56.3	4.7	47.0	56.3	4.7	42.3	8.3	0.0	98.3	42.0	0.0	0.0	1.0
7	7	2000	5	7	151	On	56.9	57.2	80.8	29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0	0.0	14.3	23.6
7	7	2000	5	8	152	On	63.2	63.5	80.8	29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0	0.0	8.0	17.3
7	7	2000	5	9	153	On	71.2	71.6	80.8	29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0	0.0	0.0	9.2
7	7	2000	5	10	154	On	79.3	79.7	80.8	29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0	0.0	0.0	1.1
7	7	2000	5	11	155	On	87.1	87.5	87.5	29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3	0.0	0.0	0.0
7	7	2000	5	12	156	On	94.1	94.5	94.5	29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3	0.0	0.0	0.0
7	7	2000	5	13	157	On	99.8	100.3	100.3	29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5	0.0	0.0	0.0
7	7	2000	5	14	158	On	104.4	104.9	104.9	29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9	0.0	0.0	0.0
7	7	2000	5	15	159	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	7	2000	5	16	160	On	109.9	110.5	110.5	29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3	0.0	0.0	0.0
7	7	2000	5	17	161	On	110.6	111.2	111.2	29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6	0.0	0.0	0.0
7	7	2000	5	18	162	On	109.0	109.6	109.6	29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2	0.0	0.0	0.0
7	7	2000	5	19	163	On	105.7	106.2	106.2	29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6	0.0	0.0	0.0
7	7	2000	5	20	164	On	100.2	100.7	100.7	29.2	71.5	80.8	29.2	42.3	9.4	19.9	122.8	22.1	0.0	0.0	0.0
7	7	2000	5	21	165	On	95.9	96.4	96.4	29.2	71.5	80.8	29.2	42.3	9.4	15.6	122.8	26.4	0.0	0.0	0.0
7	7	2000	5	22	166	On	88.6	89.0	89.0	29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8	0.0	0.0	0.0
7	7	2000	5	23	167	Off	79.7	80.1	80.1	4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2	0.0	0.0	0.0
7	7	2000	5	24	168	Off	72.2	72.5	72.5	4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8
Class A Share of PacifiCorp On-Peak	48.8		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**61,591**	**61,898**	**63,367**	**13,293**	**44,772**	**51,731**	**13,293**	**30,854**	**6,115**	**11,636**	**82,960**	**19,877**	**0**	**626**	**1,469**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
7	8	2000	6	1	169	Off	67.7	68.1	68.1	4.7	47.0	56.3	4.7	42.3	9.4	11.8	98.3	30.2	0.0	0.0	0.0
7	8	2000	6	2	170	Off	63.3	63.6	63.6	4.7	47.0	56.3	4.7	42.3	9.4	7.3	98.3	34.7	0.0	0.0	0.0
7	8	2000	6	3	171	Off	59.7	60.0	60.0	4.7	47.0	56.3	4.7	42.3	9.4	3.7	98.3	38.3	0.0	0.0	0.0
7	8	2000	6	4	172	Off	57.1	57.4	57.4	4.7	47.0	56.3	4.7	42.3	9.4	1.1	98.3	40.9	0.0	0.0	0.0
7	8	2000	6	5	173	Off	55.6	55.9	56.3	4.7	47.0	56.3	4.7	42.3	8.9	0.0	98.3	42.0	0.0	0.0	0.4
7	8	2000	6	6	174	Off	54.4	54.7	56.3	4.7	47.0	56.3	4.7	42.3	7.7	0.0	98.3	42.0	0.0	0.0	1.6
7	8	2000	6	7	175	On	55.3	55.6	80.8	29.2	71.5	80.8	29.2	26.4	0.0	0.0	122.8	42.0	0.0	15.9	25.2
7	8	2000	6	8	176	On	61.7	62.0	80.8	29.2	71.5	80.8	29.2	32.8	0.0	0.0	122.8	42.0	0.0	9.5	18.8
7	8	2000	6	9	177	On	70.9	71.3	80.8	29.2	71.5	80.8	29.2	42.1	0.0	0.0	122.8	42.0	0.0	0.2	9.5
7	8	2000	6	10	178	On	80.4	80.8	80.8	29.2	71.5	80.8	29.2	42.3	9.3	0.0	122.8	42.0	0.0	0.0	0.0
7	8	2000	6	11	179	On	88.7	89.1	89.1	29.2	71.5	80.8	29.2	42.3	9.4	8.3	122.8	33.7	0.0	0.0	0.0
7	8	2000	6	12	180	On	95.8	96.3	96.3	29.2	71.5	80.8	29.2	42.3	9.4	15.5	122.8	26.5	0.0	0.0	0.0
7	8	2000	6	13	181	On	101.5	102.0	102.0	29.2	71.5	80.8	29.2	42.3	9.4	21.2	122.8	20.8	0.0	0.0	0.0
7	8	2000	6	14	182	On	106.0	106.5	106.5	29.2	71.5	80.8	29.2	42.3	9.4	25.7	122.8	16.3	0.0	0.0	0.0
7	8	2000	6	15	183	On	108.9	109.4	109.4	29.2	71.5	80.8	29.2	42.3	9.4	28.6	122.8	13.4	0.0	0.0	0.0
7	8	2000	6	16	184	On	111.2	111.8	111.8	29.2	71.5	80.8	29.2	42.3	9.4	31.0	122.8	11.0	0.0	0.0	0.0
7	8	2000	6	17	185	On	111.9	112.4	112.4	29.2	71.5	80.8	29.2	42.3	9.4	31.6	122.8	10.4	0.0	0.0	0.0
7	8	2000	6	18	186	On	111.0	111.5	111.5	29.2	71.5	80.8	29.2	42.3	9.4	30.7	122.8	11.3	0.0	0.0	0.0
7	8	2000	6	19	187	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	8	2000	6	20	188	On	101.6	102.1	102.1	29.2	71.5	80.8	29.2	42.3	9.4	21.3	122.8	20.7	0.0	0.0	0.0
7	8	2000	6	21	189	On	97.0	97.5	97.5	29.2	71.5	80.8	29.2	42.3	9.4	16.7	122.8	25.3	0.0	0.0	0.0
7	8	2000	6	22	190	On	89.4	89.9	89.9	29.2	71.5	80.8	29.2	42.3	9.4	9.1	122.8	32.9	0.0	0.0	0.0
7	8	2000	6	23	191	Off	81.4	81.8	81.8	4.7	47.0	56.3	4.7	42.3	9.4	25.5	98.3	16.5	0.0	0.0	0.0
7	8	2000	6	24	192	Off	74.0	74.3	74.3	4.7	47.0	56.3	4.7	42.3	9.4	18.0	98.3	24.0	0.0	0.0	0.0
7	9	2000	7	1	193	Off	67.8	68.2	68.2	4.7	47.0	56.3	4.7	42.3	9.4	11.9	98.3	30.1	0.0	0.0	0.0
7	9	2000	7	2	194	Off	63.5	63.8	63.8	4.7	47.0	56.3	4.7	42.3	9.4	7.5	98.3	34.5	0.0	0.0	0.0
7	9	2000	7	3	195	Off	60.2	60.5	60.5	4.7	47.0	56.3	4.7	42.3	9.4	4.2	98.3	37.8	0.0	0.0	0.0
7	9	2000	7	4	196	Off	57.6	57.9	57.9	4.7	47.0	56.3	4.7	42.3	9.4	1.6	98.3	40.4	0.0	0.0	0.0
7	9	2000	7	5	197	Off	55.9	56.2	56.3	4.7	47.0	56.3	4.7	42.3	9.2	0.0	98.3	42.0	0.0	0.0	0.1
7	9	2000	7	6	198	Off	54.2	54.5	56.3	4.7	47.0	56.3	4.7	42.3	7.5	0.0	98.3	42.0	0.0	0.0	1.8
7	9	2000	7	7	199	Off	54.7	55.0	56.3	4.7	47.0	56.3	4.7	42.3	8.0	0.0	98.3	42.0	0.0	0.0	1.3
7	9	2000	7	8	200	Off	60.7	61.0	61.0	4.7	47.0	56.3	4.7	42.3	9.4	4.7	98.3	37.3	0.0	0.0	0.0
7	9	2000	7	9	201	Off	68.8	69.1	69.1	4.7	47.0	56.3	4.7	42.3	9.4	12.8	98.3	29.2	0.0	0.0	0.0
7	9	2000	7	10	202	Off	77.7	78.1	78.1	4.7	47.0	56.3	4.7	42.3	9.4	21.8	98.3	20.2	0.0	0.0	0.0
7	9	2000	7	11	203	Off	85.9	86.3	86.3	4.7	47.0	56.3	4.7	42.3	9.4	30.0	98.3	12.0	0.0	0.0	0.0
7	9	2000	7	12	204	Off	92.7	93.2	93.2	4.7	47.0	56.3	4.7	42.3	9.4	36.9	98.3	5.1	0.0	0.0	0.0
7	9	2000	7	13	205	Off	98.3	98.8	98.8	4.7	47.0	56.3	4.7	42.3	9.4	42.5	98.3	0.0	0.0	0.0	0.0
7	9	2000	7	14	206	Off	102.6	103.1	103.1	4.7	47.0	56.3	4.7	42.3	9.4	46.8	98.3	0.0	0.0	0.0	0.0
7	9	2000	7	15	207	Off	105.3	105.8	105.8	4.7	47.0	56.3	4.7	42.3	9.4	49.5	98.3	0.0	0.0	0.0	0.0
7	9	2000	7	16	208	Off	107.0	107.6	107.6	4.7	47.0	56.3	4.7	42.3	9.4	51.3	98.3	0.0	0.0	0.0	0.0
7	9	2000	7	17	209	Off	107.4	108.0	108.0	4.7	47.0	56.3	4.7	42.3	9.4	51.7	98.3	0.0	0.0	0.0	0.0
7	9	2000	7	18	210	Off	106.8	107.3	107.3	4.7	47.0	56.3	4.7	42.3	9.4	51.0	98.3	0.0	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8
Class A Share of PacifiCorp On-Peak	48.8		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							61,591	61,898	63,367	13,293	44,772	51,731	13,293	30,854	6,115	11,636	82,960	19,877	0	626	1,469

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
7	9	2000	7	19	211	Off	103.6	104.1	104.1	4.7	47.0	56.3	4.7	42.3	9.4	47.8	98.3	0.0	0.0	0.0	0.0
7	9	2000	7	20	212	Off	98.3	98.8	98.8	4.7	47.0	56.3	4.7	42.3	9.4	42.5	98.3	0.0	0.0	0.0	0.0
7	9	2000	7	21	213	Off	94.5	94.9	94.9	4.7	47.0	56.3	4.7	42.3	9.4	38.6	98.3	3.4	0.0	0.0	0.0
7	9	2000	7	22	214	Off	87.5	88.0	88.0	4.7	47.0	56.3	4.7	42.3	9.4	31.7	98.3	10.3	0.0	0.0	0.0
7	9	2000	7	23	215	Off	79.6	80.0	80.0	4.7	47.0	56.3	4.7	42.3	9.4	23.7	98.3	18.3	0.0	0.0	0.0
7	9	2000	7	24	216	Off	72.5	72.9	72.9	4.7	47.0	56.3	4.7	42.3	9.4	16.6	98.3	25.4	0.0	0.0	0.0
7	10	2000	1	1	217	Off	65.8	66.2	66.2	4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1	0.0	0.0	0.0
7	10	2000	1	2	218	Off	61.9	62.2	62.2	4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1	0.0	0.0	0.0
7	10	2000	1	3	219	Off	58.8	59.1	59.1	4.7	47.0	56.3	4.7	42.3	9.4	2.8	98.3	39.2	0.0	0.0	0.0
7	10	2000	1	4	220	Off	56.5	56.8	56.8	4.7	47.0	56.3	4.7	42.3	9.4	0.5	98.3	41.5	0.0	0.0	0.0
7	10	2000	1	5	221	Off	55.4	55.6	56.3	4.7	47.0	56.3	4.7	42.3	8.6	0.0	98.3	42.0	0.0	0.0	0.7
7	10	2000	1	6	222	Off	55.0	55.3	56.3	4.7	47.0	56.3	4.7	42.3	8.3	0.0	98.3	42.0	0.0	0.0	1.0
7	10	2000	1	7	223	On	56.9	57.2	80.8	29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0	0.0	14.3	23.6
7	10	2000	1	8	224	On	63.2	63.5	80.8	29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0	0.0	8.0	17.3
7	10	2000	1	9	225	On	71.2	71.6	80.8	29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0	0.0	0.0	9.2
7	10	2000	1	10	226	On	79.3	79.7	80.8	29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0	0.0	0.0	1.1
7	10	2000	1	11	227	On	87.1	87.5	87.5	29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3	0.0	0.0	0.0
7	10	2000	1	12	228	On	94.1	94.5	94.5	29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3	0.0	0.0	0.0
7	10	2000	1	13	229	On	99.8	100.3	100.3	29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5	0.0	0.0	0.0
7	10	2000	1	14	230	On	104.4	104.9	104.9	29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9	0.0	0.0	0.0
7	10	2000	1	15	231	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	10	2000	1	16	232	On	109.9	110.5	110.5	29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3	0.0	0.0	0.0
7	10	2000	1	17	233	On	110.6	111.2	111.2	29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6	0.0	0.0	0.0
7	10	2000	1	18	234	On	109.0	109.6	109.6	29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2	0.0	0.0	0.0
7	10	2000	1	19	235	On	105.7	106.2	106.2	29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6	0.0	0.0	0.0
7	10	2000	1	20	236	On	100.2	100.7	100.7	29.2	71.5	80.8	29.2	42.3	9.4	19.9	122.8	22.1	0.0	0.0	0.0
7	10	2000	1	21	237	On	95.9	96.4	96.4	29.2	71.5	80.8	29.2	42.3	9.4	15.6	122.8	26.4	0.0	0.0	0.0
7	10	2000	1	22	238	On	88.6	89.0	89.0	29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8	0.0	0.0	0.0
7	10	2000	1	23	239	Off	79.7	80.1	80.1	4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2	0.0	0.0	0.0
7	10	2000	1	24	240	Off	72.2	72.5	72.5	4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8	0.0	0.0	0.0
7	11	2000	2	1	241	Off	65.8	66.2	66.2	4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1	0.0	0.0	0.0
7	11	2000	2	2	242	Off	61.9	62.2	62.2	4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1	0.0	0.0	0.0
7	11	2000	2	3	243	Off	58.8	59.1	59.1	4.7	47.0	56.3	4.7	42.3	9.4	2.8	98.3	39.2	0.0	0.0	0.0
7	11	2000	2	4	244	Off	56.5	56.8	56.8	4.7	47.0	56.3	4.7	42.3	9.4	0.5	98.3	41.5	0.0	0.0	0.0
7	11	2000	2	5	245	Off	55.4	55.6	56.3	4.7	47.0	56.3	4.7	42.3	8.6	0.0	98.3	42.0	0.0	0.0	0.7
7	11	2000	2	6	246	Off	55.0	55.3	56.3	4.7	47.0	56.3	4.7	42.3	8.3	0.0	98.3	42.0	0.0	0.0	1.0
7	11	2000	2	7	247	On	56.9	57.2	80.8	29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0	0.0	14.3	23.6
7	11	2000	2	8	248	On	63.2	63.5	80.8	29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0	0.0	8.0	17.3
7	11	2000	2	9	249	On	71.2	71.6	80.8	29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0	0.0	0.0	9.2
7	11	2000	2	10	250	On	79.3	79.7	80.8	29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0	0.0	0.0	1.1
7	11	2000	2	11	251	On	87.1	87.5	87.5	29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3	0.0	0.0	0.0
7	11	2000	2	12	252	On	94.1	94.5	94.5	29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8
Class A Share of PacifiCorp On-Peak	48.8		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**61,591**	**61,898**	**63,367**	**13,293**	**44,772**	**51,731**	**13,293**	**30,854**	**6,115**	**11,636**	**82,960**	**19,877**	**0**	**626**	**1,469**

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
7	11	2000	2	13	253	On	99.8	100.3	100.3
7	11	2000	2	14	254	On	104.4	104.9	104.9
7	11	2000	2	15	255	On	107.7	108.2	108.2
7	11	2000	2	16	256	On	109.9	110.5	110.5
7	11	2000	2	17	257	On	110.6	111.2	111.2
7	11	2000	2	18	258	On	109.0	109.6	109.6
7	11	2000	2	19	259	On	105.7	106.2	106.2
7	11	2000	2	20	260	On	100.2	100.7	100.7
7	11	2000	2	21	261	On	95.9	96.4	96.4
7	11	2000	2	22	262	On	88.6	89.0	89.0
7	11	2000	2	23	263	Off	79.7	80.1	80.1
7	11	2000	2	24	264	Off	72.2	72.5	72.5
7	12	2000	3	1	265	Off	65.8	66.2	66.2
7	12	2000	3	2	266	Off	61.9	62.2	62.2
7	12	2000	3	3	267	Off	58.8	59.1	59.1
7	12	2000	3	4	268	Off	56.5	56.8	56.8
7	12	2000	3	5	269	Off	55.4	55.6	56.3
7	12	2000	3	6	270	Off	55.0	55.3	56.3
7	12	2000	3	7	271	On	56.9	57.2	80.8
7	12	2000	3	8	272	On	63.2	63.5	80.8
7	12	2000	3	9	273	On	71.2	71.6	80.8
7	12	2000	3	10	274	On	79.3	79.7	80.8
7	12	2000	3	11	275	On	87.1	87.5	87.5
7	12	2000	3	12	276	On	94.1	94.5	94.5
7	12	2000	3	13	277	On	99.8	100.3	100.3
7	12	2000	3	14	278	On	104.4	104.9	104.9
7	12	2000	3	15	279	On	107.7	108.2	108.2
7	12	2000	3	16	280	On	109.9	110.5	110.5
7	12	2000	3	17	281	On	110.6	111.2	111.2
7	12	2000	3	18	282	On	109.0	109.6	109.6
7	12	2000	3	19	283	On	105.7	106.2	106.2
7	12	2000	3	20	284	On	100.2	100.7	100.7
7	12	2000	3	21	285	On	95.9	96.4	96.4
7	12	2000	3	22	286	On	88.6	89.0	89.0
7	12	2000	3	23	287	Off	79.7	80.1	80.1
7	12	2000	3	24	288	Off	72.2	72.5	72.5
7	13	2000	4	1	289	Off	73.0	73.4	73.4
7	13	2000	4	2	290	Off	68.5	68.8	68.8
7	13	2000	4	3	291	Off	64.8	65.1	65.1
7	13	2000	4	4	292	Off	61.8	62.1	62.1
7	13	2000	4	5	293	Off	60.3	60.6	60.6
7	13	2000	4	6	294	Off	59.9	60.2	60.2

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5
29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9
29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6
29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3
29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6
29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2
29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6
29.2	71.5	80.8	29.2	42.3	9.4	19.9	122.8	22.1
29.2	71.5	80.8	29.2	42.3	9.4	15.6	122.8	26.4
29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8
4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2
4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8
4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1
4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1
4.7	47.0	56.3	4.7	42.3	9.4	2.8	98.3	39.2
4.7	47.0	56.3	4.7	42.3	9.4	0.5	98.3	41.5
4.7	47.0	56.3	4.7	42.3	8.6	0.0	98.3	42.0
4.7	47.0	56.3	4.7	42.3	8.3	0.0	98.3	42.0
29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0
29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0
29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0
29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0
29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3
29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3
29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5
29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9
29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6
29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3
29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6
29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2
29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6
29.2	71.5	80.8	29.2	42.3	9.4	19.9	122.8	22.1
29.2	71.5	80.8	29.2	42.3	9.4	15.6	122.8	26.4
29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8
4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2
4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8
4.7	47.0	56.3	4.7	42.3	9.4	17.1	98.3	24.9
4.7	47.0	56.3	4.7	42.3	9.4	12.5	98.3	29.5
4.7	47.0	56.3	4.7	42.3	9.4	8.8	98.3	33.2
4.7	47.0	56.3	4.7	42.3	9.4	5.8	98.3	36.2
4.7	47.0	56.3	4.7	42.3	9.4	4.3	98.3	37.7
4.7	47.0	56.3	4.7	42.3	9.4	3.9	98.3	38.1

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.7
0.0	0.0	1.0
0.0	14.3	23.6
0.0	8.0	17.3
0.0	0.0	9.2
0.0	0.0	1.1
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8
Class A Share of PacifiCorp On-Peak	48.8		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>	61,591	61,898	63,367	13,293	44,772	51,731	13,293	30,854	6,115	11,636	82,960	19,877	0	626	1,469

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
7	13	2000	4	7	295	On	61.8	62.1	80.8	29.2	71.5	80.8	29.2	32.9	0.0	0.0	122.8	42.0	0.0	9.4	18.7
7	13	2000	4	8	296	On	68.7	69.0	80.8	29.2	71.5	80.8	29.2	39.8	0.0	0.0	122.8	42.0	0.0	2.5	11.8
7	13	2000	4	9	297	On	78.1	78.5	80.8	29.2	71.5	80.8	29.2	42.3	7.0	0.0	122.8	42.0	0.0	0.0	2.3
7	13	2000	4	10	298	On	88.5	89.0	89.0	29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8	0.0	0.0	0.0
7	13	2000	4	11	299	On	97.9	98.4	98.4	29.2	71.5	80.8	29.2	42.3	9.4	17.6	122.8	24.4	0.0	0.0	0.0
7	13	2000	4	12	300	On	106.4	106.9	106.9	29.2	71.5	80.8	29.2	42.3	9.4	26.1	122.8	15.9	0.0	0.0	0.0
7	13	2000	4	13	301	On	113.6	114.2	114.2	29.2	71.5	80.8	29.2	42.3	9.4	33.4	122.8	8.6	0.0	0.0	0.0
7	13	2000	4	14	302	On	118.2	118.8	118.8	29.2	71.5	80.8	29.2	42.3	9.4	38.0	122.8	4.0	0.0	0.0	0.0
7	13	2000	4	15	303	On	119.8	120.4	120.4	29.2	71.5	80.8	29.2	42.3	9.4	39.6	122.8	2.4	0.0	0.0	0.0
7	13	2000	4	16	304	On	122.2	122.8	122.8	29.2	71.5	80.8	29.2	42.3	9.4	42.0	122.8	0.0	0.0	0.0	0.0
7	13	2000	4	17	305	On	121.8	122.4	122.4	29.2	71.5	80.8	29.2	42.3	9.4	41.6	122.8	0.4	0.0	0.0	0.0
7	13	2000	4	18	306	On	119.4	120.0	120.0	29.2	71.5	80.8	29.2	42.3	9.4	39.2	122.8	2.8	0.0	0.0	0.0
7	13	2000	4	19	307	On	119.0	119.6	119.6	29.2	71.5	80.8	29.2	42.3	9.4	38.8	122.8	3.2	0.0	0.0	0.0
7	13	2000	4	20	308	On	114.0	114.6	114.6	29.2	71.5	80.8	29.2	42.3	9.4	33.8	122.8	8.2	0.0	0.0	0.0
7	13	2000	4	21	309	On	109.8	110.3	110.3	29.2	71.5	80.8	29.2	42.3	9.4	29.5	122.8	12.5	0.0	0.0	0.0
7	13	2000	4	22	310	On	101.3	101.8	101.8	29.2	71.5	80.8	29.2	42.3	9.4	21.0	122.8	21.0	0.0	0.0	0.0
7	13	2000	4	23	311	Off	91.0	91.4	91.4	4.7	47.0	56.3	4.7	42.3	9.4	35.1	98.3	6.9	0.0	0.0	0.0
7	13	2000	4	24	312	Off	82.0	82.4	82.4	4.7	47.0	56.3	4.7	42.3	9.4	26.1	98.3	15.9	0.0	0.0	0.0
7	14	2000	5	1	313	Off	65.8	66.2	66.2	4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1	0.0	0.0	0.0
7	14	2000	5	2	314	Off	61.9	62.2	62.2	4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1	0.0	0.0	0.0
7	14	2000	5	3	315	Off	58.8	59.1	59.1	4.7	47.0	56.3	4.7	42.3	9.4	2.8	98.3	39.2	0.0	0.0	0.0
7	14	2000	5	4	316	Off	56.5	56.8	56.8	4.7	47.0	56.3	4.7	42.3	9.4	0.5	98.3	41.5	0.0	0.0	0.0
7	14	2000	5	5	317	Off	55.4	55.6	56.3	4.7	47.0	56.3	4.7	42.3	8.6	0.0	98.3	42.0	0.0	0.0	0.7
7	14	2000	5	6	318	Off	55.0	55.3	56.3	4.7	47.0	56.3	4.7	42.3	8.3	0.0	98.3	42.0	0.0	0.0	1.0
7	14	2000	5	7	319	On	56.9	57.2	80.8	29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0	0.0	14.3	23.6
7	14	2000	5	8	320	On	63.2	63.5	80.8	29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0	0.0	8.0	17.3
7	14	2000	5	9	321	On	71.2	71.6	80.8	29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0	0.0	0.0	9.2
7	14	2000	5	10	322	On	79.3	79.7	80.8	29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0	0.0	0.0	1.1
7	14	2000	5	11	323	On	87.1	87.5	87.5	29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3	0.0	0.0	0.0
7	14	2000	5	12	324	On	94.1	94.5	94.5	29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3	0.0	0.0	0.0
7	14	2000	5	13	325	On	99.8	100.3	100.3	29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5	0.0	0.0	0.0
7	14	2000	5	14	326	On	104.4	104.9	104.9	29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9	0.0	0.0	0.0
7	14	2000	5	15	327	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	14	2000	5	16	328	On	109.9	110.5	110.5	29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3	0.0	0.0	0.0
7	14	2000	5	17	329	On	110.6	111.2	111.2	29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6	0.0	0.0	0.0
7	14	2000	5	18	330	On	109.0	109.6	109.6	29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2	0.0	0.0	0.0
7	14	2000	5	19	331	On	105.7	106.2	106.2	29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6	0.0	0.0	0.0
7	14	2000	5	20	332	On	100.2	100.7	100.7	29.2	71.5	80.8	29.2	42.3	9.4	19.9	122.8	22.1	0.0	0.0	0.0
7	14	2000	5	21	333	On	95.9	96.4	96.4	29.2	71.5	80.8	29.2	42.3	9.4	15.6	122.8	26.4	0.0	0.0	0.0
7	14	2000	5	22	334	On	88.6	89.0	89.0	29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8	0.0	0.0	0.0
7	14	2000	5	23	335	Off	79.7	80.1	80.1	4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2	0.0	0.0	0.0
7	14	2000	5	24	336	Off	72.2	72.5	72.5	4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8
Class A Share of PacifiCorp On-Peak	48.8		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	61,591	61,898	63,367	13,293	44,772	51,731	13,293	30,854	6,115	11,636	82,960	19,877	0	626	1,469

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
7	15	2000	6	1	337	Off	67.7	68.1	68.1	4.7	47.0	56.3	4.7	42.3	9.4	11.8	98.3	30.2	0.0	0.0	0.0
7	15	2000	6	2	338	Off	63.3	63.6	63.6	4.7	47.0	56.3	4.7	42.3	9.4	7.3	98.3	34.7	0.0	0.0	0.0
7	15	2000	6	3	339	Off	59.7	60.0	60.0	4.7	47.0	56.3	4.7	42.3	9.4	3.7	98.3	38.3	0.0	0.0	0.0
7	15	2000	6	4	340	Off	57.1	57.4	57.4	4.7	47.0	56.3	4.7	42.3	9.4	1.1	98.3	40.9	0.0	0.0	0.0
7	15	2000	6	5	341	Off	55.6	55.9	56.3	4.7	47.0	56.3	4.7	42.3	8.9	0.0	98.3	42.0	0.0	0.0	0.4
7	15	2000	6	6	342	Off	54.4	54.7	56.3	4.7	47.0	56.3	4.7	42.3	7.7	0.0	98.3	42.0	0.0	0.0	1.6
7	15	2000	6	7	343	On	55.3	55.6	80.8	29.2	71.5	80.8	29.2	26.4	0.0	0.0	122.8	42.0	0.0	15.9	25.2
7	15	2000	6	8	344	On	61.7	62.0	80.8	29.2	71.5	80.8	29.2	32.8	0.0	0.0	122.8	42.0	0.0	9.5	18.8
7	15	2000	6	9	345	On	70.9	71.3	80.8	29.2	71.5	80.8	29.2	42.1	0.0	0.0	122.8	42.0	0.0	0.2	9.5
7	15	2000	6	10	346	On	80.4	80.8	80.8	29.2	71.5	80.8	29.2	42.3	9.3	0.0	122.8	42.0	0.0	0.0	0.0
7	15	2000	6	11	347	On	88.7	89.1	89.1	29.2	71.5	80.8	29.2	42.3	9.4	8.3	122.8	33.7	0.0	0.0	0.0
7	15	2000	6	12	348	On	95.8	96.3	96.3	29.2	71.5	80.8	29.2	42.3	9.4	15.5	122.8	26.5	0.0	0.0	0.0
7	15	2000	6	13	349	On	101.5	102.0	102.0	29.2	71.5	80.8	29.2	42.3	9.4	21.2	122.8	20.8	0.0	0.0	0.0
7	15	2000	6	14	350	On	106.0	106.5	106.5	29.2	71.5	80.8	29.2	42.3	9.4	25.7	122.8	16.3	0.0	0.0	0.0
7	15	2000	6	15	351	On	108.9	109.4	109.4	29.2	71.5	80.8	29.2	42.3	9.4	28.6	122.8	13.4	0.0	0.0	0.0
7	15	2000	6	16	352	On	111.2	111.8	111.8	29.2	71.5	80.8	29.2	42.3	9.4	31.0	122.8	11.0	0.0	0.0	0.0
7	15	2000	6	17	353	On	111.9	112.4	112.4	29.2	71.5	80.8	29.2	42.3	9.4	31.6	122.8	10.4	0.0	0.0	0.0
7	15	2000	6	18	354	On	111.0	111.5	111.5	29.2	71.5	80.8	29.2	42.3	9.4	30.7	122.8	11.3	0.0	0.0	0.0
7	15	2000	6	19	355	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	15	2000	6	20	356	On	101.6	102.1	102.1	29.2	71.5	80.8	29.2	42.3	9.4	21.3	122.8	20.7	0.0	0.0	0.0
7	15	2000	6	21	357	On	97.0	97.5	97.5	29.2	71.5	80.8	29.2	42.3	9.4	16.7	122.8	25.3	0.0	0.0	0.0
7	15	2000	6	22	358	On	89.4	89.9	89.9	29.2	71.5	80.8	29.2	42.3	9.4	9.1	122.8	32.9	0.0	0.0	0.0
7	15	2000	6	23	359	Off	81.4	81.8	81.8	4.7	47.0	56.3	4.7	42.3	9.4	25.5	98.3	16.5	0.0	0.0	0.0
7	15	2000	6	24	360	Off	74.0	74.3	74.3	4.7	47.0	56.3	4.7	42.3	9.4	18.0	98.3	24.0	0.0	0.0	0.0
7	16	2000	7	1	361	Off	67.8	68.2	68.2	4.7	47.0	56.3	4.7	42.3	9.4	11.9	98.3	30.1	0.0	0.0	0.0
7	16	2000	7	2	362	Off	63.5	63.8	63.8	4.7	47.0	56.3	4.7	42.3	9.4	7.5	98.3	34.5	0.0	0.0	0.0
7	16	2000	7	3	363	Off	60.2	60.5	60.5	4.7	47.0	56.3	4.7	42.3	9.4	4.2	98.3	37.8	0.0	0.0	0.0
7	16	2000	7	4	364	Off	57.6	57.9	57.9	4.7	47.0	56.3	4.7	42.3	9.4	1.6	98.3	40.4	0.0	0.0	0.0
7	16	2000	7	5	365	Off	55.9	56.2	56.3	4.7	47.0	56.3	4.7	42.3	9.2	0.0	98.3	42.0	0.0	0.0	0.1
7	16	2000	7	6	366	Off	54.2	54.5	56.3	4.7	47.0	56.3	4.7	42.3	7.5	0.0	98.3	42.0	0.0	0.0	1.8
7	16	2000	7	7	367	Off	54.7	55.0	56.3	4.7	47.0	56.3	4.7	42.3	8.0	0.0	98.3	42.0	0.0	0.0	1.3
7	16	2000	7	8	368	Off	60.7	61.0	61.0	4.7	47.0	56.3	4.7	42.3	9.4	4.7	98.3	37.3	0.0	0.0	0.0
7	16	2000	7	9	369	Off	68.8	69.1	69.1	4.7	47.0	56.3	4.7	42.3	9.4	12.8	98.3	29.2	0.0	0.0	0.0
7	16	2000	7	10	370	Off	77.7	78.1	78.1	4.7	47.0	56.3	4.7	42.3	9.4	21.8	98.3	20.2	0.0	0.0	0.0
7	16	2000	7	11	371	Off	85.9	86.3	86.3	4.7	47.0	56.3	4.7	42.3	9.4	30.0	98.3	12.0	0.0	0.0	0.0
7	16	2000	7	12	372	Off	92.7	93.2	93.2	4.7	47.0	56.3	4.7	42.3	9.4	36.9	98.3	5.1	0.0	0.0	0.0
7	16	2000	7	13	373	Off	98.3	98.8	98.8	4.7	47.0	56.3	4.7	42.3	9.4	42.5	98.3	0.0	0.0	0.0	0.0
7	16	2000	7	14	374	Off	102.6	103.1	103.1	4.7	47.0	56.3	4.7	42.3	9.4	46.8	98.3	0.0	0.0	0.0	0.0
7	16	2000	7	15	375	Off	105.3	105.8	105.8	4.7	47.0	56.3	4.7	42.3	9.4	49.5	98.3	0.0	0.0	0.0	0.0
7	16	2000	7	16	376	Off	107.0	107.6	107.6	4.7	47.0	56.3	4.7	42.3	9.4	51.3	98.3	0.0	0.0	0.0	0.0
7	16	2000	7	17	377	Off	107.4	108.0	108.0	4.7	47.0	56.3	4.7	42.3	9.4	51.7	98.3	0.0	0.0	0.0	0.0
7	16	2000	7	18	378	Off	106.8	107.3	107.3	4.7	47.0	56.3	4.7	42.3	9.4	51.0	98.3	0.0	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8
Class A Share of PacifiCorp On-Peak	48.8		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ========>							61,591	61,898	63,367	13,293	44,772	51,731	13,293	30,854	6,115	11,636	82,960	19,877	0	626	1,469

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
7	16	2000	7	19	379	Off	103.6	104.1	104.1	4.7	47.0	56.3	4.7	42.3	9.4	47.8	98.3	0.0	0.0	0.0	0.0
7	16	2000	7	20	380	Off	98.3	98.8	98.8	4.7	47.0	56.3	4.7	42.3	9.4	42.5	98.3	0.0	0.0	0.0	0.0
7	16	2000	7	21	381	Off	94.5	94.9	94.9	4.7	47.0	56.3	4.7	42.3	9.4	38.6	98.3	3.4	0.0	0.0	0.0
7	16	2000	7	22	382	Off	87.5	88.0	88.0	4.7	47.0	56.3	4.7	42.3	9.4	31.7	98.3	10.3	0.0	0.0	0.0
7	16	2000	7	23	383	Off	79.6	80.0	80.0	4.7	47.0	56.3	4.7	42.3	9.4	23.7	98.3	18.3	0.0	0.0	0.0
7	16	2000	7	24	384	Off	72.5	72.9	72.9	4.7	47.0	56.3	4.7	42.3	9.4	16.6	98.3	25.4	0.0	0.0	0.0
7	17	2000	1	1	385	Off	65.8	66.2	66.2	4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1	0.0	0.0	0.0
7	17	2000	1	2	386	Off	61.9	62.2	62.2	4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1	0.0	0.0	0.0
7	17	2000	1	3	387	Off	58.8	59.1	59.1	4.7	47.0	56.3	4.7	42.3	9.4	2.8	98.3	39.2	0.0	0.0	0.0
7	17	2000	1	4	388	Off	56.5	56.8	56.8	4.7	47.0	56.3	4.7	42.3	9.4	0.5	98.3	41.5	0.0	0.0	0.0
7	17	2000	1	5	389	Off	55.4	55.6	56.3	4.7	47.0	56.3	4.7	42.3	8.6	0.0	98.3	42.0	0.0	0.0	0.7
7	17	2000	1	6	390	Off	55.0	55.3	56.3	4.7	47.0	56.3	4.7	42.3	8.3	0.0	98.3	42.0	0.0	0.0	1.0
7	17	2000	1	7	391	On	56.9	57.2	80.8	29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0	0.0	14.3	23.6
7	17	2000	1	8	392	On	63.2	63.5	80.8	29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0	0.0	8.0	17.3
7	17	2000	1	9	393	On	71.2	71.6	80.8	29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0	0.0	0.0	9.2
7	17	2000	1	10	394	On	79.3	79.7	80.8	29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0	0.0	0.0	1.1
7	17	2000	1	11	395	On	87.1	87.5	87.5	29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3	0.0	0.0	0.0
7	17	2000	1	12	396	On	94.1	94.5	94.5	29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3	0.0	0.0	0.0
7	17	2000	1	13	397	On	99.8	100.3	100.3	29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5	0.0	0.0	0.0
7	17	2000	1	14	398	On	104.4	104.9	104.9	29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9	0.0	0.0	0.0
7	17	2000	1	15	399	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	17	2000	1	16	400	On	109.9	110.5	110.5	29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3	0.0	0.0	0.0
7	17	2000	1	17	401	On	110.6	111.2	111.2	29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6	0.0	0.0	0.0
7	17	2000	1	18	402	On	109.0	109.6	109.6	29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2	0.0	0.0	0.0
7	17	2000	1	19	403	On	105.7	106.2	106.2	29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6	0.0	0.0	0.0
7	17	2000	1	20	404	On	100.2	100.7	100.7	29.2	71.5	80.8	29.2	42.3	9.4	19.9	122.8	22.1	0.0	0.0	0.0
7	17	2000	1	21	405	On	95.9	96.4	96.4	29.2	71.5	80.8	29.2	42.3	9.4	15.6	122.8	26.4	0.0	0.0	0.0
7	17	2000	1	22	406	On	88.6	89.0	89.0	29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8	0.0	0.0	0.0
7	17	2000	1	23	407	Off	79.7	80.1	80.1	4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2	0.0	0.0	0.0
7	17	2000	1	24	408	Off	72.2	72.5	72.5	4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8	0.0	0.0	0.0
7	18	2000	2	1	409	Off	65.8	66.2	66.2	4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1	0.0	0.0	0.0
7	18	2000	2	2	410	Off	61.9	62.2	62.2	4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1	0.0	0.0	0.0
7	18	2000	2	3	411	Off	58.8	59.1	59.1	4.7	47.0	56.3	4.7	42.3	9.4	2.8	98.3	39.2	0.0	0.0	0.0
7	18	2000	2	4	412	Off	56.5	56.8	56.8	4.7	47.0	56.3	4.7	42.3	9.4	0.5	98.3	41.5	0.0	0.0	0.0
7	18	2000	2	5	413	Off	55.4	55.6	56.3	4.7	47.0	56.3	4.7	42.3	8.6	0.0	98.3	42.0	0.0	0.0	0.7
7	18	2000	2	6	414	Off	55.0	55.3	56.3	4.7	47.0	56.3	4.7	42.3	8.3	0.0	98.3	42.0	0.0	0.0	1.0
7	18	2000	2	7	415	On	56.9	57.2	80.8	29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0	0.0	14.3	23.6
7	18	2000	2	8	416	On	63.2	63.5	80.8	29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0	0.0	8.0	17.3
7	18	2000	2	9	417	On	71.2	71.6	80.8	29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0	0.0	0.0	9.2
7	18	2000	2	10	418	On	79.3	79.7	80.8	29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0	0.0	0.0	1.1
7	18	2000	2	11	419	On	87.1	87.5	87.5	29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3	0.0	0.0	0.0
7	18	2000	2	12	420	On	94.1	94.5	94.5	29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8
Class A Share of PacifiCorp On-Peak	48.8		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	61,591	61,898	63,367	13,293	44,772	51,731	13,293	30,854	6,115	11,636	82,960	19,877	0	626	1,469

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
7	18	2000	2	13	421	On	99.8	100.3	100.3	29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5	0.0	0.0	0.0
7	18	2000	2	14	422	On	104.4	104.9	104.9	29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9	0.0	0.0	0.0
7	18	2000	2	15	423	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	18	2000	2	16	424	On	109.9	110.5	110.5	29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3	0.0	0.0	0.0
7	18	2000	2	17	425	On	110.6	111.2	111.2	29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6	0.0	0.0	0.0
7	18	2000	2	18	426	On	109.0	109.6	109.6	29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2	0.0	0.0	0.0
7	18	2000	2	19	427	On	105.7	106.2	106.2	29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6	0.0	0.0	0.0
7	18	2000	2	20	428	On	100.2	100.7	100.7	29.2	71.5	80.8	29.2	42.3	9.4	19.9	122.8	22.1	0.0	0.0	0.0
7	18	2000	2	21	429	On	95.9	96.4	96.4	29.2	71.5	80.8	29.2	42.3	9.4	15.6	122.8	26.4	0.0	0.0	0.0
7	18	2000	2	22	430	On	88.6	89.0	89.0	29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8	0.0	0.0	0.0
7	18	2000	2	23	431	Off	79.7	80.1	80.1	4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2	0.0	0.0	0.0
7	18	2000	2	24	432	Off	72.2	72.5	72.5	4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8	0.0	0.0	0.0
7	19	2000	3	1	433	Off	65.8	66.2	66.2	4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1	0.0	0.0	0.0
7	19	2000	3	2	434	Off	61.9	62.2	62.2	4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1	0.0	0.0	0.0
7	19	2000	3	3	435	Off	58.8	59.1	59.1	4.7	47.0	56.3	4.7	42.3	9.4	2.8	98.3	39.2	0.0	0.0	0.0
7	19	2000	3	4	436	Off	56.5	56.8	56.8	4.7	47.0	56.3	4.7	42.3	9.4	0.5	98.3	41.5	0.0	0.0	0.0
7	19	2000	3	5	437	Off	55.4	55.6	56.3	4.7	47.0	56.3	4.7	42.3	8.6	0.0	98.3	42.0	0.0	0.0	0.7
7	19	2000	3	6	438	Off	55.0	55.3	56.3	4.7	47.0	56.3	4.7	42.3	8.3	0.0	98.3	42.0	0.0	0.0	1.0
7	19	2000	3	7	439	On	56.9	57.2	80.8	29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0	0.0	14.3	23.6
7	19	2000	3	8	440	On	63.2	63.5	80.8	29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0	0.0	8.0	17.3
7	19	2000	3	9	441	On	71.2	71.6	80.8	29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0	0.0	0.0	9.2
7	19	2000	3	10	442	On	79.3	79.7	80.8	29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0	0.0	0.0	1.1
7	19	2000	3	11	443	On	87.1	87.5	87.5	29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3	0.0	0.0	0.0
7	19	2000	3	12	444	On	94.1	94.5	94.5	29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3	0.0	0.0	0.0
7	19	2000	3	13	445	On	99.8	100.3	100.3	29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5	0.0	0.0	0.0
7	19	2000	3	14	446	On	104.4	104.9	104.9	29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9	0.0	0.0	0.0
7	19	2000	3	15	447	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	19	2000	3	16	448	On	109.9	110.5	110.5	29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3	0.0	0.0	0.0
7	19	2000	3	17	449	On	110.6	111.2	111.2	29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6	0.0	0.0	0.0
7	19	2000	3	18	450	On	109.0	109.6	109.6	29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2	0.0	0.0	0.0
7	19	2000	3	19	451	On	105.7	106.2	106.2	29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6	0.0	0.0	0.0
7	19	2000	3	20	452	On	100.2	100.7	100.7	29.2	71.5	80.8	29.2	42.3	9.4	19.9	122.8	22.1	0.0	0.0	0.0
7	19	2000	3	21	453	On	95.9	96.4	96.4	29.2	71.5	80.8	29.2	42.3	9.4	15.6	122.8	26.4	0.0	0.0	0.0
7	19	2000	3	22	454	On	88.6	89.0	89.0	29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8	0.0	0.0	0.0
7	19	2000	3	23	455	Off	79.7	80.1	80.1	4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2	0.0	0.0	0.0
7	19	2000	3	24	456	Off	72.2	72.5	72.5	4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8	0.0	0.0	0.0
7	20	2000	4	1	457	Off	65.6	65.9	65.9	4.7	47.0	56.3	4.7	42.3	9.4	9.6	98.3	32.4	0.0	0.0	0.0
7	20	2000	4	2	458	Off	62.6	62.9	62.9	4.7	47.0	56.3	4.7	42.3	9.4	6.6	98.3	35.4	0.0	0.0	0.0
7	20	2000	4	3	459	Off	59.9	60.2	60.2	4.7	47.0	56.3	4.7	42.3	9.4	3.9	98.3	38.1	0.0	0.0	0.0
7	20	2000	4	4	460	Off	58.4	58.7	58.7	4.7	47.0	56.3	4.7	42.3	9.4	2.4	98.3	39.6	0.0	0.0	0.0
7	20	2000	4	5	461	Off	57.6	57.9	57.9	4.7	47.0	56.3	4.7	42.3	9.4	1.6	98.3	40.4	0.0	0.0	0.0
7	20	2000	4	6	462	Off	57.4	57.7	57.7	4.7	47.0	56.3	4.7	42.3	9.4	1.4	98.3	40.6	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8
Class A Share of PacifiCorp On-Peak	48.8		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**61,591**	**61,898**	**63,367**	**13,293**	**44,772**	**51,731**	**13,293**	**30,854**	**6,115**	**11,636**	**82,960**	**19,877**	**0**	**626**	**1,469**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
7	20	2000	4	7	463	On	58.1	58.4	80.8	29.2	71.5	80.8	29.2	29.2	0.0	0.0	122.8	42.0	0.0	13.1	22.4
7	20	2000	4	8	464	On	61.7	62.0	80.8	29.2	71.5	80.8	29.2	32.8	0.0	0.0	122.8	42.0	0.0	9.5	18.8
7	20	2000	4	9	465	On	67.1	67.4	80.8	29.2	71.5	80.8	29.2	38.2	0.0	0.0	122.8	42.0	0.0	4.1	13.4
7	20	2000	4	10	466	On	71.1	71.4	80.8	29.2	71.5	80.8	29.2	42.2	0.0	0.0	122.8	42.0	0.0	0.1	9.4
7	20	2000	4	11	467	On	73.6	74.0	80.8	29.2	71.5	80.8	29.2	42.3	2.5	0.0	122.8	42.0	0.0	0.0	6.8
7	20	2000	4	12	468	On	74.6	74.9	80.8	29.2	71.5	80.8	29.2	42.3	3.4	0.0	122.8	42.0	0.0	0.0	5.9
7	20	2000	4	13	469	On	75.3	75.6	80.8	29.2	71.5	80.8	29.2	42.3	4.1	0.0	122.8	42.0	0.0	0.0	5.2
7	20	2000	4	14	470	On	77.6	78.0	80.8	29.2	71.5	80.8	29.2	42.3	6.5	0.0	122.8	42.0	0.0	0.0	2.8
7	20	2000	4	15	471	On	82.0	82.4	82.4	29.2	71.5	80.8	29.2	42.3	9.4	1.6	122.8	40.4	0.0	0.0	0.0
7	20	2000	4	16	472	On	85.6	86.0	86.0	29.2	71.5	80.8	29.2	42.3	9.4	5.2	122.8	36.8	0.0	0.0	0.0
7	20	2000	4	17	473	On	88.0	88.4	88.4	29.2	71.5	80.8	29.2	42.3	9.4	7.6	122.8	34.4	0.0	0.0	0.0
7	20	2000	4	18	474	On	88.5	89.0	89.0	29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8	0.0	0.0	0.0
7	20	2000	4	19	475	On	86.5	87.0	87.0	29.2	71.5	80.8	29.2	42.3	9.4	6.2	122.8	35.8	0.0	0.0	0.0
7	20	2000	4	20	476	On	82.7	83.1	83.1	29.2	71.5	80.8	29.2	42.3	9.4	2.3	122.8	39.7	0.0	0.0	0.0
7	20	2000	4	21	477	On	81.9	82.3	82.3	29.2	71.5	80.8	29.2	42.3	9.4	1.5	122.8	40.5	0.0	0.0	0.0
7	20	2000	4	22	478	On	77.2	77.5	80.8	29.2	71.5	80.8	29.2	42.3	6.0	0.0	122.8	42.0	0.0	0.0	3.3
7	20	2000	4	23	479	Off	70.8	71.2	71.2	4.7	47.0	56.3	4.7	42.3	9.4	14.9	98.3	27.1	0.0	0.0	0.0
7	20	2000	4	24	480	Off	65.5	65.8	65.8	4.7	47.0	56.3	4.7	42.3	9.4	9.5	98.3	32.5	0.0	0.0	0.0
7	21	2000	5	1	481	Off	65.8	66.2	66.2	4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1	0.0	0.0	0.0
7	21	2000	5	2	482	Off	61.9	62.2	62.2	4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1	0.0	0.0	0.0
7	21	2000	5	3	483	Off	58.8	59.1	59.1	4.7	47.0	56.3	4.7	42.3	9.4	2.8	98.3	39.2	0.0	0.0	0.0
7	21	2000	5	4	484	Off	56.5	56.8	56.8	4.7	47.0	56.3	4.7	42.3	9.4	0.5	98.3	41.5	0.0	0.0	0.0
7	21	2000	5	5	485	Off	55.4	55.6	56.3	4.7	47.0	56.3	4.7	42.3	8.6	0.0	98.3	42.0	0.0	0.0	0.7
7	21	2000	5	6	486	Off	55.0	55.3	56.3	4.7	47.0	56.3	4.7	42.3	8.3	0.0	98.3	42.0	0.0	0.0	1.0
7	21	2000	5	7	487	On	56.9	57.2	80.8	29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0	0.0	14.3	23.6
7	21	2000	5	8	488	On	63.2	63.5	80.8	29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0	0.0	8.0	17.3
7	21	2000	5	9	489	On	71.2	71.6	80.8	29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0	0.0	0.0	9.2
7	21	2000	5	10	490	On	79.3	79.7	80.8	29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0	0.0	0.0	1.1
7	21	2000	5	11	491	On	87.1	87.5	87.5	29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3	0.0	0.0	0.0
7	21	2000	5	12	492	On	94.1	94.5	94.5	29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3	0.0	0.0	0.0
7	21	2000	5	13	493	On	99.8	100.3	100.3	29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5	0.0	0.0	0.0
7	21	2000	5	14	494	On	104.4	104.9	104.9	29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9	0.0	0.0	0.0
7	21	2000	5	15	495	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	21	2000	5	16	496	On	109.9	110.5	110.5	29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3	0.0	0.0	0.0
7	21	2000	5	17	497	On	110.6	111.2	111.2	29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6	0.0	0.0	0.0
7	21	2000	5	18	498	On	109.0	109.6	109.6	29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2	0.0	0.0	0.0
7	21	2000	5	19	499	On	105.7	106.2	106.2	29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6	0.0	0.0	0.0
7	21	2000	5	20	500	On	100.2	100.7	100.7	29.2	71.5	80.8	29.2	42.3	9.4	19.9	122.8	22.1	0.0	0.0	0.0
7	21	2000	5	21	501	On	95.9	96.4	96.4	29.2	71.5	80.8	29.2	42.3	9.4	15.6	122.8	26.4	0.0	0.0	0.0
7	21	2000	5	22	502	On	88.6	89.0	89.0	29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8	0.0	0.0	0.0
7	21	2000	5	23	503	Off	79.7	80.1	80.1	4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2	0.0	0.0	0.0
7	21	2000	5	24	504	Off	72.2	72.5	72.5	4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**61,591**	**61,898**	**63,367**	**13,293**	**44,772**	**51,731**	**13,293**	**30,854**	**6,115**	**11,636**	**82,960**	**19,877**	**0**	**626**	**1,469**

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
7	22	2000	6	1	505	Off	67.7	68.1	68.1
7	22	2000	6	2	506	Off	63.3	63.6	63.6
7	22	2000	6	3	507	Off	59.7	60.0	60.0
7	22	2000	6	4	508	Off	57.1	57.4	57.4
7	22	2000	6	5	509	Off	55.6	55.9	56.3
7	22	2000	6	6	510	Off	54.4	54.7	56.3
7	22	2000	6	7	511	On	55.3	55.6	80.8
7	22	2000	6	8	512	On	61.7	62.0	80.8
7	22	2000	6	9	513	On	70.9	71.3	80.8
7	22	2000	6	10	514	On	80.4	80.8	80.8
7	22	2000	6	11	515	On	88.7	89.1	89.1
7	22	2000	6	12	516	On	95.8	96.3	96.3
7	22	2000	6	13	517	On	101.5	102.0	102.0
7	22	2000	6	14	518	On	106.0	106.5	106.5
7	22	2000	6	15	519	On	108.9	109.4	109.4
7	22	2000	6	16	520	On	111.2	111.8	111.8
7	22	2000	6	17	521	On	111.9	112.4	112.4
7	22	2000	6	18	522	On	111.0	111.5	111.5
7	22	2000	6	19	523	On	107.7	108.2	108.2
7	22	2000	6	20	524	On	101.6	102.1	102.1
7	22	2000	6	21	525	On	97.0	97.5	97.5
7	22	2000	6	22	526	On	89.4	89.9	89.9
7	22	2000	6	23	527	Off	81.4	81.8	81.8
7	22	2000	6	24	528	Off	74.0	74.3	74.3
7	23	2000	7	1	529	Off	67.8	68.2	68.2
7	23	2000	7	2	530	Off	63.5	63.8	63.8
7	23	2000	7	3	531	Off	60.2	60.5	60.5
7	23	2000	7	4	532	Off	57.6	57.9	57.9
7	23	2000	7	5	533	Off	55.9	56.2	56.3
7	23	2000	7	6	534	Off	54.2	54.5	56.3
7	23	2000	7	7	535	Off	54.7	55.0	56.3
7	23	2000	7	8	536	Off	60.7	61.0	61.0
7	23	2000	7	9	537	Off	68.8	69.1	69.1
7	23	2000	7	10	538	Off	77.7	78.1	78.1
7	23	2000	7	11	539	Off	85.9	86.3	86.3
7	23	2000	7	12	540	Off	92.7	93.2	93.2
7	23	2000	7	13	541	Off	98.3	98.8	98.8
7	23	2000	7	14	542	Off	102.6	103.1	103.1
7	23	2000	7	15	543	Off	105.3	105.8	105.8
7	23	2000	7	16	544	Off	107.0	107.6	107.6
7	23	2000	7	17	545	Off	107.4	108.0	108.0
7	23	2000	7	18	546	Off	106.8	107.3	107.3

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
4.7	47.0	56.3	4.7	42.3	9.4	11.8	98.3	30.2
4.7	47.0	56.3	4.7	42.3	9.4	7.3	98.3	34.7
4.7	47.0	56.3	4.7	42.3	9.4	3.7	98.3	38.3
4.7	47.0	56.3	4.7	42.3	9.4	1.1	98.3	40.9
4.7	47.0	56.3	4.7	42.3	8.9	0.0	98.3	42.0
4.7	47.0	56.3	4.7	42.3	7.7	0.0	98.3	42.0
29.2	71.5	80.8	29.2	26.4	0.0	0.0	122.8	42.0
29.2	71.5	80.8	29.2	32.8	0.0	0.0	122.8	42.0
29.2	71.5	80.8	29.2	42.1	0.0	0.0	122.8	42.0
29.2	71.5	80.8	29.2	42.3	9.3	0.0	122.8	42.0
29.2	71.5	80.8	29.2	42.3	9.4	8.3	122.8	33.7
29.2	71.5	80.8	29.2	42.3	9.4	15.5	122.8	26.5
29.2	71.5	80.8	29.2	42.3	9.4	21.2	122.8	20.8
29.2	71.5	80.8	29.2	42.3	9.4	25.7	122.8	16.3
29.2	71.5	80.8	29.2	42.3	9.4	28.6	122.8	13.4
29.2	71.5	80.8	29.2	42.3	9.4	31.0	122.8	11.0
29.2	71.5	80.8	29.2	42.3	9.4	31.6	122.8	10.4
29.2	71.5	80.8	29.2	42.3	9.4	30.7	122.8	11.3
29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6
29.2	71.5	80.8	29.2	42.3	9.4	21.3	122.8	20.7
29.2	71.5	80.8	29.2	42.3	9.4	16.7	122.8	25.3
29.2	71.5	80.8	29.2	42.3	9.4	9.1	122.8	32.9
4.7	47.0	56.3	4.7	42.3	9.4	25.5	98.3	16.5
4.7	47.0	56.3	4.7	42.3	9.4	18.0	98.3	24.0
4.7	47.0	56.3	4.7	42.3	9.4	11.9	98.3	30.1
4.7	47.0	56.3	4.7	42.3	9.4	7.5	98.3	34.5
4.7	47.0	56.3	4.7	42.3	9.4	4.2	98.3	37.8
4.7	47.0	56.3	4.7	42.3	9.4	1.6	98.3	40.4
4.7	47.0	56.3	4.7	42.3	9.2	0.0	98.3	42.0
4.7	47.0	56.3	4.7	42.3	7.5	0.0	98.3	42.0
4.7	47.0	56.3	4.7	42.3	8.0	0.0	98.3	42.0
4.7	47.0	56.3	4.7	42.3	9.4	4.7	98.3	37.3
4.7	47.0	56.3	4.7	42.3	9.4	12.8	98.3	29.2
4.7	47.0	56.3	4.7	42.3	9.4	21.8	98.3	20.2
4.7	47.0	56.3	4.7	42.3	9.4	30.0	98.3	12.0
4.7	47.0	56.3	4.7	42.3	9.4	36.9	98.3	5.1
4.7	47.0	56.3	4.7	42.3	9.4	42.5	98.3	0.0
4.7	47.0	56.3	4.7	42.3	9.4	46.8	98.3	0.0
4.7	47.0	56.3	4.7	42.3	9.4	49.5	98.3	0.0
4.7	47.0	56.3	4.7	42.3	9.4	51.3	98.3	0.0
4.7	47.0	56.3	4.7	42.3	9.4	51.7	98.3	0.0
4.7	47.0	56.3	4.7	42.3	9.4	51.0	98.3	0.0

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.4
0.0	0.0	1.6
0.0	15.9	25.2
0.0	9.5	18.8
0.0	0.2	9.5
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.1
0.0	0.0	1.8
0.0	0.0	1.3
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8
Class A Share of PacifiCorp On-Peak	48.8		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							**61,591**	**61,898**	**63,367**	**13,293**	**44,772**	**51,731**	**13,293**	**30,854**	**6,115**	**11,636**	**82,960**	**19,877**	**0**	**626**	**1,469**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
7	23	2000	7	19	547	Off	103.6	104.1	104.1	4.7	47.0	56.3	4.7	42.3	9.4	47.8	98.3	0.0	0.0	0.0	0.0
7	23	2000	7	20	548	Off	98.3	98.8	98.8	4.7	47.0	56.3	4.7	42.3	9.4	42.5	98.3	0.0	0.0	0.0	0.0
7	23	2000	7	21	549	Off	94.5	94.9	94.9	4.7	47.0	56.3	4.7	42.3	9.4	38.6	98.3	3.4	0.0	0.0	0.0
7	23	2000	7	22	550	Off	87.5	88.0	88.0	4.7	47.0	56.3	4.7	42.3	9.4	31.7	98.3	10.3	0.0	0.0	0.0
7	23	2000	7	23	551	Off	79.6	80.0	80.0	4.7	47.0	56.3	4.7	42.3	9.4	23.7	98.3	18.3	0.0	0.0	0.0
7	23	2000	7	24	552	Off	72.5	72.9	72.9	4.7	47.0	56.3	4.7	42.3	9.4	16.6	98.3	25.4	0.0	0.0	0.0
7	24	2000	1	1	553	Off	65.8	66.2	66.2	4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1	0.0	0.0	0.0
7	24	2000	1	2	554	Off	61.9	62.2	62.2	4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1	0.0	0.0	0.0
7	24	2000	1	3	555	Off	58.8	59.1	59.1	4.7	47.0	56.3	4.7	42.3	9.4	2.8	98.3	39.2	0.0	0.0	0.0
7	24	2000	1	4	556	Off	56.5	56.8	56.8	4.7	47.0	56.3	4.7	42.3	9.4	0.5	98.3	41.5	0.0	0.0	0.0
7	24	2000	1	5	557	Off	55.4	55.6	56.3	4.7	47.0	56.3	4.7	42.3	8.6	0.0	98.3	42.0	0.0	0.0	0.7
7	24	2000	1	6	558	Off	55.0	55.3	56.3	4.7	47.0	56.3	4.7	42.3	8.3	0.0	98.3	42.0	0.0	0.0	1.0
7	24	2000	1	7	559	On	56.9	57.2	80.8	29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0	0.0	14.3	23.6
7	24	2000	1	8	560	On	63.2	63.5	80.8	29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0	0.0	8.0	17.3
7	24	2000	1	9	561	On	71.2	71.6	80.8	29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0	0.0	0.0	9.2
7	24	2000	1	10	562	On	79.3	79.7	80.8	29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0	0.0	0.0	1.1
7	24	2000	1	11	563	On	87.1	87.5	87.5	29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3	0.0	0.0	0.0
7	24	2000	1	12	564	On	94.1	94.5	94.5	29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3	0.0	0.0	0.0
7	24	2000	1	13	565	On	99.8	100.3	100.3	29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5	0.0	0.0	0.0
7	24	2000	1	14	566	On	104.4	104.9	104.9	29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9	0.0	0.0	0.0
7	24	2000	1	15	567	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	24	2000	1	16	568	On	109.9	110.5	110.5	29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3	0.0	0.0	0.0
7	24	2000	1	17	569	On	110.6	111.2	111.2	29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6	0.0	0.0	0.0
7	24	2000	1	18	570	On	109.0	109.6	109.6	29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2	0.0	0.0	0.0
7	24	2000	1	19	571	On	105.7	106.2	106.2	29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6	0.0	0.0	0.0
7	24	2000	1	20	572	On	100.2	100.7	100.7	29.2	71.5	80.8	29.2	42.3	9.4	19.9	122.8	22.1	0.0	0.0	0.0
7	24	2000	1	21	573	On	95.9	96.4	96.4	29.2	71.5	80.8	29.2	42.3	9.4	15.6	122.8	26.4	0.0	0.0	0.0
7	24	2000	1	22	574	On	88.6	89.0	89.0	29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8	0.0	0.0	0.0
7	24	2000	1	23	575	Off	79.7	80.1	80.1	4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2	0.0	0.0	0.0
7	24	2000	1	24	576	Off	72.2	72.5	72.5	4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8	0.0	0.0	0.0
7	25	2000	2	1	577	Off	65.8	66.2	66.2	4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1	0.0	0.0	0.0
7	25	2000	2	2	578	Off	61.9	62.2	62.2	4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1	0.0	0.0	0.0
7	25	2000	2	3	579	Off	58.8	59.1	59.1	4.7	47.0	56.3	4.7	42.3	9.4	2.8	98.3	39.2	0.0	0.0	0.0
7	25	2000	2	4	580	Off	56.5	56.8	56.8	4.7	47.0	56.3	4.7	42.3	9.4	0.5	98.3	41.5	0.0	0.0	0.0
7	25	2000	2	5	581	Off	55.4	55.6	56.3	4.7	47.0	56.3	4.7	42.3	8.6	0.0	98.3	42.0	0.0	0.0	0.7
7	25	2000	2	6	582	Off	55.0	55.3	56.3	4.7	47.0	56.3	4.7	42.3	8.3	0.0	98.3	42.0	0.0	0.0	1.0
7	25	2000	2	7	583	On	56.9	57.2	80.8	29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0	0.0	14.3	23.6
7	25	2000	2	8	584	On	63.2	63.5	80.8	29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0	0.0	8.0	17.3
7	25	2000	2	9	585	On	71.2	71.6	80.8	29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0	0.0	0.0	9.2
7	25	2000	2	10	586	On	79.3	79.7	80.8	29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0	0.0	0.0	1.1
7	25	2000	2	11	587	On	87.1	87.5	87.5	29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3	0.0	0.0	0.0
7	25	2000	2	12	588	On	94.1	94.5	94.5	29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8
Class A Share of PacifiCorp On-Peak	48.8		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	61,591	61,898	63,367	13,293	44,772	51,731	13,293	30,854	6,115	11,636	82,960	19,877	0	626	1,469

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
7	25	2000	2	13	589	On	99.8	100.3	100.3	29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5	0.0	0.0	0.0
7	25	2000	2	14	590	On	104.4	104.9	104.9	29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9	0.0	0.0	0.0
7	25	2000	2	15	591	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	25	2000	2	16	592	On	109.9	110.5	110.5	29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3	0.0	0.0	0.0
7	25	2000	2	17	593	On	110.6	111.2	111.2	29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6	0.0	0.0	0.0
7	25	2000	2	18	594	On	109.0	109.6	109.6	29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2	0.0	0.0	0.0
7	25	2000	2	19	595	On	105.7	106.2	106.2	29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6	0.0	0.0	0.0
7	25	2000	2	20	596	On	100.2	100.7	100.7	29.2	71.5	80.8	29.2	42.3	9.4	19.9	122.8	22.1	0.0	0.0	0.0
7	25	2000	2	21	597	On	95.9	96.4	96.4	29.2	71.5	80.8	29.2	42.3	9.4	15.6	122.8	26.4	0.0	0.0	0.0
7	25	2000	2	22	598	On	88.6	89.0	89.0	29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8	0.0	0.0	0.0
7	25	2000	2	23	599	Off	79.7	80.1	80.1	4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2	0.0	0.0	0.0
7	25	2000	2	24	600	Off	72.2	72.5	72.5	4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8	0.0	0.0	0.0
7	26	2000	3	1	601	Off	65.8	66.2	66.2	4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1	0.0	0.0	0.0
7	26	2000	3	2	602	Off	61.9	62.2	62.2	4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1	0.0	0.0	0.0
7	26	2000	3	3	603	On	58.8	59.1	80.8	29.2	71.5	80.8	29.2	29.9	0.0	0.0	122.8	42.0	0.0	12.4	21.7
7	26	2000	3	4	604	On	56.5	56.8	80.8	29.2	71.5	80.8	29.2	27.6	0.0	0.0	122.8	42.0	0.0	14.7	24.0
7	26	2000	3	5	605	On	55.4	55.6	80.8	29.2	71.5	80.8	29.2	26.4	0.0	0.0	122.8	42.0	0.0	15.9	25.2
7	26	2000	3	6	606	On	55.0	55.3	80.8	29.2	71.5	80.8	29.2	26.1	0.0	0.0	122.8	42.0	0.0	16.2	25.5
7	26	2000	3	7	607	On	56.9	57.2	80.8	29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0	0.0	14.3	23.6
7	26	2000	3	8	608	On	63.2	63.5	80.8	29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0	0.0	8.0	17.3
7	26	2000	3	9	609	On	71.2	71.6	80.8	29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0	0.0	0.0	9.2
7	26	2000	3	10	610	On	79.3	79.7	80.8	29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0	0.0	0.0	1.1
7	26	2000	3	11	611	On	87.1	87.5	87.5	29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3	0.0	0.0	0.0
7	26	2000	3	12	612	On	94.1	94.5	94.5	29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3	0.0	0.0	0.0
7	26	2000	3	13	613	On	99.8	100.3	100.3	29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5	0.0	0.0	0.0
7	26	2000	3	14	614	On	104.4	104.9	104.9	29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9	0.0	0.0	0.0
7	26	2000	3	15	615	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	26	2000	3	16	616	On	109.9	110.5	110.5	29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3	0.0	0.0	0.0
7	26	2000	3	17	617	On	110.6	111.2	111.2	29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6	0.0	0.0	0.0
7	26	2000	3	18	618	On	109.0	109.6	109.6	29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2	0.0	0.0	0.0
7	26	2000	3	19	619	On	105.7	106.2	106.2	29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6	0.0	0.0	0.0
7	26	2000	3	20	620	Off	100.2	100.7	100.7	4.7	47.0	56.3	4.7	42.3	9.4	44.4	98.3	0.0	0.0	0.0	0.0
7	26	2000	3	21	621	Off	95.9	96.4	96.4	4.7	47.0	56.3	4.7	42.3	9.4	40.1	98.3	1.9	0.0	0.0	0.0
7	26	2000	3	22	622	Off	88.6	89.0	89.0	4.7	47.0	56.3	4.7	42.3	9.4	32.7	98.3	9.3	0.0	0.0	0.0
7	26	2000	3	23	623	Off	79.7	80.1	80.1	4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2	0.0	0.0	0.0
7	26	2000	3	24	624	Off	72.2	72.5	72.5	4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8	0.0	0.0	0.0
7	27	2000	4	1	625	Off	65.8	66.2	66.2	4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1	0.0	0.0	0.0
7	27	2000	4	2	626	Off	61.9	62.2	62.2	4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1	0.0	0.0	0.0
7	27	2000	4	3	627	Off	58.8	59.1	59.1	4.7	47.0	56.3	4.7	42.3	9.4	2.8	98.3	39.2	0.0	0.0	0.0
7	27	2000	4	4	628	Off	56.5	56.8	56.8	4.7	47.0	56.3	4.7	42.3	9.4	0.5	98.3	41.5	0.0	0.0	0.0
7	27	2000	4	5	629	Off	55.4	55.6	56.3	4.7	47.0	56.3	4.7	42.3	8.6	0.0	98.3	42.0	0.0	0.0	0.7
7	27	2000	4	6	630	Off	55.0	55.3	56.3	4.7	47.0	56.3	4.7	42.3	8.3	0.0	98.3	42.0	0.0	0.0	1.0

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3	
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8	
Class A Share of PacifiCorp On-Peak	48.8		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	61,591	61,898	63,367	13,293	44,772	51,731	13,293	30,854	6,115	11,638	82,960	19,877	0	826	1,469

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
7	27	2000	4	7	631	On	56.9	57.2	80.8	29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0	0.0	14.3	23.6
7	27	2000	4	8	632	On	63.2	63.5	80.8	29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0	0.0	8.0	17.3
7	27	2000	4	9	633	On	71.2	71.6	80.8	29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0	0.0	0.0	9.2
7	27	2000	4	10	634	On	79.3	79.7	80.8	29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0	0.0	0.0	1.1
7	27	2000	4	11	635	On	87.1	87.5	87.5	29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3	0.0	0.0	0.0
7	27	2000	4	12	636	On	94.1	94.5	94.5	29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3	0.0	0.0	0.0
7	27	2000	4	13	637	On	99.8	100.3	100.3	29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5	0.0	0.0	0.0
7	27	2000	4	14	638	On	104.4	104.9	104.9	29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9	0.0	0.0	0.0
7	27	2000	4	15	639	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	27	2000	4	16	640	On	109.9	110.5	110.5	29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3	0.0	0.0	0.0
7	27	2000	4	17	641	On	110.6	111.2	111.2	29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6	0.0	0.0	0.0
7	27	2000	4	18	642	On	109.0	109.6	109.6	29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2	0.0	0.0	0.0
7	27	2000	4	19	643	On	105.7	106.2	106.2	29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6	0.0	0.0	0.0
7	27	2000	4	20	644	On	100.2	100.7	100.7	29.2	71.5	80.8	29.2	42.3	9.4	19.9	122.8	22.1	0.0	0.0	0.0
7	27	2000	4	21	645	On	95.9	96.4	96.4	29.2	71.5	80.8	29.2	42.3	9.4	15.6	122.8	26.4	0.0	0.0	0.0
7	27	2000	4	22	646	On	88.6	89.0	89.0	29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8	0.0	0.0	0.0
7	27	2000	4	23	647	Off	79.7	80.1	80.1	4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2	0.0	0.0	0.0
7	27	2000	4	24	648	Off	72.2	72.5	72.5	4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8	0.0	0.0	0.0
7	28	2000	5	1	649	Off	65.8	66.2	66.2	4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1	0.0	0.0	0.0
7	28	2000	5	2	650	Off	61.9	62.2	62.2	4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1	0.0	0.0	0.0
7	28	2000	5	3	651	Off	58.8	59.1	59.1	4.7	47.0	56.3	4.7	42.3	9.4	2.8	98.3	39.2	0.0	0.0	0.0
7	28	2000	5	4	652	Off	56.5	56.8	56.8	4.7	47.0	56.3	4.7	42.3	9.4	0.5	98.3	41.5	0.0	0.0	0.0
7	28	2000	5	5	653	Off	55.4	55.6	56.3	4.7	47.0	56.3	4.7	42.3	8.6	0.0	98.3	42.0	0.0	0.0	0.7
7	28	2000	5	6	654	Off	55.0	55.3	56.3	4.7	47.0	56.3	4.7	42.3	8.3	0.0	98.3	42.0	0.0	0.0	1.0
7	28	2000	5	7	655	On	56.9	57.2	80.8	29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0	0.0	14.3	23.6
7	28	2000	5	8	656	On	63.2	63.5	80.8	29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0	0.0	8.0	17.3
7	28	2000	5	9	657	On	71.2	71.6	80.8	29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0	0.0	0.0	9.2
7	28	2000	5	10	658	On	79.3	79.7	80.8	29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0	0.0	0.0	1.1
7	28	2000	5	11	659	On	87.1	87.5	87.5	29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3	0.0	0.0	0.0
7	28	2000	5	12	660	On	94.1	94.5	94.5	29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3	0.0	0.0	0.0
7	28	2000	5	13	661	On	99.8	100.3	100.3	29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5	0.0	0.0	0.0
7	28	2000	5	14	662	On	104.4	104.9	104.9	29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9	0.0	0.0	0.0
7	28	2000	5	15	663	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	28	2000	5	16	664	On	109.9	110.5	110.5	29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3	0.0	0.0	0.0
7	28	2000	5	17	665	On	110.6	111.2	111.2	29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6	0.0	0.0	0.0
7	28	2000	5	18	666	On	109.0	109.6	109.6	29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2	0.0	0.0	0.0
7	28	2000	5	19	667	On	105.7	106.2	106.2	29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6	0.0	0.0	0.0
7	28	2000	5	20	668	On	100.2	100.7	100.7	29.2	71.5	80.8	29.2	42.3	9.4	19.9	122.8	22.1	0.0	0.0	0.0
7	28	2000	5	21	669	On	95.9	96.4	96.4	29.2	71.5	80.8	29.2	42.3	9.4	15.6	122.8	26.4	0.0	0.0	0.0
7	28	2000	5	22	670	On	88.6	89.0	89.0	29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8	0.0	0.0	0.0
7	28	2000	5	23	671	Off	79.7	80.1	80.1	4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2	0.0	0.0	0.0
7	28	2000	5	24	672	Off	72.2	72.5	72.5	4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3	
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8	
Class A Share of PacifiCorp On-Peak	48.8		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	61,591	61,898	63,367	13,293	44,772	51,731	13,293	30,854	6,115	11,636	82,960	19,877	0	626	1,469

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
7	29	2000	6	1	673	Off	67.7	68.1	68.1	4.7	47.0	56.3	4.7	42.3	9.4	11.8	98.3	30.2	0.0	0.0	0.0
7	29	2000	6	2	674	Off	63.3	63.6	63.6	4.7	47.0	56.3	4.7	42.3	9.4	7.3	98.3	34.7	0.0	0.0	0.0
7	29	2000	6	3	675	Off	59.7	60.0	60.0	4.7	47.0	56.3	4.7	42.3	9.4	3.7	98.3	38.3	0.0	0.0	0.0
7	29	2000	6	4	676	Off	57.1	57.4	57.4	4.7	47.0	56.3	4.7	42.3	9.4	1.1	98.3	40.9	0.0	0.0	0.0
7	29	2000	6	5	677	Off	55.6	55.9	56.3	4.7	47.0	56.3	4.7	42.3	8.9	0.0	98.3	42.0	0.0	0.0	0.4
7	29	2000	6	6	678	Off	54.4	54.7	56.3	4.7	47.0	56.3	4.7	42.3	7.7	0.0	98.3	42.0	0.0	0.0	1.6
7	29	2000	6	7	679	On	55.3	55.6	80.8	29.2	71.5	80.8	29.2	26.4	0.0	0.0	122.8	42.0	0.0	15.9	25.2
7	29	2000	6	8	680	On	61.7	62.0	80.8	29.2	71.5	80.8	29.2	32.8	0.0	0.0	122.8	42.0	0.0	9.5	18.8
7	29	2000	6	9	681	On	70.9	71.3	80.8	29.2	71.5	80.8	29.2	42.1	0.0	0.0	122.8	42.0	0.0	0.2	9.5
7	29	2000	6	10	682	On	80.4	80.8	80.8	29.2	71.5	80.8	29.2	42.3	9.3	0.0	122.8	42.0	0.0	0.0	0.0
7	29	2000	6	11	683	On	88.7	89.1	89.1	29.2	71.5	80.8	29.2	42.3	9.4	8.3	122.8	33.7	0.0	0.0	0.0
7	29	2000	6	12	684	On	95.8	96.3	96.3	29.2	71.5	80.8	29.2	42.3	9.4	15.5	122.8	26.5	0.0	0.0	0.0
7	29	2000	6	13	685	On	101.5	102.0	102.0	29.2	71.5	80.8	29.2	42.3	9.4	21.2	122.8	20.8	0.0	0.0	0.0
7	29	2000	6	14	686	On	106.0	106.5	106.5	29.2	71.5	80.8	29.2	42.3	9.4	25.7	122.8	16.3	0.0	0.0	0.0
7	29	2000	6	15	687	On	108.9	109.4	109.4	29.2	71.5	80.8	29.2	42.3	9.4	28.6	122.8	13.4	0.0	0.0	0.0
7	29	2000	6	16	688	On	111.2	111.8	111.8	29.2	71.5	80.8	29.2	42.3	9.4	31.0	122.8	11.0	0.0	0.0	0.0
7	29	2000	6	17	689	On	111.9	112.4	112.4	29.2	71.5	80.8	29.2	42.3	9.4	31.6	122.8	10.4	0.0	0.0	0.0
7	29	2000	6	18	690	On	111.0	111.5	111.5	29.2	71.5	80.8	29.2	42.3	9.4	30.7	122.8	11.3	0.0	0.0	0.0
7	29	2000	6	19	691	On	107.7	108.2	108.2	29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6	0.0	0.0	0.0
7	29	2000	6	20	692	On	101.6	102.1	102.1	29.2	71.5	80.8	29.2	42.3	9.4	21.3	122.8	20.7	0.0	0.0	0.0
7	29	2000	6	21	693	On	97.0	97.5	97.5	29.2	71.5	80.8	29.2	42.3	9.4	16.7	122.8	25.3	0.0	0.0	0.0
7	29	2000	6	22	694	On	89.4	89.9	89.9	29.2	71.5	80.8	29.2	42.3	9.4	9.1	122.8	32.9	0.0	0.0	0.0
7	29	2000	6	23	695	Off	81.4	81.8	81.8	4.7	47.0	56.3	4.7	42.3	9.4	25.5	98.3	16.5	0.0	0.0	0.0
7	29	2000	6	24	696	Off	74.0	74.3	74.3	4.7	47.0	56.3	4.7	42.3	9.4	18.0	98.3	24.0	0.0	0.0	0.0
7	30	2000	7	1	697	Off	67.8	68.2	68.2	4.7	47.0	56.3	4.7	42.3	9.4	11.9	98.3	30.1	0.0	0.0	0.0
7	30	2000	7	2	698	Off	63.5	63.8	63.8	4.7	47.0	56.3	4.7	42.3	9.4	7.5	98.3	34.5	0.0	0.0	0.0
7	30	2000	7	3	699	Off	60.2	60.5	60.5	4.7	47.0	56.3	4.7	42.3	9.4	4.2	98.3	37.8	0.0	0.0	0.0
7	30	2000	7	4	700	Off	57.6	57.9	57.9	4.7	47.0	56.3	4.7	42.3	9.4	1.6	98.3	40.4	0.0	0.0	0.0
7	30	2000	7	5	701	Off	55.9	56.2	56.3	4.7	47.0	56.3	4.7	42.3	9.2	0.0	98.3	42.0	0.0	0.0	0.1
7	30	2000	7	6	702	Off	54.2	54.5	56.3	4.7	47.0	56.3	4.7	42.3	7.5	0.0	98.3	42.0	0.0	0.0	1.8
7	30	2000	7	7	703	Off	54.7	55.0	56.3	4.7	47.0	56.3	4.7	42.3	8.0	0.0	98.3	42.0	0.0	0.0	1.3
7	30	2000	7	8	704	Off	60.7	61.0	61.0	4.7	47.0	56.3	4.7	42.3	9.4	4.7	98.3	37.3	0.0	0.0	0.0
7	30	2000	7	9	705	Off	68.8	69.1	69.1	4.7	47.0	56.3	4.7	42.3	9.4	12.8	98.3	29.2	0.0	0.0	0.0
7	30	2000	7	10	706	Off	77.7	78.1	78.1	4.7	47.0	56.3	4.7	42.3	9.4	21.8	98.3	20.2	0.0	0.0	0.0
7	30	2000	7	11	707	Off	85.9	86.3	86.3	4.7	47.0	56.3	4.7	42.3	9.4	30.0	98.3	12.0	0.0	0.0	0.0
7	30	2000	7	12	708	Off	92.7	93.2	93.2	4.7	47.0	56.3	4.7	42.3	9.4	36.9	98.3	5.1	0.0	0.0	0.0
7	30	2000	7	13	709	Off	98.3	98.8	98.8	4.7	47.0	56.3	4.7	42.3	9.4	42.5	98.3	0.0	0.0	0.0	0.0
7	30	2000	7	14	710	Off	102.6	103.1	103.1	4.7	47.0	56.3	4.7	42.3	9.4	46.8	98.3	0.0	0.0	0.0	0.0
7	30	2000	7	15	711	Off	105.3	105.8	105.8	4.7	47.0	56.3	4.7	42.3	9.4	49.5	98.3	0.0	0.0	0.0	0.0
7	30	2000	7	16	712	Off	107.0	107.6	107.6	4.7	47.0	56.3	4.7	42.3	9.4	51.3	98.3	0.0	0.0	0.0	0.0
7	30	2000	7	17	713	Off	107.4	108.0	108.0	4.7	47.0	56.3	4.7	42.3	9.4	51.7	98.3	0.0	0.0	0.0	0.0
7	30	2000	7	18	714	Off	106.8	107.3	107.3	4.7	47.0	56.3	4.7	42.3	9.4	51.0	98.3	0.0	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for July 2000

Off-Peak Hydro Capacity	13.0		Minimum Coal Capacity	42.3
On-Peak SLCA-IP Hydro Capacity	8.9	Note 1	Maximum Coal Capacity	51.7
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.8
Class A Share of PacifiCorp On-Peak	48.8		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							**61,591**	**61,898**	**63,367**	**13,293**	**44,772**	**51,731**	**13,293**	**30,854**	**6,115**	**11,636**	**82,960**	**19,877**	**0**	**626**	**1,469**

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
7	30	2000	7	19	715	Off	103.6	104.1	104.1
7	30	2000	7	20	716	Off	98.3	98.8	98.8
7	30	2000	7	21	717	Off	94.5	94.9	94.9
7	30	2000	7	22	718	Off	87.5	88.0	88.0
7	30	2000	7	23	719	Off	79.6	80.0	80.0
7	30	2000	7	24	720	Off	72.5	72.9	72.9
7	31	2000	1	1	721	Off	65.8	66.2	66.2
7	31	2000	1	2	722	Off	61.9	62.2	62.2
7	31	2000	1	3	723	Off	58.8	59.1	59.1
7	31	2000	1	4	724	Off	56.5	56.8	56.8
7	31	2000	1	5	725	Off	55.4	55.6	56.3
7	31	2000	1	6	726	Off	55.0	55.3	56.3
7	31	2000	1	7	727	On	56.9	57.2	80.8
7	31	2000	1	8	728	On	63.2	63.5	80.8
7	31	2000	1	9	729	On	71.2	71.6	80.8
7	31	2000	1	10	730	On	79.3	79.7	80.8
7	31	2000	1	11	731	On	87.1	87.5	87.5
7	31	2000	1	12	732	On	94.1	94.5	94.5
7	31	2000	1	13	733	On	99.8	100.3	100.3
7	31	2000	1	14	734	On	104.4	104.9	104.9
7	31	2000	1	15	735	On	107.7	108.2	108.2
7	31	2000	1	16	736	On	109.9	110.5	110.5
7	31	2000	1	17	737	On	110.6	111.2	111.2
7	31	2000	1	18	738	On	109.0	109.6	109.6
7	31	2000	1	19	739	On	105.7	106.2	106.2
7	31	2000	1	20	740	On	100.2	100.7	100.7
7	31	2000	1	21	741	On	95.9	96.4	96.4
7	31	2000	1	22	742	On	88.6	89.0	89.0
7	31	2000	1	23	743	Off	79.7	80.1	80.1
7	31	2000	1	24	744	Off	72.2	72.5	72.5

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
4.7	47.0	56.3	4.7	42.3	9.4	47.8	98.3	0.0
4.7	47.0	56.3	4.7	42.3	9.4	42.5	98.3	0.0
4.7	47.0	56.3	4.7	42.3	9.4	38.6	98.3	3.4
4.7	47.0	56.3	4.7	42.3	9.4	31.7	98.3	10.3
4.7	47.0	56.3	4.7	42.3	9.4	23.7	98.3	18.3
4.7	47.0	56.3	4.7	42.3	9.4	16.6	98.3	25.4
4.7	47.0	56.3	4.7	42.3	9.4	9.9	98.3	32.1
4.7	47.0	56.3	4.7	42.3	9.4	5.9	98.3	36.1
4.7	47.0	56.3	4.7	42.3	9.4	2.8	98.3	39.2
4.7	47.0	56.3	4.7	42.3	9.4	0.5	98.3	41.5
4.7	47.0	56.3	4.7	42.3	8.6	0.0	98.3	42.0
4.7	47.0	56.3	4.7	42.3	8.3	0.0	98.3	42.0
29.2	71.5	80.8	29.2	28.0	0.0	0.0	122.8	42.0
29.2	71.5	80.8	29.2	34.3	0.0	0.0	122.8	42.0
29.2	71.5	80.8	29.2	42.3	0.1	0.0	122.8	42.0
29.2	71.5	80.8	29.2	42.3	8.2	0.0	122.8	42.0
29.2	71.5	80.8	29.2	42.3	9.4	6.7	122.8	35.3
29.2	71.5	80.8	29.2	42.3	9.4	13.7	122.8	28.3
29.2	71.5	80.8	29.2	42.3	9.4	19.5	122.8	22.5
29.2	71.5	80.8	29.2	42.3	9.4	24.1	122.8	17.9
29.2	71.5	80.8	29.2	42.3	9.4	27.4	122.8	14.6
29.2	71.5	80.8	29.2	42.3	9.4	29.7	122.8	12.3
29.2	71.5	80.8	29.2	42.3	9.4	30.4	122.8	11.6
29.2	71.5	80.8	29.2	42.3	9.4	28.8	122.8	13.2
29.2	71.5	80.8	29.2	42.3	9.4	25.4	122.8	16.6
29.2	71.5	80.8	29.2	42.3	9.4	19.9	122.8	22.1
29.2	71.5	80.8	29.2	42.3	9.4	15.6	122.8	26.4
29.2	71.5	80.8	29.2	42.3	9.4	8.2	122.8	33.8
4.7	47.0	56.3	4.7	42.3	9.4	23.8	98.3	18.2
4.7	47.0	56.3	4.7	42.3	9.4	16.2	98.3	25.8

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.7
0.0	0.0	1.0
0.0	14.3	23.6
0.0	8.0	17.3
0.0	0.0	9.2
0.0	0.0	1.1
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	63,733	61,766	63,157	14,042	45,215	52,432	14,042	30,619	6,381	10,725	83,823	20,787	0	0	555	1,390

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
8	1	2000	2	1	1	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	1	2000	2	2	2	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	1	2000	2	3	3	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	1	2000	2	4	4	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	1	2000	2	5	5	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	1	2000	2	6	6	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	1	2000	2	7	7	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	1	2000	2	8	8	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	1	2000	2	9	9	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	1	2000	2	10	10	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	1	2000	2	11	11	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	1	2000	2	12	12	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	1	2000	2	13	13	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	1	2000	2	14	14	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	1	2000	2	15	15	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	1	2000	2	16	16	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	1	2000	2	17	17	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	1	2000	2	18	18	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	1	2000	2	19	19	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	1	2000	2	20	20	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	1	2000	2	21	21	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	1	2000	2	22	22	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	1	2000	2	23	23	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	1	2000	2	24	24	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	2	2000	3	1	25	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	2	2000	3	2	26	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	2	2000	3	3	27	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	2	2000	3	4	28	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	2	2000	3	5	29	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	2	2000	3	6	30	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	2	2000	3	7	31	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	2	2000	3	8	32	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	2	2000	3	9	33	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	2	2000	3	10	34	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	2	2000	3	11	35	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	2	2000	3	12	36	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	2	2000	3	13	37	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	2	2000	3	14	38	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	2	2000	3	15	39	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	2	2000	3	16	40	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	2	2000	3	17	41	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	2	2000	3	18	42	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	2	2000	3	19	43	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	63,733	61,766	63,157	14,042	45,215	52,432	14,042	30,619	6,381	10,725	83,823	20,787	0	0	555	1,390

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
8	2	2000	3	20	44	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	2	2000	3	21	45	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	2	2000	3	22	46	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	2	2000	3	23	47	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	2	2000	3	24	48	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	3	2000	4	1	49	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	3	2000	4	2	50	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	3	2000	4	3	51	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	3	2000	4	4	52	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	3	2000	4	5	53	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	3	2000	4	6	54	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	3	2000	4	7	55	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	3	2000	4	8	56	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	3	2000	4	9	57	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	3	2000	4	10	58	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	3	2000	4	11	59	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	3	2000	4	12	60	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	3	2000	4	13	61	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	3	2000	4	14	62	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	3	2000	4	15	63	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	3	2000	4	16	64	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	3	2000	4	17	65	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	3	2000	4	18	66	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	3	2000	4	19	67	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	3	2000	4	20	68	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	3	2000	4	21	69	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	3	2000	4	22	70	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	3	2000	4	23	71	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	3	2000	4	24	72	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	4	2000	5	1	73	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	4	2000	5	2	74	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	4	2000	5	3	75	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	4	2000	5	4	76	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	4	2000	5	5	77	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	4	2000	5	6	78	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	4	2000	5	7	79	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	4	2000	5	8	80	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	4	2000	5	9	81	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	4	2000	5	10	82	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	4	2000	5	11	83	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	4	2000	5	12	84	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	4	2000	5	13	85	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	4	2000	5	14	86	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9	
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7	
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	63,733	61,766	63,157	14,042	45,215	52,432	14,042	30,619	6,381	10,725	83,823	20,787	0	0	555	1,390

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
8	4	2000	5	15	87	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	4	2000	5	16	88	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	4	2000	5	17	89	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	4	2000	5	18	90	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	4	2000	5	19	91	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	4	2000	5	20	92	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	4	2000	5	21	93	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	4	2000	5	22	94	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	4	2000	5	23	95	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	4	2000	5	24	96	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	5	2000	6	1	97	Off	72.1	69.9	69.9	5.0	46.9	56.6	5.0	41.9	9.7	13.3	98.8	28.9	0.0	0.0	0.0
8	5	2000	6	2	98	Off	68.0	65.9	65.9	5.0	46.9	56.6	5.0	41.9	9.7	9.3	98.8	32.9	0.0	0.0	0.0
8	5	2000	6	3	99	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	5	2000	6	4	100	Off	61.3	59.4	59.4	5.0	46.9	56.6	5.0	41.9	9.7	2.8	98.8	39.4	0.0	0.0	0.0
8	5	2000	6	5	101	Off	59.6	57.8	57.8	5.0	46.9	56.6	5.0	41.9	9.7	1.2	98.8	41.0	0.0	0.0	0.0
8	5	2000	6	6	102	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	5	2000	6	7	103	On	58.0	56.2	80.5	28.9	70.8	80.5	28.9	27.3	0.0	0.0	122.7	42.2	0.0	14.6	24.3
8	5	2000	6	8	104	On	63.0	61.1	80.5	28.9	70.8	80.5	28.9	32.2	0.0	0.0	122.7	42.2	0.0	9.7	19.4
8	5	2000	6	9	105	On	72.0	69.8	80.5	28.9	70.8	80.5	28.9	40.9	0.0	0.0	122.7	42.2	0.0	1.0	10.7
8	5	2000	6	10	106	On	81.5	79.0	80.5	28.9	70.8	80.5	28.9	41.9	8.2	0.0	122.7	42.2	0.0	0.0	1.5
8	5	2000	6	11	107	On	90.5	87.8	87.8	28.9	70.8	80.5	28.9	41.9	9.7	7.3	122.7	34.9	0.0	0.0	0.0
8	5	2000	6	12	108	On	98.0	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	5	2000	6	13	109	On	104.1	100.9	100.9	28.9	70.8	80.5	28.9	41.9	9.7	20.4	122.7	21.8	0.0	0.0	0.0
8	5	2000	6	14	110	On	108.7	105.3	105.3	28.9	70.8	80.5	28.9	41.9	9.7	24.8	122.7	17.4	0.0	0.0	0.0
8	5	2000	6	15	111	On	112.1	108.6	108.6	28.9	70.8	80.5	28.9	41.9	9.7	28.1	122.7	14.1	0.0	0.0	0.0
8	5	2000	6	16	112	On	113.9	110.4	110.4	28.9	70.8	80.5	28.9	41.9	9.7	29.9	122.7	12.3	0.0	0.0	0.0
8	5	2000	6	17	113	On	113.7	110.2	110.2	28.9	70.8	80.5	28.9	41.9	9.7	29.7	122.7	12.5	0.0	0.0	0.0
8	5	2000	6	18	114	On	112.9	109.5	109.5	28.9	70.8	80.5	28.9	41.9	9.7	29.0	122.7	13.2	0.0	0.0	0.0
8	5	2000	6	19	115	On	108.5	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	5	2000	6	20	116	On	103.3	100.1	100.1	28.9	70.8	80.5	28.9	41.9	9.7	19.6	122.7	22.6	0.0	0.0	0.0
8	5	2000	6	21	117	On	99.3	96.2	96.2	28.9	70.8	80.5	28.9	41.9	9.7	15.7	122.7	26.5	0.0	0.0	0.0
8	5	2000	6	22	118	On	91.7	88.8	88.8	28.9	70.8	80.5	28.9	41.9	9.7	8.3	122.7	33.9	0.0	0.0	0.0
8	5	2000	6	23	119	Off	83.8	81.2	81.2	5.0	46.9	56.6	5.0	41.9	9.7	24.6	98.8	17.6	0.0	0.0	0.0
8	5	2000	6	24	120	Off	76.8	74.5	74.5	5.0	46.9	56.6	5.0	41.9	9.7	17.9	98.8	24.3	0.0	0.0	0.0
8	6	2000	7	1	121	Off	62.7	60.8	60.8	5.0	46.9	56.6	5.0	41.9	9.7	4.2	98.8	38.0	0.0	0.0	0.0
8	6	2000	7	2	122	Off	58.8	57.0	57.0	5.0	46.9	56.6	5.0	41.9	9.7	0.4	98.8	41.8	0.0	0.0	0.0
8	6	2000	7	3	123	Off	55.7	54.0	56.6	5.0	46.9	56.6	5.0	41.9	7.1	0.0	98.8	42.2	0.0	0.0	2.6
8	6	2000	7	4	124	Off	53.5	51.8	56.6	5.0	46.9	56.6	5.0	41.9	4.9	0.0	98.8	42.2	0.0	0.0	4.8
8	6	2000	7	5	125	Off	52.1	50.5	56.6	5.0	46.9	56.6	5.0	41.9	3.6	0.0	98.8	42.2	0.0	0.0	6.1
8	6	2000	7	6	126	Off	51.3	49.7	56.6	5.0	46.9	56.6	5.0	41.9	2.8	0.0	98.8	42.2	0.0	0.0	6.9
8	6	2000	7	7	127	Off	50.5	49.0	56.6	5.0	46.9	56.6	5.0	41.9	2.1	0.0	98.8	42.2	0.0	0.0	7.6
8	6	2000	7	8	128	Off	54.6	52.9	56.6	5.0	46.9	56.6	5.0	41.9	6.0	0.0	98.8	42.2	0.0	0.0	3.7
8	6	2000	7	9	129	Off	61.0	59.1	59.1	5.0	46.9	56.6	5.0	41.9	9.7	2.5	98.8	39.7	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								63,733	61,766	63,157	14,042	45,215	52,432	14,042	30,619	6,381	10,725	83,823	20,787	0	0	555	1,390

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
8	6	2000	7	10	130	Off	68.7	66.5	66.5	5.0	46.9	56.6	5.0	41.9	9.7	9.9	98.8	32.3	0.0	0.0	0.0
8	6	2000	7	11	131	Off	75.8	73.4	73.4	5.0	46.9	56.6	5.0	41.9	9.7	16.8	98.8	25.4	0.0	0.0	0.0
8	6	2000	7	12	132	Off	81.3	78.8	78.8	5.0	46.9	56.6	5.0	41.9	9.7	22.2	98.8	20.0	0.0	0.0	0.0
8	6	2000	7	13	133	Off	87.0	84.3	84.3	5.0	46.9	56.6	5.0	41.9	9.7	27.7	98.8	14.5	0.0	0.0	0.0
8	6	2000	7	14	134	Off	91.9	89.1	89.1	5.0	46.9	56.6	5.0	41.9	9.7	32.5	98.8	9.7	0.0	0.0	0.0
8	6	2000	7	15	135	Off	95.0	92.1	92.1	5.0	46.9	56.6	5.0	41.9	9.7	35.5	98.8	6.7	0.0	0.0	0.0
8	6	2000	7	16	136	Off	96.6	93.6	93.6	5.0	46.9	56.6	5.0	41.9	9.7	37.0	98.8	5.2	0.0	0.0	0.0
8	6	2000	7	17	137	Off	97.1	94.1	94.1	5.0	46.9	56.6	5.0	41.9	9.7	37.5	98.8	4.7	0.0	0.0	0.0
8	6	2000	7	18	138	Off	96.4	93.4	93.4	5.0	46.9	56.6	5.0	41.9	9.7	36.8	98.8	5.4	0.0	0.0	0.0
8	6	2000	7	19	139	Off	93.5	90.6	90.6	5.0	46.9	56.6	5.0	41.9	9.7	34.0	98.8	8.2	0.0	0.0	0.0
8	6	2000	7	20	140	Off	89.0	86.3	86.3	5.0	46.9	56.6	5.0	41.9	9.7	29.7	98.8	12.5	0.0	0.0	0.0
8	6	2000	7	21	141	Off	85.6	82.9	82.9	5.0	46.9	56.6	5.0	41.9	9.7	26.3	98.8	15.9	0.0	0.0	0.0
8	6	2000	7	22	142	Off	78.4	76.0	76.0	5.0	46.9	56.6	5.0	41.9	9.7	19.4	98.8	22.8	0.0	0.0	0.0
8	6	2000	7	23	143	Off	70.7	68.5	68.5	5.0	46.9	56.6	5.0	41.9	9.7	11.9	98.8	30.3	0.0	0.0	0.0
8	6	2000	7	24	144	Off	64.2	62.2	62.2	5.0	46.9	56.6	5.0	41.9	9.7	5.6	98.8	36.6	0.0	0.0	0.0
8	7	2000	1	1	145	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	7	2000	1	2	146	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	7	2000	1	3	147	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	7	2000	1	4	148	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	7	2000	1	5	149	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	7	2000	1	6	150	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	7	2000	1	7	151	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	7	2000	1	8	152	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	7	2000	1	9	153	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	7	2000	1	10	154	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	7	2000	1	11	155	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	7	2000	1	12	156	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	7	2000	1	13	157	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	7	2000	1	14	158	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	7	2000	1	15	159	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	7	2000	1	16	160	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	7	2000	1	17	161	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	7	2000	1	18	162	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	7	2000	1	19	163	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	7	2000	1	20	164	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	7	2000	1	21	165	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	7	2000	1	22	166	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	7	2000	1	23	167	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	7	2000	1	24	168	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	8	2000	2	1	169	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	8	2000	2	2	170	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	8	2000	2	3	171	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	8	2000	2	4	172	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								63,733	61,766	63,157	14,042	45,215	52,432	14,042	30,619	6,381	10,725	83,823	20,787	0	0	555	1,390

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
8	8	2000	2	5	173	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	8	2000	2	6	174	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	8	2000	2	7	175	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	8	2000	2	8	176	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	8	2000	2	9	177	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	8	2000	2	10	178	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	8	2000	2	11	179	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	8	2000	2	12	180	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	8	2000	2	13	181	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	8	2000	2	14	182	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	8	2000	2	15	183	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	8	2000	2	16	184	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	8	2000	2	17	185	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	8	2000	2	18	186	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	8	2000	2	19	187	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	8	2000	2	20	188	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	8	2000	2	21	189	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	8	2000	2	22	190	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	8	2000	2	23	191	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	8	2000	2	24	192	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	9	2000	3	1	193	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	9	2000	3	2	194	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	9	2000	3	3	195	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	9	2000	3	4	196	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	9	2000	3	5	197	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	9	2000	3	6	198	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	9	2000	3	7	199	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	9	2000	3	8	200	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	9	2000	3	9	201	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	9	2000	3	10	202	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	9	2000	3	11	203	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	9	2000	3	12	204	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	9	2000	3	13	205	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	9	2000	3	14	206	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	9	2000	3	15	207	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	9	2000	3	16	208	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	9	2000	3	17	209	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	9	2000	3	18	210	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	9	2000	3	19	211	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	9	2000	3	20	212	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	9	2000	3	21	213	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	9	2000	3	22	214	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	9	2000	3	23	215	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	63,733	61,766	63,157	14,042	45,215	52,432	14,042	30,619	6,381	10,725	83,823	20,787	0	0	555	1,390

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
8	9	2000	3	24	216	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	10	2000	4	1	217	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	10	2000	4	2	218	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	10	2000	4	3	219	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	10	2000	4	4	220	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	10	2000	4	5	221	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	10	2000	4	6	222	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	10	2000	4	7	223	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	10	2000	4	8	224	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	10	2000	4	9	225	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	10	2000	4	10	226	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	10	2000	4	11	227	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	10	2000	4	12	228	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	10	2000	4	13	229	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	10	2000	4	14	230	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	10	2000	4	15	231	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	10	2000	4	16	232	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	10	2000	4	17	233	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	10	2000	4	18	234	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	10	2000	4	19	235	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	10	2000	4	20	236	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	10	2000	4	21	237	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	10	2000	4	22	238	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	10	2000	4	23	239	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	10	2000	4	24	240	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	11	2000	5	1	241	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	11	2000	5	2	242	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	11	2000	5	3	243	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	11	2000	5	4	244	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	11	2000	5	5	245	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	11	2000	5	6	246	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	11	2000	5	7	247	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	11	2000	5	8	248	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	11	2000	5	9	249	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	11	2000	5	10	250	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	11	2000	5	11	251	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	11	2000	5	12	252	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	11	2000	5	13	253	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	11	2000	5	14	254	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	11	2000	5	15	255	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	11	2000	5	16	256	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	11	2000	5	17	257	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	11	2000	5	18	258	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							63,733	61,766	63,157	14,042	45,215	52,432	14,042	30,619	6,381	10,725	83,823	20,787	0	0	555	1,390

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
8	11	2000	5	19	259	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	11	2000	5	20	260	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	11	2000	5	21	261	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	11	2000	5	22	262	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	11	2000	5	23	263	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	11	2000	5	24	264	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	12	2000	6	1	265	Off	72.1	69.9	69.9	5.0	46.9	56.6	5.0	41.9	9.7	13.3	98.8	28.9	0.0	0.0	0.0
8	12	2000	6	2	266	Off	68.0	65.9	65.9	5.0	46.9	56.6	5.0	41.9	9.7	9.3	98.8	32.9	0.0	0.0	0.0
8	12	2000	6	3	267	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	12	2000	6	4	268	Off	61.3	59.4	59.4	5.0	46.9	56.6	5.0	41.9	9.7	2.8	98.8	39.4	0.0	0.0	0.0
8	12	2000	6	5	269	Off	59.6	57.8	57.8	5.0	46.9	56.6	5.0	41.9	9.7	1.2	98.8	41.0	0.0	0.0	0.0
8	12	2000	6	6	270	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	12	2000	6	7	271	On	58.0	56.2	80.5	28.9	70.8	80.5	28.9	27.3	0.0	0.0	122.7	42.2	0.0	14.6	24.3
8	12	2000	6	8	272	On	63.0	61.1	80.5	28.9	70.8	80.5	28.9	32.2	0.0	0.0	122.7	42.2	0.0	9.7	19.4
8	12	2000	6	9	273	On	72.0	69.8	80.5	28.9	70.8	80.5	28.9	40.9	0.0	0.0	122.7	42.2	0.0	1.0	10.7
8	12	2000	6	10	274	On	81.5	79.0	80.5	28.9	70.8	80.5	28.9	41.9	8.2	0.0	122.7	42.2	0.0	0.0	1.5
8	12	2000	6	11	275	On	90.5	87.8	87.8	28.9	70.8	80.5	28.9	41.9	9.7	7.3	122.7	34.9	0.0	0.0	0.0
8	12	2000	6	12	276	On	98.0	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	12	2000	6	13	277	On	104.1	100.9	100.9	28.9	70.8	80.5	28.9	41.9	9.7	20.4	122.7	21.8	0.0	0.0	0.0
8	12	2000	6	14	278	On	108.7	105.3	105.3	28.9	70.8	80.5	28.9	41.9	9.7	24.8	122.7	17.4	0.0	0.0	0.0
8	12	2000	6	15	279	On	112.1	108.6	108.6	28.9	70.8	80.5	28.9	41.9	9.7	28.1	122.7	14.1	0.0	0.0	0.0
8	12	2000	6	16	280	On	113.9	110.4	110.4	28.9	70.8	80.5	28.9	41.9	9.7	29.9	122.7	12.3	0.0	0.0	0.0
8	12	2000	6	17	281	On	113.7	110.2	110.2	28.9	70.8	80.5	28.9	41.9	9.7	29.7	122.7	12.5	0.0	0.0	0.0
8	12	2000	6	18	282	On	112.9	109.5	109.5	28.9	70.8	80.5	28.9	41.9	9.7	29.0	122.7	13.2	0.0	0.0	0.0
8	12	2000	6	19	283	On	108.5	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	12	2000	6	20	284	On	103.3	100.1	100.1	28.9	70.8	80.5	28.9	41.9	9.7	19.6	122.7	22.6	0.0	0.0	0.0
8	12	2000	6	21	285	On	99.3	96.2	96.2	28.9	70.8	80.5	28.9	41.9	9.7	15.7	122.7	26.5	0.0	0.0	0.0
8	12	2000	6	22	286	On	91.7	88.8	88.8	28.9	70.8	80.5	28.9	41.9	9.7	8.3	122.7	33.9	0.0	0.0	0.0
8	12	2000	6	23	287	Off	83.8	81.2	81.2	5.0	46.9	56.6	5.0	41.9	9.7	24.6	98.8	17.6	0.0	0.0	0.0
8	12	2000	6	24	288	Off	76.8	74.5	74.5	5.0	46.9	56.6	5.0	41.9	9.7	17.9	98.8	24.3	0.0	0.0	0.0
8	13	2000	7	1	289	Off	71.3	69.1	69.1	5.0	46.9	56.6	5.0	41.9	9.7	12.5	98.8	29.7	0.0	0.0	0.0
8	13	2000	7	2	290	Off	67.2	65.1	65.1	5.0	46.9	56.6	5.0	41.9	9.7	8.5	98.8	33.7	0.0	0.0	0.0
8	13	2000	7	3	291	Off	64.0	62.0	62.0	5.0	46.9	56.6	5.0	41.9	9.7	5.4	98.8	36.8	0.0	0.0	0.0
8	13	2000	7	4	292	Off	61.5	59.6	59.6	5.0	46.9	56.6	5.0	41.9	9.7	3.0	98.8	39.2	0.0	0.0	0.0
8	13	2000	7	5	293	Off	59.8	57.9	57.9	5.0	46.9	56.6	5.0	41.9	9.7	1.3	98.8	40.9	0.0	0.0	0.0
8	13	2000	7	6	294	Off	58.8	57.0	57.0	5.0	46.9	56.6	5.0	41.9	9.7	0.4	98.8	41.8	0.0	0.0	0.0
8	13	2000	7	7	295	Off	57.7	55.9	56.6	5.0	46.9	56.6	5.0	41.9	9.0	0.0	98.8	42.2	0.0	0.0	0.7
8	13	2000	7	8	296	Off	62.4	60.4	60.4	5.0	46.9	56.6	5.0	41.9	9.7	3.8	98.8	38.4	0.0	0.0	0.0
8	13	2000	7	9	297	Off	70.8	68.7	68.7	5.0	46.9	56.6	5.0	41.9	9.7	12.1	98.8	30.1	0.0	0.0	0.0
8	13	2000	7	10	298	Off	79.7	77.3	77.3	5.0	46.9	56.6	5.0	41.9	9.7	20.7	98.8	21.5	0.0	0.0	0.0
8	13	2000	7	11	299	Off	88.2	85.5	85.5	5.0	46.9	56.6	5.0	41.9	9.7	28.9	98.8	13.3	0.0	0.0	0.0
8	13	2000	7	12	300	Off	95.4	92.5	92.5	5.0	46.9	56.6	5.0	41.9	9.7	35.9	98.8	6.3	0.0	0.0	0.0
8	13	2000	7	13	301	Off	101.2	98.1	98.1	5.0	46.9	56.6	5.0	41.9	9.7	41.5	98.8	0.7	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9	
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7	
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========> 63,733 61,766 63,157 14,042 45,215 52,432 14,042 30,619 6,381 10,725 83,823 20,787 0 0 555 1,390

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
8	13	2000	7	14	302	Off	105.7	102.5	102.5	5.0	46.9	56.6	5.0	41.9	9.7	45.9	98.8	0.0	0.0	0.0	0.0
8	13	2000	7	15	303	Off	109.2	105.8	105.8	5.0	46.9	56.6	5.0	41.9	9.7	49.2	98.8	0.0	0.0	0.0	0.0
8	13	2000	7	16	304	Off	111.2	107.8	107.8	5.0	46.9	56.6	5.0	41.9	9.7	51.2	98.8	0.0	0.0	0.0	0.0
8	13	2000	7	17	305	Off	111.5	108.0	108.0	5.0	46.9	56.6	5.0	41.9	9.7	51.4	98.8	0.0	0.0	0.0	0.0
8	13	2000	7	18	306	Off	109.8	106.4	106.4	5.0	46.9	56.6	5.0	41.9	9.7	49.8	98.8	0.0	0.0	0.0	0.0
8	13	2000	7	19	307	Off	105.7	102.5	102.5	5.0	46.9	56.6	5.0	41.9	9.7	45.9	98.8	0.0	0.0	0.0	0.0
8	13	2000	7	20	308	Off	100.5	97.4	97.4	5.0	46.9	56.6	5.0	41.9	9.7	40.8	98.8	1.4	0.0	0.0	0.0
8	13	2000	7	21	309	Off	96.4	93.4	93.4	5.0	46.9	56.6	5.0	41.9	9.7	36.8	98.8	5.4	0.0	0.0	0.0
8	13	2000	7	22	310	Off	88.3	85.5	85.5	5.0	46.9	56.6	5.0	41.9	9.7	28.9	98.8	13.3	0.0	0.0	0.0
8	13	2000	7	23	311	Off	79.7	77.2	77.2	5.0	46.9	56.6	5.0	41.9	9.7	20.6	98.8	21.6	0.0	0.0	0.0
8	13	2000	7	24	312	Off	72.5	70.2	70.2	5.0	46.9	56.6	5.0	41.9	9.7	13.6	98.8	28.6	0.0	0.0	0.0
8	14	2000	1	1	313	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	14	2000	1	2	314	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	14	2000	1	3	315	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	14	2000	1	4	316	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	14	2000	1	5	317	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	14	2000	1	6	318	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	14	2000	1	7	319	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	14	2000	1	8	320	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	14	2000	1	9	321	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	14	2000	1	10	322	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	14	2000	1	11	323	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	14	2000	1	12	324	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	14	2000	1	13	325	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	14	2000	1	14	326	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	14	2000	1	15	327	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	14	2000	1	16	328	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	14	2000	1	17	329	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	14	2000	1	18	330	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	14	2000	1	19	331	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	14	2000	1	20	332	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	14	2000	1	21	333	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	14	2000	1	22	334	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	14	2000	1	23	335	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	14	2000	1	24	336	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	15	2000	2	1	337	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	15	2000	2	2	338	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	15	2000	2	3	339	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	15	2000	2	4	340	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	15	2000	2	5	341	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	15	2000	2	6	342	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	15	2000	2	7	343	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	15	2000	2	8	344	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**63,733**	**61,766**	**63,157**	**14,042**	**45,215**	**52,432**	**14,042**	**30,619**	**6,381**	**10,725**	**83,823**	**20,787**	**0**	**0**	**555**	**1,390**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
8	15	2000	2	9	345	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	15	2000	2	10	346	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	15	2000	2	11	347	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	15	2000	2	12	348	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	15	2000	2	13	349	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	15	2000	2	14	350	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	15	2000	2	15	351	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	15	2000	2	16	352	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	15	2000	2	17	353	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	15	2000	2	18	354	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	15	2000	2	19	355	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	15	2000	2	20	356	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	15	2000	2	21	357	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	15	2000	2	22	358	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	15	2000	2	23	359	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	15	2000	2	24	360	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	16	2000	3	1	361	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	16	2000	3	2	362	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	16	2000	3	3	363	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	16	2000	3	4	364	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	16	2000	3	5	365	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	16	2000	3	6	366	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	16	2000	3	7	367	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	16	2000	3	8	368	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	16	2000	3	9	369	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	16	2000	3	10	370	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	16	2000	3	11	371	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	16	2000	3	12	372	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	16	2000	3	13	373	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	16	2000	3	14	374	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	16	2000	3	15	375	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	16	2000	3	16	376	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	16	2000	3	17	377	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	16	2000	3	18	378	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	16	2000	3	19	379	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	16	2000	3	20	380	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	16	2000	3	21	381	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	16	2000	3	22	382	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	16	2000	3	23	383	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	16	2000	3	24	384	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	17	2000	4	1	385	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	17	2000	4	2	386	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	17	2000	4	3	387	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	63,733	61,766	63,157	14,042	45,215	52,432	14,042	30,619	6,381	10,725	83,823	20,787	0	0	555	1,390

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
8	17	2000	4	4	388	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	17	2000	4	5	389	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	17	2000	4	6	390	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	17	2000	4	7	391	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	17	2000	4	8	392	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	17	2000	4	9	393	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	17	2000	4	10	394	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	17	2000	4	11	395	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	17	2000	4	12	396	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	17	2000	4	13	397	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	17	2000	4	14	398	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	17	2000	4	15	399	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	17	2000	4	16	400	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	17	2000	4	17	401	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	17	2000	4	18	402	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	17	2000	4	19	403	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	17	2000	4	20	404	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	17	2000	4	21	405	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	17	2000	4	22	406	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	17	2000	4	23	407	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	17	2000	4	24	408	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	18	2000	5	1	409	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	18	2000	5	2	410	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	18	2000	5	3	411	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	18	2000	5	4	412	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	18	2000	5	5	413	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	18	2000	5	6	414	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	18	2000	5	7	415	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	18	2000	5	8	416	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	18	2000	5	9	417	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	18	2000	5	10	418	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	18	2000	5	11	419	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	18	2000	5	12	420	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	18	2000	5	13	421	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	18	2000	5	14	422	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	18	2000	5	15	423	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	18	2000	5	16	424	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	18	2000	5	17	425	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	18	2000	5	18	426	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	18	2000	5	19	427	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	18	2000	5	20	428	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	18	2000	5	21	429	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	18	2000	5	22	430	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	63,733	61,766	63,157	14,042	45,215	52,432	14,042	30,619	6,381	10,725	83,823	20,787	0	0	555	1,390

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
8	18	2000	5	23	431	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	18	2000	5	24	432	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	19	2000	6	1	433	Off	72.1	69.9	69.9	5.0	46.9	56.6	5.0	41.9	9.7	13.3	98.8	28.9	0.0	0.0	0.0
8	19	2000	6	2	434	Off	68.0	65.9	65.9	5.0	46.9	56.6	5.0	41.9	9.7	9.3	98.8	32.9	0.0	0.0	0.0
8	19	2000	6	3	435	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	19	2000	6	4	436	Off	61.3	59.4	59.4	5.0	46.9	56.6	5.0	41.9	9.7	2.8	98.8	39.4	0.0	0.0	0.0
8	19	2000	6	5	437	Off	59.6	57.8	57.8	5.0	46.9	56.6	5.0	41.9	9.7	1.2	98.8	41.0	0.0	0.0	0.0
8	19	2000	6	6	438	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	19	2000	6	7	439	On	58.0	56.2	80.5	28.9	70.8	80.5	28.9	27.3	0.0	0.0	122.7	42.2	0.0	14.6	24.3
8	19	2000	6	8	440	On	63.0	61.1	80.5	28.9	70.8	80.5	28.9	32.2	0.0	0.0	122.7	42.2	0.0	9.7	19.4
8	19	2000	6	9	441	On	72.0	69.8	80.5	28.9	70.8	80.5	28.9	40.9	0.0	0.0	122.7	42.2	0.0	1.0	10.7
8	19	2000	6	10	442	On	81.5	79.0	80.5	28.9	70.8	80.5	28.9	41.9	8.2	0.0	122.7	42.2	0.0	0.0	1.5
8	19	2000	6	11	443	On	90.5	87.8	87.8	28.9	70.8	80.5	28.9	41.9	9.7	7.3	122.7	34.9	0.0	0.0	0.0
8	19	2000	6	12	444	On	98.0	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	19	2000	6	13	445	On	104.1	100.9	100.9	28.9	70.8	80.5	28.9	41.9	9.7	20.4	122.7	21.8	0.0	0.0	0.0
8	19	2000	6	14	446	On	108.7	105.3	105.3	28.9	70.8	80.5	28.9	41.9	9.7	24.8	122.7	17.4	0.0	0.0	0.0
8	19	2000	6	15	447	On	112.1	108.6	108.6	28.9	70.8	80.5	28.9	41.9	9.7	28.1	122.7	14.1	0.0	0.0	0.0
8	19	2000	6	16	448	On	113.9	110.4	110.4	28.9	70.8	80.5	28.9	41.9	9.7	29.9	122.7	12.3	0.0	0.0	0.0
8	19	2000	6	17	449	On	113.7	110.2	110.2	28.9	70.8	80.5	28.9	41.9	9.7	29.7	122.7	12.5	0.0	0.0	0.0
8	19	2000	6	18	450	On	112.9	109.5	109.5	28.9	70.8	80.5	28.9	41.9	9.7	29.0	122.7	13.2	0.0	0.0	0.0
8	19	2000	6	19	451	On	108.5	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	19	2000	6	20	452	On	103.3	100.1	100.1	28.9	70.8	80.5	28.9	41.9	9.7	19.6	122.7	22.6	0.0	0.0	0.0
8	19	2000	6	21	453	On	99.3	96.2	96.2	28.9	70.8	80.5	28.9	41.9	9.7	15.7	122.7	26.5	0.0	0.0	0.0
8	19	2000	6	22	454	On	91.7	88.8	88.8	28.9	70.8	80.5	28.9	41.9	9.7	8.3	122.7	33.9	0.0	0.0	0.0
8	19	2000	6	23	455	Off	83.8	81.2	81.2	5.0	46.9	56.6	5.0	41.9	9.7	24.6	98.8	17.6	0.0	0.0	0.0
8	19	2000	6	24	456	Off	76.8	74.5	74.5	5.0	46.9	56.6	5.0	41.9	9.7	17.9	98.8	24.3	0.0	0.0	0.0
8	20	2000	7	1	457	Off	71.3	69.1	69.1	5.0	46.9	56.6	5.0	41.9	9.7	12.5	98.8	29.7	0.0	0.0	0.0
8	20	2000	7	2	458	Off	67.2	65.1	65.1	5.0	46.9	56.6	5.0	41.9	9.7	8.5	98.8	33.7	0.0	0.0	0.0
8	20	2000	7	3	459	Off	64.0	62.0	62.0	5.0	46.9	56.6	5.0	41.9	9.7	5.4	98.8	36.8	0.0	0.0	0.0
8	20	2000	7	4	460	Off	61.5	59.6	59.6	5.0	46.9	56.6	5.0	41.9	9.7	3.0	98.8	39.2	0.0	0.0	0.0
8	20	2000	7	5	461	Off	59.8	57.9	57.9	5.0	46.9	56.6	5.0	41.9	9.7	1.3	98.8	40.9	0.0	0.0	0.0
8	20	2000	7	6	462	Off	58.8	57.0	57.0	5.0	46.9	56.6	5.0	41.9	9.7	0.4	98.8	41.8	0.0	0.0	0.0
8	20	2000	7	7	463	Off	57.7	55.9	56.6	5.0	46.9	56.6	5.0	41.9	9.0	0.0	98.8	42.2	0.0	0.0	0.7
8	20	2000	7	8	464	Off	62.4	60.4	60.4	5.0	46.9	56.6	5.0	41.9	9.7	3.8	98.8	38.4	0.0	0.0	0.0
8	20	2000	7	9	465	Off	70.8	68.7	68.7	5.0	46.9	56.6	5.0	41.9	9.7	12.1	98.8	30.1	0.0	0.0	0.0
8	20	2000	7	10	466	Off	79.7	77.3	77.3	5.0	46.9	56.6	5.0	41.9	9.7	20.7	98.8	21.5	0.0	0.0	0.0
8	20	2000	7	11	467	Off	88.2	85.5	85.5	5.0	46.9	56.6	5.0	41.9	9.7	28.9	98.8	13.3	0.0	0.0	0.0
8	20	2000	7	12	468	Off	95.4	92.5	92.5	5.0	46.9	56.6	5.0	41.9	9.7	35.9	98.8	6.3	0.0	0.0	0.0
8	20	2000	7	13	469	Off	101.2	98.1	98.1	5.0	46.9	56.6	5.0	41.9	9.7	41.5	98.8	0.7	0.0	0.0	0.0
8	20	2000	7	14	470	Off	105.7	102.5	102.5	5.0	46.9	56.6	5.0	41.9	9.7	45.9	98.8	0.0	0.0	0.0	0.0
8	20	2000	7	15	471	Off	109.2	105.8	105.8	5.0	46.9	56.6	5.0	41.9	9.7	49.2	98.8	0.0	0.0	0.0	0.0
8	20	2000	7	16	472	Off	111.2	107.8	107.8	5.0	46.9	56.6	5.0	41.9	9.7	51.2	98.8	0.0	0.0	0.0	0.0
8	20	2000	7	17	473	Off	111.5	108.0	108.0	5.0	46.9	56.6	5.0	41.9	9.7	51.4	98.8	0.0	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							63,733	61,766	63,157	14,042	45,215	52,432	14,042	30,619	6,381	10,725	83,823	20,787	0	0	555	1,390

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
8	20	2000	7	18	474	Off	109.8	106.4	106.4	5.0	46.9	56.6	5.0	41.9	9.7	49.8	98.8	0.0	0.0	0.0	0.0
8	20	2000	7	19	475	Off	105.7	102.5	102.5	5.0	46.9	56.6	5.0	41.9	9.7	45.9	98.8	0.0	0.0	0.0	0.0
8	20	2000	7	20	476	Off	100.5	97.4	97.4	5.0	46.9	56.6	5.0	41.9	9.7	40.8	98.8	1.4	0.0	0.0	0.0
8	20	2000	7	21	477	Off	96.4	93.4	93.4	5.0	46.9	56.6	5.0	41.9	9.7	36.8	98.8	5.4	0.0	0.0	0.0
8	20	2000	7	22	478	Off	88.3	85.5	85.5	5.0	46.9	56.6	5.0	41.9	9.7	28.9	98.8	13.3	0.0	0.0	0.0
8	20	2000	7	23	479	Off	79.7	77.2	77.2	5.0	46.9	56.6	5.0	41.9	9.7	20.6	98.8	21.6	0.0	0.0	0.0
8	20	2000	7	24	480	Off	72.5	70.2	70.2	5.0	46.9	56.6	5.0	41.9	9.7	13.6	98.8	28.6	0.0	0.0	0.0
8	21	2000	1	1	481	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	21	2000	1	2	482	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	21	2000	1	3	483	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	21	2000	1	4	484	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	21	2000	1	5	485	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	21	2000	1	6	486	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	21	2000	1	7	487	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	21	2000	1	8	488	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	21	2000	1	9	489	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	21	2000	1	10	490	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	21	2000	1	11	491	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	21	2000	1	12	492	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	21	2000	1	13	493	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	21	2000	1	14	494	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	21	2000	1	15	495	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	21	2000	1	16	496	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	21	2000	1	17	497	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	21	2000	1	18	498	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	21	2000	1	19	499	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	21	2000	1	20	500	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	21	2000	1	21	501	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	21	2000	1	22	502	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	21	2000	1	23	503	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	21	2000	1	24	504	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	22	2000	2	1	505	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	22	2000	2	2	506	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	22	2000	2	3	507	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	22	2000	2	4	508	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	22	2000	2	5	509	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	22	2000	2	6	510	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	22	2000	2	7	511	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	22	2000	2	8	512	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	22	2000	2	9	513	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	22	2000	2	10	514	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	22	2000	2	11	515	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	22	2000	2	12	516	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9	
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7	
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ========>							63,733	61,766	63,157	14,042	45,215	52,432	14,042	30,619	6,381	10,725	83,823	20,787	0	0	555	1,390

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
8	22	2000	2	13	517	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	22	2000	2	14	518	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	22	2000	2	15	519	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	22	2000	2	16	520	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	22	2000	2	17	521	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	22	2000	2	18	522	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	22	2000	2	19	523	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	22	2000	2	20	524	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	22	2000	2	21	525	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	22	2000	2	22	526	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	22	2000	2	23	527	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	22	2000	2	24	528	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	23	2000	3	1	529	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	23	2000	3	2	530	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	23	2000	3	3	531	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	23	2000	3	4	532	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	23	2000	3	5	533	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	23	2000	3	6	534	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	23	2000	3	7	535	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	23	2000	3	8	536	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	23	2000	3	9	537	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	23	2000	3	10	538	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	23	2000	3	11	539	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	23	2000	3	12	540	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	23	2000	3	13	541	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	23	2000	3	14	542	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	23	2000	3	15	543	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	23	2000	3	16	544	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	23	2000	3	17	545	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	23	2000	3	18	546	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	23	2000	3	19	547	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	23	2000	3	20	548	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	23	2000	3	21	549	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	23	2000	3	22	550	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	23	2000	3	23	551	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	23	2000	3	24	552	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	24	2000	4	1	553	Off	75.6	73.3	73.3	5.0	46.9	56.6	5.0	41.9	9.7	16.7	98.8	25.5	0.0	0.0	0.0
8	24	2000	4	2	554	Off	70.7	68.5	68.5	5.0	46.9	56.6	5.0	41.9	9.7	11.9	98.8	30.3	0.0	0.0	0.0
8	24	2000	4	3	555	Off	67.2	65.1	65.1	5.0	46.9	56.6	5.0	41.9	9.7	8.5	98.8	33.7	0.0	0.0	0.0
8	24	2000	4	4	556	Off	64.3	62.3	62.3	5.0	46.9	56.6	5.0	41.9	9.7	5.7	98.8	36.5	0.0	0.0	0.0
8	24	2000	4	5	557	Off	63.0	61.0	61.0	5.0	46.9	56.6	5.0	41.9	9.7	4.4	98.8	37.8	0.0	0.0	0.0
8	24	2000	4	6	558	Off	62.8	60.8	60.8	5.0	46.9	56.6	5.0	41.9	9.7	4.2	98.8	38.0	0.0	0.0	0.0
8	24	2000	4	7	559	On	63.2	61.3	80.5	28.9	70.8	80.5	28.9	32.4	0.0	0.0	122.7	42.2	0.0	9.5	19.2

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	63,733	61,766	63,157	14,042	45,215	52,432	14,042	30,619	6,381	10,725	83,823	20,787	0	0	555	1,390

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
8	24	2000	4	8	560	On	69.1	67.0	80.5	28.9	70.8	80.5	28.9	38.1	0.0	0.0	122.7	42.2	0.0	3.8	13.5
8	24	2000	4	9	561	On	78.5	76.1	80.5	28.9	70.8	80.5	28.9	41.9	5.3	0.0	122.7	42.2	0.0	0.0	4.4
8	24	2000	4	10	562	On	89.0	86.3	86.3	28.9	70.8	80.5	28.9	41.9	9.7	5.8	122.7	36.4	0.0	0.0	0.0
8	24	2000	4	11	563	On	99.2	96.2	96.2	28.9	70.8	80.5	28.9	41.9	9.7	15.7	122.7	26.5	0.0	0.0	0.0
8	24	2000	4	12	564	On	108.0	104.7	104.7	28.9	70.8	80.5	28.9	41.9	9.7	24.2	122.7	18.0	0.0	0.0	0.0
8	24	2000	4	13	565	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	24	2000	4	14	566	On	119.6	115.9	115.9	28.9	70.8	80.5	28.9	41.9	9.7	35.4	122.7	6.8	0.0	0.0	0.0
8	24	2000	4	15	567	On	124.2	120.4	120.4	28.9	70.8	80.5	28.9	41.9	9.7	39.9	122.7	2.3	0.0	0.0	0.0
8	24	2000	4	16	568	On	126.6	122.7	122.7	28.9	70.8	80.5	28.9	41.9	9.7	42.2	122.7	0.0	0.0	0.0	0.0
8	24	2000	4	17	569	On	125.6	121.7	121.7	28.9	70.8	80.5	28.9	41.9	9.7	41.2	122.7	1.0	0.0	0.0	0.0
8	24	2000	4	18	570	On	121.6	117.9	117.9	28.9	70.8	80.5	28.9	41.9	9.7	37.4	122.7	4.8	0.0	0.0	0.0
8	24	2000	4	19	571	On	116.4	112.8	112.8	28.9	70.8	80.5	28.9	41.9	9.7	32.3	122.7	9.9	0.0	0.0	0.0
8	24	2000	4	20	572	On	111.0	107.6	107.6	28.9	70.8	80.5	28.9	41.9	9.7	27.1	122.7	15.1	0.0	0.0	0.0
8	24	2000	4	21	573	On	105.4	102.1	102.1	28.9	70.8	80.5	28.9	41.9	9.7	21.6	122.7	20.6	0.0	0.0	0.0
8	24	2000	4	22	574	On	97.4	94.4	94.4	28.9	70.8	80.5	28.9	41.9	9.7	13.9	122.7	28.3	0.0	0.0	0.0
8	24	2000	4	23	575	Off	88.2	85.5	85.5	5.0	46.9	56.6	5.0	41.9	9.7	28.9	98.8	13.3	0.0	0.0	0.0
8	24	2000	4	24	576	Off	80.5	78.0	78.0	5.0	46.9	56.6	5.0	41.9	9.7	21.4	98.8	20.8	0.0	0.0	0.0
8	25	2000	5	1	577	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	25	2000	5	2	578	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	25	2000	5	3	579	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	25	2000	5	4	580	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	25	2000	5	5	581	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	25	2000	5	6	582	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	25	2000	5	7	583	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	25	2000	5	8	584	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	25	2000	5	9	585	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	25	2000	5	10	586	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	25	2000	5	11	587	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	25	2000	5	12	588	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	25	2000	5	13	589	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	25	2000	5	14	590	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	25	2000	5	15	591	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	25	2000	5	16	592	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	25	2000	5	17	593	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	25	2000	5	18	594	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	25	2000	5	19	595	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	25	2000	5	20	596	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	25	2000	5	21	597	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	25	2000	5	22	598	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	25	2000	5	23	599	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	25	2000	5	24	600	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	26	2000	6	1	601	Off	72.1	69.9	69.9	5.0	46.9	56.6	5.0	41.9	9.7	13.3	98.8	28.9	0.0	0.0	0.0
8	26	2000	6	2	602	Off	68.0	65.9	65.9	5.0	46.9	56.6	5.0	41.9	9.7	9.3	98.8	32.9	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							63,733	61,766	63,157	14,042	45,215	52,432	14,042	30,619	6,381	10,725	83,823	20,787	0	0	555	1,390

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
8	26	2000	6	3	603	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	26	2000	6	4	604	Off	61.3	59.4	59.4	5.0	46.9	56.6	5.0	41.9	9.7	2.8	98.8	39.4	0.0	0.0	0.0
8	26	2000	6	5	605	Off	59.6	57.8	57.8	5.0	46.9	56.6	5.0	41.9	9.7	1.2	98.8	41.0	0.0	0.0	0.0
8	26	2000	6	6	606	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	26	2000	6	7	607	On	58.0	56.2	80.5	28.9	70.8	80.5	28.9	27.3	0.0	0.0	122.7	42.2	0.0	14.6	24.3
8	26	2000	6	8	608	On	63.0	61.1	80.5	28.9	70.8	80.5	28.9	32.2	0.0	0.0	122.7	42.2	0.0	9.7	19.4
8	26	2000	6	9	609	On	72.0	69.8	80.5	28.9	70.8	80.5	28.9	40.9	0.0	0.0	122.7	42.2	0.0	1.0	10.7
8	26	2000	6	10	610	On	81.5	79.0	80.5	28.9	70.8	80.5	28.9	41.9	8.2	0.0	122.7	42.2	0.0	0.0	1.5
8	26	2000	6	11	611	On	90.5	87.8	87.8	28.9	70.8	80.5	28.9	41.9	9.7	7.3	122.7	34.9	0.0	0.0	0.0
8	26	2000	6	12	612	On	98.0	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	26	2000	6	13	613	On	104.1	100.9	100.9	28.9	70.8	80.5	28.9	41.9	9.7	20.4	122.7	21.8	0.0	0.0	0.0
8	26	2000	6	14	614	On	108.7	105.3	105.3	28.9	70.8	80.5	28.9	41.9	9.7	24.8	122.7	17.4	0.0	0.0	0.0
8	26	2000	6	15	615	On	112.1	108.6	108.6	28.9	70.8	80.5	28.9	41.9	9.7	28.1	122.7	14.1	0.0	0.0	0.0
8	26	2000	6	16	616	On	113.9	110.4	110.4	28.9	70.8	80.5	28.9	41.9	9.7	29.9	122.7	12.3	0.0	0.0	0.0
8	26	2000	6	17	617	On	113.7	110.2	110.2	28.9	70.8	80.5	28.9	41.9	9.7	29.7	122.7	12.5	0.0	0.0	0.0
8	26	2000	6	18	618	On	112.9	109.5	109.5	28.9	70.8	80.5	28.9	41.9	9.7	29.0	122.7	13.2	0.0	0.0	0.0
8	26	2000	6	19	619	On	108.5	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	26	2000	6	20	620	On	103.3	100.1	100.1	28.9	70.8	80.5	28.9	41.9	9.7	19.6	122.7	22.6	0.0	0.0	0.0
8	26	2000	6	21	621	On	99.3	96.2	96.2	28.9	70.8	80.5	28.9	41.9	9.7	15.7	122.7	26.5	0.0	0.0	0.0
8	26	2000	6	22	622	On	91.7	88.8	88.8	28.9	70.8	80.5	28.9	41.9	9.7	8.3	122.7	33.9	0.0	0.0	0.0
8	26	2000	6	23	623	Off	83.8	81.2	81.2	5.0	46.9	56.6	5.0	41.9	9.7	24.6	98.8	17.6	0.0	0.0	0.0
8	26	2000	6	24	624	Off	76.8	74.5	74.5	5.0	46.9	56.6	5.0	41.9	9.7	17.9	98.8	24.3	0.0	0.0	0.0
8	27	2000	7	1	625	Off	71.3	69.1	69.1	5.0	46.9	56.6	5.0	41.9	9.7	12.5	98.8	29.7	0.0	0.0	0.0
8	27	2000	7	2	626	Off	67.2	65.1	65.1	5.0	46.9	56.6	5.0	41.9	9.7	8.5	98.8	33.7	0.0	0.0	0.0
8	27	2000	7	3	627	Off	64.0	62.0	62.0	5.0	46.9	56.6	5.0	41.9	9.7	5.4	98.8	36.8	0.0	0.0	0.0
8	27	2000	7	4	628	Off	61.5	59.6	59.6	5.0	46.9	56.6	5.0	41.9	9.7	3.0	98.8	39.2	0.0	0.0	0.0
8	27	2000	7	5	629	Off	59.8	57.9	57.9	5.0	46.9	56.6	5.0	41.9	9.7	1.3	98.8	40.9	0.0	0.0	0.0
8	27	2000	7	6	630	Off	58.8	57.0	57.0	5.0	46.9	56.6	5.0	41.9	9.7	0.4	98.8	41.8	0.0	0.0	0.0
8	27	2000	7	7	631	Off	57.7	55.9	56.6	5.0	46.9	56.6	5.0	41.9	9.0	0.0	98.8	42.2	0.0	0.0	0.7
8	27	2000	7	8	632	Off	62.4	60.4	60.4	5.0	46.9	56.6	5.0	41.9	9.7	3.8	98.8	38.4	0.0	0.0	0.0
8	27	2000	7	9	633	Off	70.8	68.7	68.7	5.0	46.9	56.6	5.0	41.9	9.7	12.1	98.8	30.1	0.0	0.0	0.0
8	27	2000	7	10	634	Off	79.7	77.3	77.3	5.0	46.9	56.6	5.0	41.9	9.7	20.7	98.8	21.5	0.0	0.0	0.0
8	27	2000	7	11	635	Off	88.2	85.5	85.5	5.0	46.9	56.6	5.0	41.9	9.7	28.9	98.8	13.3	0.0	0.0	0.0
8	27	2000	7	12	636	Off	95.4	92.5	92.5	5.0	46.9	56.6	5.0	41.9	9.7	35.9	98.8	6.3	0.0	0.0	0.0
8	27	2000	7	13	637	Off	101.2	98.1	98.1	5.0	46.9	56.6	5.0	41.9	9.7	41.5	98.8	0.7	0.0	0.0	0.0
8	27	2000	7	14	638	Off	105.7	102.5	102.5	5.0	46.9	56.6	5.0	41.9	9.7	45.9	98.8	0.0	0.0	0.0	0.0
8	27	2000	7	15	639	Off	109.2	105.8	105.8	5.0	46.9	56.6	5.0	41.9	9.7	49.2	98.8	0.0	0.0	0.0	0.0
8	27	2000	7	16	640	Off	111.2	107.8	107.8	5.0	46.9	56.6	5.0	41.9	9.7	51.2	98.8	0.0	0.0	0.0	0.0
8	27	2000	7	17	641	Off	111.5	108.0	108.0	5.0	46.9	56.6	5.0	41.9	9.7	51.4	98.8	0.0	0.0	0.0	0.0
8	27	2000	7	18	642	Off	109.8	106.4	106.4	5.0	46.9	56.6	5.0	41.9	9.7	49.8	98.8	0.0	0.0	0.0	0.0
8	27	2000	7	19	643	Off	105.7	102.5	102.5	5.0	46.9	56.6	5.0	41.9	9.7	45.9	98.8	0.0	0.0	0.0	0.0
8	27	2000	7	20	644	Off	100.5	97.4	97.4	5.0	46.9	56.6	5.0	41.9	9.7	40.8	98.8	1.4	0.0	0.0	0.0
8	27	2000	7	21	645	Off	96.4	93.4	93.4	5.0	46.9	56.6	5.0	41.9	9.7	36.8	98.8	5.4	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	63,733	61,766	63,157	14,042	45,215	52,432	14,042	30,619	6,381	10,725	83,823	20,787	0	0	555	1,390

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
8	27	2000	7	22	646	Off	88.3	85.5	85.5	5.0	46.9	56.6	5.0	41.9	9.7	28.9	98.8	13.3	0.0	0.0	0.0
8	27	2000	7	23	647	Off	79.7	77.2	77.2	5.0	46.9	56.6	5.0	41.9	9.7	20.6	98.8	21.6	0.0	0.0	0.0
8	27	2000	7	24	648	Off	72.5	70.2	70.2	5.0	46.9	56.6	5.0	41.9	9.7	13.6	98.8	28.6	0.0	0.0	0.0
8	28	2000	1	1	649	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	28	2000	1	2	650	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	28	2000	1	3	651	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	28	2000	1	4	652	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	28	2000	1	5	653	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	28	2000	1	6	654	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	28	2000	1	7	655	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	28	2000	1	8	656	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	28	2000	1	9	657	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	28	2000	1	10	658	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	28	2000	1	11	659	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	28	2000	1	12	660	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	28	2000	1	13	661	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	28	2000	1	14	662	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	28	2000	1	15	663	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	28	2000	1	16	664	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	28	2000	1	17	665	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	28	2000	1	18	666	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	28	2000	1	19	667	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	28	2000	1	20	668	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	28	2000	1	21	669	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	28	2000	1	22	670	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	28	2000	1	23	671	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	28	2000	1	24	672	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	29	2000	2	1	673	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	29	2000	2	2	674	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	29	2000	2	3	675	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	29	2000	2	4	676	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	29	2000	2	5	677	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	29	2000	2	6	678	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	29	2000	2	7	679	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	29	2000	2	8	680	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	29	2000	2	9	681	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	29	2000	2	10	682	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	29	2000	2	11	683	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	29	2000	2	12	684	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	29	2000	2	13	685	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	29	2000	2	14	686	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	29	2000	2	15	687	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	29	2000	2	16	688	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								63,733	61,766	63,157	14,042	45,215	52,432	14,042	30,619	6,381	10,725	83,823	20,787	0	0	555	1,390

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
8	29	2000	2	17	689	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	29	2000	2	18	690	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	29	2000	2	19	691	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	29	2000	2	20	692	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	29	2000	2	21	693	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	29	2000	2	22	694	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	29	2000	2	23	695	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	29	2000	2	24	696	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	30	2000	3	1	697	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	30	2000	3	2	698	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	30	2000	3	3	699	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	30	2000	3	4	700	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	30	2000	3	5	701	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	30	2000	3	6	702	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	30	2000	3	7	703	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	30	2000	3	8	704	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	30	2000	3	9	705	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	30	2000	3	10	706	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	30	2000	3	11	707	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0
8	30	2000	3	12	708	On	97.6	94.6	94.6	28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1	0.0	0.0	0.0
8	30	2000	3	13	709	On	103.6	100.5	100.5	28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2	0.0	0.0	0.0
8	30	2000	3	14	710	On	108.7	105.4	105.4	28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3	0.0	0.0	0.0
8	30	2000	3	15	711	On	112.4	108.9	108.9	28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8	0.0	0.0	0.0
8	30	2000	3	16	712	On	114.8	111.3	111.3	28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4	0.0	0.0	0.0
8	30	2000	3	17	713	On	115.4	111.8	111.8	28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9	0.0	0.0	0.0
8	30	2000	3	18	714	On	113.1	109.6	109.6	28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1	0.0	0.0	0.0
8	30	2000	3	19	715	On	108.4	105.1	105.1	28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6	0.0	0.0	0.0
8	30	2000	3	20	716	On	103.0	99.8	99.8	28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9	0.0	0.0	0.0
8	30	2000	3	21	717	On	98.1	95.0	95.0	28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7	0.0	0.0	0.0
8	30	2000	3	22	718	On	90.1	87.3	87.3	28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4	0.0	0.0	0.0
8	30	2000	3	23	719	Off	81.5	79.0	79.0	5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8	0.0	0.0	0.0
8	30	2000	3	24	720	Off	73.8	71.5	71.5	5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3	0.0	0.0	0.0
8	31	2000	4	1	721	Off	67.8	65.7	65.7	5.0	46.9	56.6	5.0	41.9	9.7	9.1	98.8	33.1	0.0	0.0	0.0
8	31	2000	4	2	722	Off	64.1	62.1	62.1	5.0	46.9	56.6	5.0	41.9	9.7	5.5	98.8	36.7	0.0	0.0	0.0
8	31	2000	4	3	723	Off	61.1	59.2	59.2	5.0	46.9	56.6	5.0	41.9	9.7	2.6	98.8	39.6	0.0	0.0	0.0
8	31	2000	4	4	724	Off	58.9	57.1	57.1	5.0	46.9	56.6	5.0	41.9	9.7	0.5	98.8	41.7	0.0	0.0	0.0
8	31	2000	4	5	725	Off	57.9	56.1	56.6	5.0	46.9	56.6	5.0	41.9	9.2	0.0	98.8	42.2	0.0	0.0	0.5
8	31	2000	4	6	726	Off	58.4	56.6	56.6	5.0	46.9	56.6	5.0	41.9	9.7	0.0	98.8	42.2	0.0	0.0	0.0
8	31	2000	4	7	727	On	59.9	58.0	80.5	28.9	70.8	80.5	28.9	29.1	0.0	0.0	122.7	42.2	0.0	12.8	22.5
8	31	2000	4	8	728	On	65.6	63.6	80.5	28.9	70.8	80.5	28.9	34.7	0.0	0.0	122.7	42.2	0.0	7.2	16.9
8	31	2000	4	9	729	On	73.7	71.4	80.5	28.9	70.8	80.5	28.9	41.9	0.6	0.0	122.7	42.2	0.0	0.0	9.1
8	31	2000	4	10	730	On	82.2	79.7	80.5	28.9	70.8	80.5	28.9	41.9	8.9	0.0	122.7	42.2	0.0	0.0	0.8
8	31	2000	4	11	731	On	90.4	87.6	87.6	28.9	70.8	80.5	28.9	41.9	9.7	7.1	122.7	35.1	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for August 2000

Off-Peak Hydro Capacity	13.9		Minimum Coal Capacity	41.9
On-Peak SLCA-IP Hydro Capacity	8.3	Note 1	Maximum Coal Capacity	51.6
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	122.7
Class A Share of PacifiCorp On-Peak	48.6		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	63,733	61,766	63,157	14,042	45,215	52,432	14,042	30,619	6,381	10,725	83,823	20,787	0	0	555	1,390

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
8	31	2000	4	12	732	On	97.6	94.6	94.6
8	31	2000	4	13	733	On	103.6	100.5	100.5
8	31	2000	4	14	734	On	108.7	105.4	105.4
8	31	2000	4	15	735	On	112.4	108.9	108.9
8	31	2000	4	16	736	On	114.8	111.3	111.3
8	31	2000	4	17	737	On	115.4	111.8	111.8
8	31	2000	4	18	738	On	113.1	109.6	109.6
8	31	2000	4	19	739	On	108.4	105.1	105.1
8	31	2000	4	20	740	On	103.0	99.8	99.8
8	31	2000	4	21	741	On	98.1	95.0	95.0
8	31	2000	4	22	742	On	90.1	87.3	87.3
8	31	2000	4	23	743	Off	81.5	79.0	79.0
8	31	2000	4	24	744	Off	73.8	71.5	71.5

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
28.9	70.8	80.5	28.9	41.9	9.7	14.1	122.7	28.1
28.9	70.8	80.5	28.9	41.9	9.7	20.0	122.7	22.2
28.9	70.8	80.5	28.9	41.9	9.7	24.9	122.7	17.3
28.9	70.8	80.5	28.9	41.9	9.7	28.4	122.7	13.8
28.9	70.8	80.5	28.9	41.9	9.7	30.8	122.7	11.4
28.9	70.8	80.5	28.9	41.9	9.7	31.3	122.7	10.9
28.9	70.8	80.5	28.9	41.9	9.7	29.1	122.7	13.1
28.9	70.8	80.5	28.9	41.9	9.7	24.6	122.7	17.6
28.9	70.8	80.5	28.9	41.9	9.7	19.3	122.7	22.9
28.9	70.8	80.5	28.9	41.9	9.7	14.5	122.7	27.7
28.9	70.8	80.5	28.9	41.9	9.7	6.8	122.7	35.4
5.0	46.9	56.6	5.0	41.9	9.7	22.4	98.8	19.8
5.0	46.9	56.6	5.0	41.9	9.7	14.9	98.8	27.3

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9		Minimum Coal Capacity	40.6
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1	Maximum Coal Capacity	51.2
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	113.9
Class A Share of PacifiCorp On-Peak	25.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	49,611	48,256	51,489	9,543	38,775	46,407	9,543	28,580	5,051	5,082	77,038	25,549	0	652	3,233

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
9	1	2000	5	1	1	Off	53.9	52.4	55.8	4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5	0.0	0.0	3.4
9	1	2000	5	2	2	Off	51.1	49.7	55.8	4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5	0.0	0.0	6.1
9	1	2000	5	3	3	Off	49.4	48.0	55.8	4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5	0.0	0.0	7.8
9	1	2000	5	4	4	Off	47.9	46.5	55.8	4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5	0.0	0.0	9.3
9	1	2000	5	5	5	Off	47.6	46.2	55.8	4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5	0.0	0.0	9.6
9	1	2000	5	6	6	Off	49.2	47.8	55.8	4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5	0.0	0.0	8.0
9	1	2000	5	7	7	On	51.5	50.1	71.4	20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5	0.0	10.7	21.3
9	1	2000	5	8	8	On	54.8	53.3	71.4	20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5	0.0	7.5	18.1
9	1	2000	5	9	9	On	60.1	58.4	71.4	20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5	0.0	2.4	13.0
9	1	2000	5	10	10	On	66.1	64.2	71.4	20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5	0.0	0.0	7.2
9	1	2000	5	11	11	On	72.4	70.4	71.4	20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5	0.0	0.0	1.0
9	1	2000	5	12	12	On	77.9	75.7	75.7	20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2	0.0	0.0	0.0
9	1	2000	5	13	13	On	82.9	80.5	80.5	20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4	0.0	0.0	0.0
9	1	2000	5	14	14	On	87.4	85.0	85.0	20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9	0.0	0.0	0.0
9	1	2000	5	15	15	On	90.5	87.9	87.9	20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0	0.0	0.0	0.0
9	1	2000	5	16	16	On	92.3	89.7	89.7	20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2	0.0	0.0	0.0
9	1	2000	5	17	17	On	92.4	89.8	89.8	20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1	0.0	0.0	0.0
9	1	2000	5	18	18	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	1	2000	5	19	19	On	85.0	82.6	82.6	20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3	0.0	0.0	0.0
9	1	2000	5	20	20	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	1	2000	5	21	21	On	76.1	74.0	74.0	20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9	0.0	0.0	0.0
9	1	2000	5	22	22	On	69.7	67.7	71.4	20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5	0.0	0.0	3.7
9	1	2000	5	23	23	Off	62.9	61.1	61.1	4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3	0.0	0.0	0.0
9	1	2000	5	24	24	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	2	2000	6	1	25	Off	68.8	66.9	66.9	4.6	45.2	55.8	4.6	40.6	10.6	11.1	98.4	31.5	0.0	0.0	0.0
9	2	2000	6	2	26	Off	65.2	63.4	63.4	4.6	45.2	55.8	4.6	40.6	10.6	7.6	98.4	35.0	0.0	0.0	0.0
9	2	2000	6	3	27	Off	62.6	60.8	60.8	4.6	45.2	55.8	4.6	40.6	10.6	5.0	98.4	37.6	0.0	0.0	0.0
9	2	2000	6	4	28	Off	60.4	58.7	58.7	4.6	45.2	55.8	4.6	40.6	10.6	2.9	98.4	39.7	0.0	0.0	0.0
9	2	2000	6	5	29	Off	59.7	58.0	58.0	4.6	45.2	55.8	4.6	40.6	10.6	2.2	98.4	40.4	0.0	0.0	0.0
9	2	2000	6	6	30	Off	60.2	58.5	58.5	4.6	45.2	55.8	4.6	40.6	10.6	2.7	98.4	39.9	0.0	0.0	0.0
9	2	2000	6	7	31	On	60.6	58.9	71.4	20.2	60.8	71.4	20.2	38.7	0.0	0.0	113.9	42.5	0.0	1.9	12.5
9	2	2000	6	8	32	On	65.4	63.6	71.4	20.2	60.8	71.4	20.2	40.6	2.8	0.0	113.9	42.5	0.0	0.0	7.8
9	2	2000	6	9	33	On	73.8	71.7	71.7	20.2	60.8	71.4	20.2	40.6	10.6	0.3	113.9	42.2	0.0	0.0	0.0
9	2	2000	6	10	34	On	81.8	79.5	79.5	20.2	60.8	71.4	20.2	40.6	10.6	8.1	113.9	34.4	0.0	0.0	0.0
9	2	2000	6	11	35	On	90.5	88.0	88.0	20.2	60.8	71.4	20.2	40.6	10.6	16.6	113.9	25.9	0.0	0.0	0.0
9	2	2000	6	12	36	On	97.9	95.1	95.1	20.2	60.8	71.4	20.2	40.6	10.6	23.7	113.9	18.8	0.0	0.0	0.0
9	2	2000	6	13	37	On	104.8	101.8	101.8	20.2	60.8	71.4	20.2	40.6	10.6	30.4	113.9	12.1	0.0	0.0	0.0
9	2	2000	6	14	38	On	110.6	107.5	107.5	20.2	60.8	71.4	20.2	40.6	10.6	36.1	113.9	6.4	0.0	0.0	0.0
9	2	2000	6	15	39	On	114.4	111.2	111.2	20.2	60.8	71.4	20.2	40.6	10.6	39.8	113.9	2.7	0.0	0.0	0.0
9	2	2000	6	16	40	On	116.4	113.1	113.1	20.2	60.8	71.4	20.2	40.6	10.6	41.7	113.9	0.8	0.0	0.0	0.0
9	2	2000	6	17	41	On	117.2	113.9	113.9	20.2	60.8	71.4	20.2	40.6	10.6	42.5	113.9	0.0	0.0	0.0	0.0
9	2	2000	6	18	42	On	114.0	110.8	110.8	20.2	60.8	71.4	20.2	40.6	10.6	39.4	113.9	3.1	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9		Minimum Coal Capacity	40.6
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1	Maximum Coal Capacity	51.2
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	113.9
Class A Share of PacifiCorp On-Peak	25.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							49,611	48,256	51,489	9,543	38,775	46,407	9,543	28,580	5,051	5,082	77,038	25,549	0	652	3,233

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
9	2	2000	6	19	43	On	108.2	105.2	105.2	20.2	60.8	71.4	20.2	40.6	10.6	33.8	113.9	8.7	0.0	0.0	0.0
9	2	2000	6	20	44	On	104.2	101.3	101.3	20.2	60.8	71.4	20.2	40.6	10.6	29.9	113.9	12.6	0.0	0.0	0.0
9	2	2000	6	21	45	On	98.1	95.3	95.3	20.2	60.8	71.4	20.2	40.6	10.6	23.9	113.9	18.6	0.0	0.0	0.0
9	2	2000	6	22	46	On	90.3	87.8	87.8	20.2	60.8	71.4	20.2	40.6	10.6	16.4	113.9	26.1	0.0	0.0	0.0
9	2	2000	6	23	47	Off	81.4	79.1	79.1	4.6	45.2	55.8	4.6	40.6	10.6	23.3	98.4	19.3	0.0	0.0	0.0
9	2	2000	6	24	48	Off	73.8	71.7	71.7	4.6	45.2	55.8	4.6	40.6	10.6	15.9	98.4	26.7	0.0	0.0	0.0
9	3	2000	7	1	49	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	3	2000	7	2	50	Off	53.9	52.3	55.8	4.6	45.2	55.8	4.6	40.6	7.1	0.0	98.4	42.5	0.0	0.0	3.5
9	3	2000	7	3	51	Off	51.3	49.9	55.8	4.6	45.2	55.8	4.6	40.6	4.7	0.0	98.4	42.5	0.0	0.0	5.9
9	3	2000	7	4	52	Off	49.7	48.3	55.8	4.6	45.2	55.8	4.6	40.6	3.1	0.0	98.4	42.5	0.0	0.0	7.5
9	3	2000	7	5	53	Off	48.7	47.3	55.8	4.6	45.2	55.8	4.6	40.6	2.1	0.0	98.4	42.5	0.0	0.0	8.5
9	3	2000	7	6	54	Off	48.6	47.2	55.8	4.6	45.2	55.8	4.6	40.6	2.0	0.0	98.4	42.5	0.0	0.0	8.6
9	3	2000	7	7	55	Off	48.0	46.7	55.8	4.6	45.2	55.8	4.6	40.6	1.5	0.0	98.4	42.5	0.0	0.0	9.1
9	3	2000	7	8	56	Off	51.3	49.8	55.8	4.6	45.2	55.8	4.6	40.6	4.6	0.0	98.4	42.5	0.0	0.0	6.0
9	3	2000	7	9	57	Off	58.6	57.0	57.0	4.6	45.2	55.8	4.6	40.6	10.6	1.2	98.4	41.4	0.0	0.0	0.0
9	3	2000	7	10	58	Off	66.4	64.5	64.5	4.6	45.2	55.8	4.6	40.6	10.6	8.7	98.4	33.9	0.0	0.0	0.0
9	3	2000	7	11	59	Off	74.1	72.1	72.1	4.6	45.2	55.8	4.6	40.6	10.6	16.3	98.4	26.3	0.0	0.0	0.0
9	3	2000	7	12	60	Off	81.1	78.8	78.8	4.6	45.2	55.8	4.6	40.6	10.6	23.0	98.4	19.6	0.0	0.0	0.0
9	3	2000	7	13	61	Off	86.9	84.5	84.5	4.6	45.2	55.8	4.6	40.6	10.6	28.7	98.4	13.9	0.0	0.0	0.0
9	3	2000	7	14	62	Off	91.3	88.8	88.8	4.6	45.2	55.8	4.6	40.6	10.6	33.0	98.4	9.6	0.0	0.0	0.0
9	3	2000	7	15	63	Off	94.2	91.6	91.6	4.6	45.2	55.8	4.6	40.6	10.6	35.8	98.4	6.8	0.0	0.0	0.0
9	3	2000	7	16	64	Off	95.0	92.4	92.4	4.6	45.2	55.8	4.6	40.6	10.6	36.6	98.4	6.0	0.0	0.0	0.0
9	3	2000	7	17	65	Off	95.4	92.7	92.7	4.6	45.2	55.8	4.6	40.6	10.6	36.9	98.4	5.7	0.0	0.0	0.0
9	3	2000	7	18	66	Off	93.0	90.3	90.3	4.6	45.2	55.8	4.6	40.6	10.6	34.5	98.4	8.1	0.0	0.0	0.0
9	3	2000	7	19	67	Off	88.0	85.5	85.5	4.6	45.2	55.8	4.6	40.6	10.6	29.7	98.4	12.9	0.0	0.0	0.0
9	3	2000	7	20	68	Off	84.7	82.3	82.3	4.6	45.2	55.8	4.6	40.6	10.6	26.5	98.4	16.1	0.0	0.0	0.0
9	3	2000	7	21	69	Off	79.0	76.8	76.8	4.6	45.2	55.8	4.6	40.6	10.6	21.0	98.4	21.6	0.0	0.0	0.0
9	3	2000	7	22	70	Off	72.2	70.2	70.2	4.6	45.2	55.8	4.6	40.6	10.6	14.4	98.4	28.2	0.0	0.0	0.0
9	3	2000	7	23	71	Off	65.2	63.3	63.3	4.6	45.2	55.8	4.6	40.6	10.6	7.5	98.4	35.1	0.0	0.0	0.0
9	3	2000	7	24	72	Off	59.2	57.5	57.5	4.6	45.2	55.8	4.6	40.6	10.6	1.7	98.4	40.9	0.0	0.0	0.0
9	4	2000	1	1	73	Off	53.9	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	4	2000	1	2	74	Off	51.1	52.3	55.8	4.6	45.2	55.8	4.6	40.6	7.1	0.0	98.4	42.5	0.0	0.0	3.5
9	4	2000	1	3	75	Off	49.4	49.9	55.8	4.6	45.2	55.8	4.6	40.6	4.7	0.0	98.4	42.5	0.0	0.0	5.9
9	4	2000	1	4	76	Off	47.9	48.3	55.8	4.6	45.2	55.8	4.6	40.6	3.1	0.0	98.4	42.5	0.0	0.0	7.5
9	4	2000	1	5	77	Off	47.6	47.3	55.8	4.6	45.2	55.8	4.6	40.6	2.1	0.0	98.4	42.5	0.0	0.0	8.5
9	4	2000	1	6	78	Off	49.2	47.2	55.8	4.6	45.2	55.8	4.6	40.6	2.0	0.0	98.4	42.5	0.0	0.0	8.6
9	4	2000	1	7	79	Off	51.5	46.7	55.8	4.6	45.2	55.8	4.6	40.6	1.5	0.0	98.4	42.5	0.0	0.0	9.1
9	4	2000	1	8	80	Off	54.8	49.8	55.8	4.6	45.2	55.8	4.6	40.6	4.6	0.0	98.4	42.5	0.0	0.0	6.0
9	4	2000	1	9	81	Off	60.1	57.0	57.0	4.6	45.2	55.8	4.6	40.6	10.6	1.2	98.4	41.4	0.0	0.0	0.0
9	4	2000	1	10	82	Off	66.1	64.5	64.5	4.6	45.2	55.8	4.6	40.6	10.6	8.7	98.4	33.9	0.0	0.0	0.0
9	4	2000	1	11	83	Off	72.4	72.1	72.1	4.6	45.2	55.8	4.6	40.6	10.6	16.3	98.4	26.3	0.0	0.0	0.0
9	4	2000	1	12	84	Off	77.9	78.8	78.8	4.6	45.2	55.8	4.6	40.6	10.6	23.0	98.4	19.6	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9		Minimum Coal Capacity	40.6	
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1	Maximum Coal Capacity	51.2	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	113.9	
Class A Share of PacifiCorp On-Peak	25.2		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	49,611	48,256	51,489	9,543	38,775	46,407	9,543	28,580	5,051	5,082	77,038	25,549	0	652	3,233

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
9	4	2000	1	13	85	Off	82.9	84.5	84.5
9	4	2000	1	14	86	Off	87.4	88.8	88.8
9	4	2000	1	15	87	Off	90.5	91.6	91.6
9	4	2000	1	16	88	Off	92.3	92.4	92.4
9	4	2000	1	17	89	Off	92.4	92.7	92.7
9	4	2000	1	18	90	Off	89.7	90.3	90.3
9	4	2000	1	19	91	Off	85.0	85.5	85.5
9	4	2000	1	20	92	Off	82.0	82.3	82.3
9	4	2000	1	21	93	Off	76.1	76.8	76.8
9	4	2000	1	22	94	Off	69.7	70.2	70.2
9	4	2000	1	23	95	Off	62.9	63.3	63.3
9	4	2000	1	24	96	Off	57.2	57.5	57.5
9	5	2000	2	1	97	Off	53.9	52.4	55.8
9	5	2000	2	2	98	Off	51.1	49.7	55.8
9	5	2000	2	3	99	Off	49.4	48.0	55.8
9	5	2000	2	4	100	Off	47.9	46.5	55.8
9	5	2000	2	5	101	Off	47.6	46.2	55.8
9	5	2000	2	6	102	Off	49.2	47.8	55.8
9	5	2000	2	7	103	On	51.5	50.1	71.4
9	5	2000	2	8	104	On	54.8	53.3	71.4
9	5	2000	2	9	105	On	60.1	58.4	71.4
9	5	2000	2	10	106	On	66.1	64.2	71.4
9	5	2000	2	11	107	On	72.4	70.4	71.4
9	5	2000	2	12	108	On	77.9	75.7	75.7
9	5	2000	2	13	109	On	82.9	80.5	80.5
9	5	2000	2	14	110	On	87.4	85.0	85.0
9	5	2000	2	15	111	On	90.5	87.9	87.9
9	5	2000	2	16	112	On	92.3	89.7	89.7
9	5	2000	2	17	113	On	92.4	89.8	89.8
9	5	2000	2	18	114	On	89.7	87.2	87.2
9	5	2000	2	19	115	On	85.0	82.6	82.6
9	5	2000	2	20	116	On	82.0	79.7	79.7
9	5	2000	2	21	117	On	76.1	74.0	74.0
9	5	2000	2	22	118	On	69.7	67.7	71.4
9	5	2000	2	23	119	Off	62.9	61.1	61.1
9	5	2000	2	24	120	Off	57.2	55.6	55.8
9	6	2000	3	1	121	Off	53.9	52.4	55.8
9	6	2000	3	2	122	Off	51.1	49.7	55.8
9	6	2000	3	3	123	Off	49.4	48.0	55.8
9	6	2000	3	4	124	Off	47.9	46.5	55.8
9	6	2000	3	5	125	Off	47.6	46.2	55.8
9	6	2000	3	6	126	Off	49.2	47.8	55.8

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
4.6	45.2	55.8	4.6	40.6	10.6	28.7	98.4	13.9
4.6	45.2	55.8	4.6	40.6	10.6	33.0	98.4	9.6
4.6	45.2	55.8	4.6	40.6	10.6	35.8	98.4	6.8
4.6	45.2	55.8	4.6	40.6	10.6	36.6	98.4	6.0
4.6	45.2	55.8	4.6	40.6	10.6	36.9	98.4	5.7
4.6	45.2	55.8	4.6	40.6	10.6	34.5	98.4	8.1
4.6	45.2	55.8	4.6	40.6	10.6	29.7	98.4	12.9
4.6	45.2	55.8	4.6	40.6	10.6	26.5	98.4	16.1
4.6	45.2	55.8	4.6	40.6	10.6	21.0	98.4	21.6
4.6	45.2	55.8	4.6	40.6	10.6	14.4	98.4	28.2
4.6	45.2	55.8	4.6	40.6	10.6	7.5	98.4	35.1
4.6	45.2	55.8	4.6	40.6	10.6	1.7	98.4	40.9
4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5
4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5
4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5
4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5
4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5
4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5
20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5
20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5
20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5
20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5
20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5
20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2
20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4
20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9
20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0
20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2
20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1
20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7
20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3
20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2
20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9
20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5
4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3
4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5
4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5
4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5
4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5
4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5
4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5
4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	3.4
0.0	0.0	6.1
0.0	0.0	7.8
0.0	0.0	9.3
0.0	0.0	9.6
0.0	0.0	8.0
0.0	10.7	21.3
0.0	7.5	18.1
0.0	2.4	13.0
0.0	0.0	7.2
0.0	0.0	1.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	3.7
0.0	0.0	0.0
0.0	0.0	0.2
0.0	0.0	3.4
0.0	0.0	6.1
0.0	0.0	7.8
0.0	0.0	9.3
0.0	0.0	9.6
0.0	0.0	8.0

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9		Minimum Coal Capacity	40.6	
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1	Maximum Coal Capacity	51.2	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	113.9	
Class A Share of PacifiCorp On-Peak	25.2		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**49,611**	**48,256**	**51,489**	**9,543**	**38,775**	**46,407**	**9,543**	**28,580**	**5,051**	**5,082**	**77,038**	**25,549**	**0**	**652**	**3,233**

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
9	6	2000	3	7	127	On	51.5	50.1	71.4
9	6	2000	3	8	128	On	54.8	53.3	71.4
9	6	2000	3	9	129	On	60.1	58.4	71.4
9	6	2000	3	10	130	On	66.1	64.2	71.4
9	6	2000	3	11	131	On	72.4	70.4	71.4
9	6	2000	3	12	132	On	77.9	75.7	75.7
9	6	2000	3	13	133	On	82.9	80.5	80.5
9	6	2000	3	14	134	On	87.4	85.0	85.0
9	6	2000	3	15	135	On	90.5	87.9	87.9
9	6	2000	3	16	136	On	92.3	89.7	89.7
9	6	2000	3	17	137	On	92.4	89.8	89.8
9	6	2000	3	18	138	On	89.7	87.2	87.2
9	6	2000	3	19	139	On	85.0	82.6	82.6
9	6	2000	3	20	140	On	82.0	79.7	79.7
9	6	2000	3	21	141	On	76.1	74.0	74.0
9	6	2000	3	22	142	On	69.7	67.7	71.4
9	6	2000	3	23	143	Off	62.9	61.1	61.1
9	6	2000	3	24	144	Off	57.2	55.6	55.8
9	7	2000	4	1	145	Off	53.9	52.4	55.8
9	7	2000	4	2	146	Off	51.1	49.7	55.8
9	7	2000	4	3	147	Off	49.4	48.0	55.8
9	7	2000	4	4	148	Off	47.9	46.5	55.8
9	7	2000	4	5	149	Off	47.6	46.2	55.8
9	7	2000	4	6	150	Off	49.2	47.8	55.8
9	7	2000	4	7	151	On	51.5	50.1	71.4
9	7	2000	4	8	152	On	54.8	53.3	71.4
9	7	2000	4	9	153	On	60.1	58.4	71.4
9	7	2000	4	10	154	On	66.1	64.2	71.4
9	7	2000	4	11	155	On	72.4	70.4	71.4
9	7	2000	4	12	156	On	77.9	75.7	75.7
9	7	2000	4	13	157	On	82.9	80.5	80.5
9	7	2000	4	14	158	On	87.4	85.0	85.0
9	7	2000	4	15	159	On	90.5	87.9	87.9
9	7	2000	4	16	160	On	92.3	89.7	89.7
9	7	2000	4	17	161	On	92.4	89.8	89.8
9	7	2000	4	18	162	On	89.7	87.2	87.2
9	7	2000	4	19	163	On	85.0	82.6	82.6
9	7	2000	4	20	164	On	82.0	79.7	79.7
9	7	2000	4	21	165	On	76.1	74.0	74.0
9	7	2000	4	22	166	On	69.7	67.7	71.4
9	7	2000	4	23	167	Off	62.9	61.1	61.1
9	7	2000	4	24	168	Off	57.2	55.6	55.8

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5
20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5
20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5
20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5
20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5
20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2
20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4
20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9
20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0
20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2
20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1
20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7
20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3
20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2
20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9
20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5
4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3
4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5
4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5
4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5
4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5
4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5
4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5
4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5
20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5
20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5
20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5
20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5
20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5
20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2
20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4
20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9
20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0
20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2
20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1
20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7
20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3
20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2
20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9
20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5
4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3
4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	10.7	21.3
0.0	7.5	18.1
0.0	2.4	13.0
0.0	0.0	7.2
0.0	0.0	1.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	3.7
0.0	0.0	0.0
0.0	0.0	0.2
0.0	0.0	3.4
0.0	0.0	6.1
0.0	0.0	7.8
0.0	0.0	9.3
0.0	0.0	9.6
0.0	0.0	8.0
0.0	10.7	21.3
0.0	7.5	18.1
0.0	2.4	13.0
0.0	0.0	7.2
0.0	0.0	1.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	3.7
0.0	0.0	0.0
0.0	0.0	0.2

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9		Minimum Coal Capacity	40.6
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1	Maximum Coal Capacity	51.2
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	113.9
Class A Share of PacifiCorp On-Peak	25.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	49,611	48,256	51,489	9,543	38,775	46,407	9,543	28,580	5,051	5,082	77,038	25,549	0	652	3,233

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
9	8	2000	5	1	169	Off	53.9	52.4	55.8	4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5	0.0	0.0	3.4
9	8	2000	5	2	170	Off	51.1	49.7	55.8	4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5	0.0	0.0	6.1
9	8	2000	5	3	171	Off	49.4	48.0	55.8	4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5	0.0	0.0	7.8
9	8	2000	5	4	172	Off	47.9	46.5	55.8	4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5	0.0	0.0	9.3
9	8	2000	5	5	173	Off	47.6	46.2	55.8	4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5	0.0	0.0	9.6
9	8	2000	5	6	174	Off	49.2	47.8	55.8	4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5	0.0	0.0	8.0
9	8	2000	5	7	175	On	51.5	50.1	71.4	20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5	0.0	10.7	21.3
9	8	2000	5	8	176	On	54.8	53.3	71.4	20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5	0.0	7.5	18.1
9	8	2000	5	9	177	On	60.1	58.4	71.4	20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5	0.0	2.4	13.0
9	8	2000	5	10	178	On	66.1	64.2	71.4	20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5	0.0	0.0	7.2
9	8	2000	5	11	179	On	72.4	70.4	71.4	20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5	0.0	0.0	1.0
9	8	2000	5	12	180	On	77.9	75.7	75.7	20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2	0.0	0.0	0.0
9	8	2000	5	13	181	On	82.9	80.5	80.5	20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4	0.0	0.0	0.0
9	8	2000	5	14	182	On	87.4	85.0	85.0	20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9	0.0	0.0	0.0
9	8	2000	5	15	183	On	90.5	87.9	87.9	20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0	0.0	0.0	0.0
9	8	2000	5	16	184	On	92.3	89.7	89.7	20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2	0.0	0.0	0.0
9	8	2000	5	17	185	On	92.4	89.8	89.8	20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1	0.0	0.0	0.0
9	8	2000	5	18	186	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	8	2000	5	19	187	On	85.0	82.6	82.6	20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3	0.0	0.0	0.0
9	8	2000	5	20	188	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	8	2000	5	21	189	On	76.1	74.0	74.0	20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9	0.0	0.0	0.0
9	8	2000	5	22	190	On	69.7	67.7	71.4	20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5	0.0	0.0	3.7
9	8	2000	5	23	191	Off	62.9	61.1	61.1	4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3	0.0	0.0	0.0
9	8	2000	5	24	192	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	9	2000	6	1	193	Off	53.6	52.0	55.8	4.6	45.2	55.8	4.6	40.6	6.8	0.0	98.4	42.5	0.0	0.0	3.8
9	9	2000	6	2	194	Off	50.7	49.3	55.8	4.6	45.2	55.8	4.6	40.6	4.1	0.0	98.4	42.5	0.0	0.0	6.5
9	9	2000	6	3	195	Off	48.5	47.2	55.8	4.6	45.2	55.8	4.6	40.6	2.0	0.0	98.4	42.5	0.0	0.0	8.6
9	9	2000	6	4	196	Off	47.0	45.7	55.8	4.6	45.2	55.8	4.6	40.6	0.5	0.0	98.4	42.5	0.0	0.0	10.1
9	9	2000	6	5	197	Off	46.6	45.2	55.8	4.6	45.2	55.8	4.6	40.6	0.0	0.0	98.4	42.5	0.0	0.0	10.6
9	9	2000	6	6	198	Off	47.1	45.8	55.8	4.6	45.2	55.8	4.6	40.6	0.6	0.0	98.4	42.5	0.0	0.0	10.0
9	9	2000	6	7	199	On	47.0	45.6	71.4	20.2	60.8	71.4	20.2	25.4	0.0	0.0	113.9	42.5	0.0	15.2	25.8
9	9	2000	6	8	200	On	49.7	48.3	71.4	20.2	60.8	71.4	20.2	28.1	0.0	0.0	113.9	42.5	0.0	12.5	23.1
9	9	2000	6	9	201	On	56.3	54.7	71.4	20.2	60.8	71.4	20.2	34.5	0.0	0.0	113.9	42.5	0.0	6.1	16.7
9	9	2000	6	10	202	On	63.4	61.6	71.4	20.2	60.8	71.4	20.2	40.6	0.8	0.0	113.9	42.5	0.0	0.0	9.8
9	9	2000	6	11	203	On	70.3	68.3	71.4	20.2	60.8	71.4	20.2	40.6	7.5	0.0	113.9	42.5	0.0	0.0	3.1
9	9	2000	6	12	204	On	76.4	74.3	74.3	20.2	60.8	71.4	20.2	40.6	10.6	2.9	113.9	39.6	0.0	0.0	0.0
9	9	2000	6	13	205	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	9	2000	6	14	206	On	86.7	84.2	84.2	20.2	60.8	71.4	20.2	40.6	10.6	12.8	113.9	29.7	0.0	0.0	0.0
9	9	2000	6	15	207	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	9	2000	6	16	208	On	91.7	89.2	89.2	20.2	60.8	71.4	20.2	40.6	10.6	17.8	113.9	24.7	0.0	0.0	0.0
9	9	2000	6	17	209	On	93.2	90.6	90.6	20.2	60.8	71.4	20.2	40.6	10.6	19.2	113.9	23.3	0.0	0.0	0.0
9	9	2000	6	18	210	On	90.9	88.4	88.4	20.2	60.8	71.4	20.2	40.6	10.6	17.0	113.9	25.5	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9		Minimum Coal Capacity	40.6
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1	Maximum Coal Capacity	51.2
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	113.9
Class A Share of PacifiCorp On-Peak	25.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**49,611**	**48,256**	**51,489**	**9,543**	**38,775**	**46,407**	**9,543**	**28,580**	**5,051**	**5,082**	**77,038**	**25,549**	**0**	**652**	**3,233**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
9	9	2000	6	19	211	On	86.0	83.6	83.6	20.2	60.8	71.4	20.2	40.6	10.6	12.2	113.9	30.3	0.0	0.0	0.0
9	9	2000	6	20	212	On	82.4	80.1	80.1	20.2	60.8	71.4	20.2	40.6	10.6	8.7	113.9	33.8	0.0	0.0	0.0
9	9	2000	6	21	213	On	76.5	74.3	74.3	20.2	60.8	71.4	20.2	40.6	10.6	2.9	113.9	39.6	0.0	0.0	0.0
9	9	2000	6	22	214	On	70.1	68.1	71.4	20.2	60.8	71.4	20.2	40.6	7.3	0.0	113.9	42.5	0.0	0.0	3.3
9	9	2000	6	23	215	Off	64.0	62.2	62.2	4.6	45.2	55.8	4.6	40.6	10.6	6.4	98.4	36.2	0.0	0.0	0.0
9	9	2000	6	24	216	Off	58.2	56.6	56.6	4.6	45.2	55.8	4.6	40.6	10.6	0.8	98.4	41.8	0.0	0.0	0.0
9	10	2000	7	1	217	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	10	2000	7	2	218	Off	53.9	52.3	55.8	4.6	45.2	55.8	4.6	40.6	7.1	0.0	98.4	42.5	0.0	0.0	3.5
9	10	2000	7	3	219	Off	51.3	49.9	55.8	4.6	45.2	55.8	4.6	40.6	4.7	0.0	98.4	42.5	0.0	0.0	5.9
9	10	2000	7	4	220	Off	49.7	48.3	55.8	4.6	45.2	55.8	4.6	40.6	3.1	0.0	98.4	42.5	0.0	0.0	7.5
9	10	2000	7	5	221	Off	48.7	47.3	55.8	4.6	45.2	55.8	4.6	40.6	2.1	0.0	98.4	42.5	0.0	0.0	8.5
9	10	2000	7	6	222	Off	48.6	47.2	55.8	4.6	45.2	55.8	4.6	40.6	2.0	0.0	98.4	42.5	0.0	0.0	8.6
9	10	2000	7	7	223	Off	48.0	46.7	55.8	4.6	45.2	55.8	4.6	40.6	1.5	0.0	98.4	42.5	0.0	0.0	9.1
9	10	2000	7	8	224	Off	51.3	49.8	55.8	4.6	45.2	55.8	4.6	40.6	4.6	0.0	98.4	42.5	0.0	0.0	6.0
9	10	2000	7	9	225	Off	58.6	57.0	57.0	4.6	45.2	55.8	4.6	40.6	10.6	1.2	98.4	41.4	0.0	0.0	0.0
9	10	2000	7	10	226	Off	66.4	64.5	64.5	4.6	45.2	55.8	4.6	40.6	10.6	8.7	98.4	33.9	0.0	0.0	0.0
9	10	2000	7	11	227	Off	74.1	72.1	72.1	4.6	45.2	55.8	4.6	40.6	10.6	16.3	98.4	26.3	0.0	0.0	0.0
9	10	2000	7	12	228	Off	81.1	78.8	78.8	4.6	45.2	55.8	4.6	40.6	10.6	23.0	98.4	19.6	0.0	0.0	0.0
9	10	2000	7	13	229	Off	86.9	84.5	84.5	4.6	45.2	55.8	4.6	40.6	10.6	28.7	98.4	13.9	0.0	0.0	0.0
9	10	2000	7	14	230	Off	91.3	88.8	88.8	4.6	45.2	55.8	4.6	40.6	10.6	33.0	98.4	9.6	0.0	0.0	0.0
9	10	2000	7	15	231	Off	94.2	91.6	91.6	4.6	45.2	55.8	4.6	40.6	10.6	35.8	98.4	6.8	0.0	0.0	0.0
9	10	2000	7	16	232	Off	95.0	92.4	92.4	4.6	45.2	55.8	4.6	40.6	10.6	36.6	98.4	6.0	0.0	0.0	0.0
9	10	2000	7	17	233	Off	95.4	92.7	92.7	4.6	45.2	55.8	4.6	40.6	10.6	36.9	98.4	5.7	0.0	0.0	0.0
9	10	2000	7	18	234	Off	93.0	90.3	90.3	4.6	45.2	55.8	4.6	40.6	10.6	34.5	98.4	8.1	0.0	0.0	0.0
9	10	2000	7	19	235	Off	88.0	85.5	85.5	4.6	45.2	55.8	4.6	40.6	10.6	29.7	98.4	12.9	0.0	0.0	0.0
9	10	2000	7	20	236	Off	84.7	82.3	82.3	4.6	45.2	55.8	4.6	40.6	10.6	26.5	98.4	16.1	0.0	0.0	0.0
9	10	2000	7	21	237	Off	79.0	76.8	76.8	4.6	45.2	55.8	4.6	40.6	10.6	21.0	98.4	21.6	0.0	0.0	0.0
9	10	2000	7	22	238	Off	72.2	70.2	70.2	4.6	45.2	55.8	4.6	40.6	10.6	14.4	98.4	28.2	0.0	0.0	0.0
9	10	2000	7	23	239	Off	65.2	63.3	63.3	4.6	45.2	55.8	4.6	40.6	10.6	7.5	98.4	35.1	0.0	0.0	0.0
9	10	2000	7	24	240	Off	59.2	57.5	57.5	4.6	45.2	55.8	4.6	40.6	10.6	1.7	98.4	40.9	0.0	0.0	0.0
9	11	2000	1	1	241	Off	53.9	52.4	55.8	4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5	0.0	0.0	3.4
9	11	2000	1	2	242	Off	51.1	49.7	55.8	4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5	0.0	0.0	6.1
9	11	2000	1	3	243	Off	49.4	48.0	55.8	4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5	0.0	0.0	7.8
9	11	2000	1	4	244	Off	47.9	46.5	55.8	4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5	0.0	0.0	9.3
9	11	2000	1	5	245	Off	47.6	46.2	55.8	4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5	0.0	0.0	9.6
9	11	2000	1	6	246	Off	49.2	47.8	55.8	4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5	0.0	0.0	8.0
9	11	2000	1	7	247	On	51.5	50.1	71.4	20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5	0.0	10.7	21.3
9	11	2000	1	8	248	On	54.8	53.3	71.4	20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5	0.0	7.5	18.1
9	11	2000	1	9	249	On	60.1	58.4	71.4	20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5	0.0	2.4	13.0
9	11	2000	1	10	250	On	66.1	64.2	71.4	20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5	0.0	0.0	7.2
9	11	2000	1	11	251	On	72.4	70.4	71.4	20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5	0.0	0.0	1.0
9	11	2000	1	12	252	On	77.9	75.7	75.7	20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9		Minimum Coal Capacity	40.6
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1	Maximum Coal Capacity	51.2
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	113.9
Class A Share of PacifiCorp On-Peak	25.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							49,611	48,256	51,489	9,543	38,775	46,407	9,543	28,580	5,051	5,082	77,038	25,549	0	652	3,233

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
9	11	2000	1	13	253	On	82.9	80.5	80.5	20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4	0.0	0.0	0.0
9	11	2000	1	14	254	On	87.4	85.0	85.0	20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9	0.0	0.0	0.0
9	11	2000	1	15	255	On	90.5	87.9	87.9	20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0	0.0	0.0	0.0
9	11	2000	1	16	256	On	92.3	89.7	89.7	20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2	0.0	0.0	0.0
9	11	2000	1	17	257	On	92.4	89.8	89.8	20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1	0.0	0.0	0.0
9	11	2000	1	18	258	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	11	2000	1	19	259	On	85.0	82.6	82.6	20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3	0.0	0.0	0.0
9	11	2000	1	20	260	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	11	2000	1	21	261	On	76.1	74.0	74.0	20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9	0.0	0.0	0.0
9	11	2000	1	22	262	On	69.7	67.7	71.4	20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5	0.0	0.0	3.7
9	11	2000	1	23	263	Off	62.9	61.1	61.1	4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3	0.0	0.0	0.0
9	11	2000	1	24	264	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	12	2000	2	1	265	Off	53.9	52.4	55.8	4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5	0.0	0.0	3.4
9	12	2000	2	2	266	Off	51.1	49.7	55.8	4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5	0.0	0.0	6.1
9	12	2000	2	3	267	Off	49.4	48.0	55.8	4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5	0.0	0.0	7.8
9	12	2000	2	4	268	Off	47.9	46.5	55.8	4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5	0.0	0.0	9.3
9	12	2000	2	5	269	Off	47.6	46.2	55.8	4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5	0.0	0.0	9.6
9	12	2000	2	6	270	Off	49.2	47.8	55.8	4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5	0.0	0.0	8.0
9	12	2000	2	7	271	On	51.5	50.1	71.4	20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5	0.0	10.7	21.3
9	12	2000	2	8	272	On	54.8	53.3	71.4	20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5	0.0	7.5	18.1
9	12	2000	2	9	273	On	60.1	58.4	71.4	20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5	0.0	2.4	13.0
9	12	2000	2	10	274	On	66.1	64.2	71.4	20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5	0.0	0.0	7.2
9	12	2000	2	11	275	On	72.4	70.4	71.4	20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5	0.0	0.0	1.0
9	12	2000	2	12	276	On	77.9	75.7	75.7	20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2	0.0	0.0	0.0
9	12	2000	2	13	277	On	82.9	80.5	80.5	20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4	0.0	0.0	0.0
9	12	2000	2	14	278	On	87.4	85.0	85.0	20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9	0.0	0.0	0.0
9	12	2000	2	15	279	On	90.5	87.9	87.9	20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0	0.0	0.0	0.0
9	12	2000	2	16	280	On	92.3	89.7	89.7	20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2	0.0	0.0	0.0
9	12	2000	2	17	281	On	92.4	89.8	89.8	20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1	0.0	0.0	0.0
9	12	2000	2	18	282	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	12	2000	2	19	283	On	85.0	82.6	82.6	20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3	0.0	0.0	0.0
9	12	2000	2	20	284	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	12	2000	2	21	285	On	76.1	74.0	74.0	20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9	0.0	0.0	0.0
9	12	2000	2	22	286	On	69.7	67.7	71.4	20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5	0.0	0.0	3.7
9	12	2000	2	23	287	Off	62.9	61.1	61.1	4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3	0.0	0.0	0.0
9	12	2000	2	24	288	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	13	2000	3	1	289	Off	53.9	52.4	55.8	4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5	0.0	0.0	3.4
9	13	2000	3	2	290	Off	51.1	49.7	55.8	4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5	0.0	0.0	6.1
9	13	2000	3	3	291	Off	49.4	48.0	55.8	4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5	0.0	0.0	7.8
9	13	2000	3	4	292	Off	47.9	46.5	55.8	4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5	0.0	0.0	9.3
9	13	2000	3	5	293	Off	47.6	46.2	55.8	4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5	0.0	0.0	9.6
9	13	2000	3	6	294	Off	49.2	47.8	55.8	4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5	0.0	0.0	8.0

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9		Minimum Coal Capacity	40.6	
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1	Maximum Coal Capacity	51.2	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	113.9	
Class A Share of PacifiCorp On-Peak	25.2		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ========>	49,611	48,256	51,489	9,543	38,775	46,407	9,543	28,580	5,051	5,082	77,038	25,549	0	652	3,233

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
9	13	2000	3	7	295	On	51.5	50.1	71.4	20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5	0.0	10.7	21.3
9	13	2000	3	8	296	On	54.8	53.3	71.4	20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5	0.0	7.5	18.1
9	13	2000	3	9	297	On	60.1	58.4	71.4	20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5	0.0	2.4	13.0
9	13	2000	3	10	298	On	66.1	64.2	71.4	20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5	0.0	0.0	7.2
9	13	2000	3	11	299	On	72.4	70.4	71.4	20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5	0.0	0.0	1.0
9	13	2000	3	12	300	On	77.9	75.7	75.7	20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2	0.0	0.0	0.0
9	13	2000	3	13	301	On	82.9	80.5	80.5	20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4	0.0	0.0	0.0
9	13	2000	3	14	302	On	87.4	85.0	85.0	20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9	0.0	0.0	0.0
9	13	2000	3	15	303	On	90.5	87.9	87.9	20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0	0.0	0.0	0.0
9	13	2000	3	16	304	On	92.3	89.7	89.7	20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2	0.0	0.0	0.0
9	13	2000	3	17	305	On	92.4	89.8	89.8	20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1	0.0	0.0	0.0
9	13	2000	3	18	306	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	13	2000	3	19	307	On	85.0	82.6	82.6	20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3	0.0	0.0	0.0
9	13	2000	3	20	308	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	13	2000	3	21	309	On	76.1	74.0	74.0	20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9	0.0	0.0	0.0
9	13	2000	3	22	310	On	69.7	67.7	71.4	20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5	0.0	0.0	3.7
9	13	2000	3	23	311	Off	62.9	61.1	61.1	4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3	0.0	0.0	0.0
9	13	2000	3	24	312	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	14	2000	4	1	313	Off	53.9	52.4	55.8	4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5	0.0	0.0	3.4
9	14	2000	4	2	314	Off	51.1	49.7	55.8	4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5	0.0	0.0	6.1
9	14	2000	4	3	315	Off	49.4	48.0	55.8	4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5	0.0	0.0	7.8
9	14	2000	4	4	316	Off	47.9	46.5	55.8	4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5	0.0	0.0	9.3
9	14	2000	4	5	317	Off	47.6	46.2	55.8	4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5	0.0	0.0	9.6
9	14	2000	4	6	318	Off	49.2	47.8	55.8	4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5	0.0	0.0	8.0
9	14	2000	4	7	319	On	51.5	50.1	71.4	20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5	0.0	10.7	21.3
9	14	2000	4	8	320	On	54.8	53.3	71.4	20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5	0.0	7.5	18.1
9	14	2000	4	9	321	On	60.1	58.4	71.4	20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5	0.0	2.4	13.0
9	14	2000	4	10	322	On	66.1	64.2	71.4	20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5	0.0	0.0	7.2
9	14	2000	4	11	323	On	72.4	70.4	71.4	20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5	0.0	0.0	1.0
9	14	2000	4	12	324	On	77.9	75.7	75.7	20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2	0.0	0.0	0.0
9	14	2000	4	13	325	On	82.9	80.5	80.5	20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4	0.0	0.0	0.0
9	14	2000	4	14	326	On	87.4	85.0	85.0	20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9	0.0	0.0	0.0
9	14	2000	4	15	327	On	90.5	87.9	87.9	20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0	0.0	0.0	0.0
9	14	2000	4	16	328	On	92.3	89.7	89.7	20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2	0.0	0.0	0.0
9	14	2000	4	17	329	On	92.4	89.8	89.8	20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1	0.0	0.0	0.0
9	14	2000	4	18	330	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	14	2000	4	19	331	On	85.0	82.6	82.6	20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3	0.0	0.0	0.0
9	14	2000	4	20	332	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	14	2000	4	21	333	On	76.1	74.0	74.0	20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9	0.0	0.0	0.0
9	14	2000	4	22	334	On	69.7	67.7	71.4	20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5	0.0	0.0	3.7
9	14	2000	4	23	335	Off	62.9	61.1	61.1	4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3	0.0	0.0	0.0
9	14	2000	4	24	336	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9		Minimum Coal Capacity	40.6
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1	Maximum Coal Capacity	51.2
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	113.9
Class A Share of PacifiCorp On-Peak	25.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	49,611	48,256	51,489	9,543	38,775	46,407	9,543	28,580	5,051	5,082	77,038	25,549	0	652	3,233

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
9	15	2000	5	1	337	Off	53.9	52.4	55.8	4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5	0.0	0.0	3.4
9	15	2000	5	2	338	Off	51.1	49.7	55.8	4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5	0.0	0.0	6.1
9	15	2000	5	3	339	Off	49.4	48.0	55.8	4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5	0.0	0.0	7.8
9	15	2000	5	4	340	Off	47.9	46.5	55.8	4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5	0.0	0.0	9.3
9	15	2000	5	5	341	Off	47.6	46.2	55.8	4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5	0.0	0.0	9.6
9	15	2000	5	6	342	Off	49.2	47.8	55.8	4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5	0.0	0.0	8.0
9	15	2000	5	7	343	On	51.5	50.1	71.4	20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5	0.0	10.7	21.3
9	15	2000	5	8	344	On	54.8	53.3	71.4	20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5	0.0	7.5	18.1
9	15	2000	5	9	345	On	60.1	58.4	71.4	20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5	0.0	2.4	13.0
9	15	2000	5	10	346	On	66.1	64.2	71.4	20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5	0.0	0.0	7.2
9	15	2000	5	11	347	On	72.4	70.4	71.4	20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5	0.0	0.0	1.0
9	15	2000	5	12	348	On	77.9	75.7	75.7	20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2	0.0	0.0	0.0
9	15	2000	5	13	349	On	82.9	80.5	80.5	20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4	0.0	0.0	0.0
9	15	2000	5	14	350	On	87.4	85.0	85.0	20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9	0.0	0.0	0.0
9	15	2000	5	15	351	On	90.5	87.9	87.9	20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0	0.0	0.0	0.0
9	15	2000	5	16	352	On	92.3	89.7	89.7	20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2	0.0	0.0	0.0
9	15	2000	5	17	353	On	92.4	89.8	89.8	20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1	0.0	0.0	0.0
9	15	2000	5	18	354	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	15	2000	5	19	355	On	85.0	82.6	82.6	20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3	0.0	0.0	0.0
9	15	2000	5	20	356	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	15	2000	5	21	357	On	76.1	74.0	74.0	20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9	0.0	0.0	0.0
9	15	2000	5	22	358	On	69.7	67.7	71.4	20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5	0.0	0.0	3.7
9	15	2000	5	23	359	Off	62.9	61.1	61.1	4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3	0.0	0.0	0.0
9	15	2000	5	24	360	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	16	2000	6	1	361	Off	53.6	52.0	55.8	4.6	45.2	55.8	4.6	40.6	6.8	0.0	98.4	42.5	0.0	0.0	3.8
9	16	2000	6	2	362	Off	50.7	49.3	55.8	4.6	45.2	55.8	4.6	40.6	4.1	0.0	98.4	42.5	0.0	0.0	6.5
9	16	2000	6	3	363	Off	48.5	47.2	55.8	4.6	45.2	55.8	4.6	40.6	2.0	0.0	98.4	42.5	0.0	0.0	8.6
9	16	2000	6	4	364	Off	47.0	45.7	55.8	4.6	45.2	55.8	4.6	40.6	0.5	0.0	98.4	42.5	0.0	0.0	10.1
9	16	2000	6	5	365	Off	46.6	45.2	55.8	4.6	45.2	55.8	4.6	40.6	0.0	0.0	98.4	42.5	0.0	0.0	10.6
9	16	2000	6	6	366	Off	47.1	45.8	55.8	4.6	45.2	55.8	4.6	40.6	0.6	0.0	98.4	42.5	0.0	0.0	10.0
9	16	2000	6	7	367	On	47.0	45.6	71.4	20.2	60.8	71.4	20.2	25.4	0.0	0.0	113.9	42.5	0.0	15.2	25.8
9	16	2000	6	8	368	On	49.7	48.3	71.4	20.2	60.8	71.4	20.2	28.1	0.0	0.0	113.9	42.5	0.0	12.5	23.1
9	16	2000	6	9	369	On	56.3	54.7	71.4	20.2	60.8	71.4	20.2	34.5	0.0	0.0	113.9	42.5	0.0	6.1	16.7
9	16	2000	6	10	370	On	63.4	61.6	71.4	20.2	60.8	71.4	20.2	40.6	0.8	0.0	113.9	42.5	0.0	0.0	9.8
9	16	2000	6	11	371	On	70.3	68.3	71.4	20.2	60.8	71.4	20.2	40.6	7.5	0.0	113.9	42.5	0.0	0.0	3.1
9	16	2000	6	12	372	On	76.4	74.3	74.3	20.2	60.8	71.4	20.2	40.6	10.6	2.9	113.9	39.6	0.0	0.0	0.0
9	16	2000	6	13	373	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	16	2000	6	14	374	On	86.7	84.2	84.2	20.2	60.8	71.4	20.2	40.6	10.6	12.8	113.9	29.7	0.0	0.0	0.0
9	16	2000	6	15	375	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	16	2000	6	16	376	On	91.7	89.2	89.2	20.2	60.8	71.4	20.2	40.6	10.6	17.8	113.9	24.7	0.0	0.0	0.0
9	16	2000	6	17	377	On	93.2	90.6	90.6	20.2	60.8	71.4	20.2	40.6	10.6	19.2	113.9	23.3	0.0	0.0	0.0
9	16	2000	6	18	378	On	90.9	88.4	88.4	20.2	60.8	71.4	20.2	40.6	10.6	17.0	113.9	25.5	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9		Minimum Coal Capacity	40.6
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1	Maximum Coal Capacity	51.2
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	113.9
Class A Share of PacifiCorp On-Peak	25.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	49,611	48,256	51,489	9,543	38,775	46,407	9,543	28,580	5,051	5,082	77,038	25,549	0	652	3,233

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
9	16	2000	6	19	379	On	86.0	83.6	83.6	20.2	60.8	71.4	20.2	40.6	10.6	12.2	113.9	30.3	0.0	0.0	0.0
9	16	2000	6	20	380	On	82.4	80.1	80.1	20.2	60.8	71.4	20.2	40.6	10.6	8.7	113.9	33.8	0.0	0.0	0.0
9	16	2000	6	21	381	On	76.5	74.3	74.3	20.2	60.8	71.4	20.2	40.6	10.6	2.9	113.9	39.6	0.0	0.0	0.0
9	16	2000	6	22	382	On	70.1	68.1	71.4	20.2	60.8	71.4	20.2	40.6	7.3	0.0	113.9	42.5	0.0	0.0	3.3
9	16	2000	6	23	383	Off	64.0	62.2	62.2	4.6	45.2	55.8	4.6	40.6	10.6	6.4	98.4	36.2	0.0	0.0	0.0
9	16	2000	6	24	384	Off	58.2	56.6	56.6	4.6	45.2	55.8	4.6	40.6	10.6	0.8	98.4	41.8	0.0	0.0	0.0
9	17	2000	7	1	385	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	17	2000	7	2	386	Off	53.9	52.3	55.8	4.6	45.2	55.8	4.6	40.6	7.1	0.0	98.4	42.5	0.0	0.0	3.5
9	17	2000	7	3	387	Off	51.3	49.9	55.8	4.6	45.2	55.8	4.6	40.6	4.7	0.0	98.4	42.5	0.0	0.0	5.9
9	17	2000	7	4	388	Off	49.7	48.3	55.8	4.6	45.2	55.8	4.6	40.6	3.1	0.0	98.4	42.5	0.0	0.0	7.5
9	17	2000	7	5	389	Off	48.7	47.3	55.8	4.6	45.2	55.8	4.6	40.6	2.1	0.0	98.4	42.5	0.0	0.0	8.5
9	17	2000	7	6	390	Off	48.6	47.2	55.8	4.6	45.2	55.8	4.6	40.6	2.0	0.0	98.4	42.5	0.0	0.0	8.6
9	17	2000	7	7	391	Off	48.0	46.7	55.8	4.6	45.2	55.8	4.6	40.6	1.5	0.0	98.4	42.5	0.0	0.0	9.1
9	17	2000	7	8	392	Off	51.3	49.8	55.8	4.6	45.2	55.8	4.6	40.6	4.6	0.0	98.4	42.5	0.0	0.0	6.0
9	17	2000	7	9	393	Off	58.6	57.0	57.0	4.6	45.2	55.8	4.6	40.6	10.6	1.2	98.4	41.4	0.0	0.0	0.0
9	17	2000	7	10	394	Off	66.4	64.5	64.5	4.6	45.2	55.8	4.6	40.6	10.6	8.7	98.4	33.9	0.0	0.0	0.0
9	17	2000	7	11	395	Off	74.1	72.1	72.1	4.6	45.2	55.8	4.6	40.6	10.6	16.3	98.4	26.3	0.0	0.0	0.0
9	17	2000	7	12	396	Off	81.1	78.8	78.8	4.6	45.2	55.8	4.6	40.6	10.6	23.0	98.4	19.6	0.0	0.0	0.0
9	17	2000	7	13	397	Off	86.9	84.5	84.5	4.6	45.2	55.8	4.6	40.6	10.6	28.7	98.4	13.9	0.0	0.0	0.0
9	17	2000	7	14	398	Off	91.3	88.8	88.8	4.6	45.2	55.8	4.6	40.6	10.6	33.0	98.4	9.6	0.0	0.0	0.0
9	17	2000	7	15	399	Off	94.2	91.6	91.6	4.6	45.2	55.8	4.6	40.6	10.6	35.8	98.4	6.8	0.0	0.0	0.0
9	17	2000	7	16	400	Off	95.0	92.4	92.4	4.6	45.2	55.8	4.6	40.6	10.6	36.6	98.4	6.0	0.0	0.0	0.0
9	17	2000	7	17	401	Off	95.4	92.7	92.7	4.6	45.2	55.8	4.6	40.6	10.6	36.9	98.4	5.7	0.0	0.0	0.0
9	17	2000	7	18	402	Off	93.0	90.3	90.3	4.6	45.2	55.8	4.6	40.6	10.6	34.5	98.4	8.1	0.0	0.0	0.0
9	17	2000	7	19	403	Off	88.0	85.5	85.5	4.6	45.2	55.8	4.6	40.6	10.6	29.7	98.4	12.9	0.0	0.0	0.0
9	17	2000	7	20	404	Off	84.7	82.3	82.3	4.6	45.2	55.8	4.6	40.6	10.6	26.5	98.4	16.1	0.0	0.0	0.0
9	17	2000	7	21	405	Off	79.0	76.8	76.8	4.6	45.2	55.8	4.6	40.6	10.6	21.0	98.4	21.6	0.0	0.0	0.0
9	17	2000	7	22	406	Off	72.2	70.2	70.2	4.6	45.2	55.8	4.6	40.6	10.6	14.4	98.4	28.2	0.0	0.0	0.0
9	17	2000	7	23	407	Off	65.2	63.3	63.3	4.6	45.2	55.8	4.6	40.6	10.6	7.5	98.4	35.1	0.0	0.0	0.0
9	17	2000	7	24	408	Off	59.2	57.5	57.5	4.6	45.2	55.8	4.6	40.6	10.6	1.7	98.4	40.9	0.0	0.0	0.0
9	18	2000	1	1	409	Off	53.9	52.4	55.8	4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5	0.0	0.0	3.4
9	18	2000	1	2	410	Off	51.1	49.7	55.8	4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5	0.0	0.0	6.1
9	18	2000	1	3	411	Off	49.4	48.0	55.8	4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5	0.0	0.0	7.8
9	18	2000	1	4	412	Off	47.9	46.5	55.8	4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5	0.0	0.0	9.3
9	18	2000	1	5	413	Off	47.6	46.2	55.8	4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5	0.0	0.0	9.6
9	18	2000	1	6	414	Off	49.2	47.8	55.8	4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5	0.0	0.0	8.0
9	18	2000	1	7	415	On	51.5	50.1	71.4	20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5	0.0	10.7	21.3
9	18	2000	1	8	416	On	54.8	53.3	71.4	20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5	0.0	7.5	18.1
9	18	2000	1	9	417	On	60.1	58.4	71.4	20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5	0.0	2.4	13.0
9	18	2000	1	10	418	On	66.1	64.2	71.4	20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5	0.0	0.0	7.2
9	18	2000	1	11	419	On	72.4	70.4	71.4	20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5	0.0	0.0	1.0
9	18	2000	1	12	420	On	77.9	75.7	75.7	20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9		Minimum Coal Capacity	40.6	
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1	Maximum Coal Capacity	51.2	
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	113.9	
Class A Share of PacifiCorp On-Peak	25.2		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	49,611	48,256	51,489	9,543	38,775	46,407	9,543	28,580	5,051	5,082	77,038	25,549	0	652	3,233

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
9	18	2000	1	13	421	On	82.9	80.5	80.5	20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4	0.0	0.0	0.0
9	18	2000	1	14	422	On	87.4	85.0	85.0	20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9	0.0	0.0	0.0
9	18	2000	1	15	423	On	90.5	87.9	87.9	20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0	0.0	0.0	0.0
9	18	2000	1	16	424	On	92.3	89.7	89.7	20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2	0.0	0.0	0.0
9	18	2000	1	17	425	On	92.4	89.8	89.8	20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1	0.0	0.0	0.0
9	18	2000	1	18	426	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	18	2000	1	19	427	On	85.0	82.6	82.6	20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3	0.0	0.0	0.0
9	18	2000	1	20	428	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	18	2000	1	21	429	On	76.1	74.0	74.0	20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9	0.0	0.0	0.0
9	18	2000	1	22	430	On	69.7	67.7	71.4	20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5	0.0	0.0	3.7
9	18	2000	1	23	431	Off	62.9	61.1	61.1	4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3	0.0	0.0	0.0
9	18	2000	1	24	432	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	19	2000	2	1	433	Off	53.9	52.4	55.8	4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5	0.0	0.0	3.4
9	19	2000	2	2	434	Off	51.1	49.7	55.8	4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5	0.0	0.0	6.1
9	19	2000	2	3	435	Off	49.4	48.0	55.8	4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5	0.0	0.0	7.8
9	19	2000	2	4	436	Off	47.9	46.5	55.8	4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5	0.0	0.0	9.3
9	19	2000	2	5	437	Off	47.6	46.2	55.8	4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5	0.0	0.0	9.6
9	19	2000	2	6	438	Off	49.2	47.8	55.8	4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5	0.0	0.0	8.0
9	19	2000	2	7	439	On	51.5	50.1	71.4	20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5	0.0	10.7	21.3
9	19	2000	2	8	440	On	54.8	53.3	71.4	20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5	0.0	7.5	18.1
9	19	2000	2	9	441	On	60.1	58.4	71.4	20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5	0.0	2.4	13.0
9	19	2000	2	10	442	On	66.1	64.2	71.4	20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5	0.0	0.0	7.2
9	19	2000	2	11	443	On	72.4	70.4	71.4	20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5	0.0	0.0	1.0
9	19	2000	2	12	444	On	77.9	75.7	75.7	20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2	0.0	0.0	0.0
9	19	2000	2	13	445	On	82.9	80.5	80.5	20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4	0.0	0.0	0.0
9	19	2000	2	14	446	On	87.4	85.0	85.0	20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9	0.0	0.0	0.0
9	19	2000	2	15	447	On	90.5	87.9	87.9	20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0	0.0	0.0	0.0
9	19	2000	2	16	448	On	92.3	89.7	89.7	20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2	0.0	0.0	0.0
9	19	2000	2	17	449	On	92.4	89.8	89.8	20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1	0.0	0.0	0.0
9	19	2000	2	18	450	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	19	2000	2	19	451	On	85.0	82.6	82.6	20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3	0.0	0.0	0.0
9	19	2000	2	20	452	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	19	2000	2	21	453	On	76.1	74.0	74.0	20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9	0.0	0.0	0.0
9	19	2000	2	22	454	On	69.7	67.7	71.4	20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5	0.0	0.0	3.7
9	19	2000	2	23	455	Off	62.9	61.1	61.1	4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3	0.0	0.0	0.0
9	19	2000	2	24	456	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	20	2000	3	1	457	Off	53.9	52.4	55.8	4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5	0.0	0.0	3.4
9	20	2000	3	2	458	Off	51.1	49.7	55.8	4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5	0.0	0.0	6.1
9	20	2000	3	3	459	Off	49.4	48.0	55.8	4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5	0.0	0.0	7.8
9	20	2000	3	4	460	Off	47.9	46.5	55.8	4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5	0.0	0.0	9.3
9	20	2000	3	5	461	Off	47.6	46.2	55.8	4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5	0.0	0.0	9.6
9	20	2000	3	6	462	Off	49.2	47.8	55.8	4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5	0.0	0.0	8.0

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9		Minimum Coal Capacity	40.6
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1	Maximum Coal Capacity	51.2
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	113.9
Class A Share of PacifiCorp On-Peak	25.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							**49,611**	**48,256**	**51,489**	**9,543**	**38,775**	**46,407**	**9,543**	**28,580**	**5,051**	**5,082**	**77,038**	**25,549**	**0**	**652**	**3,233**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
9	20	2000	3	7	463	On	51.5	50.1	71.4	20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5	0.0	10.7	21.3
9	20	2000	3	8	464	On	54.8	53.3	71.4	20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5	0.0	7.5	18.1
9	20	2000	3	9	465	On	60.1	58.4	71.4	20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5	0.0	2.4	13.0
9	20	2000	3	10	466	On	66.1	64.2	71.4	20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5	0.0	0.0	7.2
9	20	2000	3	11	467	On	72.4	70.4	71.4	20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5	0.0	0.0	1.0
9	20	2000	3	12	468	On	77.9	75.7	75.7	20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2	0.0	0.0	0.0
9	20	2000	3	13	469	On	82.9	80.5	80.5	20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4	0.0	0.0	0.0
9	20	2000	3	14	470	On	87.4	85.0	85.0	20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9	0.0	0.0	0.0
9	20	2000	3	15	471	On	90.5	87.9	87.9	20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0	0.0	0.0	0.0
9	20	2000	3	16	472	On	92.3	89.7	89.7	20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2	0.0	0.0	0.0
9	20	2000	3	17	473	On	92.4	89.8	89.8	20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1	0.0	0.0	0.0
9	20	2000	3	18	474	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	20	2000	3	19	475	On	85.0	82.6	82.6	20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3	0.0	0.0	0.0
9	20	2000	3	20	476	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	20	2000	3	21	477	On	76.1	74.0	74.0	20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9	0.0	0.0	0.0
9	20	2000	3	22	478	On	69.7	67.7	71.4	20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5	0.0	0.0	3.7
9	20	2000	3	23	479	Off	62.9	61.1	61.1	4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3	0.0	0.0	0.0
9	20	2000	3	24	480	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	21	2000	4	1	481	Off	53.9	52.4	55.8	4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5	0.0	0.0	3.4
9	21	2000	4	2	482	Off	51.1	49.7	55.8	4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5	0.0	0.0	6.1
9	21	2000	4	3	483	Off	49.4	48.0	55.8	4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5	0.0	0.0	7.8
9	21	2000	4	4	484	Off	47.9	46.5	55.8	4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5	0.0	0.0	9.3
9	21	2000	4	5	485	Off	47.6	46.2	55.8	4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5	0.0	0.0	9.6
9	21	2000	4	6	486	Off	49.2	47.8	55.8	4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5	0.0	0.0	8.0
9	21	2000	4	7	487	On	51.5	50.1	71.4	20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5	0.0	10.7	21.3
9	21	2000	4	8	488	On	54.8	53.3	71.4	20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5	0.0	7.5	18.1
9	21	2000	4	9	489	On	60.1	58.4	71.4	20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5	0.0	2.4	13.0
9	21	2000	4	10	490	On	66.1	64.2	71.4	20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5	0.0	0.0	7.2
9	21	2000	4	11	491	On	72.4	70.4	71.4	20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5	0.0	0.0	1.0
9	21	2000	4	12	492	On	77.9	75.7	75.7	20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2	0.0	0.0	0.0
9	21	2000	4	13	493	On	82.9	80.5	80.5	20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4	0.0	0.0	0.0
9	21	2000	4	14	494	On	87.4	85.0	85.0	20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9	0.0	0.0	0.0
9	21	2000	4	15	495	On	90.5	87.9	87.9	20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0	0.0	0.0	0.0
9	21	2000	4	16	496	On	92.3	89.7	89.7	20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2	0.0	0.0	0.0
9	21	2000	4	17	497	On	92.4	89.8	89.8	20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1	0.0	0.0	0.0
9	21	2000	4	18	498	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	21	2000	4	19	499	On	85.0	82.6	82.6	20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3	0.0	0.0	0.0
9	21	2000	4	20	500	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	21	2000	4	21	501	On	76.1	74.0	74.0	20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9	0.0	0.0	0.0
9	21	2000	4	22	502	On	69.7	67.7	71.4	20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5	0.0	0.0	3.7
9	21	2000	4	23	503	Off	62.9	61.1	61.1	4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3	0.0	0.0	0.0
9	21	2000	4	24	504	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9		Minimum Coal Capacity	40.6	
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1	Maximum Coal Capacity	51.2	
On-Peak Parker Hydro Capacity	23.8		*Allocated Capacity*	113.9	
Class A Share of PacifiCorp On-Peak	25.2		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								**49,611**	**48,256**	**51,489**	**9,543**	**38,775**	**46,407**	**9,543**	**28,580**	**5,051**	**5,082**	**77,038**	**25,549**	**0**	**652**	**3,233**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
9	22	2000	5	1	505	Off	53.9	52.4	55.8	4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5	0.0	0.0	3.4
9	22	2000	5	2	506	Off	51.1	49.7	55.8	4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5	0.0	0.0	6.1
9	22	2000	5	3	507	Off	49.4	48.0	55.8	4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5	0.0	0.0	7.8
9	22	2000	5	4	508	Off	47.9	46.5	55.8	4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5	0.0	0.0	9.3
9	22	2000	5	5	509	Off	47.6	46.2	55.8	4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5	0.0	0.0	9.6
9	22	2000	5	6	510	Off	49.2	47.8	55.8	4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5	0.0	0.0	8.0
9	22	2000	5	7	511	On	51.5	50.1	71.4	20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5	0.0	10.7	21.3
9	22	2000	5	8	512	On	54.8	53.3	71.4	20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5	0.0	7.5	18.1
9	22	2000	5	9	513	On	60.1	58.4	71.4	20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5	0.0	2.4	13.0
9	22	2000	5	10	514	On	66.1	64.2	71.4	20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5	0.0	0.0	7.2
9	22	2000	5	11	515	On	72.4	70.4	71.4	20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5	0.0	0.0	1.0
9	22	2000	5	12	516	On	77.9	75.7	75.7	20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2	0.0	0.0	0.0
9	22	2000	5	13	517	On	82.9	80.5	80.5	20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4	0.0	0.0	0.0
9	22	2000	5	14	518	On	87.4	85.0	85.0	20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9	0.0	0.0	0.0
9	22	2000	5	15	519	On	90.5	87.9	87.9	20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0	0.0	0.0	0.0
9	22	2000	5	16	520	On	92.3	89.7	89.7	20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2	0.0	0.0	0.0
9	22	2000	5	17	521	On	92.4	89.8	89.8	20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1	0.0	0.0	0.0
9	22	2000	5	18	522	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	22	2000	5	19	523	On	85.0	82.6	82.6	20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3	0.0	0.0	0.0
9	22	2000	5	20	524	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	22	2000	5	21	525	On	76.1	74.0	74.0	20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9	0.0	0.0	0.0
9	22	2000	5	22	526	On	69.7	67.7	71.4	20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5	0.0	0.0	3.7
9	22	2000	5	23	527	Off	62.9	61.1	61.1	4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3	0.0	0.0	0.0
9	22	2000	5	24	528	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	23	2000	6	1	529	Off	53.6	52.0	55.8	4.6	45.2	55.8	4.6	40.6	6.8	0.0	98.4	42.5	0.0	0.0	3.8
9	23	2000	6	2	530	Off	50.7	49.3	55.8	4.6	45.2	55.8	4.6	40.6	4.1	0.0	98.4	42.5	0.0	0.0	6.5
9	23	2000	6	3	531	Off	48.5	47.2	55.8	4.6	45.2	55.8	4.6	40.6	2.0	0.0	98.4	42.5	0.0	0.0	8.6
9	23	2000	6	4	532	Off	47.0	45.7	55.8	4.6	45.2	55.8	4.6	40.6	0.5	0.0	98.4	42.5	0.0	0.0	10.1
9	23	2000	6	5	533	Off	46.6	45.2	55.8	4.6	45.2	55.8	4.6	40.6	0.0	0.0	98.4	42.5	0.0	0.0	10.6
9	23	2000	6	6	534	Off	47.1	45.8	55.8	4.6	45.2	55.8	4.6	40.6	0.6	0.0	98.4	42.5	0.0	0.0	10.0
9	23	2000	6	7	535	On	47.0	45.6	71.4	20.2	60.8	71.4	20.2	25.4	0.0	0.0	113.9	42.5	0.0	15.2	25.8
9	23	2000	6	8	536	On	49.7	48.3	71.4	20.2	60.8	71.4	20.2	28.1	0.0	0.0	113.9	42.5	0.0	12.5	23.1
9	23	2000	6	9	537	On	56.3	54.7	71.4	20.2	60.8	71.4	20.2	34.5	0.0	0.0	113.9	42.5	0.0	6.1	16.7
9	23	2000	6	10	538	On	63.4	61.6	71.4	20.2	60.8	71.4	20.2	40.6	0.8	0.0	113.9	42.5	0.0	0.0	9.8
9	23	2000	6	11	539	On	70.3	68.3	71.4	20.2	60.8	71.4	20.2	40.6	7.5	0.0	113.9	42.5	0.0	0.0	3.1
9	23	2000	6	12	540	On	76.4	74.3	74.3	20.2	60.8	71.4	20.2	40.6	10.6	2.9	113.9	39.6	0.0	0.0	0.0
9	23	2000	6	13	541	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	23	2000	6	14	542	On	86.7	84.2	84.2	20.2	60.8	71.4	20.2	40.6	10.6	12.8	113.9	29.7	0.0	0.0	0.0
9	23	2000	6	15	543	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	23	2000	6	16	544	On	91.7	89.2	89.2	20.2	60.8	71.4	20.2	40.6	10.6	17.8	113.9	24.7	0.0	0.0	0.0
9	23	2000	6	17	545	On	93.2	90.6	90.6	20.2	60.8	71.4	20.2	40.6	10.6	19.2	113.9	23.3	0.0	0.0	0.0
9	23	2000	6	18	546	On	90.9	88.4	88.4	20.2	60.8	71.4	20.2	40.6	10.6	17.0	113.9	25.5	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9	
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1
On-Peak Parker Hydro Capacity	23.8	
Class A Share of PacifiCorp On-Peak	25.2	

Minimum Coal Capacity	40.6
Maximum Coal Capacity	51.2
Allocated Capacity	113.9
Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO *prior to the start of each season (summer and winter)*; The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy *Compared to Profile Energy*		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
Total Energy for all Categories =========>							**49,611**	**48,256**	**51,489**	**9,543**	**38,775**	**46,407**	**9,543**	**28,580**	**5,051**	**5,082**	**77,038**	**25,549**	**0**	**652**	**3,233**
9	23	2000	6	19	547	On	86.0	83.6	83.6	20.2	60.8	71.4	20.2	40.6	10.6	12.2	113.9	30.3	0.0	0.0	0.0
9	23	2000	6	20	548	On	82.4	80.1	80.1	20.2	60.8	71.4	20.2	40.6	10.6	8.7	113.9	33.8	0.0	0.0	0.0
9	23	2000	6	21	549	On	76.5	74.3	74.3	20.2	60.8	71.4	20.2	40.6	10.6	2.9	113.9	39.6	0.0	0.0	0.0
9	23	2000	6	22	550	On	70.1	68.1	71.4	20.2	60.8	71.4	20.2	40.6	7.3	0.0	113.9	42.5	0.0	0.0	3.3
9	23	2000	6	23	551	Off	64.0	62.2	62.2	4.6	45.2	55.8	4.6	40.6	10.6	6.4	98.4	36.2	0.0	0.0	0.0
9	23	2000	6	24	552	Off	58.2	56.6	56.6	4.6	45.2	55.8	4.6	40.6	10.6	0.8	98.4	41.8	0.0	0.0	0.0
9	24	2000	7	1	553	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	24	2000	7	2	554	Off	53.9	52.3	55.8	4.6	45.2	55.8	4.6	40.6	7.1	0.0	98.4	42.5	0.0	0.0	3.5
9	24	2000	7	3	555	Off	51.3	49.9	55.8	4.6	45.2	55.8	4.6	40.6	4.7	0.0	98.4	42.5	0.0	0.0	5.9
9	24	2000	7	4	556	Off	49.7	48.3	55.8	4.6	45.2	55.8	4.6	40.6	3.1	0.0	98.4	42.5	0.0	0.0	7.5
9	24	2000	7	5	557	Off	48.7	47.3	55.8	4.6	45.2	55.8	4.6	40.6	2.1	0.0	98.4	42.5	0.0	0.0	8.5
9	24	2000	7	6	558	Off	48.6	47.2	55.8	4.6	45.2	55.8	4.6	40.6	2.0	0.0	98.4	42.5	0.0	0.0	8.6
9	24	2000	7	7	559	Off	48.0	46.7	55.8	4.6	45.2	55.8	4.6	40.6	1.5	0.0	98.4	42.5	0.0	0.0	9.1
9	24	2000	7	8	560	Off	51.3	49.8	55.8	4.6	45.2	55.8	4.6	40.6	4.6	0.0	98.4	42.5	0.0	0.0	6.0
9	24	2000	7	9	561	Off	58.6	57.0	57.0	4.6	45.2	55.8	4.6	40.6	10.6	1.2	98.4	41.4	0.0	0.0	0.0
9	24	2000	7	10	562	Off	66.4	64.5	64.5	4.6	45.2	55.8	4.6	40.6	10.6	8.7	98.4	33.9	0.0	0.0	0.0
9	24	2000	7	11	563	Off	74.1	72.1	72.1	4.6	45.2	55.8	4.6	40.6	10.6	16.3	98.4	26.3	0.0	0.0	0.0
9	24	2000	7	12	564	Off	81.1	78.8	78.8	4.6	45.2	55.8	4.6	40.6	10.6	23.0	98.4	19.6	0.0	0.0	0.0
9	24	2000	7	13	565	Off	86.9	84.5	84.5	4.6	45.2	55.8	4.6	40.6	10.6	28.7	98.4	13.9	0.0	0.0	0.0
9	24	2000	7	14	566	Off	91.3	88.8	88.8	4.6	45.2	55.8	4.6	40.6	10.6	33.0	98.4	9.6	0.0	0.0	0.0
9	24	2000	7	15	567	Off	94.2	91.6	91.6	4.6	45.2	55.8	4.6	40.6	10.6	35.8	98.4	6.8	0.0	0.0	0.0
9	24	2000	7	16	568	Off	95.0	92.4	92.4	4.6	45.2	55.8	4.6	40.6	10.6	36.6	98.4	6.0	0.0	0.0	0.0
9	24	2000	7	17	569	Off	95.4	92.7	92.7	4.6	45.2	55.8	4.6	40.6	10.6	36.9	98.4	5.7	0.0	0.0	0.0
9	24	2000	7	18	570	Off	93.0	90.3	90.3	4.6	45.2	55.8	4.6	40.6	10.6	34.5	98.4	8.1	0.0	0.0	0.0
9	24	2000	7	19	571	Off	88.0	85.5	85.5	4.6	45.2	55.8	4.6	40.6	10.6	29.7	98.4	12.9	0.0	0.0	0.0
9	24	2000	7	20	572	Off	84.7	82.3	82.3	4.6	45.2	55.8	4.6	40.6	10.6	26.5	98.4	16.1	0.0	0.0	0.0
9	24	2000	7	21	573	Off	79.0	76.8	76.8	4.6	45.2	55.8	4.6	40.6	10.6	21.0	98.4	21.6	0.0	0.0	0.0
9	24	2000	7	22	574	Off	72.2	70.2	70.2	4.6	45.2	55.8	4.6	40.6	10.6	14.4	98.4	28.2	0.0	0.0	0.0
9	24	2000	7	23	575	Off	65.2	63.3	63.3	4.6	45.2	55.8	4.6	40.6	10.6	7.5	98.4	35.1	0.0	0.0	0.0
9	24	2000	7	24	576	Off	59.2	57.5	57.5	4.6	45.2	55.8	4.6	40.6	10.6	1.7	98.4	40.9	0.0	0.0	0.0
9	25	2000	1	1	577	Off	53.9	52.4	55.8	4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5	0.0	0.0	3.4
9	25	2000	1	2	578	Off	51.1	49.7	55.8	4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5	0.0	0.0	6.1
9	25	2000	1	3	579	Off	49.4	48.0	55.8	4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5	0.0	0.0	7.8
9	25	2000	1	4	580	Off	47.9	46.5	55.8	4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5	0.0	0.0	9.3
9	25	2000	1	5	581	Off	47.6	46.2	55.8	4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5	0.0	0.0	9.6
9	25	2000	1	6	582	Off	49.2	47.8	55.8	4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5	0.0	0.0	8.0
9	25	2000	1	7	583	On	51.5	50.1	71.4	20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5	0.0	10.7	21.3
9	25	2000	1	8	584	On	54.8	53.3	71.4	20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5	0.0	7.5	18.1
9	25	2000	1	9	585	On	60.1	58.4	71.4	20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5	0.0	2.4	13.0
9	25	2000	1	10	586	On	66.1	64.2	71.4	20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5	0.0	0.0	7.2
9	25	2000	1	11	587	On	72.4	70.4	71.4	20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5	0.0	0.0	1.0
9	25	2000	1	12	588	On	77.9	75.7	75.7	20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9		
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1	
On-Peak Parker Hydro Capacity	23.8		
Class A Share of PacifiCorp On-Peak	25.2		

Minimum Coal Capacity	40.6
Maximum Coal Capacity	51.2
Allocated Capacity	113.9
Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	*Schedule A* Energy Available	MEC *Share of* Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional *Min Base* Available	Additional *Max Base* Available
Total Energy for all Categories =========>							49,611	48,256	51,489	9,543	38,775	46,407	9,543	28,580	5,051	5,082	77,038	25,549	0	652	3,233
9	25	2000	1	13	589	On	82.9	80.5	80.5	20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4	0.0	0.0	0.0
9	25	2000	1	14	590	On	87.4	85.0	85.0	20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9	0.0	0.0	0.0
9	25	2000	1	15	591	On	90.5	87.9	87.9	20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0	0.0	0.0	0.0
9	25	2000	1	16	592	On	92.3	89.7	89.7	20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2	0.0	0.0	0.0
9	25	2000	1	17	593	On	92.4	89.8	89.8	20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1	0.0	0.0	0.0
9	25	2000	1	18	594	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	25	2000	1	19	595	On	85.0	82.6	82.6	20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3	0.0	0.0	0.0
9	25	2000	1	20	596	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	25	2000	1	21	597	On	76.1	74.0	74.0	20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9	0.0	0.0	0.0
9	25	2000	1	22	598	On	69.7	67.7	71.4	20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5	0.0	0.0	3.7
9	25	2000	1	23	599	Off	62.9	61.1	61.1	4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3	0.0	0.0	0.0
9	25	2000	1	24	600	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	26	2000	2	1	601	Off	53.9	52.4	55.8	4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5	0.0	0.0	3.4
9	26	2000	2	2	602	Off	51.1	49.7	55.8	4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5	0.0	0.0	6.1
9	26	2000	2	3	603	Off	49.4	48.0	55.8	4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5	0.0	0.0	7.8
9	26	2000	2	4	604	Off	47.9	46.5	55.8	4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5	0.0	0.0	9.3
9	26	2000	2	5	605	Off	47.6	46.2	55.8	4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5	0.0	0.0	9.6
9	26	2000	2	6	606	Off	49.2	47.8	55.8	4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5	0.0	0.0	8.0
9	26	2000	2	7	607	On	51.5	50.1	71.4	20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5	0.0	10.7	21.3
9	26	2000	2	8	608	On	54.8	53.3	71.4	20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5	0.0	7.5	18.1
9	26	2000	2	9	609	On	60.1	58.4	71.4	20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5	0.0	2.4	13.0
9	26	2000	2	10	610	On	66.1	64.2	71.4	20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5	0.0	0.0	7.2
9	26	2000	2	11	611	On	72.4	70.4	71.4	20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5	0.0	0.0	1.0
9	26	2000	2	12	612	On	77.9	75.7	75.7	20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2	0.0	0.0	0.0
9	26	2000	2	13	613	On	82.9	80.5	80.5	20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4	0.0	0.0	0.0
9	26	2000	2	14	614	On	87.4	85.0	85.0	20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9	0.0	0.0	0.0
9	26	2000	2	15	615	On	90.5	87.9	87.9	20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0	0.0	0.0	0.0
9	26	2000	2	16	616	On	92.3	89.7	89.7	20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2	0.0	0.0	0.0
9	26	2000	2	17	617	On	92.4	89.8	89.8	20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1	0.0	0.0	0.0
9	26	2000	2	18	618	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	26	2000	2	19	619	On	85.0	82.6	82.6	20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3	0.0	0.0	0.0
9	26	2000	2	20	620	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	26	2000	2	21	621	On	76.1	74.0	74.0	20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9	0.0	0.0	0.0
9	26	2000	2	22	622	On	69.7	67.7	71.4	20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5	0.0	0.0	3.7
9	26	2000	2	23	623	Off	62.9	61.1	61.1	4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3	0.0	0.0	0.0
9	26	2000	2	24	624	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	27	2000	3	1	625	Off	53.9	52.4	55.8	4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5	0.0	0.0	3.4
9	27	2000	3	2	626	Off	51.1	49.7	55.8	4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5	0.0	0.0	6.1
9	27	2000	3	3	627	Off	49.4	48.0	55.8	4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5	0.0	0.0	7.8
9	27	2000	3	4	628	Off	47.9	46.5	55.8	4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5	0.0	0.0	9.3
9	27	2000	3	5	629	Off	47.6	46.2	55.8	4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5	0.0	0.0	9.6
9	27	2000	3	6	630	Off	49.2	47.8	55.8	4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5	0.0	0.0	8.0

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9		Minimum Coal Capacity	40.6
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1	Maximum Coal Capacity	51.2
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	113.9
Class A Share of PacifiCorp On-Peak	25.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								**49,611**	**48,256**	**51,489**	**9,543**	**38,775**	**46,407**	**9,543**	**28,580**	**5,051**	**5,082**	**77,038**	**25,549**	**0**	**652**	**3,233**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
9	27	2000	3	7	631	On	51.5	50.1	71.4	20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5	0.0	10.7	21.3
9	27	2000	3	8	632	On	54.8	53.3	71.4	20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5	0.0	7.5	18.1
9	27	2000	3	9	633	On	60.1	58.4	71.4	20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5	0.0	2.4	13.0
9	27	2000	3	10	634	On	66.1	64.2	71.4	20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5	0.0	0.0	7.2
9	27	2000	3	11	635	On	72.4	70.4	71.4	20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5	0.0	0.0	1.0
9	27	2000	3	12	636	On	77.9	75.7	75.7	20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2	0.0	0.0	0.0
9	27	2000	3	13	637	On	82.9	80.5	80.5	20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4	0.0	0.0	0.0
9	27	2000	3	14	638	On	87.4	85.0	85.0	20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9	0.0	0.0	0.0
9	27	2000	3	15	639	On	90.5	87.9	87.9	20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0	0.0	0.0	0.0
9	27	2000	3	16	640	On	92.3	89.7	89.7	20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2	0.0	0.0	0.0
9	27	2000	3	17	641	On	92.4	89.8	89.8	20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1	0.0	0.0	0.0
9	27	2000	3	18	642	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	27	2000	3	19	643	On	85.0	82.6	82.6	20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3	0.0	0.0	0.0
9	27	2000	3	20	644	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	27	2000	3	21	645	On	76.1	74.0	74.0	20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9	0.0	0.0	0.0
9	27	2000	3	22	646	On	69.7	67.7	71.4	20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5	0.0	0.0	3.7
9	27	2000	3	23	647	Off	62.9	61.1	61.1	4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3	0.0	0.0	0.0
9	27	2000	3	24	648	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	28	2000	4	1	649	Off	44.9	43.7	55.8	4.6	45.2	55.8	4.6	39.1	0.0	0.0	98.4	42.5	0.0	1.5	12.1
9	28	2000	4	2	650	Off	42.8	41.6	55.8	4.6	45.2	55.8	4.6	37.0	0.0	0.0	98.4	42.5	0.0	3.6	14.2
9	28	2000	4	3	651	Off	41.7	40.6	55.8	4.6	45.2	55.8	4.6	36.0	0.0	0.0	98.4	42.5	0.0	4.6	15.2
9	28	2000	4	4	652	Off	40.9	39.7	55.8	4.6	45.2	55.8	4.6	35.1	0.0	0.0	98.4	42.5	0.0	5.5	16.1
9	28	2000	4	5	653	Off	40.9	39.7	55.8	4.6	45.2	55.8	4.6	35.1	0.0	0.0	98.4	42.5	0.0	5.5	16.1
9	28	2000	4	6	654	Off	42.7	41.5	55.8	4.6	45.2	55.8	4.6	36.9	0.0	0.0	98.4	42.5	0.0	3.7	14.3
9	28	2000	4	7	655	On	44.8	43.6	71.4	20.2	60.8	71.4	20.2	23.4	0.0	0.0	113.9	42.5	0.0	17.2	27.8
9	28	2000	4	8	656	On	46.2	44.9	71.4	20.2	60.8	71.4	20.2	24.7	0.0	0.0	113.9	42.5	0.0	15.9	26.5
9	28	2000	4	9	657	On	48.5	47.1	71.4	20.2	60.8	71.4	20.2	26.9	0.0	0.0	113.9	42.5	0.0	13.7	24.3
9	28	2000	4	10	658	On	51.1	49.6	71.4	20.2	60.8	71.4	20.2	29.4	0.0	0.0	113.9	42.5	0.0	11.2	21.8
9	28	2000	4	11	659	On	54.0	52.4	71.4	20.2	60.8	71.4	20.2	32.2	0.0	0.0	113.9	42.5	0.0	8.4	19.0
9	28	2000	4	12	660	On	55.9	54.3	71.4	20.2	60.8	71.4	20.2	34.1	0.0	0.0	113.9	42.5	0.0	6.5	17.1
9	28	2000	4	13	661	On	57.8	56.1	71.4	20.2	60.8	71.4	20.2	35.9	0.0	0.0	113.9	42.5	0.0	4.7	15.3
9	28	2000	4	14	662	On	60.0	58.3	71.4	20.2	60.8	71.4	20.2	38.1	0.0	0.0	113.9	42.5	0.0	2.5	13.1
9	28	2000	4	15	663	On	62.1	60.3	71.4	20.2	60.8	71.4	20.2	40.1	0.0	0.0	113.9	42.5	0.0	0.5	11.1
9	28	2000	4	16	664	On	63.6	61.8	71.4	20.2	60.8	71.4	20.2	40.6	1.0	0.0	113.9	42.5	0.0	0.0	9.6
9	28	2000	4	17	665	On	64.0	62.2	71.4	20.2	60.8	71.4	20.2	40.6	1.4	0.0	113.9	42.5	0.0	0.0	9.2
9	28	2000	4	18	666	On	62.7	61.0	71.4	20.2	60.8	71.4	20.2	40.6	0.2	0.0	113.9	42.5	0.0	0.0	10.4
9	28	2000	4	19	667	On	60.7	59.0	71.4	20.2	60.8	71.4	20.2	38.8	0.0	0.0	113.9	42.5	0.0	1.8	12.4
9	28	2000	4	20	668	On	60.3	58.6	71.4	20.2	60.8	71.4	20.2	38.4	0.0	0.0	113.9	42.5	0.0	2.2	12.8
9	28	2000	4	21	669	On	56.8	55.2	71.4	20.2	60.8	71.4	20.2	35.0	0.0	0.0	113.9	42.5	0.0	5.6	16.2
9	28	2000	4	22	670	On	52.8	51.4	71.4	20.2	60.8	71.4	20.2	31.2	0.0	0.0	113.9	42.5	0.0	9.4	20.0
9	28	2000	4	23	671	Off	47.9	46.6	55.8	4.6	45.2	55.8	4.6	40.6	1.4	0.0	98.4	42.5	0.0	0.0	9.2
9	28	2000	4	24	672	Off	43.8	42.5	55.8	4.6	45.2	55.8	4.6	37.9	0.0	0.0	98.4	42.5	0.0	2.7	13.3

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9		Minimum Coal Capacity	40.6
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1	Maximum Coal Capacity	51.2
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	113.9
Class A Share of PacifiCorp On-Peak	25.2		*Mohave Share Percentage*	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on *the year 2000 amounts*

Total Energy for all Categories =========>							**49,611**	**48,256**	**51,489**	**9,543**	**38,775**	**46,407**	**9,543**	**28,580**	**5,051**	**5,082**	**77,038**	**25,549**	**0**	**652**	**3,233**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
9	29	2000	5	1	673	Off	53.9	52.4	55.8	4.6	45.2	55.8	4.6	40.6	7.2	0.0	98.4	42.5	0.0	0.0	3.4
9	29	2000	5	2	674	Off	51.1	49.7	55.8	4.6	45.2	55.8	4.6	40.6	4.5	0.0	98.4	42.5	0.0	0.0	6.1
9	29	2000	5	3	675	Off	49.4	48.0	55.8	4.6	45.2	55.8	4.6	40.6	2.8	0.0	98.4	42.5	0.0	0.0	7.8
9	29	2000	5	4	676	Off	47.9	46.5	55.8	4.6	45.2	55.8	4.6	40.6	1.3	0.0	98.4	42.5	0.0	0.0	9.3
9	29	2000	5	5	677	Off	47.6	46.2	55.8	4.6	45.2	55.8	4.6	40.6	1.0	0.0	98.4	42.5	0.0	0.0	9.6
9	29	2000	5	6	678	Off	49.2	47.8	55.8	4.6	45.2	55.8	4.6	40.6	2.6	0.0	98.4	42.5	0.0	0.0	8.0
9	29	2000	5	7	679	On	51.5	50.1	71.4	20.2	60.8	71.4	20.2	29.9	0.0	0.0	113.9	42.5	0.0	10.7	21.3
9	29	2000	5	8	680	On	54.8	53.3	71.4	20.2	60.8	71.4	20.2	33.1	0.0	0.0	113.9	42.5	0.0	7.5	18.1
9	29	2000	5	9	681	On	60.1	58.4	71.4	20.2	60.8	71.4	20.2	38.2	0.0	0.0	113.9	42.5	0.0	2.4	13.0
9	29	2000	5	10	682	On	66.1	64.2	71.4	20.2	60.8	71.4	20.2	40.6	3.4	0.0	113.9	42.5	0.0	0.0	7.2
9	29	2000	5	11	683	On	72.4	70.4	71.4	20.2	60.8	71.4	20.2	40.6	9.6	0.0	113.9	42.5	0.0	0.0	1.0
9	29	2000	5	12	684	On	77.9	75.7	75.7	20.2	60.8	71.4	20.2	40.6	10.6	4.3	113.9	38.2	0.0	0.0	0.0
9	29	2000	5	13	685	On	82.9	80.5	80.5	20.2	60.8	71.4	20.2	40.6	10.6	9.1	113.9	33.4	0.0	0.0	0.0
9	29	2000	5	14	686	On	87.4	85.0	85.0	20.2	60.8	71.4	20.2	40.6	10.6	13.6	113.9	28.9	0.0	0.0	0.0
9	29	2000	5	15	687	On	90.5	87.9	87.9	20.2	60.8	71.4	20.2	40.6	10.6	16.5	113.9	26.0	0.0	0.0	0.0
9	29	2000	5	16	688	On	92.3	89.7	89.7	20.2	60.8	71.4	20.2	40.6	10.6	18.3	113.9	24.2	0.0	0.0	0.0
9	29	2000	5	17	689	On	92.4	89.8	89.8	20.2	60.8	71.4	20.2	40.6	10.6	18.4	113.9	24.1	0.0	0.0	0.0
9	29	2000	5	18	690	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	29	2000	5	19	691	On	85.0	82.6	82.6	20.2	60.8	71.4	20.2	40.6	10.6	11.2	113.9	31.3	0.0	0.0	0.0
9	29	2000	5	20	692	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	29	2000	5	21	693	On	76.1	74.0	74.0	20.2	60.8	71.4	20.2	40.6	10.6	2.6	113.9	39.9	0.0	0.0	0.0
9	29	2000	5	22	694	On	69.7	67.7	71.4	20.2	60.8	71.4	20.2	40.6	6.9	0.0	113.9	42.5	0.0	0.0	3.7
9	29	2000	5	23	695	Off	62.9	61.1	61.1	4.6	45.2	55.8	4.6	40.6	10.6	5.3	98.4	37.3	0.0	0.0	0.0
9	29	2000	5	24	696	Off	57.2	55.6	55.8	4.6	45.2	55.8	4.6	40.6	10.4	0.0	98.4	42.5	0.0	0.0	0.2
9	30	2000	6	1	697	Off	53.6	52.0	55.8	4.6	45.2	55.8	4.6	40.6	6.8	0.0	98.4	42.5	0.0	0.0	3.8
9	30	2000	6	2	698	Off	50.7	49.3	55.8	4.6	45.2	55.8	4.6	40.6	4.1	0.0	98.4	42.5	0.0	0.0	6.5
9	30	2000	6	3	699	Off	48.5	47.2	55.8	4.6	45.2	55.8	4.6	40.6	2.0	0.0	98.4	42.5	0.0	0.0	8.6
9	30	2000	6	4	700	Off	47.0	45.7	55.8	4.6	45.2	55.8	4.6	40.6	0.5	0.0	98.4	42.5	0.0	0.0	10.1
9	30	2000	6	5	701	Off	46.6	45.2	55.8	4.6	45.2	55.8	4.6	40.6	0.0	0.0	98.4	42.5	0.0	0.0	10.6
9	30	2000	6	6	702	Off	47.1	45.8	55.8	4.6	45.2	55.8	4.6	40.6	0.6	0.0	98.4	42.5	0.0	0.0	10.0
9	30	2000	6	7	703	On	47.0	45.6	71.4	20.2	60.8	71.4	20.2	25.4	0.0	0.0	113.9	42.5	0.0	15.2	25.8
9	30	2000	6	8	704	On	49.7	48.3	71.4	20.2	60.8	71.4	20.2	28.1	0.0	0.0	113.9	42.5	0.0	12.5	23.1
9	30	2000	6	9	705	On	56.3	54.7	71.4	20.2	60.8	71.4	20.2	34.5	0.0	0.0	113.9	42.5	0.0	6.1	16.7
9	30	2000	6	10	706	On	63.4	61.6	71.4	20.2	60.8	71.4	20.2	40.6	0.8	0.0	113.9	42.5	0.0	0.0	9.8
9	30	2000	6	11	707	On	70.3	68.3	71.4	20.2	60.8	71.4	20.2	40.6	7.5	0.0	113.9	42.5	0.0	0.0	3.1
9	30	2000	6	12	708	On	76.4	74.3	74.3	20.2	60.8	71.4	20.2	40.6	10.6	2.9	113.9	39.6	0.0	0.0	0.0
9	30	2000	6	13	709	On	82.0	79.7	79.7	20.2	60.8	71.4	20.2	40.6	10.6	8.3	113.9	34.2	0.0	0.0	0.0
9	30	2000	6	14	710	On	86.7	84.2	84.2	20.2	60.8	71.4	20.2	40.6	10.6	12.8	113.9	29.7	0.0	0.0	0.0
9	30	2000	6	15	711	On	89.7	87.2	87.2	20.2	60.8	71.4	20.2	40.6	10.6	15.8	113.9	26.7	0.0	0.0	0.0
9	30	2000	6	16	712	On	91.7	89.2	89.2	20.2	60.8	71.4	20.2	40.6	10.6	17.8	113.9	24.7	0.0	0.0	0.0
9	30	2000	6	17	713	On	93.2	90.6	90.6	20.2	60.8	71.4	20.2	40.6	10.6	19.2	113.9	23.3	0.0	0.0	0.0
9	30	2000	6	18	714	On	90.9	88.4	88.4	20.2	60.8	71.4	20.2	40.6	10.6	17.0	113.9	25.5	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for September 2000

Off-Peak Hydro Capacity	12.9		Minimum Coal Capacity	40.6
On-Peak SLCA-IP Hydro Capacity	7.3	Note 1	Maximum Coal Capacity	51.2
On-Peak Parker Hydro Capacity	23.8		Allocated Capacity	113.9
Class A Share of PacifiCorp On-Peak	25.2		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>	49,611	48,256	51,489	9,543	38,775	46,407	9,543	28,580	5,051	5,082	77,038	25,549	0	652	3,233

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
9	30	2000	6	19	715	On	86.0	83.6	83.6
9	30	2000	6	20	716	On	82.4	80.1	80.1
9	30	2000	6	21	717	On	76.5	74.3	74.3
9	30	2000	6	22	718	On	70.1	68.1	71.4
9	30	2000	6	23	719	Off	64.0	62.2	62.2
9	30	2000	6	24	720	Off	58.2	56.6	56.6

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
20.2	60.8	71.4	20.2	40.6	10.6	12.2	113.9	30.3
20.2	60.8	71.4	20.2	40.6	10.6	8.7	113.9	33.8
20.2	60.8	71.4	20.2	40.6	10.6	2.9	113.9	39.6
20.2	60.8	71.4	20.2	40.6	7.3	0.0	113.9	42.5
4.6	45.2	55.8	4.6	40.6	10.6	6.4	98.4	36.2
4.6	45.2	55.8	4.6	40.6	10.6	0.8	98.4	41.8

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	3.3
0.0	0.0	0.0
0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8	
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ========>	36,222	36,215	42,077	3,678	31,801	41,175	3,678	27,469	4,166	901	73,516	31,439	0	654	5,862

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
10	1	2000	7	1	1	Off	40.3	40.3	52.6	2.2	40.0	52.6	2.2	37.8	0.3	0.0	96.0	43.5	0.0	0.0	12.3
10	1	2000	7	2	2	Off	38.5	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	1	2000	7	3	3	Off	37.2	37.2	52.6	2.2	40.0	52.6	2.2	35.0	0.0	0.0	96.0	43.5	0.0	2.8	15.4
10	1	2000	7	4	4	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	1	2000	7	5	5	Off	36.3	36.3	52.6	2.2	40.0	52.6	2.2	34.1	0.0	0.0	96.0	43.5	0.0	3.7	16.3
10	1	2000	7	6	6	Off	36.9	36.9	52.6	2.2	40.0	52.6	2.2	34.7	0.0	0.0	96.0	43.5	0.0	3.1	15.7
10	1	2000	7	7	7	Off	37.8	37.8	52.6	2.2	40.0	52.6	2.2	35.6	0.0	0.0	96.0	43.5	0.0	2.2	14.8
10	1	2000	7	8	8	Off	38.6	38.6	52.6	2.2	40.0	52.6	2.2	36.4	0.0	0.0	96.0	43.5	0.0	1.4	14.0
10	1	2000	7	9	9	Off	41.8	41.8	52.6	2.2	40.0	52.6	2.2	37.8	1.8	0.0	96.0	43.5	0.0	0.0	10.8
10	1	2000	7	10	10	Off	44.6	44.6	52.6	2.2	40.0	52.6	2.2	37.8	4.6	0.0	96.0	43.5	0.0	0.0	8.0
10	1	2000	7	11	11	Off	47.6	47.6	52.6	2.2	40.0	52.6	2.2	37.8	7.6	0.0	96.0	43.5	0.0	0.0	5.0
10	1	2000	7	12	12	Off	50.8	50.8	52.6	2.2	40.0	52.6	2.2	37.8	10.8	0.0	96.0	43.5	0.0	0.0	1.8
10	1	2000	7	13	13	Off	54.1	54.1	54.1	2.2	40.0	52.6	2.2	37.8	12.6	1.5	96.0	41.9	0.0	0.0	0.0
10	1	2000	7	14	14	Off	57.2	57.2	57.2	2.2	40.0	52.6	2.2	37.8	12.6	4.6	96.0	38.8	0.0	0.0	0.0
10	1	2000	7	15	15	Off	60.2	60.2	60.2	2.2	40.0	52.6	2.2	37.8	12.6	7.6	96.0	35.8	0.0	0.0	0.0
10	1	2000	7	16	16	Off	62.2	62.2	62.2	2.2	40.0	52.6	2.2	37.8	12.6	9.6	96.0	33.8	0.0	0.0	0.0
10	1	2000	7	17	17	Off	62.8	62.8	62.8	2.2	40.0	52.6	2.2	37.8	12.6	10.2	96.0	33.2	0.0	0.0	0.0
10	1	2000	7	18	18	Off	62.0	62.0	62.0	2.2	40.0	52.6	2.2	37.8	12.6	9.4	96.0	34.0	0.0	0.0	0.0
10	1	2000	7	19	19	Off	62.0	61.9	61.9	2.2	40.0	52.6	2.2	37.8	12.6	9.3	96.0	34.1	0.0	0.0	0.0
10	1	2000	7	20	20	Off	59.7	59.6	59.6	2.2	40.0	52.6	2.2	37.8	12.6	7.0	96.0	36.4	0.0	0.0	0.0
10	1	2000	7	21	21	Off	55.3	55.3	55.3	2.2	40.0	52.6	2.2	37.8	12.6	2.7	96.0	40.7	0.0	0.0	0.0
10	1	2000	7	22	22	Off	50.7	50.7	52.6	2.2	40.0	52.6	2.2	37.8	10.7	0.0	96.0	43.5	0.0	0.0	1.9
10	1	2000	7	23	23	Off	45.8	45.8	52.6	2.2	40.0	52.6	2.2	37.8	5.8	0.0	96.0	43.5	0.0	0.0	6.8
10	1	2000	7	24	24	Off	41.8	41.8	52.6	2.2	40.0	52.6	2.2	37.8	1.8	0.0	96.0	43.5	0.0	0.0	10.8
10	2	2000	1	1	25	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	2	2000	1	2	26	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	2	2000	1	3	27	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	2	2000	1	4	28	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	2	2000	1	5	29	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	2	2000	1	6	30	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	2	2000	1	7	31	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	2	2000	1	8	32	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	2	2000	1	9	33	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	2	2000	1	10	34	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	2	2000	1	11	35	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	2	2000	1	12	36	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7
10	2	2000	1	13	37	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	2	2000	1	14	38	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	2	2000	1	15	39	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	2	2000	1	16	40	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	2	2000	1	17	41	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	2	2000	1	18	42	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); *The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on* the year 2000 amounts

Total Energy for all Categories ==========>	35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	9	2000	6	24	216	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	10	2000	7	1	217	Off	38.4	39.6	51.9	2.0	38.5	51.9	2.0	36.5	1.1	0.0	95.8	43.9	0.0	0.0	12.3
12	10	2000	7	2	218	Off	37.3	38.5	51.9	2.0	38.5	51.9	2.0	36.5	0.0	0.0	95.8	43.9	0.0	0.0	13.4
12	10	2000	7	3	219	Off	36.7	37.9	51.9	2.0	38.5	51.9	2.0	35.9	0.0	0.0	95.8	43.9	0.0	0.6	14.0
12	10	2000	7	4	220	Off	36.8	37.9	51.9	2.0	38.5	51.9	2.0	35.9	0.0	0.0	95.8	43.9	0.0	0.6	14.0
12	10	2000	7	5	221	Off	37.4	38.6	51.9	2.0	38.5	51.9	2.0	36.5	0.1	0.0	95.8	43.9	0.0	0.0	13.3
12	10	2000	7	6	222	Off	39.3	40.6	51.9	2.0	38.5	51.9	2.0	36.5	2.1	0.0	95.8	43.9	0.0	0.0	11.3
12	10	2000	7	7	223	Off	43.0	44.4	51.9	2.0	38.5	51.9	2.0	36.5	5.9	0.0	95.8	43.9	0.0	0.0	7.5
12	10	2000	7	8	224	Off	45.7	47.2	51.9	2.0	38.5	51.9	2.0	36.5	8.7	0.0	95.8	43.9	0.0	0.0	4.7
12	10	2000	7	9	225	Off	46.5	48.0	51.9	2.0	38.5	51.9	2.0	36.5	9.5	0.0	95.8	43.9	0.0	0.0	3.9
12	10	2000	7	10	226	Off	46.0	47.5	51.9	2.0	38.5	51.9	2.0	36.5	9.0	0.0	95.8	43.9	0.0	0.0	4.4
12	10	2000	7	11	227	Off	45.2	46.6	51.9	2.0	38.5	51.9	2.0	36.5	8.1	0.0	95.8	43.9	0.0	0.0	5.3
12	10	2000	7	12	228	Off	44.1	45.5	51.9	2.0	38.5	51.9	2.0	36.5	7.0	0.0	95.8	43.9	0.0	0.0	6.4
12	10	2000	7	13	229	Off	43.1	44.5	51.9	2.0	38.5	51.9	2.0	36.5	6.0	0.0	95.8	43.9	0.0	0.0	7.4
12	10	2000	7	14	230	Off	42.1	43.4	51.9	2.0	38.5	51.9	2.0	36.5	4.9	0.0	95.8	43.9	0.0	0.0	8.5
12	10	2000	7	15	231	Off	41.4	42.7	51.9	2.0	38.5	51.9	2.0	36.5	4.2	0.0	95.8	43.9	0.0	0.0	9.2
12	10	2000	7	16	232	Off	41.1	42.4	51.9	2.0	38.5	51.9	2.0	36.5	3.9	0.0	95.8	43.9	0.0	0.0	9.5
12	10	2000	7	17	233	Off	41.5	42.8	51.9	2.0	38.5	51.9	2.0	36.5	4.3	0.0	95.8	43.9	0.0	0.0	9.1
12	10	2000	7	18	234	Off	44.9	46.3	51.9	2.0	38.5	51.9	2.0	36.5	7.8	0.0	95.8	43.9	0.0	0.0	5.6
12	10	2000	7	19	235	Off	50.0	51.6	51.9	2.0	38.5	51.9	2.0	36.5	13.1	0.0	95.8	43.9	0.0	0.0	0.3
12	10	2000	7	20	236	Off	49.5	51.1	51.9	2.0	38.5	51.9	2.0	36.5	12.6	0.0	95.8	43.9	0.0	0.0	0.8
12	10	2000	7	21	237	Off	48.3	49.9	51.9	2.0	38.5	51.9	2.0	36.5	11.4	0.0	95.8	43.9	0.0	0.0	2.0
12	10	2000	7	22	238	Off	46.1	47.5	51.9	2.0	38.5	51.9	2.0	36.5	9.0	0.0	95.8	43.9	0.0	0.0	4.4
12	10	2000	7	23	239	Off	43.1	44.4	51.9	2.0	38.5	51.9	2.0	36.5	5.9	0.0	95.8	43.9	0.0	0.0	7.5
12	10	2000	7	24	240	Off	39.7	41.0	51.9	2.0	38.5	51.9	2.0	36.5	2.5	0.0	95.8	43.9	0.0	0.0	10.9
12	11	2000	1	1	241	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	11	2000	1	2	242	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	11	2000	1	3	243	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	11	2000	1	4	244	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	11	2000	1	5	245	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	11	2000	1	6	246	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	11	2000	1	7	247	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	11	2000	1	8	248	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	11	2000	1	9	249	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	11	2000	1	10	250	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	11	2000	1	11	251	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	11	2000	1	12	252	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	11	2000	1	13	253	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	11	2000	1	14	254	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	11	2000	1	15	255	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	11	2000	1	16	256	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	11	2000	1	17	257	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	11	2000	1	18	258	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5	
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	11	2000	1	19	259	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	11	2000	1	20	260	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	11	2000	1	21	261	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	11	2000	1	22	262	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	11	2000	1	23	263	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	11	2000	1	24	264	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	12	2000	2	1	265	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	12	2000	2	2	266	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	12	2000	2	3	267	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	12	2000	2	4	268	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	12	2000	2	5	269	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	12	2000	2	6	270	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	12	2000	2	7	271	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	12	2000	2	8	272	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	12	2000	2	9	273	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	12	2000	2	10	274	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	12	2000	2	11	275	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	12	2000	2	12	276	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	12	2000	2	13	277	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	12	2000	2	14	278	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	12	2000	2	15	279	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	12	2000	2	16	280	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	12	2000	2	17	281	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	12	2000	2	18	282	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	12	2000	2	19	283	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	12	2000	2	20	284	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	12	2000	2	21	285	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	12	2000	2	22	286	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	12	2000	2	23	287	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	12	2000	2	24	288	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	13	2000	3	1	289	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	13	2000	3	2	290	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	13	2000	3	3	291	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	13	2000	3	4	292	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	13	2000	3	5	293	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	13	2000	3	6	294	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	13	2000	3	7	295	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	13	2000	3	8	296	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	13	2000	3	9	297	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	13	2000	3	10	298	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	13	2000	3	11	299	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	13	2000	3	12	300	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	13	2000	3	13	301	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							**35,012**	**36,123**	**40,761**	**3,568**	**30,724**	**40,693**	**3,568**	**27,155**	**5,333**	**67**	**73,353**	**32,592**	**0**	**0**	**1**	**4,638**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	13	2000	3	14	302	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	13	2000	3	15	303	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	13	2000	3	16	304	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	13	2000	3	17	305	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	13	2000	3	18	306	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	13	2000	3	19	307	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	13	2000	3	20	308	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	13	2000	3	21	309	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	13	2000	3	22	310	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	13	2000	3	23	311	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	13	2000	3	24	312	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	14	2000	4	1	313	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	14	2000	4	2	314	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	14	2000	4	3	315	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	14	2000	4	4	316	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	14	2000	4	5	317	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	14	2000	4	6	318	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	14	2000	4	7	319	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	14	2000	4	8	320	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	14	2000	4	9	321	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	14	2000	4	10	322	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	14	2000	4	11	323	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	14	2000	4	12	324	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	14	2000	4	13	325	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	14	2000	4	14	326	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	14	2000	4	15	327	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	14	2000	4	16	328	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	14	2000	4	17	329	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	14	2000	4	18	330	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	14	2000	4	19	331	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	14	2000	4	20	332	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	14	2000	4	21	333	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	14	2000	4	22	334	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	14	2000	4	23	335	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	14	2000	4	24	336	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	15	2000	5	1	337	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	15	2000	5	2	338	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	15	2000	5	3	339	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	15	2000	5	4	340	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	15	2000	5	5	341	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	15	2000	5	6	342	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	15	2000	5	7	343	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	15	2000	5	8	344	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>																							
							35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
12	15	2000	5	9	345	On	53.7	55.4	57.1
12	15	2000	5	10	346	On	51.8	53.5	57.1
12	15	2000	5	11	347	On	50.3	51.9	57.1
12	15	2000	5	12	348	On	48.9	50.4	57.1
12	15	2000	5	13	349	On	47.3	48.8	57.1
12	15	2000	5	14	350	On	45.8	47.3	57.1
12	15	2000	5	15	351	On	44.9	46.3	57.1
12	15	2000	5	16	352	On	44.5	45.9	57.1
12	15	2000	5	17	353	On	44.6	46.0	57.1
12	15	2000	5	18	354	On	48.9	50.4	57.1
12	15	2000	5	19	355	On	54.4	56.1	57.1
12	15	2000	5	20	356	On	53.8	55.5	57.1
12	15	2000	5	21	357	On	52.8	54.5	57.1
12	15	2000	5	22	358	On	50.4	52.0	57.1
12	15	2000	5	23	359	Off	47.0	48.5	51.9
12	15	2000	5	24	360	Off	43.8	45.2	51.9
12	16	2000	6	1	361	Off	41.5	42.9	51.9
12	16	2000	6	2	362	Off	40.5	41.8	51.9
12	16	2000	6	3	363	Off	40.1	41.3	51.9
12	16	2000	6	4	364	Off	40.3	41.5	51.9
12	16	2000	6	5	365	Off	41.5	42.8	51.9
12	16	2000	6	6	366	Off	44.0	45.4	51.9
12	16	2000	6	7	367	On	48.1	49.6	57.1
12	16	2000	6	8	368	On	51.6	53.2	57.1
12	16	2000	6	9	369	On	52.6	54.3	57.1
12	16	2000	6	10	370	On	52.0	53.6	57.1
12	16	2000	6	11	371	On	50.1	51.7	57.1
12	16	2000	6	12	372	On	47.8	49.3	57.1
12	16	2000	6	13	373	On	45.9	47.4	57.1
12	16	2000	6	14	374	On	44.4	45.8	57.1
12	16	2000	6	15	375	On	43.2	44.5	57.1
12	16	2000	6	16	376	On	42.8	44.1	57.1
12	16	2000	6	17	377	On	43.5	44.9	57.1
12	16	2000	6	18	378	On	48.2	49.7	57.1
12	16	2000	6	19	379	On	53.0	54.7	57.1
12	16	2000	6	20	380	On	52.5	54.2	57.1
12	16	2000	6	21	381	On	51.5	53.1	57.1
12	16	2000	6	22	382	On	49.8	51.3	57.1
12	16	2000	6	23	383	Off	46.8	48.3	51.9
12	16	2000	6	24	384	Off	43.8	45.2	51.9
12	17	2000	7	1	385	Off	42.6	43.9	51.9
12	17	2000	7	2	386	Off	41.3	42.6	51.9
12	17	2000	7	3	387	Off	40.7	42.0	51.9

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9
2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	4.4	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	3.0	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	4.3	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	6.9	0.0	95.8	43.9
7.2	43.7	57.1	7.2	36.5	5.9	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	9.5	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	10.6	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	9.9	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	8.0	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	5.6	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	3.7	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	2.1	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	0.8	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	0.4	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	1.2	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	6.0	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	11.0	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	10.5	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	7.6	0.0	101.0	43.9
2.0	38.5	51.9	2.0	36.5	9.8	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	5.4	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	3.5	0.0	95.8	43.9

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	1.7
0.0	0.0	3.6
0.0	0.0	5.2
0.0	0.0	6.7
0.0	0.0	8.3
0.0	0.0	9.8
0.0	0.0	10.8
0.0	0.0	11.2
0.0	0.0	11.1
0.0	0.0	6.7
0.0	0.0	1.0
0.0	0.0	1.6
0.0	0.0	2.6
0.0	0.0	5.1
0.0	0.0	3.4
0.0	0.0	6.7
0.0	0.0	9.0
0.0	0.0	10.1
0.0	0.0	10.6
0.0	0.0	10.4
0.0	0.0	9.1
0.0	0.0	6.5
0.0	0.0	7.5
0.0	0.0	3.9
0.0	0.0	2.8
0.0	0.0	3.5
0.0	0.0	5.4
0.0	0.0	7.8
0.0	0.0	9.7
0.0	0.0	11.3
0.0	0.0	12.6
0.0	0.0	13.0
0.0	0.0	12.2
0.0	0.0	7.4
0.0	0.0	2.4
0.0	0.0	2.9
0.0	0.0	4.0
0.0	0.0	5.8
0.0	0.0	3.6
0.0	0.0	6.7
0.0	0.0	8.0
0.0	0.0	9.3
0.0	0.0	9.9

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	17	2000	7	4	388	Off	40.7	42.0	51.9	2.0	38.5	51.9	2.0	36.5	3.5	0.0	95.8	43.9	0.0	0.0	9.9
12	17	2000	7	5	389	Off	41.6	42.9	51.9	2.0	38.5	51.9	2.0	36.5	4.4	0.0	95.8	43.9	0.0	0.0	9.0
12	17	2000	7	6	390	Off	43.6	45.0	51.9	2.0	38.5	51.9	2.0	36.5	6.5	0.0	95.8	43.9	0.0	0.0	6.9
12	17	2000	7	7	391	Off	47.2	48.7	51.9	2.0	38.5	51.9	2.0	36.5	10.2	0.0	95.8	43.9	0.0	0.0	3.2
12	17	2000	7	8	392	Off	50.4	52.0	52.0	2.0	38.5	51.9	2.0	36.5	13.4	0.1	95.8	43.8	0.0	0.0	0.0
12	17	2000	7	9	393	Off	51.7	53.3	53.3	2.0	38.5	51.9	2.0	36.5	13.4	1.4	95.8	42.5	0.0	0.0	0.0
12	17	2000	7	10	394	Off	50.8	52.4	52.4	2.0	38.5	51.9	2.0	36.5	13.4	0.5	95.8	43.4	0.0	0.0	0.0
12	17	2000	7	11	395	Off	49.0	50.6	51.9	2.0	38.5	51.9	2.0	36.5	12.1	0.0	95.8	43.9	0.0	0.0	1.3
12	17	2000	7	12	396	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	17	2000	7	13	397	Off	45.5	47.0	51.9	2.0	38.5	51.9	2.0	36.5	8.5	0.0	95.8	43.9	0.0	0.0	4.9
12	17	2000	7	14	398	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	17	2000	7	15	399	Off	42.7	44.1	51.9	2.0	38.5	51.9	2.0	36.5	5.6	0.0	95.8	43.9	0.0	0.0	7.8
12	17	2000	7	16	400	Off	42.3	43.6	51.9	2.0	38.5	51.9	2.0	36.5	5.1	0.0	95.8	43.9	0.0	0.0	8.3
12	17	2000	7	17	401	Off	43.0	44.3	51.9	2.0	38.5	51.9	2.0	36.5	5.8	0.0	95.8	43.9	0.0	0.0	7.6
12	17	2000	7	18	402	Off	47.4	49.0	51.9	2.0	38.5	51.9	2.0	36.5	10.5	0.0	95.8	43.9	0.0	0.0	2.9
12	17	2000	7	19	403	Off	52.9	54.6	54.6	2.0	38.5	51.9	2.0	36.5	13.4	2.7	95.8	41.2	0.0	0.0	0.0
12	17	2000	7	20	404	Off	52.7	54.4	54.4	2.0	38.5	51.9	2.0	36.5	13.4	2.5	95.8	41.4	0.0	0.0	0.0
12	17	2000	7	21	405	Off	51.8	53.4	53.4	2.0	38.5	51.9	2.0	36.5	13.4	1.5	95.8	42.4	0.0	0.0	0.0
12	17	2000	7	22	406	Off	49.8	51.4	51.9	2.0	38.5	51.9	2.0	36.5	12.9	0.0	95.8	43.9	0.0	0.0	0.5
12	17	2000	7	23	407	Off	46.5	47.9	51.9	2.0	38.5	51.9	2.0	36.5	9.4	0.0	95.8	43.9	0.0	0.0	4.0
12	17	2000	7	24	408	Off	43.3	44.6	51.9	2.0	38.5	51.9	2.0	36.5	6.1	0.0	95.8	43.9	0.0	0.0	7.3
12	18	2000	1	1	409	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	18	2000	1	2	410	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	18	2000	1	3	411	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	18	2000	1	4	412	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	18	2000	1	5	413	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	18	2000	1	6	414	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	18	2000	1	7	415	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	18	2000	1	8	416	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	18	2000	1	9	417	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	18	2000	1	10	418	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	18	2000	1	11	419	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	18	2000	1	12	420	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	18	2000	1	13	421	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	18	2000	1	14	422	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	18	2000	1	15	423	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	18	2000	1	16	424	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	18	2000	1	17	425	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	18	2000	1	18	426	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	18	2000	1	19	427	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	18	2000	1	20	428	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	18	2000	1	21	429	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	18	2000	1	22	430	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	18	2000	1	23	431	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	18	2000	1	24	432	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	19	2000	2	1	433	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	19	2000	2	2	434	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	19	2000	2	3	435	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	19	2000	2	4	436	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	19	2000	2	5	437	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	19	2000	2	6	438	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	19	2000	2	7	439	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	19	2000	2	8	440	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	19	2000	2	9	441	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	19	2000	2	10	442	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	19	2000	2	11	443	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	19	2000	2	12	444	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	19	2000	2	13	445	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	19	2000	2	14	446	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	19	2000	2	15	447	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	19	2000	2	16	448	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	19	2000	2	17	449	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	19	2000	2	18	450	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	19	2000	2	19	451	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	19	2000	2	20	452	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	19	2000	2	21	453	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	19	2000	2	22	454	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	19	2000	2	23	455	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	19	2000	2	24	456	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	20	2000	3	1	457	Off	44.5	45.9	51.9	2.0	38.5	51.9	2.0	36.5	7.4	0.0	95.8	43.9	0.0	0.0	6.0
12	20	2000	3	2	458	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	20	2000	3	3	459	Off	43.8	45.1	51.9	2.0	38.5	51.9	2.0	36.5	6.6	0.0	95.8	43.9	0.0	0.0	6.8
12	20	2000	3	4	460	Off	44.3	45.7	51.9	2.0	38.5	51.9	2.0	36.5	7.2	0.0	95.8	43.9	0.0	0.0	6.2
12	20	2000	3	5	461	Off	46.2	47.7	51.9	2.0	38.5	51.9	2.0	36.5	9.2	0.0	95.8	43.9	0.0	0.0	4.2
12	20	2000	3	6	462	Off	49.8	51.4	51.9	2.0	38.5	51.9	2.0	36.5	12.9	0.0	95.8	43.9	0.0	0.0	0.5
12	20	2000	3	7	463	On	57.3	59.1	59.1	7.2	43.7	57.1	7.2	36.5	13.4	2.0	101.0	41.9	0.0	0.0	0.0
12	20	2000	3	8	464	On	61.2	63.1	63.1	7.2	43.7	57.1	7.2	36.5	13.4	6.0	101.0	37.9	0.0	0.0	0.0
12	20	2000	3	9	465	On	59.6	61.5	61.5	7.2	43.7	57.1	7.2	36.5	13.4	4.4	101.0	39.5	0.0	0.0	0.0
12	20	2000	3	10	466	On	57.0	58.8	58.8	7.2	43.7	57.1	7.2	36.5	13.4	1.7	101.0	42.2	0.0	0.0	0.0
12	20	2000	3	11	467	On	55.0	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	20	2000	3	12	468	On	53.0	54.6	57.1	7.2	43.7	57.1	7.2	36.5	10.9	0.0	101.0	43.9	0.0	0.0	2.5
12	20	2000	3	13	469	On	50.6	52.2	57.1	7.2	43.7	57.1	7.2	36.5	8.5	0.0	101.0	43.9	0.0	0.0	4.9
12	20	2000	3	14	470	On	48.6	50.1	57.1	7.2	43.7	57.1	7.2	36.5	6.4	0.0	101.0	43.9	0.0	0.0	7.0
12	20	2000	3	15	471	On	47.6	49.1	57.1	7.2	43.7	57.1	7.2	36.5	5.4	0.0	101.0	43.9	0.0	0.0	8.0
12	20	2000	3	16	472	On	46.8	48.3	57.1	7.2	43.7	57.1	7.2	36.5	4.6	0.0	101.0	43.9	0.0	0.0	8.8
12	20	2000	3	17	473	On	47.7	49.2	57.1	7.2	43.7	57.1	7.2	36.5	5.5	0.0	101.0	43.9	0.0	0.0	7.9

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	20	2000	3	18	474	On	53.0	54.7	57.1	7.2	43.7	57.1	7.2	36.5	11.0	0.0	101.0	43.9	0.0	0.0	2.4
12	20	2000	3	19	475	On	58.7	60.6	60.6	7.2	43.7	57.1	7.2	36.5	13.4	3.5	101.0	40.4	0.0	0.0	0.0
12	20	2000	3	20	476	On	58.4	60.2	60.2	7.2	43.7	57.1	7.2	36.5	13.4	3.1	101.0	40.8	0.0	0.0	0.0
12	20	2000	3	21	477	On	57.4	59.2	59.2	7.2	43.7	57.1	7.2	36.5	13.4	2.1	101.0	41.8	0.0	0.0	0.0
12	20	2000	3	22	478	On	55.2	56.9	57.1	7.2	43.7	57.1	7.2	36.5	13.2	0.0	101.0	43.9	0.0	0.0	0.2
12	20	2000	3	23	479	Off	51.3	53.0	53.0	2.0	38.5	51.9	2.0	36.5	13.4	1.1	95.8	42.8	0.0	0.0	0.0
12	20	2000	3	24	480	Off	47.7	49.2	51.9	2.0	38.5	51.9	2.0	36.5	10.7	0.0	95.8	43.9	0.0	0.0	2.7
12	21	2000	4	1	481	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	21	2000	4	2	482	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	21	2000	4	3	483	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	21	2000	4	4	484	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	21	2000	4	5	485	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	21	2000	4	6	486	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	21	2000	4	7	487	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	21	2000	4	8	488	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	21	2000	4	9	489	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	21	2000	4	10	490	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	21	2000	4	11	491	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	21	2000	4	12	492	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	21	2000	4	13	493	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	21	2000	4	14	494	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	21	2000	4	15	495	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	21	2000	4	16	496	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	21	2000	4	17	497	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	21	2000	4	18	498	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	21	2000	4	19	499	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	21	2000	4	20	500	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	21	2000	4	21	501	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	21	2000	4	22	502	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	21	2000	4	23	503	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	21	2000	4	24	504	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	22	2000	5	1	505	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	22	2000	5	2	506	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	22	2000	5	3	507	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	22	2000	5	4	508	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	22	2000	5	5	509	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	22	2000	5	6	510	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	22	2000	5	7	511	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	22	2000	5	8	512	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	22	2000	5	9	513	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	22	2000	5	10	514	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	22	2000	5	11	515	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	22	2000	5	12	516	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5	
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	22	2000	5	13	517	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	22	2000	5	14	518	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	22	2000	5	15	519	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	22	2000	5	16	520	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	22	2000	5	17	521	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	22	2000	5	18	522	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	22	2000	5	19	523	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	22	2000	5	20	524	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	22	2000	5	21	525	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	22	2000	5	22	526	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	22	2000	5	23	527	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	22	2000	5	24	528	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	23	2000	6	1	529	Off	41.5	42.9	51.9	2.0	38.5	51.9	2.0	36.5	4.4	0.0	95.8	43.9	0.0	0.0	9.0
12	23	2000	6	2	530	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	23	2000	6	3	531	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	23	2000	6	4	532	Off	40.3	41.5	51.9	2.0	38.5	51.9	2.0	36.5	3.0	0.0	95.8	43.9	0.0	0.0	10.4
12	23	2000	6	5	533	Off	41.5	42.8	51.9	2.0	38.5	51.9	2.0	36.5	4.3	0.0	95.8	43.9	0.0	0.0	9.1
12	23	2000	6	6	534	Off	44.0	45.4	51.9	2.0	38.5	51.9	2.0	36.5	6.9	0.0	95.8	43.9	0.0	0.0	6.5
12	23	2000	6	7	535	On	48.1	49.6	57.1	7.2	43.7	57.1	7.2	36.5	5.9	0.0	101.0	43.9	0.0	0.0	7.5
12	23	2000	6	8	536	On	51.6	53.2	57.1	7.2	43.7	57.1	7.2	36.5	9.5	0.0	101.0	43.9	0.0	0.0	3.9
12	23	2000	6	9	537	On	52.6	54.3	57.1	7.2	43.7	57.1	7.2	36.5	10.6	0.0	101.0	43.9	0.0	0.0	2.8
12	23	2000	6	10	538	On	52.0	53.6	57.1	7.2	43.7	57.1	7.2	36.5	9.9	0.0	101.0	43.9	0.0	0.0	3.5
12	23	2000	6	11	539	On	50.1	51.7	57.1	7.2	43.7	57.1	7.2	36.5	8.0	0.0	101.0	43.9	0.0	0.0	5.4
12	23	2000	6	12	540	On	47.8	49.3	57.1	7.2	43.7	57.1	7.2	36.5	5.6	0.0	101.0	43.9	0.0	0.0	7.8
12	23	2000	6	13	541	On	45.9	47.4	57.1	7.2	43.7	57.1	7.2	36.5	3.7	0.0	101.0	43.9	0.0	0.0	9.7
12	23	2000	6	14	542	On	44.4	45.8	57.1	7.2	43.7	57.1	7.2	36.5	2.1	0.0	101.0	43.9	0.0	0.0	11.3
12	23	2000	6	15	543	On	43.2	44.5	57.1	7.2	43.7	57.1	7.2	36.5	0.8	0.0	101.0	43.9	0.0	0.0	12.6
12	23	2000	6	16	544	On	42.8	44.1	57.1	7.2	43.7	57.1	7.2	36.5	0.4	0.0	101.0	43.9	0.0	0.0	13.0
12	23	2000	6	17	545	On	43.5	44.9	57.1	7.2	43.7	57.1	7.2	36.5	1.2	0.0	101.0	43.9	0.0	0.0	12.2
12	23	2000	6	18	546	On	48.2	49.7	57.1	7.2	43.7	57.1	7.2	36.5	6.0	0.0	101.0	43.9	0.0	0.0	7.4
12	23	2000	6	19	547	On	53.0	54.7	57.1	7.2	43.7	57.1	7.2	36.5	11.0	0.0	101.0	43.9	0.0	0.0	2.4
12	23	2000	6	20	548	On	52.5	54.2	57.1	7.2	43.7	57.1	7.2	36.5	10.5	0.0	101.0	43.9	0.0	0.0	2.9
12	23	2000	6	21	549	On	51.5	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	23	2000	6	22	550	On	49.8	51.3	57.1	7.2	43.7	57.1	7.2	36.5	7.6	0.0	101.0	43.9	0.0	0.0	5.8
12	23	2000	6	23	551	Off	46.8	48.3	51.9	2.0	38.5	51.9	2.0	36.5	9.8	0.0	95.8	43.9	0.0	0.0	3.6
12	23	2000	6	24	552	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	24	2000	7	1	553	Off	42.6	43.9	51.9	2.0	38.5	51.9	2.0	36.5	5.4	0.0	95.8	43.9	0.0	0.0	8.0
12	24	2000	7	2	554	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	24	2000	7	3	555	Off	40.7	42.0	51.9	2.0	38.5	51.9	2.0	36.5	3.5	0.0	95.8	43.9	0.0	0.0	9.9
12	24	2000	7	4	556	Off	40.7	42.0	51.9	2.0	38.5	51.9	2.0	36.5	3.5	0.0	95.8	43.9	0.0	0.0	9.9
12	24	2000	7	5	557	Off	41.6	42.9	51.9	2.0	38.5	51.9	2.0	36.5	4.4	0.0	95.8	43.9	0.0	0.0	9.0
12	24	2000	7	6	558	Off	43.6	45.0	51.9	2.0	38.5	51.9	2.0	36.5	6.5	0.0	95.8	43.9	0.0	0.0	6.9
12	24	2000	7	7	559	Off	47.2	48.7	51.9	2.0	38.5	51.9	2.0	36.5	10.2	0.0	95.8	43.9	0.0	0.0	3.2

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>								**35,012**	**36,123**	**40,761**	**3,568**	**30,724**	**40,693**	**3,568**	**27,155**	**5,333**	**67**	**73,353**	**32,592**	**0**	**0**	**1**	**4,638**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	24	2000	7	8	560	Off	50.4	52.0	52.0	2.0	38.5	51.9	2.0	36.5	13.4	0.1	95.8	43.8	0.0	0.0	0.0
12	24	2000	7	9	561	Off	51.7	53.3	53.3	2.0	38.5	51.9	2.0	36.5	13.4	1.4	95.8	42.5	0.0	0.0	0.0
12	24	2000	7	10	562	Off	50.8	52.4	52.4	2.0	38.5	51.9	2.0	36.5	13.4	0.5	95.8	43.4	0.0	0.0	0.0
12	24	2000	7	11	563	Off	49.0	50.6	51.9	2.0	38.5	51.9	2.0	36.5	12.1	0.0	95.8	43.9	0.0	0.0	1.3
12	24	2000	7	12	564	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	24	2000	7	13	565	Off	45.5	47.0	51.9	2.0	38.5	51.9	2.0	36.5	8.5	0.0	95.8	43.9	0.0	0.0	4.9
12	24	2000	7	14	566	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	24	2000	7	15	567	Off	42.7	44.1	51.9	2.0	38.5	51.9	2.0	36.5	5.6	0.0	95.8	43.9	0.0	0.0	7.8
12	24	2000	7	16	568	Off	42.3	43.6	51.9	2.0	38.5	51.9	2.0	36.5	5.1	0.0	95.8	43.9	0.0	0.0	8.3
12	24	2000	7	17	569	Off	43.0	44.3	51.9	2.0	38.5	51.9	2.0	36.5	5.8	0.0	95.8	43.9	0.0	0.0	7.6
12	24	2000	7	18	570	Off	47.4	49.0	51.9	2.0	38.5	51.9	2.0	36.5	10.5	0.0	95.8	43.9	0.0	0.0	2.9
12	24	2000	7	19	571	Off	52.9	54.6	54.6	2.0	38.5	51.9	2.0	36.5	13.4	2.7	95.8	41.2	0.0	0.0	0.0
12	24	2000	7	20	572	Off	52.7	54.4	54.4	2.0	38.5	51.9	2.0	36.5	13.4	2.5	95.8	41.4	0.0	0.0	0.0
12	24	2000	7	21	573	Off	51.8	53.4	53.4	2.0	38.5	51.9	2.0	36.5	13.4	1.5	95.8	42.4	0.0	0.0	0.0
12	24	2000	7	22	574	Off	49.8	51.4	51.9	2.0	38.5	51.9	2.0	36.5	12.9	0.0	95.8	43.9	0.0	0.0	0.5
12	24	2000	7	23	575	Off	46.5	47.9	51.9	2.0	38.5	51.9	2.0	36.5	9.4	0.0	95.8	43.9	0.0	0.0	4.0
12	24	2000	7	24	576	Off	43.3	44.6	51.9	2.0	38.5	51.9	2.0	36.5	6.1	0.0	95.8	43.9	0.0	0.0	7.3
12	25	2000	1	1	577	Off	42.6	43.9	51.9	2.0	38.5	51.9	2.0	36.5	5.4	0.0	95.8	43.9	0.0	0.0	8.0
12	25	2000	1	2	578	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	25	2000	1	3	579	Off	40.7	42.0	51.9	2.0	38.5	51.9	2.0	36.5	3.5	0.0	95.8	43.9	0.0	0.0	9.9
12	25	2000	1	4	580	Off	40.7	42.0	51.9	2.0	38.5	51.9	2.0	36.5	3.5	0.0	95.8	43.9	0.0	0.0	9.9
12	25	2000	1	5	581	Off	41.6	42.9	51.9	2.0	38.5	51.9	2.0	36.5	4.4	0.0	95.8	43.9	0.0	0.0	9.0
12	25	2000	1	6	582	Off	43.6	45.0	51.9	2.0	38.5	51.9	2.0	36.5	6.5	0.0	95.8	43.9	0.0	0.0	6.9
12	25	2000	1	7	583	Off	47.2	48.7	51.9	2.0	38.5	51.9	2.0	36.5	10.2	0.0	95.8	43.9	0.0	0.0	3.2
12	25	2000	1	8	584	Off	50.4	52.0	52.0	2.0	38.5	51.9	2.0	36.5	13.4	0.1	95.8	43.8	0.0	0.0	0.0
12	25	2000	1	9	585	Off	51.7	53.3	53.3	2.0	38.5	51.9	2.0	36.5	13.4	1.4	95.8	42.5	0.0	0.0	0.0
12	25	2000	1	10	586	Off	50.8	52.4	52.4	2.0	38.5	51.9	2.0	36.5	13.4	0.5	95.8	43.4	0.0	0.0	0.0
12	25	2000	1	11	587	Off	49.0	50.6	51.9	2.0	38.5	51.9	2.0	36.5	12.1	0.0	95.8	43.9	0.0	0.0	1.3
12	25	2000	1	12	588	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	25	2000	1	13	589	Off	45.5	47.0	51.9	2.0	38.5	51.9	2.0	36.5	8.5	0.0	95.8	43.9	0.0	0.0	4.9
12	25	2000	1	14	590	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	25	2000	1	15	591	Off	42.7	44.1	51.9	2.0	38.5	51.9	2.0	36.5	5.6	0.0	95.8	43.9	0.0	0.0	7.8
12	25	2000	1	16	592	Off	42.3	43.6	51.9	2.0	38.5	51.9	2.0	36.5	5.1	0.0	95.8	43.9	0.0	0.0	8.3
12	25	2000	1	17	593	Off	43.0	44.3	51.9	2.0	38.5	51.9	2.0	36.5	5.8	0.0	95.8	43.9	0.0	0.0	7.6
12	25	2000	1	18	594	Off	47.4	49.0	51.9	2.0	38.5	51.9	2.0	36.5	10.5	0.0	95.8	43.9	0.0	0.0	2.9
12	25	2000	1	19	595	Off	52.9	54.6	54.6	2.0	38.5	51.9	2.0	36.5	13.4	2.7	95.8	41.2	0.0	0.0	0.0
12	25	2000	1	20	596	Off	52.7	54.4	54.4	2.0	38.5	51.9	2.0	36.5	13.4	2.5	95.8	41.4	0.0	0.0	0.0
12	25	2000	1	21	597	Off	51.8	53.4	53.4	2.0	38.5	51.9	2.0	36.5	13.4	1.5	95.8	42.4	0.0	0.0	0.0
12	25	2000	1	22	598	Off	49.8	51.4	51.9	2.0	38.5	51.9	2.0	36.5	12.9	0.0	95.8	43.9	0.0	0.0	0.5
12	25	2000	1	23	599	Off	46.5	47.9	51.9	2.0	38.5	51.9	2.0	36.5	9.4	0.0	95.8	43.9	0.0	0.0	4.0
12	25	2000	1	24	600	Off	43.3	44.6	51.9	2.0	38.5	51.9	2.0	36.5	6.1	0.0	95.8	43.9	0.0	0.0	7.3
12	26	2000	2	1	601	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	26	2000	2	2	602	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	26	2000	2	3	603	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	26	2000	2	4	604	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	26	2000	2	5	605	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	26	2000	2	6	606	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	26	2000	2	7	607	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	26	2000	2	8	608	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	26	2000	2	9	609	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	26	2000	2	10	610	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	26	2000	2	11	611	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	26	2000	2	12	612	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	26	2000	2	13	613	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	26	2000	2	14	614	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	26	2000	2	15	615	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	26	2000	2	16	616	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	26	2000	2	17	617	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	26	2000	2	18	618	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	26	2000	2	19	619	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	26	2000	2	20	620	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	26	2000	2	21	621	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	26	2000	2	22	622	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	26	2000	2	23	623	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	26	2000	2	24	624	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	27	2000	3	1	625	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	27	2000	3	2	626	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	27	2000	3	3	627	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	27	2000	3	4	628	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	27	2000	3	5	629	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	27	2000	3	6	630	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	27	2000	3	7	631	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	27	2000	3	8	632	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	27	2000	3	9	633	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	27	2000	3	10	634	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	27	2000	3	11	635	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	27	2000	3	12	636	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	27	2000	3	13	637	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	27	2000	3	14	638	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	27	2000	3	15	639	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	27	2000	3	16	640	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	27	2000	3	17	641	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	27	2000	3	18	642	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	27	2000	3	19	643	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	27	2000	3	20	644	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	27	2000	3	21	645	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy *Compared to Profile Energy*		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	27	2000	3	22	646	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	27	2000	3	23	647	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	27	2000	3	24	648	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	28	2000	4	1	649	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	28	2000	4	2	650	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	28	2000	4	3	651	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	28	2000	4	4	652	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	28	2000	4	5	653	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	28	2000	4	6	654	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	28	2000	4	7	655	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	28	2000	4	8	656	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	28	2000	4	9	657	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	28	2000	4	10	658	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	28	2000	4	11	659	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	28	2000	4	12	660	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	28	2000	4	13	661	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	28	2000	4	14	662	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	28	2000	4	15	663	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	28	2000	4	16	664	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	28	2000	4	17	665	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	28	2000	4	18	666	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	28	2000	4	19	667	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	28	2000	4	20	668	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	28	2000	4	21	669	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	28	2000	4	22	670	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	28	2000	4	23	671	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	28	2000	4	24	672	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	29	2000	5	1	673	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	29	2000	5	2	674	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	29	2000	5	3	675	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	29	2000	5	4	676	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	29	2000	5	5	677	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	29	2000	5	6	678	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	29	2000	5	7	679	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	29	2000	5	8	680	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	29	2000	5	9	681	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	29	2000	5	10	682	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	29	2000	5	11	683	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	29	2000	5	12	684	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	29	2000	5	13	685	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	29	2000	5	14	686	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	29	2000	5	15	687	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	29	2000	5	16	688	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	29	2000	5	17	689	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	29	2000	5	18	690	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	29	2000	5	19	691	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	29	2000	5	20	692	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	29	2000	5	21	693	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	29	2000	5	22	694	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	29	2000	5	23	695	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	29	2000	5	24	696	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	30	2000	6	1	697	Off	41.5	42.9	51.9	2.0	38.5	51.9	2.0	36.5	4.4	0.0	95.8	43.9	0.0	0.0	9.0
12	30	2000	6	2	698	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	30	2000	6	3	699	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	30	2000	6	4	700	Off	40.3	41.5	51.9	2.0	38.5	51.9	2.0	36.5	3.0	0.0	95.8	43.9	0.0	0.0	10.4
12	30	2000	6	5	701	Off	41.5	42.8	51.9	2.0	38.5	51.9	2.0	36.5	4.3	0.0	95.8	43.9	0.0	0.0	9.1
12	30	2000	6	6	702	Off	44.0	45.4	51.9	2.0	38.5	51.9	2.0	36.5	6.9	0.0	95.8	43.9	0.0	0.0	6.5
12	30	2000	6	7	703	On	48.1	49.6	57.1	7.2	43.7	57.1	7.2	36.5	5.9	0.0	101.0	43.9	0.0	0.0	7.5
12	30	2000	6	8	704	On	51.6	53.2	57.1	7.2	43.7	57.1	7.2	36.5	9.5	0.0	101.0	43.9	0.0	0.0	3.9
12	30	2000	6	9	705	On	52.6	54.3	57.1	7.2	43.7	57.1	7.2	36.5	10.6	0.0	101.0	43.9	0.0	0.0	2.8
12	30	2000	6	10	706	On	52.0	53.6	57.1	7.2	43.7	57.1	7.2	36.5	9.9	0.0	101.0	43.9	0.0	0.0	3.5
12	30	2000	6	11	707	On	50.1	51.7	57.1	7.2	43.7	57.1	7.2	36.5	8.0	0.0	101.0	43.9	0.0	0.0	5.4
12	30	2000	6	12	708	On	47.8	49.3	57.1	7.2	43.7	57.1	7.2	36.5	5.6	0.0	101.0	43.9	0.0	0.0	7.8
12	30	2000	6	13	709	On	45.9	47.4	57.1	7.2	43.7	57.1	7.2	36.5	3.7	0.0	101.0	43.9	0.0	0.0	9.7
12	30	2000	6	14	710	On	44.4	45.8	57.1	7.2	43.7	57.1	7.2	36.5	2.1	0.0	101.0	43.9	0.0	0.0	11.3
12	30	2000	6	15	711	On	43.2	44.5	57.1	7.2	43.7	57.1	7.2	36.5	0.8	0.0	101.0	43.9	0.0	0.0	12.6
12	30	2000	6	16	712	On	42.8	44.1	57.1	7.2	43.7	57.1	7.2	36.5	0.4	0.0	101.0	43.9	0.0	0.0	13.0
12	30	2000	6	17	713	On	43.5	44.9	57.1	7.2	43.7	57.1	7.2	36.5	1.2	0.0	101.0	43.9	0.0	0.0	12.2
12	30	2000	6	18	714	On	48.2	49.7	57.1	7.2	43.7	57.1	7.2	36.5	6.0	0.0	101.0	43.9	0.0	0.0	7.4
12	30	2000	6	19	715	On	53.0	54.7	57.1	7.2	43.7	57.1	7.2	36.5	11.0	0.0	101.0	43.9	0.0	0.0	2.4
12	30	2000	6	20	716	On	52.5	54.2	57.1	7.2	43.7	57.1	7.2	36.5	10.5	0.0	101.0	43.9	0.0	0.0	2.9
12	30	2000	6	21	717	On	51.5	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	30	2000	6	22	718	On	49.8	51.3	57.1	7.2	43.7	57.1	7.2	36.5	7.6	0.0	101.0	43.9	0.0	0.0	5.8
12	30	2000	6	23	719	Off	46.8	48.3	51.9	2.0	38.5	51.9	2.0	36.5	9.8	0.0	95.8	43.9	0.0	0.0	3.6
12	30	2000	6	24	720	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	31	2000	7	1	721	Off	42.6	43.9	51.9	2.0	38.5	51.9	2.0	36.5	5.4	0.0	95.8	43.9	0.0	0.0	8.0
12	31	2000	7	2	722	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	31	2000	7	3	723	Off	40.7	42.0	51.9	2.0	38.5	51.9	2.0	36.5	3.5	0.0	95.8	43.9	0.0	0.0	9.9
12	31	2000	7	4	724	Off	40.7	42.0	51.9	2.0	38.5	51.9	2.0	36.5	3.5	0.0	95.8	43.9	0.0	0.0	9.9
12	31	2000	7	5	725	Off	41.6	42.9	51.9	2.0	38.5	51.9	2.0	36.5	4.4	0.0	95.8	43.9	0.0	0.0	9.0
12	31	2000	7	6	726	Off	43.6	45.0	51.9	2.0	38.5	51.9	2.0	36.5	6.5	0.0	95.8	43.9	0.0	0.0	6.9
12	31	2000	7	7	727	Off	47.2	48.7	51.9	2.0	38.5	51.9	2.0	36.5	10.2	0.0	95.8	43.9	0.0	0.0	3.2
12	31	2000	7	8	728	Off	50.4	52.0	52.0	2.0	38.5	51.9	2.0	36.5	13.4	0.1	95.8	43.8	0.0	0.0	0.0
12	31	2000	7	9	729	Off	51.7	53.3	53.3	2.0	38.5	51.9	2.0	36.5	13.4	1.4	95.8	42.5	0.0	0.0	0.0
12	31	2000	7	10	730	Off	50.8	52.4	52.4	2.0	38.5	51.9	2.0	36.5	13.4	0.5	95.8	43.4	0.0	0.0	0.0
12	31	2000	7	11	731	Off	49.0	50.6	51.9	2.0	38.5	51.9	2.0	36.5	12.1	0.0	95.8	43.9	0.0	0.0	1.3

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
12	31	2000	7	12	732	Off	47.0	48.5	51.9
12	31	2000	7	13	733	Off	45.5	47.0	51.9
12	31	2000	7	14	734	Off	43.8	45.2	51.9
12	31	2000	7	15	735	Off	42.7	44.1	51.9
12	31	2000	7	16	736	Off	42.3	43.6	51.9
12	31	2000	7	17	737	Off	43.0	44.3	51.9
12	31	2000	7	18	738	Off	47.4	49.0	51.9
12	31	2000	7	19	739	Off	52.9	54.6	54.6
12	31	2000	7	20	740	Off	52.7	54.4	54.4
12	31	2000	7	21	741	Off	51.8	53.4	53.4
12	31	2000	7	22	742	Off	49.8	51.4	51.9
12	31	2000	7	23	743	Off	46.5	47.9	51.9
12	31	2000	7	24	744	Off	43.3	44.6	51.9

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	8.5	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	5.6	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	5.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	5.8	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	10.5	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	13.4	2.7	95.8	41.2
2.0	38.5	51.9	2.0	36.5	13.4	2.5	95.8	41.4
2.0	38.5	51.9	2.0	36.5	13.4	1.5	95.8	42.4
2.0	38.5	51.9	2.0	36.5	12.9	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	9.4	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	6.1	0.0	95.8	43.9

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	3.4
0.0	0.0	4.9
0.0	0.0	6.7
0.0	0.0	7.8
0.0	0.0	8.3
0.0	0.0	7.6
0.0	0.0	2.9
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.5
0.0	0.0	4.0
0.0	0.0	7.3

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	36,222	36,215	42,077	3,678	31,801	41,175	3,678	27,469	4,166	901	73,516	31,439	0	654	5,862

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
10	2	2000	1	19	43	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	2	2000	1	20	44	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	2	2000	1	21	45	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	2	2000	1	22	46	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	2	2000	1	23	47	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	2	2000	1	24	48	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	3	2000	2	1	49	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	3	2000	2	2	50	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	3	2000	2	3	51	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	3	2000	2	4	52	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	3	2000	2	5	53	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	3	2000	2	6	54	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	3	2000	2	7	55	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	3	2000	2	8	56	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	3	2000	2	9	57	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	3	2000	2	10	58	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	3	2000	2	11	59	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	3	2000	2	12	60	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7
10	3	2000	2	13	61	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	3	2000	2	14	62	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	3	2000	2	15	63	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	3	2000	2	16	64	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	3	2000	2	17	65	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	3	2000	2	18	66	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0
10	3	2000	2	19	67	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	3	2000	2	20	68	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	3	2000	2	21	69	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	3	2000	2	22	70	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	3	2000	2	23	71	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	3	2000	2	24	72	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	4	2000	3	1	73	Off	42.9	42.9	52.6	2.2	40.0	52.6	2.2	37.8	2.9	0.0	96.0	43.5	0.0	0.0	9.7
10	4	2000	3	2	74	Off	40.6	40.6	52.6	2.2	40.0	52.6	2.2	37.8	0.6	0.0	96.0	43.5	0.0	0.0	12.0
10	4	2000	3	3	75	Off	38.8	38.8	52.6	2.2	40.0	52.6	2.2	36.6	0.0	0.0	96.0	43.5	0.0	1.2	13.8
10	4	2000	3	4	76	Off	38.0	38.0	52.6	2.2	40.0	52.6	2.2	35.8	0.0	0.0	96.0	43.5	0.0	2.0	14.6
10	4	2000	3	5	77	Off	38.0	38.0	52.6	2.2	40.0	52.6	2.2	35.8	0.0	0.0	96.0	43.5	0.0	2.0	14.6
10	4	2000	3	6	78	Off	39.8	39.8	52.6	2.2	40.0	52.6	2.2	37.6	0.0	0.0	96.0	43.5	0.0	0.2	12.8
10	4	2000	3	7	79	On	42.8	42.8	57.5	7.1	44.9	57.5	7.1	35.7	0.0	0.0	101.0	43.5	0.0	2.1	14.7
10	4	2000	3	8	80	On	44.3	44.3	57.5	7.1	44.9	57.5	7.1	37.2	0.0	0.0	101.0	43.5	0.0	0.6	13.2
10	4	2000	3	9	81	On	47.8	47.7	57.5	7.1	44.9	57.5	7.1	37.8	2.8	0.0	101.0	43.5	0.0	0.0	9.8
10	4	2000	3	10	82	On	52.0	52.0	57.5	7.1	44.9	57.5	7.1	37.8	7.1	0.0	101.0	43.5	0.0	0.0	5.5
10	4	2000	3	11	83	On	56.7	56.7	57.5	7.1	44.9	57.5	7.1	37.8	11.8	0.0	101.0	43.5	0.0	0.0	0.8
10	4	2000	3	12	84	On	62.3	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							**36,222**	**36,215**	**42,077**	**3,678**	**31,801**	**41,175**	**3,678**	**27,469**	**4,166**	**901**	**73,516**	**31,439**	**0**	**654**	**5,862**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
10	4	2000	3	13	85	On	68.7	68.7	68.7	7.1	44.9	57.5	7.1	37.8	12.6	11.2	101.0	32.3	0.0	0.0	0.0
10	4	2000	3	14	86	On	75.0	74.9	74.9	7.1	44.9	57.5	7.1	37.8	12.6	17.4	101.0	26.1	0.0	0.0	0.0
10	4	2000	3	15	87	On	80.0	80.0	80.0	7.1	44.9	57.5	7.1	37.8	12.6	22.5	101.0	21.0	0.0	0.0	0.0
10	4	2000	3	16	88	On	83.2	83.1	83.1	7.1	44.9	57.5	7.1	37.8	12.6	25.6	101.0	17.9	0.0	0.0	0.0
10	4	2000	3	17	89	On	84.4	84.4	84.4	7.1	44.9	57.5	7.1	37.8	12.6	26.9	101.0	16.6	0.0	0.0	0.0
10	4	2000	3	18	90	On	81.6	81.6	81.6	7.1	44.9	57.5	7.1	37.8	12.6	24.1	101.0	19.4	0.0	0.0	0.0
10	4	2000	3	19	91	On	77.7	77.7	77.7	7.1	44.9	57.5	7.1	37.8	12.6	20.2	101.0	23.3	0.0	0.0	0.0
10	4	2000	3	20	92	On	73.6	73.6	73.6	7.1	44.9	57.5	7.1	37.8	12.6	16.1	101.0	27.4	0.0	0.0	0.0
10	4	2000	3	21	93	On	67.0	67.0	67.0	7.1	44.9	57.5	7.1	37.8	12.6	9.5	101.0	34.0	0.0	0.0	0.0
10	4	2000	3	22	94	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0
10	4	2000	3	23	95	Off	54.4	54.4	54.4	2.2	40.0	52.6	2.2	37.8	12.6	1.8	96.0	41.6	0.0	0.0	0.0
10	4	2000	3	24	96	Off	49.1	49.0	52.6	2.2	40.0	52.6	2.2	37.8	9.0	0.0	96.0	43.5	0.0	0.0	3.6
10	5	2000	4	1	97	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	5	2000	4	2	98	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	5	2000	4	3	99	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	5	2000	4	4	100	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	5	2000	4	5	101	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	5	2000	4	6	102	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	5	2000	4	7	103	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	5	2000	4	8	104	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	5	2000	4	9	105	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	5	2000	4	10	106	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	5	2000	4	11	107	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	5	2000	4	12	108	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7
10	5	2000	4	13	109	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	5	2000	4	14	110	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	5	2000	4	15	111	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	5	2000	4	16	112	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	5	2000	4	17	113	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	5	2000	4	18	114	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0
10	5	2000	4	19	115	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	5	2000	4	20	116	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	5	2000	4	21	117	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	5	2000	4	22	118	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	5	2000	4	23	119	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	5	2000	4	24	120	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	6	2000	5	1	121	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	6	2000	5	2	122	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	6	2000	5	3	123	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	6	2000	5	4	124	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	6	2000	5	5	125	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	6	2000	5	6	126	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							**36,222**	**36,215**	**42,077**	**3,678**	**31,801**	**41,175**	**3,678**	**27,469**	**4,166**	**901**	**73,516**	**31,439**	**0**	**654**	**5,862**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
10	6	2000	5	7	127	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	6	2000	5	8	128	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	6	2000	5	9	129	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	6	2000	5	10	130	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	6	2000	5	11	131	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	6	2000	5	12	132	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7
10	6	2000	5	13	133	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	6	2000	5	14	134	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	6	2000	5	15	135	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	6	2000	5	16	136	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	6	2000	5	17	137	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	6	2000	5	18	138	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0
10	6	2000	5	19	139	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	6	2000	5	20	140	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	6	2000	5	21	141	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	6	2000	5	22	142	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	6	2000	5	23	143	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	6	2000	5	24	144	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	7	2000	6	1	145	Off	40.3	40.2	52.6	2.2	40.0	52.6	2.2	37.8	0.2	0.0	96.0	43.5	0.0	0.0	12.4
10	7	2000	6	2	146	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	7	2000	6	3	147	Off	37.2	37.2	52.6	2.2	40.0	52.6	2.2	35.0	0.0	0.0	96.0	43.5	0.0	2.8	15.4
10	7	2000	6	4	148	Off	36.6	36.6	52.6	2.2	40.0	52.6	2.2	34.4	0.0	0.0	96.0	43.5	0.0	3.4	16.0
10	7	2000	6	5	149	Off	36.9	36.9	52.6	2.2	40.0	52.6	2.2	34.7	0.0	0.0	96.0	43.5	0.0	3.1	15.7
10	7	2000	6	6	150	Off	37.9	37.9	52.6	2.2	40.0	52.6	2.2	35.7	0.0	0.0	96.0	43.5	0.0	2.1	14.7
10	7	2000	6	7	151	On	39.5	39.5	57.5	7.1	44.9	57.5	7.1	32.4	0.0	0.0	101.0	43.5	0.0	5.4	18.0
10	7	2000	6	8	152	On	40.3	40.3	57.5	7.1	44.9	57.5	7.1	33.2	0.0	0.0	101.0	43.5	0.0	4.6	17.2
10	7	2000	6	9	153	On	43.1	43.1	57.5	7.1	44.9	57.5	7.1	36.0	0.0	0.0	101.0	43.5	0.0	1.8	14.4
10	7	2000	6	10	154	On	45.9	45.9	57.5	7.1	44.9	57.5	7.1	37.8	1.0	0.0	101.0	43.5	0.0	0.0	11.6
10	7	2000	6	11	155	On	48.2	48.2	57.5	7.1	44.9	57.5	7.1	37.8	3.3	0.0	101.0	43.5	0.0	0.0	9.3
10	7	2000	6	12	156	On	50.6	50.6	57.5	7.1	44.9	57.5	7.1	37.8	5.7	0.0	101.0	43.5	0.0	0.0	6.9
10	7	2000	6	13	157	On	53.3	53.3	57.5	7.1	44.9	57.5	7.1	37.8	8.4	0.0	101.0	43.5	0.0	0.0	4.2
10	7	2000	6	14	158	On	55.9	55.9	57.5	7.1	44.9	57.5	7.1	37.8	11.0	0.0	101.0	43.5	0.0	0.0	1.6
10	7	2000	6	15	159	On	58.5	58.5	58.5	7.1	44.9	57.5	7.1	37.8	12.6	1.0	101.0	42.5	0.0	0.0	0.0
10	7	2000	6	16	160	On	60.5	60.5	60.5	7.1	44.9	57.5	7.1	37.8	12.6	3.0	101.0	40.5	0.0	0.0	0.0
10	7	2000	6	17	161	On	61.5	61.4	61.4	7.1	44.9	57.5	7.1	37.8	12.6	3.9	101.0	39.6	0.0	0.0	0.0
10	7	2000	6	18	162	On	60.2	60.2	60.2	7.1	44.9	57.5	7.1	37.8	12.6	2.7	101.0	40.8	0.0	0.0	0.0
10	7	2000	6	19	163	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	7	2000	6	20	164	On	57.9	57.9	57.9	7.1	44.9	57.5	7.1	37.8	12.6	0.4	101.0	43.1	0.0	0.0	0.0
10	7	2000	6	21	165	On	54.1	54.0	57.5	7.1	44.9	57.5	7.1	37.8	9.1	0.0	101.0	43.5	0.0	0.0	3.5
10	7	2000	6	22	166	On	50.0	50.0	57.5	7.1	44.9	57.5	7.1	37.8	5.1	0.0	101.0	43.5	0.0	0.0	7.5
10	7	2000	6	23	167	Off	46.0	45.9	52.6	2.2	40.0	52.6	2.2	37.8	5.9	0.0	96.0	43.5	0.0	0.0	6.7
10	7	2000	6	24	168	Off	42.4	42.4	52.6	2.2	40.0	52.6	2.2	37.8	2.4	0.0	96.0	43.5	0.0	0.0	10.2

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							**36,222**	**36,215**	**42,077**	**3,678**	**31,801**	**41,175**	**3,678**	**27,469**	**4,166**	**901**	**73,516**	**31,439**	**0**	**654**	**5,862**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
10	8	2000	7	1	169	Off	40.3	40.3	52.6	2.2	40.0	52.6	2.2	37.8	0.3	0.0	96.0	43.5	0.0	0.0	12.3
10	8	2000	7	2	170	Off	38.5	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	8	2000	7	3	171	Off	37.2	37.2	52.6	2.2	40.0	52.6	2.2	35.0	0.0	0.0	96.0	43.5	0.0	2.8	15.4
10	8	2000	7	4	172	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	8	2000	7	5	173	Off	36.3	36.3	52.6	2.2	40.0	52.6	2.2	34.1	0.0	0.0	96.0	43.5	0.0	3.7	16.3
10	8	2000	7	6	174	Off	36.9	36.9	52.6	2.2	40.0	52.6	2.2	34.7	0.0	0.0	96.0	43.5	0.0	3.1	15.7
10	8	2000	7	7	175	Off	37.8	37.8	52.6	2.2	40.0	52.6	2.2	35.6	0.0	0.0	96.0	43.5	0.0	2.2	14.8
10	8	2000	7	8	176	Off	38.6	38.6	52.6	2.2	40.0	52.6	2.2	36.4	0.0	0.0	96.0	43.5	0.0	1.4	14.0
10	8	2000	7	9	177	Off	41.8	41.8	52.6	2.2	40.0	52.6	2.2	37.8	1.8	0.0	96.0	43.5	0.0	0.0	10.8
10	8	2000	7	10	178	Off	44.6	44.6	52.6	2.2	40.0	52.6	2.2	37.8	4.6	0.0	96.0	43.5	0.0	0.0	8.0
10	8	2000	7	11	179	Off	47.6	47.6	52.6	2.2	40.0	52.6	2.2	37.8	7.6	0.0	96.0	43.5	0.0	0.0	5.0
10	8	2000	7	12	180	Off	50.8	50.8	52.6	2.2	40.0	52.6	2.2	37.8	10.8	0.0	96.0	43.5	0.0	0.0	1.8
10	8	2000	7	13	181	Off	54.1	54.1	54.1	2.2	40.0	52.6	2.2	37.8	12.6	1.5	96.0	41.9	0.0	0.0	0.0
10	8	2000	7	14	182	Off	57.2	57.2	57.2	2.2	40.0	52.6	2.2	37.8	12.6	4.6	96.0	38.8	0.0	0.0	0.0
10	8	2000	7	15	183	Off	60.2	60.2	60.2	2.2	40.0	52.6	2.2	37.8	12.6	7.6	96.0	35.8	0.0	0.0	0.0
10	8	2000	7	16	184	Off	62.2	62.2	62.2	2.2	40.0	52.6	2.2	37.8	12.6	9.6	96.0	33.8	0.0	0.0	0.0
10	8	2000	7	17	185	Off	62.8	62.8	62.8	2.2	40.0	52.6	2.2	37.8	12.6	10.2	96.0	33.2	0.0	0.0	0.0
10	8	2000	7	18	186	Off	62.0	62.0	62.0	2.2	40.0	52.6	2.2	37.8	12.6	9.4	96.0	34.0	0.0	0.0	0.0
10	8	2000	7	19	187	Off	62.0	61.9	61.9	2.2	40.0	52.6	2.2	37.8	12.6	9.3	96.0	34.1	0.0	0.0	0.0
10	8	2000	7	20	188	Off	59.7	59.6	59.6	2.2	40.0	52.6	2.2	37.8	12.6	7.0	96.0	36.4	0.0	0.0	0.0
10	8	2000	7	21	189	Off	55.3	55.3	55.3	2.2	40.0	52.6	2.2	37.8	12.6	2.7	96.0	40.7	0.0	0.0	0.0
10	8	2000	7	22	190	Off	50.7	50.7	52.6	2.2	40.0	52.6	2.2	37.8	10.7	0.0	96.0	43.5	0.0	0.0	1.9
10	8	2000	7	23	191	Off	45.8	45.8	52.6	2.2	40.0	52.6	2.2	37.8	5.8	0.0	96.0	43.5	0.0	0.0	6.8
10	8	2000	7	24	192	Off	41.8	41.8	52.6	2.2	40.0	52.6	2.2	37.8	1.8	0.0	96.0	43.5	0.0	0.0	10.8
10	9	2000	1	1	193	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	9	2000	1	2	194	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	9	2000	1	3	195	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	9	2000	1	4	196	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	9	2000	1	5	197	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	9	2000	1	6	198	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	9	2000	1	7	199	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	9	2000	1	8	200	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	9	2000	1	9	201	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	9	2000	1	10	202	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	9	2000	1	11	203	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	9	2000	1	12	204	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7
10	9	2000	1	13	205	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	9	2000	1	14	206	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	9	2000	1	15	207	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	9	2000	1	16	208	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	9	2000	1	17	209	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	9	2000	1	18	210	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8	
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ========>	36,222	36,215	42,077	3,678	31,801	41,175	3,678	27,469	4,166	901	73,516	31,439	0	654	5,862

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
10	9	2000	1	19	211	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	9	2000	1	20	212	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	9	2000	1	21	213	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	9	2000	1	22	214	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	9	2000	1	23	215	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	9	2000	1	24	216	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	10	2000	2	1	217	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	10	2000	2	2	218	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	10	2000	2	3	219	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	10	2000	2	4	220	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	10	2000	2	5	221	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	10	2000	2	6	222	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	10	2000	2	7	223	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	10	2000	2	8	224	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	10	2000	2	9	225	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	10	2000	2	10	226	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	10	2000	2	11	227	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	10	2000	2	12	228	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7
10	10	2000	2	13	229	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	10	2000	2	14	230	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	10	2000	2	15	231	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	10	2000	2	16	232	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	10	2000	2	17	233	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	10	2000	2	18	234	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0
10	10	2000	2	19	235	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	10	2000	2	20	236	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	10	2000	2	21	237	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	10	2000	2	22	238	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	10	2000	2	23	239	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	10	2000	2	24	240	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	11	2000	3	1	241	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	11	2000	3	2	242	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	11	2000	3	3	243	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	11	2000	3	4	244	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	11	2000	3	5	245	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	11	2000	3	6	246	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	11	2000	3	7	247	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	11	2000	3	8	248	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	11	2000	3	9	249	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	11	2000	3	10	250	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	11	2000	3	11	251	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	11	2000	3	12	252	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								36,222	36,215	42,077	3,678	31,801	41,175	3,678	27,469	4,166	901	73,516	31,439	0	654	5,862

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
10	11	2000	3	13	253	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	11	2000	3	14	254	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	11	2000	3	15	255	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	11	2000	3	16	256	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	11	2000	3	17	257	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	11	2000	3	18	258	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0
10	11	2000	3	19	259	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	11	2000	3	20	260	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	11	2000	3	21	261	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	11	2000	3	22	262	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	11	2000	3	23	263	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	11	2000	3	24	264	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	12	2000	4	1	265	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	12	2000	4	2	266	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	12	2000	4	3	267	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	12	2000	4	4	268	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	12	2000	4	5	269	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	12	2000	4	6	270	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	12	2000	4	7	271	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	12	2000	4	8	272	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	12	2000	4	9	273	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	12	2000	4	10	274	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	12	2000	4	11	275	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	12	2000	4	12	276	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7
10	12	2000	4	13	277	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	12	2000	4	14	278	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	12	2000	4	15	279	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	12	2000	4	16	280	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	12	2000	4	17	281	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	12	2000	4	18	282	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0
10	12	2000	4	19	283	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	12	2000	4	20	284	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	12	2000	4	21	285	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	12	2000	4	22	286	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	12	2000	4	23	287	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	12	2000	4	24	288	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	13	2000	5	1	289	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	13	2000	5	2	290	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	13	2000	5	3	291	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	13	2000	5	4	292	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	13	2000	5	5	293	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	13	2000	5	6	294	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	36,222	36,215	42,077	3,678	31,801	41,175	3,678	27,469	4,166	901	73,516	31,439	0	654	5,862

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
10	13	2000	5	7	295	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	13	2000	5	8	296	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	13	2000	5	9	297	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	13	2000	5	10	298	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	13	2000	5	11	299	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	13	2000	5	12	300	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7
10	13	2000	5	13	301	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	13	2000	5	14	302	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	13	2000	5	15	303	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	13	2000	5	16	304	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	13	2000	5	17	305	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	13	2000	5	18	306	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0
10	13	2000	5	19	307	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	13	2000	5	20	308	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	13	2000	5	21	309	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	13	2000	5	22	310	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	13	2000	5	23	311	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	13	2000	5	24	312	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	14	2000	6	1	313	Off	40.3	40.2	52.6	2.2	40.0	52.6	2.2	37.8	0.2	0.0	96.0	43.5	0.0	0.0	12.4
10	14	2000	6	2	314	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	14	2000	6	3	315	Off	37.2	37.2	52.6	2.2	40.0	52.6	2.2	35.0	0.0	0.0	96.0	43.5	0.0	2.8	15.4
10	14	2000	6	4	316	Off	36.6	36.6	52.6	2.2	40.0	52.6	2.2	34.4	0.0	0.0	96.0	43.5	0.0	3.4	16.0
10	14	2000	6	5	317	Off	36.9	36.9	52.6	2.2	40.0	52.6	2.2	34.7	0.0	0.0	96.0	43.5	0.0	3.1	15.7
10	14	2000	6	6	318	Off	37.9	37.9	52.6	2.2	40.0	52.6	2.2	35.7	0.0	0.0	96.0	43.5	0.0	2.1	14.7
10	14	2000	6	7	319	On	39.5	39.5	57.5	7.1	44.9	57.5	7.1	32.4	0.0	0.0	101.0	43.5	0.0	5.4	18.0
10	14	2000	6	8	320	On	40.3	40.3	57.5	7.1	44.9	57.5	7.1	33.2	0.0	0.0	101.0	43.5	0.0	4.6	17.2
10	14	2000	6	9	321	On	43.1	43.1	57.5	7.1	44.9	57.5	7.1	36.0	0.0	0.0	101.0	43.5	0.0	1.8	14.4
10	14	2000	6	10	322	On	45.9	45.9	57.5	7.1	44.9	57.5	7.1	37.8	1.0	0.0	101.0	43.5	0.0	0.0	11.6
10	14	2000	6	11	323	On	48.2	48.2	57.5	7.1	44.9	57.5	7.1	37.8	3.3	0.0	101.0	43.5	0.0	0.0	9.3
10	14	2000	6	12	324	On	50.6	50.6	57.5	7.1	44.9	57.5	7.1	37.8	5.7	0.0	101.0	43.5	0.0	0.0	6.9
10	14	2000	6	13	325	On	53.3	53.3	57.5	7.1	44.9	57.5	7.1	37.8	8.4	0.0	101.0	43.5	0.0	0.0	4.2
10	14	2000	6	14	326	On	55.9	55.9	57.5	7.1	44.9	57.5	7.1	37.8	11.0	0.0	101.0	43.5	0.0	0.0	1.6
10	14	2000	6	15	327	On	58.5	58.5	58.5	7.1	44.9	57.5	7.1	37.8	12.6	1.0	101.0	42.5	0.0	0.0	0.0
10	14	2000	6	16	328	On	60.5	60.5	60.5	7.1	44.9	57.5	7.1	37.8	12.6	3.0	101.0	40.5	0.0	0.0	0.0
10	14	2000	6	17	329	On	61.5	61.4	61.4	7.1	44.9	57.5	7.1	37.8	12.6	3.9	101.0	39.6	0.0	0.0	0.0
10	14	2000	6	18	330	On	60.2	60.2	60.2	7.1	44.9	57.5	7.1	37.8	12.6	2.7	101.0	40.8	0.0	0.0	0.0
10	14	2000	6	19	331	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	14	2000	6	20	332	On	57.9	57.9	57.9	7.1	44.9	57.5	7.1	37.8	12.6	0.4	101.0	43.1	0.0	0.0	0.0
10	14	2000	6	21	333	On	54.1	54.0	57.5	7.1	44.9	57.5	7.1	37.8	9.1	0.0	101.0	43.5	0.0	0.0	3.5
10	14	2000	6	22	334	On	50.0	50.0	57.5	7.1	44.9	57.5	7.1	37.8	5.1	0.0	101.0	43.5	0.0	0.0	7.5
10	14	2000	6	23	335	Off	46.0	45.9	52.6	2.2	40.0	52.6	2.2	37.8	5.9	0.0	96.0	43.5	0.0	0.0	6.7
10	14	2000	6	24	336	Off	42.4	42.4	52.6	2.2	40.0	52.6	2.2	37.8	2.4	0.0	96.0	43.5	0.0	0.0	10.2

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	36,222	36,215	42,077	3,678	31,801	41,175	3,678	27,469	4,166	901	73,516	31,439	0	654	5,862

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
10	15	2000	7	1	337	Off	40.3	40.3	52.6
10	15	2000	7	2	338	Off	38.5	38.4	52.6
10	15	2000	7	3	339	Off	37.2	37.2	52.6
10	15	2000	7	4	340	Off	36.4	36.4	52.6
10	15	2000	7	5	341	Off	36.3	36.3	52.6
10	15	2000	7	6	342	Off	36.9	36.9	52.6
10	15	2000	7	7	343	Off	37.8	37.8	52.6
10	15	2000	7	8	344	Off	38.6	38.6	52.6
10	15	2000	7	9	345	Off	41.8	41.8	52.6
10	15	2000	7	10	346	Off	44.6	44.6	52.6
10	15	2000	7	11	347	Off	47.6	47.6	52.6
10	15	2000	7	12	348	Off	50.8	50.8	52.6
10	15	2000	7	13	349	Off	54.1	54.1	54.1
10	15	2000	7	14	350	Off	57.2	57.2	57.2
10	15	2000	7	15	351	Off	60.2	60.2	60.2
10	15	2000	7	16	352	Off	62.2	62.2	62.2
10	15	2000	7	17	353	Off	62.8	62.8	62.8
10	15	2000	7	18	354	Off	62.0	62.0	62.0
10	15	2000	7	19	355	Off	62.0	61.9	61.9
10	15	2000	7	20	356	Off	59.7	59.6	59.6
10	15	2000	7	21	357	Off	55.3	55.3	55.3
10	15	2000	7	22	358	Off	50.7	50.7	52.6
10	15	2000	7	23	359	Off	45.8	45.8	52.6
10	15	2000	7	24	360	Off	41.8	41.8	52.6
10	16	2000	1	1	361	Off	39.1	39.1	52.6
10	16	2000	1	2	362	Off	37.5	37.5	52.6
10	16	2000	1	3	363	Off	36.4	36.4	52.6
10	16	2000	1	4	364	Off	36.0	36.0	52.6
10	16	2000	1	5	365	Off	36.5	36.5	52.6
10	16	2000	1	6	366	Off	38.4	38.4	52.6
10	16	2000	1	7	367	On	42.1	42.1	57.5
10	16	2000	1	8	368	On	43.2	43.2	57.5
10	16	2000	1	9	369	On	44.7	44.7	57.5
10	16	2000	1	10	370	On	46.6	46.6	57.5
10	16	2000	1	11	371	On	49.3	49.3	57.5
10	16	2000	1	12	372	On	51.8	51.8	57.5
10	16	2000	1	13	373	On	54.7	54.7	57.5
10	16	2000	1	14	374	On	57.8	57.7	57.7
10	16	2000	1	15	375	On	60.3	60.3	60.3
10	16	2000	1	16	376	On	62.2	62.2	62.2
10	16	2000	1	17	377	On	62.6	62.6	62.6
10	16	2000	1	18	378	On	60.6	60.6	60.6

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
2.2	40.0	52.6	2.2	37.8	0.3	0.0	96.0	43.5
2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5
2.2	40.0	52.6	2.2	35.0	0.0	0.0	96.0	43.5
2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5
2.2	40.0	52.6	2.2	34.1	0.0	0.0	96.0	43.5
2.2	40.0	52.6	2.2	34.7	0.0	0.0	96.0	43.5
2.2	40.0	52.6	2.2	35.6	0.0	0.0	96.0	43.5
2.2	40.0	52.6	2.2	36.4	0.0	0.0	96.0	43.5
2.2	40.0	52.6	2.2	37.8	1.8	0.0	96.0	43.5
2.2	40.0	52.6	2.2	37.8	4.6	0.0	96.0	43.5
2.2	40.0	52.6	2.2	37.8	7.6	0.0	96.0	43.5
2.2	40.0	52.6	2.2	37.8	10.8	0.0	96.0	43.5
2.2	40.0	52.6	2.2	37.8	12.6	1.5	96.0	41.9
2.2	40.0	52.6	2.2	37.8	12.6	4.6	96.0	38.8
2.2	40.0	52.6	2.2	37.8	12.6	7.6	96.0	35.8
2.2	40.0	52.6	2.2	37.8	12.6	9.6	96.0	33.8
2.2	40.0	52.6	2.2	37.8	12.6	10.2	96.0	33.2
2.2	40.0	52.6	2.2	37.8	12.6	9.4	96.0	34.0
2.2	40.0	52.6	2.2	37.8	12.6	9.3	96.0	34.1
2.2	40.0	52.6	2.2	37.8	12.6	7.0	96.0	36.4
2.2	40.0	52.6	2.2	37.8	12.6	2.7	96.0	40.7
2.2	40.0	52.6	2.2	37.8	10.7	0.0	96.0	43.5
2.2	40.0	52.6	2.2	37.8	5.8	0.0	96.0	43.5
2.2	40.0	52.6	2.2	37.8	1.8	0.0	96.0	43.5
2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5
2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5
2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5
2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5
2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5
2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5
7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5
7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5
7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5
7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5
7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5
7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5
7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5
7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3
7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7
7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8
7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4
7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	12.3
0.0	1.6	14.2
0.0	2.8	15.4
0.0	3.6	16.2
0.0	3.7	16.3
0.0	3.1	15.7
0.0	2.2	14.8
0.0	1.4	14.0
0.0	0.0	10.8
0.0	0.0	8.0
0.0	0.0	5.0
0.0	0.0	1.8
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	1.9
0.0	0.0	6.8
0.0	0.0	10.8
0.0	0.9	13.5
0.0	2.5	15.1
0.0	3.6	16.2
0.0	4.0	16.6
0.0	3.5	16.1
0.0	1.6	14.2
0.0	2.8	15.4
0.0	1.7	14.3
0.0	0.2	12.8
0.0	0.0	10.9
0.0	0.0	8.2
0.0	0.0	5.7
0.0	0.0	2.8
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); *The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts*

Total Energy for all Categories ==========>							36,222	36,215	42,077	3,678	31,801	41,175	3,678	27,469	4,166	901	73,516	31,439	0	654	5,862

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
10	16	2000	1	19	379	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	16	2000	1	20	380	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	16	2000	1	21	381	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	16	2000	1	22	382	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	16	2000	1	23	383	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	16	2000	1	24	384	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	17	2000	2	1	385	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	17	2000	2	2	386	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	17	2000	2	3	387	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	17	2000	2	4	388	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	17	2000	2	5	389	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	17	2000	2	6	390	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	17	2000	2	7	391	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	17	2000	2	8	392	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	17	2000	2	9	393	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	17	2000	2	10	394	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	17	2000	2	11	395	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	17	2000	2	12	396	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7
10	17	2000	2	13	397	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	17	2000	2	14	398	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	17	2000	2	15	399	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	17	2000	2	16	400	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	17	2000	2	17	401	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	17	2000	2	18	402	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0
10	17	2000	2	19	403	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	17	2000	2	20	404	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	17	2000	2	21	405	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	17	2000	2	22	406	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	17	2000	2	23	407	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	17	2000	2	24	408	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	18	2000	3	1	409	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	18	2000	3	2	410	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	18	2000	3	3	411	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	18	2000	3	4	412	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	18	2000	3	5	413	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	18	2000	3	6	414	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	18	2000	3	7	415	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	18	2000	3	8	416	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	18	2000	3	9	417	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	18	2000	3	10	418	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	18	2000	3	11	419	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	18	2000	3	12	420	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							36,222	36,215	42,077	3,678	31,801	41,175	3,678	27,469	4,166	901	73,516	31,439	0	654	5,862

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
10	18	2000	3	13	421	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	18	2000	3	14	422	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	18	2000	3	15	423	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	18	2000	3	16	424	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	18	2000	3	17	425	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	18	2000	3	18	426	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0
10	18	2000	3	19	427	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	18	2000	3	20	428	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	18	2000	3	21	429	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	18	2000	3	22	430	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	18	2000	3	23	431	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	18	2000	3	24	432	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	19	2000	4	1	433	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	19	2000	4	2	434	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	19	2000	4	3	435	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	19	2000	4	4	436	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	19	2000	4	5	437	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	19	2000	4	6	438	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	19	2000	4	7	439	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	19	2000	4	8	440	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	19	2000	4	9	441	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	19	2000	4	10	442	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	19	2000	4	11	443	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	19	2000	4	12	444	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7
10	19	2000	4	13	445	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	19	2000	4	14	446	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	19	2000	4	15	447	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	19	2000	4	16	448	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	19	2000	4	17	449	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	19	2000	4	18	450	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0
10	19	2000	4	19	451	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	19	2000	4	20	452	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	19	2000	4	21	453	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	19	2000	4	22	454	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	19	2000	4	23	455	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	19	2000	4	24	456	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	20	2000	5	1	457	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	20	2000	5	2	458	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	20	2000	5	3	459	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	20	2000	5	4	460	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	20	2000	5	5	461	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	20	2000	5	6	462	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	36,222	36,215	42,077	3,678	31,801	41,175	3,678	27,469	4,166	901	73,516	31,439	0	654	5,862

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
10	20	2000	5	7	463	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	20	2000	5	8	464	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	20	2000	5	9	465	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	20	2000	5	10	466	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	20	2000	5	11	467	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	20	2000	5	12	468	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7
10	20	2000	5	13	469	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	20	2000	5	14	470	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	20	2000	5	15	471	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	20	2000	5	16	472	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	20	2000	5	17	473	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	20	2000	5	18	474	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0
10	20	2000	5	19	475	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	20	2000	5	20	476	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	20	2000	5	21	477	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	20	2000	5	22	478	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	20	2000	5	23	479	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	20	2000	5	24	480	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	21	2000	6	1	481	Off	40.3	40.2	52.6	2.2	40.0	52.6	2.2	37.8	0.2	0.0	96.0	43.5	0.0	0.0	12.4
10	21	2000	6	2	482	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	21	2000	6	3	483	Off	37.2	37.2	52.6	2.2	40.0	52.6	2.2	35.0	0.0	0.0	96.0	43.5	0.0	2.8	15.4
10	21	2000	6	4	484	Off	36.6	36.6	52.6	2.2	40.0	52.6	2.2	34.4	0.0	0.0	96.0	43.5	0.0	3.4	16.0
10	21	2000	6	5	485	Off	36.9	36.9	52.6	2.2	40.0	52.6	2.2	34.7	0.0	0.0	96.0	43.5	0.0	3.1	15.7
10	21	2000	6	6	486	Off	37.9	37.9	52.6	2.2	40.0	52.6	2.2	35.7	0.0	0.0	96.0	43.5	0.0	2.1	14.7
10	21	2000	6	7	487	On	39.5	39.5	57.5	7.1	44.9	57.5	7.1	32.4	0.0	0.0	101.0	43.5	0.0	5.4	18.0
10	21	2000	6	8	488	On	40.3	40.3	57.5	7.1	44.9	57.5	7.1	33.2	0.0	0.0	101.0	43.5	0.0	4.6	17.2
10	21	2000	6	9	489	On	43.1	43.1	57.5	7.1	44.9	57.5	7.1	36.0	0.0	0.0	101.0	43.5	0.0	1.8	14.4
10	21	2000	6	10	490	On	45.9	45.9	57.5	7.1	44.9	57.5	7.1	37.8	1.0	0.0	101.0	43.5	0.0	0.0	11.6
10	21	2000	6	11	491	On	48.2	48.2	57.5	7.1	44.9	57.5	7.1	37.8	3.3	0.0	101.0	43.5	0.0	0.0	9.3
10	21	2000	6	12	492	On	50.6	50.6	57.5	7.1	44.9	57.5	7.1	37.8	5.7	0.0	101.0	43.5	0.0	0.0	6.9
10	21	2000	6	13	493	On	53.3	53.3	57.5	7.1	44.9	57.5	7.1	37.8	8.4	0.0	101.0	43.5	0.0	0.0	4.2
10	21	2000	6	14	494	On	55.9	55.9	57.5	7.1	44.9	57.5	7.1	37.8	11.0	0.0	101.0	43.5	0.0	0.0	1.6
10	21	2000	6	15	495	On	58.5	58.5	58.5	7.1	44.9	57.5	7.1	37.8	12.6	1.0	101.0	42.5	0.0	0.0	0.0
10	21	2000	6	16	496	On	60.5	60.5	60.5	7.1	44.9	57.5	7.1	37.8	12.6	3.0	101.0	40.5	0.0	0.0	0.0
10	21	2000	6	17	497	On	61.5	61.4	61.4	7.1	44.9	57.5	7.1	37.8	12.6	3.9	101.0	39.6	0.0	0.0	0.0
10	21	2000	6	18	498	On	60.2	60.2	60.2	7.1	44.9	57.5	7.1	37.8	12.6	2.7	101.0	40.8	0.0	0.0	0.0
10	21	2000	6	19	499	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	21	2000	6	20	500	On	57.9	57.9	57.9	7.1	44.9	57.5	7.1	37.8	12.6	0.4	101.0	43.1	0.0	0.0	0.0
10	21	2000	6	21	501	On	54.1	54.0	57.5	7.1	44.9	57.5	7.1	37.8	9.1	0.0	101.0	43.5	0.0	0.0	3.5
10	21	2000	6	22	502	On	50.0	50.0	57.5	7.1	44.9	57.5	7.1	37.8	5.1	0.0	101.0	43.5	0.0	0.0	7.5
10	21	2000	6	23	503	Off	46.0	45.9	52.6	2.2	40.0	52.6	2.2	37.8	5.9	0.0	96.0	43.5	0.0	0.0	6.7
10	21	2000	6	24	504	Off	42.4	42.4	52.6	2.2	40.0	52.6	2.2	37.8	2.4	0.0	96.0	43.5	0.0	0.0	10.2

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	36,222	36,215	42,077	3,678	31,801	41,175	3,678	27,469	4,166	901	73,516	31,439	0	654	5,862

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
10	22	2000	7	1	505	Off	35.8	35.8	52.6	2.2	40.0	52.6	2.2	33.6	0.0	0.0	96.0	43.5	0.0	4.2	16.8
10	22	2000	7	2	506	Off	34.4	34.4	52.6	2.2	40.0	52.6	2.2	32.2	0.0	0.0	96.0	43.5	0.0	5.6	18.2
10	22	2000	7	3	507	Off	33.8	33.8	52.6	2.2	40.0	52.6	2.2	31.6	0.0	0.0	96.0	43.5	0.0	6.2	18.8
10	22	2000	7	4	508	Off	33.7	33.7	52.6	2.2	40.0	52.6	2.2	31.5	0.0	0.0	96.0	43.5	0.0	6.3	18.9
10	22	2000	7	5	509	Off	34.3	34.3	52.6	2.2	40.0	52.6	2.2	32.1	0.0	0.0	96.0	43.5	0.0	5.7	18.3
10	22	2000	7	6	510	Off	35.1	35.1	52.6	2.2	40.0	52.6	2.2	32.9	0.0	0.0	96.0	43.5	0.0	4.9	17.5
10	22	2000	7	7	511	Off	37.9	37.9	52.6	2.2	40.0	52.6	2.2	35.7	0.0	0.0	96.0	43.5	0.0	2.1	14.7
10	22	2000	7	8	512	Off	38.6	38.6	52.6	2.2	40.0	52.6	2.2	36.4	0.0	0.0	96.0	43.5	0.0	1.4	14.0
10	22	2000	7	9	513	Off	39.6	39.6	52.6	2.2	40.0	52.6	2.2	37.4	0.0	0.0	96.0	43.5	0.0	0.4	13.0
10	22	2000	7	10	514	Off	40.7	40.7	52.6	2.2	40.0	52.6	2.2	37.8	0.7	0.0	96.0	43.5	0.0	0.0	11.9
10	22	2000	7	11	515	Off	41.5	41.5	52.6	2.2	40.0	52.6	2.2	37.8	1.5	0.0	96.0	43.5	0.0	0.0	11.1
10	22	2000	7	12	516	Off	41.8	41.8	52.6	2.2	40.0	52.6	2.2	37.8	1.8	0.0	96.0	43.5	0.0	0.0	10.8
10	22	2000	7	13	517	Off	42.3	42.3	52.6	2.2	40.0	52.6	2.2	37.8	2.3	0.0	96.0	43.5	0.0	0.0	10.3
10	22	2000	7	14	518	Off	43.2	43.2	52.6	2.2	40.0	52.6	2.2	37.8	3.2	0.0	96.0	43.5	0.0	0.0	9.4
10	22	2000	7	15	519	Off	44.0	44.0	52.6	2.2	40.0	52.6	2.2	37.8	4.0	0.0	96.0	43.5	0.0	0.0	8.6
10	22	2000	7	16	520	Off	45.0	45.0	52.6	2.2	40.0	52.6	2.2	37.8	5.0	0.0	96.0	43.5	0.0	0.0	7.6
10	22	2000	7	17	521	Off	45.7	45.7	52.6	2.2	40.0	52.6	2.2	37.8	5.7	0.0	96.0	43.5	0.0	0.0	6.9
10	22	2000	7	18	522	Off	46.0	46.0	52.6	2.2	40.0	52.6	2.2	37.8	6.0	0.0	96.0	43.5	0.0	0.0	6.6
10	22	2000	7	19	523	Off	49.3	49.3	52.6	2.2	40.0	52.6	2.2	37.8	9.3	0.0	96.0	43.5	0.0	0.0	3.3
10	22	2000	7	20	524	Off	48.5	48.5	52.6	2.2	40.0	52.6	2.2	37.8	8.5	0.0	96.0	43.5	0.0	0.0	4.1
10	22	2000	7	21	525	Off	46.3	46.3	52.6	2.2	40.0	52.6	2.2	37.8	6.3	0.0	96.0	43.5	0.0	0.0	6.3
10	22	2000	7	22	526	Off	43.3	43.3	52.6	2.2	40.0	52.6	2.2	37.8	3.3	0.0	96.0	43.5	0.0	0.0	9.3
10	22	2000	7	23	527	Off	39.9	39.9	52.6	2.2	40.0	52.6	2.2	37.7	0.0	0.0	96.0	43.5	0.0	0.1	12.7
10	22	2000	7	24	528	Off	37.2	37.2	52.6	2.2	40.0	52.6	2.2	35.0	0.0	0.0	96.0	43.5	0.0	2.8	15.4
10	23	2000	1	1	529	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	23	2000	1	2	530	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	23	2000	1	3	531	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	23	2000	1	4	532	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	23	2000	1	5	533	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	23	2000	1	6	534	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	23	2000	1	7	535	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	23	2000	1	8	536	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	23	2000	1	9	537	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	23	2000	1	10	538	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	23	2000	1	11	539	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	23	2000	1	12	540	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7
10	23	2000	1	13	541	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	23	2000	1	14	542	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	23	2000	1	15	543	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	23	2000	1	16	544	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	23	2000	1	17	545	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	23	2000	1	18	546	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	36,222	36,215	42,077	3,678	31,801	41,175	3,678	27,469	4,166	901	73,516	31,439	0	654	5,862

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
10	23	2000	1	19	547	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	23	2000	1	20	548	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	23	2000	1	21	549	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	23	2000	1	22	550	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	23	2000	1	23	551	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	23	2000	1	24	552	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	24	2000	2	1	553	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	24	2000	2	2	554	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	24	2000	2	3	555	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	24	2000	2	4	556	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	24	2000	2	5	557	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	24	2000	2	6	558	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	24	2000	2	7	559	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	24	2000	2	8	560	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	24	2000	2	9	561	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	24	2000	2	10	562	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	24	2000	2	11	563	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	24	2000	2	12	564	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7
10	24	2000	2	13	565	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	24	2000	2	14	566	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	24	2000	2	15	567	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	24	2000	2	16	568	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	24	2000	2	17	569	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	24	2000	2	18	570	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0
10	24	2000	2	19	571	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	24	2000	2	20	572	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	24	2000	2	21	573	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	24	2000	2	22	574	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	24	2000	2	23	575	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	24	2000	2	24	576	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	25	2000	3	1	577	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	25	2000	3	2	578	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	25	2000	3	3	579	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	25	2000	3	4	580	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	25	2000	3	5	581	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	25	2000	3	6	582	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	25	2000	3	7	583	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	25	2000	3	8	584	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	25	2000	3	9	585	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	25	2000	3	10	586	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	25	2000	3	11	587	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	25	2000	3	12	588	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: *SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables* provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**36,222**	**36,215**	**42,077**	**3,678**	**31,801**	**41,175**	**3,678**	**27,469**	**4,166**	**901**	**73,516**	**31,439**	**0**	**654**	**5,862**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
10	25	2000	3	13	589	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	25	2000	3	14	590	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	25	2000	3	15	591	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	25	2000	3	16	592	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	25	2000	3	17	593	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	25	2000	3	18	594	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0
10	25	2000	3	19	595	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	25	2000	3	20	596	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	25	2000	3	21	597	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	25	2000	3	22	598	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	25	2000	3	23	599	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	25	2000	3	24	600	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	26	2000	4	1	601	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	26	2000	4	2	602	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	26	2000	4	3	603	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	26	2000	4	4	604	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	26	2000	4	5	605	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	26	2000	4	6	606	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	26	2000	4	7	607	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	26	2000	4	8	608	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	26	2000	4	9	609	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	26	2000	4	10	610	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	26	2000	4	11	611	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	26	2000	4	12	612	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7
10	26	2000	4	13	613	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	26	2000	4	14	614	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	26	2000	4	15	615	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	26	2000	4	16	616	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	26	2000	4	17	617	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	26	2000	4	18	618	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0
10	26	2000	4	19	619	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	26	2000	4	20	620	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	26	2000	4	21	621	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	26	2000	4	22	622	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	26	2000	4	23	623	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	26	2000	4	24	624	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	27	2000	5	1	625	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	27	2000	5	2	626	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	27	2000	5	3	627	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	27	2000	5	4	628	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	27	2000	5	5	629	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	27	2000	5	6	630	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	36,222	36,215	42,077	3,678	31,801	41,175	3,678	27,469	4,166	901	73,516	31,439	0	654	5,862

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
10	27	2000	5	7	631	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	27	2000	5	8	632	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	27	2000	5	9	633	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	27	2000	5	10	634	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	27	2000	5	11	635	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	27	2000	5	12	636	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7
10	27	2000	5	13	637	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	27	2000	5	14	638	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	27	2000	5	15	639	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	27	2000	5	16	640	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	27	2000	5	17	641	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	27	2000	5	18	642	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0
10	27	2000	5	19	643	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	27	2000	5	20	644	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	27	2000	5	21	645	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	27	2000	5	22	646	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	27	2000	5	23	647	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	27	2000	5	24	648	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	28	2000	6	1	649	Off	40.3	40.2	52.6	2.2	40.0	52.6	2.2	37.8	0.2	0.0	96.0	43.5	0.0	0.0	12.4
10	28	2000	6	2	650	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	28	2000	6	3	651	Off	37.2	37.2	52.6	2.2	40.0	52.6	2.2	35.0	0.0	0.0	96.0	43.5	0.0	2.8	15.4
10	28	2000	6	4	652	Off	36.6	36.6	52.6	2.2	40.0	52.6	2.2	34.4	0.0	0.0	96.0	43.5	0.0	3.4	16.0
10	28	2000	6	5	653	Off	36.9	36.9	52.6	2.2	40.0	52.6	2.2	34.7	0.0	0.0	96.0	43.5	0.0	3.1	15.7
10	28	2000	6	6	654	Off	37.9	37.9	52.6	2.2	40.0	52.6	2.2	35.7	0.0	0.0	96.0	43.5	0.0	2.1	14.7
10	28	2000	6	7	655	On	39.5	39.5	57.5	7.1	44.9	57.5	7.1	32.4	0.0	0.0	101.0	43.5	0.0	5.4	18.0
10	28	2000	6	8	656	On	40.3	40.3	57.5	7.1	44.9	57.5	7.1	33.2	0.0	0.0	101.0	43.5	0.0	4.6	17.2
10	28	2000	6	9	657	On	43.1	43.1	57.5	7.1	44.9	57.5	7.1	36.0	0.0	0.0	101.0	43.5	0.0	1.8	14.4
10	28	2000	6	10	658	On	45.9	45.9	57.5	7.1	44.9	57.5	7.1	37.8	1.0	0.0	101.0	43.5	0.0	0.0	11.6
10	28	2000	6	11	659	On	48.2	48.2	57.5	7.1	44.9	57.5	7.1	37.8	3.3	0.0	101.0	43.5	0.0	0.0	9.3
10	28	2000	6	12	660	On	50.6	50.6	57.5	7.1	44.9	57.5	7.1	37.8	5.7	0.0	101.0	43.5	0.0	0.0	6.9
10	28	2000	6	13	661	On	53.3	53.3	57.5	7.1	44.9	57.5	7.1	37.8	8.4	0.0	101.0	43.5	0.0	0.0	4.2
10	28	2000	6	14	662	On	55.9	55.9	57.5	7.1	44.9	57.5	7.1	37.8	11.0	0.0	101.0	43.5	0.0	0.0	1.6
10	28	2000	6	15	663	On	58.5	58.5	58.5	7.1	44.9	57.5	7.1	37.8	12.6	1.0	101.0	42.5	0.0	0.0	0.0
10	28	2000	6	16	664	On	60.5	60.5	60.5	7.1	44.9	57.5	7.1	37.8	12.6	3.0	101.0	40.5	0.0	0.0	0.0
10	28	2000	6	17	665	On	61.5	61.4	61.4	7.1	44.9	57.5	7.1	37.8	12.6	3.9	101.0	39.6	0.0	0.0	0.0
10	28	2000	6	18	666	On	60.2	60.2	60.2	7.1	44.9	57.5	7.1	37.8	12.6	2.7	101.0	40.8	0.0	0.0	0.0
10	28	2000	6	19	667	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	28	2000	6	20	668	On	57.9	57.9	57.9	7.1	44.9	57.5	7.1	37.8	12.6	0.4	101.0	43.1	0.0	0.0	0.0
10	28	2000	6	21	669	On	54.1	54.0	57.5	7.1	44.9	57.5	7.1	37.8	9.1	0.0	101.0	43.5	0.0	0.0	3.5
10	28	2000	6	22	670	On	50.0	50.0	57.5	7.1	44.9	57.5	7.1	37.8	5.1	0.0	101.0	43.5	0.0	0.0	7.5
10	28	2000	6	23	671	Off	46.0	45.9	52.6	2.2	40.0	52.6	2.2	37.8	5.9	0.0	96.0	43.5	0.0	0.0	6.7
10	28	2000	6	24	672	Off	42.4	42.4	52.6	2.2	40.0	52.6	2.2	37.8	2.4	0.0	96.0	43.5	0.0	0.0	10.2

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8	
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>	36,222	36,215	42,077	3,678	31,801	41,175	3,678	27,469	4,166	901	73,516	31,439	0	654	5,862

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
10	29	2000	7	1	673	Off	40.3	40.3	52.6	2.2	40.0	52.6	2.2	37.8	0.3	0.0	96.0	43.5	0.0	0.0	12.3
10	29	2000	7	2	674	Off	38.5	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	29	2000	7	3	675	Off	37.2	37.2	52.6	2.2	40.0	52.6	2.2	35.0	0.0	0.0	96.0	43.5	0.0	2.8	15.4
10	29	2000	7	4	676	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	29	2000	7	5	677	Off	36.3	36.3	52.6	2.2	40.0	52.6	2.2	34.1	0.0	0.0	96.0	43.5	0.0	3.7	16.3
10	29	2000	7	6	678	Off	36.9	36.9	52.6	2.2	40.0	52.6	2.2	34.7	0.0	0.0	96.0	43.5	0.0	3.1	15.7
10	29	2000	7	7	679	Off	37.8	37.8	52.6	2.2	40.0	52.6	2.2	35.6	0.0	0.0	96.0	43.5	0.0	2.2	14.8
10	29	2000	7	8	680	Off	38.6	38.6	52.6	2.2	40.0	52.6	2.2	36.4	0.0	0.0	96.0	43.5	0.0	1.4	14.0
10	29	2000	7	9	681	Off	41.8	41.8	52.6	2.2	40.0	52.6	2.2	37.8	1.8	0.0	96.0	43.5	0.0	0.0	10.8
10	29	2000	7	10	682	Off	44.6	44.6	52.6	2.2	40.0	52.6	2.2	37.8	4.6	0.0	96.0	43.5	0.0	0.0	8.0
10	29	2000	7	11	683	Off	47.6	47.6	52.6	2.2	40.0	52.6	2.2	37.8	7.6	0.0	96.0	43.5	0.0	0.0	5.0
10	29	2000	7	12	684	Off	50.8	50.8	52.6	2.2	40.0	52.6	2.2	37.8	10.8	0.0	96.0	43.5	0.0	0.0	1.8
10	29	2000	7	13	685	Off	54.1	54.1	54.1	2.2	40.0	52.6	2.2	37.8	12.6	1.5	96.0	41.9	0.0	0.0	0.0
10	29	2000	7	14	686	Off	57.2	57.2	57.2	2.2	40.0	52.6	2.2	37.8	12.6	4.6	96.0	38.8	0.0	0.0	0.0
10	29	2000	7	15	687	Off	60.2	60.2	60.2	2.2	40.0	52.6	2.2	37.8	12.6	7.6	96.0	35.8	0.0	0.0	0.0
10	29	2000	7	16	688	Off	62.2	62.2	62.2	2.2	40.0	52.6	2.2	37.8	12.6	9.6	96.0	33.8	0.0	0.0	0.0
10	29	2000	7	17	689	Off	62.8	62.8	62.8	2.2	40.0	52.6	2.2	37.8	12.6	10.2	96.0	33.2	0.0	0.0	0.0
10	29	2000	7	18	690	Off	62.0	62.0	62.0	2.2	40.0	52.6	2.2	37.8	12.6	9.4	96.0	34.0	0.0	0.0	0.0
10	29	2000	7	19	691	Off	62.0	61.9	61.9	2.2	40.0	52.6	2.2	37.8	12.6	9.3	96.0	34.1	0.0	0.0	0.0
10	29	2000	7	20	692	Off	59.7	59.6	59.6	2.2	40.0	52.6	2.2	37.8	12.6	7.0	96.0	36.4	0.0	0.0	0.0
10	29	2000	7	21	693	Off	55.3	55.3	55.3	2.2	40.0	52.6	2.2	37.8	12.6	2.7	96.0	40.7	0.0	0.0	0.0
10	29	2000	7	22	694	Off	50.7	50.7	52.6	2.2	40.0	52.6	2.2	37.8	10.7	0.0	96.0	43.5	0.0	0.0	1.9
10	29	2000	7	23	695	Off	45.8	45.8	52.6	2.2	40.0	52.6	2.2	37.8	5.8	0.0	96.0	43.5	0.0	0.0	6.8
10	29	2000	7	24	696	Off	41.8	41.8	52.6	2.2	40.0	52.6	2.2	37.8	1.8	0.0	96.0	43.5	0.0	0.0	10.8
10	30	2000	1	1	697	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	30	2000	1	2	698	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	30	2000	1	3	699	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	30	2000	1	4	700	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	30	2000	1	5	701	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	30	2000	1	6	702	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	30	2000	1	7	703	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	30	2000	1	8	704	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	30	2000	1	9	705	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	30	2000	1	10	706	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	30	2000	1	11	707	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	30	2000	1	12	708	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7
10	30	2000	1	13	709	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	30	2000	1	14	710	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	30	2000	1	15	711	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	30	2000	1	16	712	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	30	2000	1	17	713	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	30	2000	1	18	714	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0

Exhibit B-3: Tables B-6, B-7 and B-8 for October 2000

Off-Peak Hydro Capacity	6.1		Minimum Coal Capacity	37.8
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	50.4
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	36,222	36,215	42,077	3,678	31,801	41,175	3,678	27,469	4,166	901	73,516	31,439	0	654	5,862

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
10	30	2000	1	19	715	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	30	2000	1	20	716	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	30	2000	1	21	717	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	30	2000	1	22	718	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	30	2000	1	23	719	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	30	2000	1	24	720	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3
10	31	2000	2	1	721	Off	39.1	39.1	52.6	2.2	40.0	52.6	2.2	36.9	0.0	0.0	96.0	43.5	0.0	0.9	13.5
10	31	2000	2	2	722	Off	37.5	37.5	52.6	2.2	40.0	52.6	2.2	35.3	0.0	0.0	96.0	43.5	0.0	2.5	15.1
10	31	2000	2	3	723	Off	36.4	36.4	52.6	2.2	40.0	52.6	2.2	34.2	0.0	0.0	96.0	43.5	0.0	3.6	16.2
10	31	2000	2	4	724	Off	36.0	36.0	52.6	2.2	40.0	52.6	2.2	33.8	0.0	0.0	96.0	43.5	0.0	4.0	16.6
10	31	2000	2	5	725	Off	36.5	36.5	52.6	2.2	40.0	52.6	2.2	34.3	0.0	0.0	96.0	43.5	0.0	3.5	16.1
10	31	2000	2	6	726	Off	38.4	38.4	52.6	2.2	40.0	52.6	2.2	36.2	0.0	0.0	96.0	43.5	0.0	1.6	14.2
10	31	2000	2	7	727	On	42.1	42.1	57.5	7.1	44.9	57.5	7.1	35.0	0.0	0.0	101.0	43.5	0.0	2.8	15.4
10	31	2000	2	8	728	On	43.2	43.2	57.5	7.1	44.9	57.5	7.1	36.1	0.0	0.0	101.0	43.5	0.0	1.7	14.3
10	31	2000	2	9	729	On	44.7	44.7	57.5	7.1	44.9	57.5	7.1	37.6	0.0	0.0	101.0	43.5	0.0	0.2	12.8
10	31	2000	2	10	730	On	46.6	46.6	57.5	7.1	44.9	57.5	7.1	37.8	1.7	0.0	101.0	43.5	0.0	0.0	10.9
10	31	2000	2	11	731	On	49.3	49.3	57.5	7.1	44.9	57.5	7.1	37.8	4.4	0.0	101.0	43.5	0.0	0.0	8.2
10	31	2000	2	12	732	On	51.8	51.8	57.5	7.1	44.9	57.5	7.1	37.8	6.9	0.0	101.0	43.5	0.0	0.0	5.7
10	31	2000	2	13	733	On	54.7	54.7	57.5	7.1	44.9	57.5	7.1	37.8	9.8	0.0	101.0	43.5	0.0	0.0	2.8
10	31	2000	2	14	734	On	57.8	57.7	57.7	7.1	44.9	57.5	7.1	37.8	12.6	0.2	101.0	43.3	0.0	0.0	0.0
10	31	2000	2	15	735	On	60.3	60.3	60.3	7.1	44.9	57.5	7.1	37.8	12.6	2.8	101.0	40.7	0.0	0.0	0.0
10	31	2000	2	16	736	On	62.2	62.2	62.2	7.1	44.9	57.5	7.1	37.8	12.6	4.7	101.0	38.8	0.0	0.0	0.0
10	31	2000	2	17	737	On	62.6	62.6	62.6	7.1	44.9	57.5	7.1	37.8	12.6	5.1	101.0	38.4	0.0	0.0	0.0
10	31	2000	2	18	738	On	60.6	60.6	60.6	7.1	44.9	57.5	7.1	37.8	12.6	3.1	101.0	40.4	0.0	0.0	0.0
10	31	2000	2	19	739	On	60.7	60.7	60.7	7.1	44.9	57.5	7.1	37.8	12.6	3.2	101.0	40.3	0.0	0.0	0.0
10	31	2000	2	20	740	On	58.5	58.4	58.4	7.1	44.9	57.5	7.1	37.8	12.6	0.9	101.0	42.6	0.0	0.0	0.0
10	31	2000	2	21	741	On	54.5	54.5	57.5	7.1	44.9	57.5	7.1	37.8	9.6	0.0	101.0	43.5	0.0	0.0	3.0
10	31	2000	2	22	742	On	50.1	50.1	57.5	7.1	44.9	57.5	7.1	37.8	5.2	0.0	101.0	43.5	0.0	0.0	7.4
10	31	2000	2	23	743	Off	45.6	45.6	52.6	2.2	40.0	52.6	2.2	37.8	5.6	0.0	96.0	43.5	0.0	0.0	7.0
10	31	2000	2	24	744	Off	41.3	41.3	52.6	2.2	40.0	52.6	2.2	37.8	1.3	0.0	96.0	43.5	0.0	0.0	11.3

Exhibit B-3: Tables B-6, B-7 and B-8 for November 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	33.3
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	48.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							30,565	30,822	38,723	3,515	27,491	38,723	3,515	23,955	3,351	0	71,097	32,374	0	21	7,901

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
11	1	2000	3	1	1	Off	36.2	36.5	51.0	2.1	35.4	51.0	2.1	33.3	1.1	0.0	95.9	45.0	0.0	0.0	14.5
11	1	2000	3	2	2	Off	35.2	35.5	51.0	2.1	35.4	51.0	2.1	33.3	0.1	0.0	95.9	45.0	0.0	0.0	15.5
11	1	2000	3	3	3	Off	34.8	35.1	51.0	2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0	0.0	0.3	15.9
11	1	2000	3	4	4	Off	34.8	35.1	51.0	2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0	0.0	0.3	15.9
11	1	2000	3	5	5	Off	35.7	36.0	51.0	2.1	35.4	51.0	2.1	33.3	0.6	0.0	95.9	45.0	0.0	0.0	15.0
11	1	2000	3	6	6	Off	38.3	38.6	51.0	2.1	35.4	51.0	2.1	33.3	3.2	0.0	95.9	45.0	0.0	0.0	12.4
11	1	2000	3	7	7	On	44.0	44.3	56.0	7.1	40.4	56.0	7.1	33.3	3.9	0.0	101.0	45.0	0.0	0.0	11.7
11	1	2000	3	8	8	On	45.9	46.3	56.0	7.1	40.4	56.0	7.1	33.3	5.9	0.0	101.0	45.0	0.0	0.0	9.7
11	1	2000	3	9	9	On	44.9	45.3	56.0	7.1	40.4	56.0	7.1	33.3	4.9	0.0	101.0	45.0	0.0	0.0	10.7
11	1	2000	3	10	10	On	44.3	44.6	56.0	7.1	40.4	56.0	7.1	33.3	4.2	0.0	101.0	45.0	0.0	0.0	11.4
11	1	2000	3	11	11	On	44.4	44.7	56.0	7.1	40.4	56.0	7.1	33.3	4.3	0.0	101.0	45.0	0.0	0.0	11.3
11	1	2000	3	12	12	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	1	2000	3	13	13	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	1	2000	3	14	14	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	1	2000	3	15	15	On	44.7	45.1	56.0	7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0	0.0	0.0	10.9
11	1	2000	3	16	16	On	45.1	45.5	56.0	7.1	40.4	56.0	7.1	33.3	5.1	0.0	101.0	45.0	0.0	0.0	10.5
11	1	2000	3	17	17	On	45.2	45.6	56.0	7.1	40.4	56.0	7.1	33.3	5.2	0.0	101.0	45.0	0.0	0.0	10.4
11	1	2000	3	18	18	On	46.7	47.1	56.0	7.1	40.4	56.0	7.1	33.3	6.7	0.0	101.0	45.0	0.0	0.0	8.9
11	1	2000	3	19	19	On	50.7	51.1	56.0	7.1	40.4	56.0	7.1	33.3	10.7	0.0	101.0	45.0	0.0	0.0	4.9
11	1	2000	3	20	20	On	49.4	49.8	56.0	7.1	40.4	56.0	7.1	33.3	9.4	0.0	101.0	45.0	0.0	0.0	6.2
11	1	2000	3	21	21	On	47.4	47.8	56.0	7.1	40.4	56.0	7.1	33.3	7.4	0.0	101.0	45.0	0.0	0.0	8.2
11	1	2000	3	22	22	On	44.7	45.1	56.0	7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0	0.0	0.0	10.9
11	1	2000	3	23	23	Off	41.4	41.8	51.0	2.1	35.4	51.0	2.1	33.3	6.4	0.0	95.9	45.0	0.0	0.0	9.2
11	1	2000	3	24	24	Off	38.5	38.8	51.0	2.1	35.4	51.0	2.1	33.3	3.4	0.0	95.9	45.0	0.0	0.0	12.2
11	2	2000	4	1	25	Off	36.2	36.5	51.0	2.1	35.4	51.0	2.1	33.3	1.1	0.0	95.9	45.0	0.0	0.0	14.5
11	2	2000	4	2	26	Off	35.2	35.5	51.0	2.1	35.4	51.0	2.1	33.3	0.1	0.0	95.9	45.0	0.0	0.0	15.5
11	2	2000	4	3	27	Off	34.8	35.1	51.0	2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0	0.0	0.3	15.9
11	2	2000	4	4	28	Off	34.8	35.1	51.0	2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0	0.0	0.3	15.9
11	2	2000	4	5	29	Off	35.7	36.0	51.0	2.1	35.4	51.0	2.1	33.3	0.6	0.0	95.9	45.0	0.0	0.0	15.0
11	2	2000	4	6	30	Off	38.3	38.6	51.0	2.1	35.4	51.0	2.1	33.3	3.2	0.0	95.9	45.0	0.0	0.0	12.4
11	2	2000	4	7	31	On	44.0	44.3	56.0	7.1	40.4	56.0	7.1	33.3	3.9	0.0	101.0	45.0	0.0	0.0	11.7
11	2	2000	4	8	32	On	45.9	46.3	56.0	7.1	40.4	56.0	7.1	33.3	5.9	0.0	101.0	45.0	0.0	0.0	9.7
11	2	2000	4	9	33	On	44.9	45.3	56.0	7.1	40.4	56.0	7.1	33.3	4.9	0.0	101.0	45.0	0.0	0.0	10.7
11	2	2000	4	10	34	On	44.3	44.6	56.0	7.1	40.4	56.0	7.1	33.3	4.2	0.0	101.0	45.0	0.0	0.0	11.4
11	2	2000	4	11	35	On	44.4	44.7	56.0	7.1	40.4	56.0	7.1	33.3	4.3	0.0	101.0	45.0	0.0	0.0	11.3
11	2	2000	4	12	36	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	2	2000	4	13	37	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	2	2000	4	14	38	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	2	2000	4	15	39	On	44.7	45.1	56.0	7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0	0.0	0.0	10.9
11	2	2000	4	16	40	On	45.1	45.5	56.0	7.1	40.4	56.0	7.1	33.3	5.1	0.0	101.0	45.0	0.0	0.0	10.5
11	2	2000	4	17	41	On	45.2	45.6	56.0	7.1	40.4	56.0	7.1	33.3	5.2	0.0	101.0	45.0	0.0	0.0	10.4
11	2	2000	4	18	42	On	46.7	47.1	56.0	7.1	40.4	56.0	7.1	33.3	6.7	0.0	101.0	45.0	0.0	0.0	8.9

Exhibit B-3: Tables B-6, B-7 and B-8 for November 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	33.3
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	48.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							30,565	30,822	38,723	3,515	27,491	38,723	3,515	23,955	3,351	0	71,097	32,374	0	21	7,901

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
11	2	2000	4	19	43	On	50.7	51.1	56.0	7.1	40.4	56.0	7.1	33.3	10.7	0.0	101.0	45.0	0.0	0.0	4.9
11	2	2000	4	20	44	On	49.4	49.8	56.0	7.1	40.4	56.0	7.1	33.3	9.4	0.0	101.0	45.0	0.0	0.0	6.2
11	2	2000	4	21	45	On	47.4	47.8	56.0	7.1	40.4	56.0	7.1	33.3	7.4	0.0	101.0	45.0	0.0	0.0	8.2
11	2	2000	4	22	46	On	44.7	45.1	56.0	7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0	0.0	0.0	10.9
11	2	2000	4	23	47	Off	41.4	41.8	51.0	2.1	35.4	51.0	2.1	33.3	6.4	0.0	95.9	45.0	0.0	0.0	9.2
11	2	2000	4	24	48	Off	38.5	38.8	51.0	2.1	35.4	51.0	2.1	33.3	3.4	0.0	95.9	45.0	0.0	0.0	12.2
11	3	2000	5	1	49	Off	36.2	36.5	51.0	2.1	35.4	51.0	2.1	33.3	1.1	0.0	95.9	45.0	0.0	0.0	14.5
11	3	2000	5	2	50	Off	35.2	35.5	51.0	2.1	35.4	51.0	2.1	33.3	0.1	0.0	95.9	45.0	0.0	0.0	15.5
11	3	2000	5	3	51	Off	34.8	35.1	51.0	2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0	0.0	0.3	15.9
11	3	2000	5	4	52	Off	34.8	35.1	51.0	2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0	0.0	0.3	15.9
11	3	2000	5	5	53	Off	35.7	36.0	51.0	2.1	35.4	51.0	2.1	33.3	0.6	0.0	95.9	45.0	0.0	0.0	15.0
11	3	2000	5	6	54	Off	38.3	38.6	51.0	2.1	35.4	51.0	2.1	33.3	3.2	0.0	95.9	45.0	0.0	0.0	12.4
11	3	2000	5	7	55	On	44.0	44.3	56.0	7.1	40.4	56.0	7.1	33.3	3.9	0.0	101.0	45.0	0.0	0.0	11.7
11	3	2000	5	8	56	On	45.9	46.3	56.0	7.1	40.4	56.0	7.1	33.3	5.9	0.0	101.0	45.0	0.0	0.0	9.7
11	3	2000	5	9	57	On	44.9	45.3	56.0	7.1	40.4	56.0	7.1	33.3	4.9	0.0	101.0	45.0	0.0	0.0	10.7
11	3	2000	5	10	58	On	44.3	44.6	56.0	7.1	40.4	56.0	7.1	33.3	4.2	0.0	101.0	45.0	0.0	0.0	11.4
11	3	2000	5	11	59	On	44.4	44.7	56.0	7.1	40.4	56.0	7.1	33.3	4.3	0.0	101.0	45.0	0.0	0.0	11.3
11	3	2000	5	12	60	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	3	2000	5	13	61	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	3	2000	5	14	62	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	3	2000	5	15	63	On	44.7	45.1	56.0	7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0	0.0	0.0	10.9
11	3	2000	5	16	64	On	45.1	45.5	56.0	7.1	40.4	56.0	7.1	33.3	5.1	0.0	101.0	45.0	0.0	0.0	10.5
11	3	2000	5	17	65	On	45.2	45.6	56.0	7.1	40.4	56.0	7.1	33.3	5.2	0.0	101.0	45.0	0.0	0.0	10.4
11	3	2000	5	18	66	On	46.7	47.1	56.0	7.1	40.4	56.0	7.1	33.3	6.7	0.0	101.0	45.0	0.0	0.0	8.9
11	3	2000	5	19	67	On	50.7	51.1	56.0	7.1	40.4	56.0	7.1	33.3	10.7	0.0	101.0	45.0	0.0	0.0	4.9
11	3	2000	5	20	68	On	49.4	49.8	56.0	7.1	40.4	56.0	7.1	33.3	9.4	0.0	101.0	45.0	0.0	0.0	6.2
11	3	2000	5	21	69	On	47.4	47.8	56.0	7.1	40.4	56.0	7.1	33.3	7.4	0.0	101.0	45.0	0.0	0.0	8.2
11	3	2000	5	22	70	On	44.7	45.1	56.0	7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0	0.0	0.0	10.9
11	3	2000	5	23	71	Off	41.4	41.8	51.0	2.1	35.4	51.0	2.1	33.3	6.4	0.0	95.9	45.0	0.0	0.0	9.2
11	3	2000	5	24	72	Off	38.5	38.8	51.0	2.1	35.4	51.0	2.1	33.3	3.4	0.0	95.9	45.0	0.0	0.0	12.2
11	4	2000	6	1	73	Off	36.9	37.2	51.0	2.1	35.4	51.0	2.1	33.3	1.8	0.0	95.9	45.0	0.0	0.0	13.8
11	4	2000	6	2	74	Off	35.7	36.0	51.0	2.1	35.4	51.0	2.1	33.3	0.6	0.0	95.9	45.0	0.0	0.0	15.0
11	4	2000	6	3	75	Off	35.0	35.3	51.0	2.1	35.4	51.0	2.1	33.2	0.0	0.0	95.9	45.0	0.0	0.1	15.7
11	4	2000	6	4	76	Off	35.0	35.3	51.0	2.1	35.4	51.0	2.1	33.2	0.0	0.0	95.9	45.0	0.0	0.1	15.7
11	4	2000	6	5	77	Off	35.8	36.1	51.0	2.1	35.4	51.0	2.1	33.3	0.7	0.0	95.9	45.0	0.0	0.0	14.9
11	4	2000	6	6	78	Off	37.6	37.9	51.0	2.1	35.4	51.0	2.1	33.3	2.5	0.0	95.9	45.0	0.0	0.0	13.1
11	4	2000	6	7	79	On	40.8	41.1	56.0	7.1	40.4	56.0	7.1	33.3	0.7	0.0	101.0	45.0	0.0	0.0	14.9
11	4	2000	6	8	80	On	42.7	43.1	56.0	7.1	40.4	56.0	7.1	33.3	2.7	0.0	101.0	45.0	0.0	0.0	12.9
11	4	2000	6	9	81	On	44.1	44.5	56.0	7.1	40.4	56.0	7.1	33.3	4.1	0.0	101.0	45.0	0.0	0.0	11.5
11	4	2000	6	10	82	On	44.2	44.6	56.0	7.1	40.4	56.0	7.1	33.3	4.2	0.0	101.0	45.0	0.0	0.0	11.4
11	4	2000	6	11	83	On	43.8	44.2	56.0	7.1	40.4	56.0	7.1	33.3	3.8	0.0	101.0	45.0	0.0	0.0	11.8
11	4	2000	6	12	84	On	43.2	43.6	56.0	7.1	40.4	56.0	7.1	33.3	3.2	0.0	101.0	45.0	0.0	0.0	12.4

Exhibit B-3: Tables B-6, B-7 and B-8 for November 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	33.3
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	48.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							30,565	30,822	38,723	3,515	27,491	38,723	3,515	23,955	3,351	0	71,097	32,374	0	21	7,901

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
11	4	2000	6	13	85	On	42.8	43.2	56.0	7.1	40.4	56.0	7.1	33.3	2.8	0.0	101.0	45.0	0.0	0.0	12.8
11	4	2000	6	14	86	On	42.5	42.9	56.0	7.1	40.4	56.0	7.1	33.3	2.5	0.0	101.0	45.0	0.0	0.0	13.1
11	4	2000	6	15	87	On	42.6	43.0	56.0	7.1	40.4	56.0	7.1	33.3	2.6	0.0	101.0	45.0	0.0	0.0	13.0
11	4	2000	6	16	88	On	43.0	43.3	56.0	7.1	40.4	56.0	7.1	33.3	2.9	0.0	101.0	45.0	0.0	0.0	12.7
11	4	2000	6	17	89	On	43.6	43.9	56.0	7.1	40.4	56.0	7.1	33.3	3.5	0.0	101.0	45.0	0.0	0.0	12.1
11	4	2000	6	18	90	On	45.9	46.3	56.0	7.1	40.4	56.0	7.1	33.3	5.9	0.0	101.0	45.0	0.0	0.0	9.7
11	4	2000	6	19	91	On	49.8	50.3	56.0	7.1	40.4	56.0	7.1	33.3	9.9	0.0	101.0	45.0	0.0	0.0	5.7
11	4	2000	6	20	92	On	48.5	48.9	56.0	7.1	40.4	56.0	7.1	33.3	8.5	0.0	101.0	45.0	0.0	0.0	7.1
11	4	2000	6	21	93	On	46.8	47.2	56.0	7.1	40.4	56.0	7.1	33.3	6.8	0.0	101.0	45.0	0.0	0.0	8.8
11	4	2000	6	22	94	On	44.7	45.0	56.0	7.1	40.4	56.0	7.1	33.3	4.6	0.0	101.0	45.0	0.0	0.0	11.0
11	4	2000	6	23	95	Off	41.9	42.2	51.0	2.1	35.4	51.0	2.1	33.3	6.8	0.0	95.9	45.0	0.0	0.0	8.8
11	4	2000	6	24	96	Off	39.1	39.4	51.0	2.1	35.4	51.0	2.1	33.3	4.0	0.0	95.9	45.0	0.0	0.0	11.6
11	5	2000	7	1	97	Off	37.1	37.4	51.0	2.1	35.4	51.0	2.1	33.3	2.0	0.0	95.9	45.0	0.0	0.0	13.6
11	5	2000	7	2	98	Off	35.8	36.1	51.0	2.1	35.4	51.0	2.1	33.3	0.7	0.0	95.9	45.0	0.0	0.0	14.9
11	5	2000	7	3	99	Off	35.3	35.6	51.0	2.1	35.4	51.0	2.1	33.3	0.2	0.0	95.9	45.0	0.0	0.0	15.4
11	5	2000	7	4	100	Off	35.2	35.5	51.0	2.1	35.4	51.0	2.1	33.3	0.1	0.0	95.9	45.0	0.0	0.0	15.5
11	5	2000	7	5	101	Off	35.7	36.0	51.0	2.1	35.4	51.0	2.1	33.3	0.6	0.0	95.9	45.0	0.0	0.0	15.0
11	5	2000	7	6	102	Off	37.2	37.6	51.0	2.1	35.4	51.0	2.1	33.3	2.2	0.0	95.9	45.0	0.0	0.0	13.4
11	5	2000	7	7	103	Off	40.1	40.5	51.0	2.1	35.4	51.0	2.1	33.3	5.1	0.0	95.9	45.0	0.0	0.0	10.5
11	5	2000	7	8	104	Off	42.0	42.4	51.0	2.1	35.4	51.0	2.1	33.3	7.0	0.0	95.9	45.0	0.0	0.0	8.6
11	5	2000	7	9	105	Off	43.4	43.8	51.0	2.1	35.4	51.0	2.1	33.3	8.4	0.0	95.9	45.0	0.0	0.0	7.2
11	5	2000	7	10	106	Off	43.7	44.1	51.0	2.1	35.4	51.0	2.1	33.3	8.7	0.0	95.9	45.0	0.0	0.0	6.9
11	5	2000	7	11	107	Off	43.6	44.0	51.0	2.1	35.4	51.0	2.1	33.3	8.6	0.0	95.9	45.0	0.0	0.0	7.0
11	5	2000	7	12	108	Off	43.2	43.6	51.0	2.1	35.4	51.0	2.1	33.3	8.2	0.0	95.9	45.0	0.0	0.0	7.4
11	5	2000	7	13	109	Off	42.9	43.2	51.0	2.1	35.4	51.0	2.1	33.3	7.8	0.0	95.9	45.0	0.0	0.0	7.8
11	5	2000	7	14	110	Off	42.6	42.9	51.0	2.1	35.4	51.0	2.1	33.3	7.5	0.0	95.9	45.0	0.0	0.0	8.1
11	5	2000	7	15	111	Off	42.6	43.0	51.0	2.1	35.4	51.0	2.1	33.3	7.6	0.0	95.9	45.0	0.0	0.0	8.0
11	5	2000	7	16	112	Off	42.8	43.2	51.0	2.1	35.4	51.0	2.1	33.3	7.8	0.0	95.9	45.0	0.0	0.0	7.8
11	5	2000	7	17	113	Off	43.3	43.6	51.0	2.1	35.4	51.0	2.1	33.3	8.2	0.0	95.9	45.0	0.0	0.0	7.4
11	5	2000	7	18	114	Off	46.0	46.4	51.0	2.1	35.4	51.0	2.1	33.3	11.0	0.0	95.9	45.0	0.0	0.0	4.6
11	5	2000	7	19	115	Off	49.7	50.1	51.0	2.1	35.4	51.0	2.1	33.3	14.7	0.0	95.9	45.0	0.0	0.0	0.9
11	5	2000	7	20	116	Off	48.6	49.0	51.0	2.1	35.4	51.0	2.1	33.3	13.6	0.0	95.9	45.0	0.0	0.0	2.0
11	5	2000	7	21	117	Off	46.8	47.2	51.0	2.1	35.4	51.0	2.1	33.3	11.8	0.0	95.9	45.0	0.0	0.0	3.8
11	5	2000	7	22	118	Off	44.3	44.7	51.0	2.1	35.4	51.0	2.1	33.3	9.3	0.0	95.9	45.0	0.0	0.0	6.3
11	5	2000	7	23	119	Off	41.1	41.5	51.0	2.1	35.4	51.0	2.1	33.3	6.1	0.0	95.9	45.0	0.0	0.0	9.5
11	5	2000	7	24	120	Off	38.1	38.4	51.0	2.1	35.4	51.0	2.1	33.3	3.0	0.0	95.9	45.0	0.0	0.0	12.6
11	6	2000	1	1	121	Off	36.2	36.5	51.0	2.1	35.4	51.0	2.1	33.3	1.1	0.0	95.9	45.0	0.0	0.0	14.5
11	6	2000	1	2	122	Off	35.2	35.5	51.0	2.1	35.4	51.0	2.1	33.3	0.1	0.0	95.9	45.0	0.0	0.0	15.5
11	6	2000	1	3	123	Off	34.8	35.1	51.0	2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0	0.0	0.3	15.9
11	6	2000	1	4	124	Off	34.8	35.1	51.0	2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0	0.0	0.3	15.9
11	6	2000	1	5	125	Off	35.7	36.0	51.0	2.1	35.4	51.0	2.1	33.3	0.6	0.0	95.9	45.0	0.0	0.0	15.0
11	6	2000	1	6	126	Off	38.3	38.6	51.0	2.1	35.4	51.0	2.1	33.3	3.2	0.0	95.9	45.0	0.0	0.0	12.4

Exhibit B-3: Tables B-6, B-7 and B-8 for November 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	33.3
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	48.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**30,565**	**30,822**	**38,723**	**3,515**	**27,491**	**38,723**	**3,515**	**23,955**	**3,351**	**0**	**71,097**	**32,374**	**0**	**21**	**7,901**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
11	6	2000	1	7	127	On	44.0	44.3	56.0	7.1	40.4	56.0	7.1	33.3	3.9	0.0	101.0	45.0	0.0	0.0	11.7
11	6	2000	1	8	128	On	45.9	46.3	56.0	7.1	40.4	56.0	7.1	33.3	5.9	0.0	101.0	45.0	0.0	0.0	9.7
11	6	2000	1	9	129	On	44.9	45.3	56.0	7.1	40.4	56.0	7.1	33.3	4.9	0.0	101.0	45.0	0.0	0.0	10.7
11	6	2000	1	10	130	On	44.3	44.6	56.0	7.1	40.4	56.0	7.1	33.3	4.2	0.0	101.0	45.0	0.0	0.0	11.4
11	6	2000	1	11	131	On	44.4	44.7	56.0	7.1	40.4	56.0	7.1	33.3	4.3	0.0	101.0	45.0	0.0	0.0	11.3
11	6	2000	1	12	132	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	6	2000	1	13	133	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	6	2000	1	14	134	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	6	2000	1	15	135	On	44.7	45.1	56.0	7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0	0.0	0.0	10.9
11	6	2000	1	16	136	On	45.1	45.5	56.0	7.1	40.4	56.0	7.1	33.3	5.1	0.0	101.0	45.0	0.0	0.0	10.5
11	6	2000	1	17	137	On	45.2	45.6	56.0	7.1	40.4	56.0	7.1	33.3	5.2	0.0	101.0	45.0	0.0	0.0	10.4
11	6	2000	1	18	138	On	46.7	47.1	56.0	7.1	40.4	56.0	7.1	33.3	6.7	0.0	101.0	45.0	0.0	0.0	8.9
11	6	2000	1	19	139	On	50.7	51.1	56.0	7.1	40.4	56.0	7.1	33.3	10.7	0.0	101.0	45.0	0.0	0.0	4.9
11	6	2000	1	20	140	On	49.4	49.8	56.0	7.1	40.4	56.0	7.1	33.3	9.4	0.0	101.0	45.0	0.0	0.0	6.2
11	6	2000	1	21	141	On	47.4	47.8	56.0	7.1	40.4	56.0	7.1	33.3	7.4	0.0	101.0	45.0	0.0	0.0	8.2
11	6	2000	1	22	142	On	44.7	45.1	56.0	7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0	0.0	0.0	10.9
11	6	2000	1	23	143	Off	41.4	41.8	51.0	2.1	35.4	51.0	2.1	33.3	6.4	0.0	95.9	45.0	0.0	0.0	9.2
11	6	2000	1	24	144	Off	38.5	38.8	51.0	2.1	35.4	51.0	2.1	33.3	3.4	0.0	95.9	45.0	0.0	0.0	12.2
11	7	2000	2	1	145	Off	36.7	37.0	51.0	2.1	35.4	51.0	2.1	33.3	1.6	0.0	95.9	45.0	0.0	0.0	14.0
11	7	2000	2	2	146	Off	35.6	35.9	51.0	2.1	35.4	51.0	2.1	33.3	0.5	0.0	95.9	45.0	0.0	0.0	15.1
11	7	2000	2	3	147	Off	34.8	35.1	51.0	2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0	0.0	0.3	15.9
11	7	2000	2	4	148	Off	34.8	35.1	51.0	2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0	0.0	0.3	15.9
11	7	2000	2	5	149	Off	35.6	35.9	51.0	2.1	35.4	51.0	2.1	33.3	0.5	0.0	95.9	45.0	0.0	0.0	15.1
11	7	2000	2	6	150	Off	37.4	37.7	51.0	2.1	35.4	51.0	2.1	33.3	2.3	0.0	95.9	45.0	0.0	0.0	13.3
11	7	2000	2	7	151	On	42.2	42.6	56.0	7.1	40.4	56.0	7.1	33.3	2.2	0.0	101.0	45.0	0.0	0.0	13.4
11	7	2000	2	8	152	On	43.8	44.1	56.0	7.1	40.4	56.0	7.1	33.3	3.7	0.0	101.0	45.0	0.0	0.0	11.9
11	7	2000	2	9	153	On	43.9	44.3	56.0	7.1	40.4	56.0	7.1	33.3	3.9	0.0	101.0	45.0	0.0	0.0	11.7
11	7	2000	2	10	154	On	44.6	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	7	2000	2	11	155	On	45.8	46.1	56.0	7.1	40.4	56.0	7.1	33.3	5.7	0.0	101.0	45.0	0.0	0.0	9.9
11	7	2000	2	12	156	On	46.8	47.2	56.0	7.1	40.4	56.0	7.1	33.3	6.8	0.0	101.0	45.0	0.0	0.0	8.8
11	7	2000	2	13	157	On	47.8	48.2	56.0	7.1	40.4	56.0	7.1	33.3	7.8	0.0	101.0	45.0	0.0	0.0	7.8
11	7	2000	2	14	158	On	48.9	49.3	56.0	7.1	40.4	56.0	7.1	33.3	8.9	0.0	101.0	45.0	0.0	0.0	6.7
11	7	2000	2	15	159	On	50.3	50.8	56.0	7.1	40.4	56.0	7.1	33.3	10.4	0.0	101.0	45.0	0.0	0.0	5.2
11	7	2000	2	16	160	On	51.6	52.1	56.0	7.1	40.4	56.0	7.1	33.3	11.7	0.0	101.0	45.0	0.0	0.0	3.9
11	7	2000	2	17	161	On	52.3	52.8	56.0	7.1	40.4	56.0	7.1	33.3	12.4	0.0	101.0	45.0	0.0	0.0	3.2
11	7	2000	2	18	162	On	52.2	52.6	56.0	7.1	40.4	56.0	7.1	33.3	12.2	0.0	101.0	45.0	0.0	0.0	3.4
11	7	2000	2	19	163	On	54.6	55.1	56.0	7.1	40.4	56.0	7.1	33.3	14.7	0.0	101.0	45.0	0.0	0.0	0.9
11	7	2000	2	20	164	On	52.5	53.0	56.0	7.1	40.4	56.0	7.1	33.3	12.6	0.0	101.0	45.0	0.0	0.0	3.0
11	7	2000	2	21	165	On	50.0	50.4	56.0	7.1	40.4	56.0	7.1	33.3	10.0	0.0	101.0	45.0	0.0	0.0	5.6
11	7	2000	2	22	166	On	46.6	47.0	56.0	7.1	40.4	56.0	7.1	33.3	6.6	0.0	101.0	45.0	0.0	0.0	9.0
11	7	2000	2	23	167	Off	42.9	43.3	51.0	2.1	35.4	51.0	2.1	33.3	7.9	0.0	95.9	45.0	0.0	0.0	7.7
11	7	2000	2	24	168	Off	39.4	39.8	51.0	2.1	35.4	51.0	2.1	33.3	4.4	0.0	95.9	45.0	0.0	0.0	11.2

Exhibit B-3: Tables B-6, B-7 and B-8 for November 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	33.3
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	48.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	30,565	30,822	38,723	3,515	27,491	38,723	3,515	23,955	3,351	0	71,097	32,374	0	21	7,901

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
11	8	2000	3	1	169	Off	36.2	36.5	51.0
11	8	2000	3	2	170	Off	35.2	35.5	51.0
11	8	2000	3	3	171	Off	34.8	35.1	51.0
11	8	2000	3	4	172	Off	34.8	35.1	51.0
11	8	2000	3	5	173	Off	35.7	36.0	51.0
11	8	2000	3	6	174	Off	38.3	38.6	51.0
11	8	2000	3	7	175	On	44.0	44.3	56.0
11	8	2000	3	8	176	On	45.9	46.3	56.0
11	8	2000	3	9	177	On	44.9	45.3	56.0
11	8	2000	3	10	178	On	44.3	44.6	56.0
11	8	2000	3	11	179	On	44.4	44.7	56.0
11	8	2000	3	12	180	On	44.5	44.9	56.0
11	8	2000	3	13	181	On	44.5	44.9	56.0
11	8	2000	3	14	182	On	44.5	44.9	56.0
11	8	2000	3	15	183	On	44.7	45.1	56.0
11	8	2000	3	16	184	On	45.1	45.5	56.0
11	8	2000	3	17	185	On	45.2	45.6	56.0
11	8	2000	3	18	186	On	46.7	47.1	56.0
11	8	2000	3	19	187	On	50.7	51.1	56.0
11	8	2000	3	20	188	On	49.4	49.8	56.0
11	8	2000	3	21	189	On	47.4	47.8	56.0
11	8	2000	3	22	190	On	44.7	45.1	56.0
11	8	2000	3	23	191	Off	41.4	41.8	51.0
11	8	2000	3	24	192	Off	38.5	38.8	51.0
11	9	2000	4	1	193	Off	36.2	36.5	51.0
11	9	2000	4	2	194	Off	35.2	35.5	51.0
11	9	2000	4	3	195	Off	34.8	35.1	51.0
11	9	2000	4	4	196	Off	34.8	35.1	51.0
11	9	2000	4	5	197	Off	35.7	36.0	51.0
11	9	2000	4	6	198	Off	38.3	38.6	51.0
11	9	2000	4	7	199	On	44.0	44.3	56.0
11	9	2000	4	8	200	On	45.9	46.3	56.0
11	9	2000	4	9	201	On	44.9	45.3	56.0
11	9	2000	4	10	202	On	44.3	44.6	56.0
11	9	2000	4	11	203	On	44.4	44.7	56.0
11	9	2000	4	12	204	On	44.5	44.9	56.0
11	9	2000	4	13	205	On	44.5	44.9	56.0
11	9	2000	4	14	206	On	44.5	44.9	56.0
11	9	2000	4	15	207	On	44.7	45.1	56.0
11	9	2000	4	16	208	On	45.1	45.5	56.0
11	9	2000	4	17	209	On	45.2	45.6	56.0
11	9	2000	4	18	210	On	46.7	47.1	56.0

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
2.1	35.4	51.0	2.1	33.3	1.1	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	0.1	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	0.6	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	3.2	0.0	95.9	45.0
7.1	40.4	56.0	7.1	33.3	3.9	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	5.9	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.9	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.2	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.3	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	5.1	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	5.2	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	6.7	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	10.7	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	9.4	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	7.4	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0
2.1	35.4	51.0	2.1	33.3	6.4	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	3.4	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	1.1	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	0.1	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	0.6	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	3.2	0.0	95.9	45.0
7.1	40.4	56.0	7.1	33.3	3.9	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	5.9	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.9	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.2	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.3	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	5.1	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	5.2	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	6.7	0.0	101.0	45.0

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	14.5
0.0	0.0	15.5
0.0	0.3	15.9
0.0	0.3	15.9
0.0	0.0	15.0
0.0	0.0	12.4
0.0	0.0	11.7
0.0	0.0	9.7
0.0	0.0	10.7
0.0	0.0	11.4
0.0	0.0	11.3
0.0	0.0	11.1
0.0	0.0	11.1
0.0	0.0	11.1
0.0	0.0	10.9
0.0	0.0	10.5
0.0	0.0	10.4
0.0	0.0	8.9
0.0	0.0	4.9
0.0	0.0	6.2
0.0	0.0	8.2
0.0	0.0	10.9
0.0	0.0	9.2
0.0	0.0	12.2
0.0	0.0	14.5
0.0	0.0	15.5
0.0	0.3	15.9
0.0	0.3	15.9
0.0	0.0	15.0
0.0	0.0	12.4
0.0	0.0	11.7
0.0	0.0	9.7
0.0	0.0	10.7
0.0	0.0	11.4
0.0	0.0	11.3
0.0	0.0	11.1
0.0	0.0	11.1
0.0	0.0	11.1
0.0	0.0	10.9
0.0	0.0	10.5
0.0	0.0	10.4
0.0	0.0	8.9

Exhibit B-3: Tables B-6, B-7 and B-8 for November 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	33.3	
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	48.9	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							30,565	30,822	38,723	3,515	27,491	38,723	3,515	23,955	3,351	0	71,097	32,374	0	21	7,901

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
11	9	2000	4	19	211	On	50.7	51.1	56.0	7.1	40.4	56.0	7.1	33.3	10.7	0.0	101.0	45.0	0.0	0.0	4.9
11	9	2000	4	20	212	On	49.4	49.8	56.0	7.1	40.4	56.0	7.1	33.3	9.4	0.0	101.0	45.0	0.0	0.0	6.2
11	9	2000	4	21	213	On	47.4	47.8	56.0	7.1	40.4	56.0	7.1	33.3	7.4	0.0	101.0	45.0	0.0	0.0	8.2
11	9	2000	4	22	214	On	44.7	45.1	56.0	7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0	0.0	0.0	10.9
11	9	2000	4	23	215	Off	41.4	41.8	51.0	2.1	35.4	51.0	2.1	33.3	6.4	0.0	95.9	45.0	0.0	0.0	9.2
11	9	2000	4	24	216	Off	38.5	38.8	51.0	2.1	35.4	51.0	2.1	33.3	3.4	0.0	95.9	45.0	0.0	0.0	12.2
11	10	2000	5	1	217	Off	36.2	36.5	51.0	2.1	35.4	51.0	2.1	33.3	1.1	0.0	95.9	45.0	0.0	0.0	14.5
11	10	2000	5	2	218	Off	35.2	35.5	51.0	2.1	35.4	51.0	2.1	33.3	0.1	0.0	95.9	45.0	0.0	0.0	15.5
11	10	2000	5	3	219	Off	34.8	35.1	51.0	2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0	0.0	0.3	15.9
11	10	2000	5	4	220	Off	34.8	35.1	51.0	2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0	0.0	0.3	15.9
11	10	2000	5	5	221	Off	35.7	36.0	51.0	2.1	35.4	51.0	2.1	33.3	0.6	0.0	95.9	45.0	0.0	0.0	15.0
11	10	2000	5	6	222	Off	38.3	38.6	51.0	2.1	35.4	51.0	2.1	33.3	3.2	0.0	95.9	45.0	0.0	0.0	12.4
11	10	2000	5	7	223	On	44.0	44.3	56.0	7.1	40.4	56.0	7.1	33.3	3.9	0.0	101.0	45.0	0.0	0.0	11.7
11	10	2000	5	8	224	On	45.9	46.3	56.0	7.1	40.4	56.0	7.1	33.3	5.9	0.0	101.0	45.0	0.0	0.0	9.7
11	10	2000	5	9	225	On	44.9	45.3	56.0	7.1	40.4	56.0	7.1	33.3	4.9	0.0	101.0	45.0	0.0	0.0	10.7
11	10	2000	5	10	226	On	44.3	44.6	56.0	7.1	40.4	56.0	7.1	33.3	4.2	0.0	101.0	45.0	0.0	0.0	11.4
11	10	2000	5	11	227	On	44.4	44.7	56.0	7.1	40.4	56.0	7.1	33.3	4.3	0.0	101.0	45.0	0.0	0.0	11.3
11	10	2000	5	12	228	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	10	2000	5	13	229	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	10	2000	5	14	230	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	10	2000	5	15	231	On	44.7	45.1	56.0	7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0	0.0	0.0	10.9
11	10	2000	5	16	232	On	45.1	45.5	56.0	7.1	40.4	56.0	7.1	33.3	5.1	0.0	101.0	45.0	0.0	0.0	10.5
11	10	2000	5	17	233	On	45.2	45.6	56.0	7.1	40.4	56.0	7.1	33.3	5.2	0.0	101.0	45.0	0.0	0.0	10.4
11	10	2000	5	18	234	On	46.7	47.1	56.0	7.1	40.4	56.0	7.1	33.3	6.7	0.0	101.0	45.0	0.0	0.0	8.9
11	10	2000	5	19	235	On	50.7	51.1	56.0	7.1	40.4	56.0	7.1	33.3	10.7	0.0	101.0	45.0	0.0	0.0	4.9
11	10	2000	5	20	236	On	49.4	49.8	56.0	7.1	40.4	56.0	7.1	33.3	9.4	0.0	101.0	45.0	0.0	0.0	6.2
11	10	2000	5	21	237	On	47.4	47.8	56.0	7.1	40.4	56.0	7.1	33.3	7.4	0.0	101.0	45.0	0.0	0.0	8.2
11	10	2000	5	22	238	On	44.7	45.1	56.0	7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0	0.0	0.0	10.9
11	10	2000	5	23	239	Off	41.4	41.8	51.0	2.1	35.4	51.0	2.1	33.3	6.4	0.0	95.9	45.0	0.0	0.0	9.2
11	10	2000	5	24	240	Off	38.5	38.8	51.0	2.1	35.4	51.0	2.1	33.3	3.4	0.0	95.9	45.0	0.0	0.0	12.2
11	11	2000	6	1	241	Off	36.9	37.2	51.0	2.1	35.4	51.0	2.1	33.3	1.8	0.0	95.9	45.0	0.0	0.0	13.8
11	11	2000	6	2	242	Off	35.7	36.0	51.0	2.1	35.4	51.0	2.1	33.3	0.6	0.0	95.9	45.0	0.0	0.0	15.0
11	11	2000	6	3	243	Off	35.0	35.3	51.0	2.1	35.4	51.0	2.1	33.2	0.0	0.0	95.9	45.0	0.0	0.1	15.7
11	11	2000	6	4	244	Off	35.0	35.3	51.0	2.1	35.4	51.0	2.1	33.2	0.0	0.0	95.9	45.0	0.0	0.1	15.7
11	11	2000	6	5	245	Off	35.8	36.1	51.0	2.1	35.4	51.0	2.1	33.3	0.7	0.0	95.9	45.0	0.0	0.0	14.9
11	11	2000	6	6	246	Off	37.6	37.9	51.0	2.1	35.4	51.0	2.1	33.3	2.5	0.0	95.9	45.0	0.0	0.0	13.1
11	11	2000	6	7	247	On	40.8	41.1	56.0	7.1	40.4	56.0	7.1	33.3	0.7	0.0	101.0	45.0	0.0	0.0	14.9
11	11	2000	6	8	248	On	42.7	43.1	56.0	7.1	40.4	56.0	7.1	33.3	2.7	0.0	101.0	45.0	0.0	0.0	12.9
11	11	2000	6	9	249	On	44.1	44.5	56.0	7.1	40.4	56.0	7.1	33.3	4.1	0.0	101.0	45.0	0.0	0.0	11.5
11	11	2000	6	10	250	On	44.2	44.6	56.0	7.1	40.4	56.0	7.1	33.3	4.2	0.0	101.0	45.0	0.0	0.0	11.4
11	11	2000	6	11	251	On	43.8	44.2	56.0	7.1	40.4	56.0	7.1	33.3	3.8	0.0	101.0	45.0	0.0	0.0	11.8
11	11	2000	6	12	252	On	43.2	43.6	56.0	7.1	40.4	56.0	7.1	33.3	3.2	0.0	101.0	45.0	0.0	0.0	12.4

Exhibit B-3: Tables B-6, B-7 and B-8 for November 2000

Off-Peak Hydro Capacity	5.8	
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1
On-Peak Parker Hydro Capacity	18.4	
Class A Share of PacifiCorp On-Peak	0.0	

Minimum Coal Capacity	33.3
Maximum Coal Capacity	48.9
Allocated Capacity	101.0
Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	30,565	30,822	38,723	3,515	27,491	38,723	3,515	23,955	3,351	0	71,097	32,374	0	21	7,901

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
11	11	2000	6	13	253	On	42.8	43.2	56.0
11	11	2000	6	14	254	On	42.5	42.9	56.0
11	11	2000	6	15	255	On	42.6	43.0	56.0
11	11	2000	6	16	256	On	43.0	43.3	56.0
11	11	2000	6	17	257	On	43.6	43.9	56.0
11	11	2000	6	18	258	On	45.9	46.3	56.0
11	11	2000	6	19	259	On	49.8	50.3	56.0
11	11	2000	6	20	260	On	48.5	48.9	56.0
11	11	2000	6	21	261	On	46.8	47.2	56.0
11	11	2000	6	22	262	On	44.7	45.0	56.0
11	11	2000	6	23	263	Off	41.9	42.2	51.0
11	11	2000	6	24	264	Off	39.1	39.4	51.0
11	12	2000	7	1	265	Off	37.1	37.4	51.0
11	12	2000	7	2	266	Off	35.8	36.1	51.0
11	12	2000	7	3	267	Off	35.3	35.6	51.0
11	12	2000	7	4	268	Off	35.2	35.5	51.0
11	12	2000	7	5	269	Off	35.7	36.0	51.0
11	12	2000	7	6	270	Off	37.2	37.6	51.0
11	12	2000	7	7	271	Off	40.1	40.5	51.0
11	12	2000	7	8	272	Off	42.0	42.4	51.0
11	12	2000	7	9	273	Off	43.4	43.8	51.0
11	12	2000	7	10	274	Off	43.7	44.1	51.0
11	12	2000	7	11	275	Off	43.6	44.0	51.0
11	12	2000	7	12	276	Off	43.2	43.6	51.0
11	12	2000	7	13	277	Off	42.9	43.2	51.0
11	12	2000	7	14	278	Off	42.6	42.9	51.0
11	12	2000	7	15	279	Off	42.6	43.0	51.0
11	12	2000	7	16	280	Off	42.8	43.2	51.0
11	12	2000	7	17	281	Off	43.3	43.6	51.0
11	12	2000	7	18	282	Off	46.0	46.4	51.0
11	12	2000	7	19	283	Off	49.7	50.1	51.0
11	12	2000	7	20	284	Off	48.6	49.0	51.0
11	12	2000	7	21	285	Off	46.8	47.2	51.0
11	12	2000	7	22	286	Off	44.3	44.7	51.0
11	12	2000	7	23	287	Off	41.1	41.5	51.0
11	12	2000	7	24	288	Off	38.1	38.4	51.0
11	13	2000	1	1	289	Off	36.2	36.5	51.0
11	13	2000	1	2	290	Off	35.2	35.5	51.0
11	13	2000	1	3	291	Off	34.8	35.1	51.0
11	13	2000	1	4	292	Off	34.8	35.1	51.0
11	13	2000	1	5	293	Off	35.7	36.0	51.0
11	13	2000	1	6	294	Off	38.3	38.6	51.0

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
7.1	40.4	56.0	7.1	33.3	2.8	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	2.5	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	2.6	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	2.9	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	3.5	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	5.9	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	9.9	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	8.5	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	6.8	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.6	0.0	101.0	45.0
2.1	35.4	51.0	2.1	33.3	6.8	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	4.0	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	2.0	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	0.7	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	0.2	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	0.1	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	0.6	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	2.2	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	5.1	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	7.0	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	8.4	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	8.7	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	8.6	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	8.2	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	7.8	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	7.5	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	7.6	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	7.8	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	8.2	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	11.0	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	14.7	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	13.6	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	11.8	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	9.3	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	6.1	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	3.0	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	1.1	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	0.1	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	0.6	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	3.2	0.0	95.9	45.0

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	12.8
0.0	0.0	13.1
0.0	0.0	13.0
0.0	0.0	12.7
0.0	0.0	12.1
0.0	0.0	9.7
0.0	0.0	5.7
0.0	0.0	7.1
0.0	0.0	8.8
0.0	0.0	11.0
0.0	0.0	8.8
0.0	0.0	11.6
0.0	0.0	13.6
0.0	0.0	14.9
0.0	0.0	15.4
0.0	0.0	15.5
0.0	0.0	15.0
0.0	0.0	13.4
0.0	0.0	10.5
0.0	0.0	8.6
0.0	0.0	7.2
0.0	0.0	6.9
0.0	0.0	7.0
0.0	0.0	7.4
0.0	0.0	7.8
0.0	0.0	8.1
0.0	0.0	8.0
0.0	0.0	7.8
0.0	0.0	7.4
0.0	0.0	4.6
0.0	0.0	0.9
0.0	0.0	2.0
0.0	0.0	3.8
0.0	0.0	6.3
0.0	0.0	9.5
0.0	0.0	12.6
0.0	0.0	14.5
0.0	0.0	15.5
0.0	0.3	15.9
0.0	0.3	15.9
0.0	0.0	15.0
0.0	0.0	12.4

Exhibit B-3: Tables B-6, B-7 and B-8 for November 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	33.3
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	48.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	30,565	30,822	38,723	3,515	27,491	38,723	3,515	23,955	3,351	0	71,097	32,374	0	21	7,901

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
11	13	2000	1	7	295	On	44.0	44.3	56.0
11	13	2000	1	8	296	On	45.9	46.3	56.0
11	13	2000	1	9	297	On	44.9	45.3	56.0
11	13	2000	1	10	298	On	44.3	44.6	56.0
11	13	2000	1	11	299	On	44.4	44.7	56.0
11	13	2000	1	12	300	On	44.5	44.9	56.0
11	13	2000	1	13	301	On	44.5	44.9	56.0
11	13	2000	1	14	302	On	44.5	44.9	56.0
11	13	2000	1	15	303	On	44.7	45.1	56.0
11	13	2000	1	16	304	On	45.1	45.5	56.0
11	13	2000	1	17	305	On	45.2	45.6	56.0
11	13	2000	1	18	306	On	46.7	47.1	56.0
11	13	2000	1	19	307	On	50.7	51.1	56.0
11	13	2000	1	20	308	On	49.4	49.8	56.0
11	13	2000	1	21	309	On	47.4	47.8	56.0
11	13	2000	1	22	310	On	44.7	45.1	56.0
11	13	2000	1	23	311	Off	41.4	41.8	51.0
11	13	2000	1	24	312	Off	38.5	38.8	51.0
11	14	2000	2	1	313	Off	36.2	36.5	51.0
11	14	2000	2	2	314	Off	35.2	35.5	51.0
11	14	2000	2	3	315	Off	34.8	35.1	51.0
11	14	2000	2	4	316	Off	34.8	35.1	51.0
11	14	2000	2	5	317	Off	35.7	36.0	51.0
11	14	2000	2	6	318	Off	38.3	38.6	51.0
11	14	2000	2	7	319	On	44.0	44.3	56.0
11	14	2000	2	8	320	On	45.9	46.3	56.0
11	14	2000	2	9	321	On	44.9	45.3	56.0
11	14	2000	2	10	322	On	44.3	44.6	56.0
11	14	2000	2	11	323	On	44.4	44.7	56.0
11	14	2000	2	12	324	On	44.5	44.9	56.0
11	14	2000	2	13	325	On	44.5	44.9	56.0
11	14	2000	2	14	326	On	44.5	44.9	56.0
11	14	2000	2	15	327	On	44.7	45.1	56.0
11	14	2000	2	16	328	On	45.1	45.5	56.0
11	14	2000	2	17	329	On	45.2	45.6	56.0
11	14	2000	2	18	330	On	46.7	47.1	56.0
11	14	2000	2	19	331	On	50.7	51.1	56.0
11	14	2000	2	20	332	On	49.4	49.8	56.0
11	14	2000	2	21	333	On	47.4	47.8	56.0
11	14	2000	2	22	334	On	44.7	45.1	56.0
11	14	2000	2	23	335	Off	41.4	41.8	51.0
11	14	2000	2	24	336	Off	38.5	38.8	51.0

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
7.1	40.4	56.0	7.1	33.3	3.9	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	5.9	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.9	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.2	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.3	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	5.1	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	5.2	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	6.7	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	10.7	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	9.4	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	7.4	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0
2.1	35.4	51.0	2.1	33.3	6.4	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	3.4	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	1.1	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	0.1	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	0.6	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	3.2	0.0	95.9	45.0
7.1	40.4	56.0	7.1	33.3	3.9	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	5.9	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.9	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.2	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.3	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	5.1	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	5.2	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	6.7	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	10.7	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	9.4	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	7.4	0.0	101.0	45.0
7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0
2.1	35.4	51.0	2.1	33.3	6.4	0.0	95.9	45.0
2.1	35.4	51.0	2.1	33.3	3.4	0.0	95.9	45.0

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	11.7
0.0	0.0	9.7
0.0	0.0	10.7
0.0	0.0	11.4
0.0	0.0	11.3
0.0	0.0	11.1
0.0	0.0	11.1
0.0	0.0	11.1
0.0	0.0	10.9
0.0	0.0	10.5
0.0	0.0	10.4
0.0	0.0	8.9
0.0	0.0	4.9
0.0	0.0	6.2
0.0	0.0	8.2
0.0	0.0	10.9
0.0	0.0	9.2
0.0	0.3	15.9
0.0	0.3	15.9
0.0	0.0	15.0
0.0	0.0	12.4
0.0	0.0	11.7
0.0	0.0	9.7
0.0	0.0	10.7
0.0	0.0	11.4
0.0	0.0	11.3
0.0	0.0	11.1
0.0	0.0	11.1
0.0	0.0	11.1
0.0	0.0	10.9
0.0	0.0	10.5
0.0	0.0	10.4
0.0	0.0	8.9
0.0	0.0	4.9
0.0	0.0	6.2
0.0	0.0	8.2
0.0	0.0	10.9
0.0	0.0	9.2
0.0	0.0	12.2

Exhibit B-3: Tables B-6, B-7 and B-8 for November 2000

Off-Peak Hydro Capacity	5.8		Minimum Coal Capacity	33.3	
On-Peak SLCA-IP Hydro Capacity	1.5	Note 1	Maximum Coal Capacity	48.9	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	30,565	30,822	38,723	3,515	27,491	38,723	3,515	23,955	3,351	0	71,097	32,374	0	21	7,901

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
11	15	2000	3	1	337	Off	36.2	36.5	51.0	2.1	35.4	51.0	2.1	33.3	1.1	0.0	95.9	45.0	0.0	0.0	14.5
11	15	2000	3	2	338	Off	35.2	35.5	51.0	2.1	35.4	51.0	2.1	33.3	0.1	0.0	95.9	45.0	0.0	0.0	15.5
11	15	2000	3	3	339	Off	34.8	35.1	51.0	2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0	0.0	0.3	15.9
11	15	2000	3	4	340	Off	34.8	35.1	51.0	2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0	0.0	0.3	15.9
11	15	2000	3	5	341	Off	35.7	36.0	51.0	2.1	35.4	51.0	2.1	33.3	0.6	0.0	95.9	45.0	0.0	0.0	15.0
11	15	2000	3	6	342	Off	38.3	38.6	51.0	2.1	35.4	51.0	2.1	33.3	3.2	0.0	95.9	45.0	0.0	0.0	12.4
11	15	2000	3	7	343	On	44.0	44.3	56.0	7.1	40.4	56.0	7.1	33.3	3.9	0.0	101.0	45.0	0.0	0.0	11.7
11	15	2000	3	8	344	On	45.9	46.3	56.0	7.1	40.4	56.0	7.1	33.3	5.9	0.0	101.0	45.0	0.0	0.0	9.7
11	15	2000	3	9	345	On	44.9	45.3	56.0	7.1	40.4	56.0	7.1	33.3	4.9	0.0	101.0	45.0	0.0	0.0	10.7
11	15	2000	3	10	346	On	44.3	44.6	56.0	7.1	40.4	56.0	7.1	33.3	4.2	0.0	101.0	45.0	0.0	0.0	11.4
11	15	2000	3	11	347	On	44.4	44.7	56.0	7.1	40.4	56.0	7.1	33.3	4.3	0.0	101.0	45.0	0.0	0.0	11.3
11	15	2000	3	12	348	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	15	2000	3	13	349	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	15	2000	3	14	350	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	15	2000	3	15	351	On	44.7	45.1	56.0	7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0	0.0	0.0	10.9
11	15	2000	3	16	352	On	45.1	45.5	56.0	7.1	40.4	56.0	7.1	33.3	5.1	0.0	101.0	45.0	0.0	0.0	10.5
11	15	2000	3	17	353	On	45.2	45.6	56.0	7.1	40.4	56.0	7.1	33.3	5.2	0.0	101.0	45.0	0.0	0.0	10.4
11	15	2000	3	18	354	On	46.7	47.1	56.0	7.1	40.4	56.0	7.1	33.3	6.7	0.0	101.0	45.0	0.0	0.0	8.9
11	15	2000	3	19	355	On	50.7	51.1	56.0	7.1	40.4	56.0	7.1	33.3	10.7	0.0	101.0	45.0	0.0	0.0	4.9
11	15	2000	3	20	356	On	49.4	49.8	56.0	7.1	40.4	56.0	7.1	33.3	9.4	0.0	101.0	45.0	0.0	0.0	6.2
11	15	2000	3	21	357	On	47.4	47.8	56.0	7.1	40.4	56.0	7.1	33.3	7.4	0.0	101.0	45.0	0.0	0.0	8.2
11	15	2000	3	22	358	On	44.7	45.1	56.0	7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0	0.0	0.0	10.9
11	15	2000	3	23	359	Off	41.4	41.8	51.0	2.1	35.4	51.0	2.1	33.3	6.4	0.0	95.9	45.0	0.0	0.0	9.2
11	15	2000	3	24	360	Off	38.5	38.8	51.0	2.1	35.4	51.0	2.1	33.3	3.4	0.0	95.9	45.0	0.0	0.0	12.2
11	16	2000	4	1	361	Off	36.2	36.5	51.0	2.1	35.4	51.0	2.1	33.3	1.1	0.0	95.9	45.0	0.0	0.0	14.5
11	16	2000	4	2	362	Off	35.2	35.5	51.0	2.1	35.4	51.0	2.1	33.3	0.1	0.0	95.9	45.0	0.0	0.0	15.5
11	16	2000	4	3	363	Off	34.8	35.1	51.0	2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0	0.0	0.3	15.9
11	16	2000	4	4	364	Off	34.8	35.1	51.0	2.1	35.4	51.0	2.1	33.0	0.0	0.0	95.9	45.0	0.0	0.3	15.9
11	16	2000	4	5	365	Off	35.7	36.0	51.0	2.1	35.4	51.0	2.1	33.3	0.6	0.0	95.9	45.0	0.0	0.0	15.0
11	16	2000	4	6	366	Off	38.3	38.6	51.0	2.1	35.4	51.0	2.1	33.3	3.2	0.0	95.9	45.0	0.0	0.0	12.4
11	16	2000	4	7	367	On	44.0	44.3	56.0	7.1	40.4	56.0	7.1	33.3	3.9	0.0	101.0	45.0	0.0	0.0	11.7
11	16	2000	4	8	368	On	45.9	46.3	56.0	7.1	40.4	56.0	7.1	33.3	5.9	0.0	101.0	45.0	0.0	0.0	9.7
11	16	2000	4	9	369	On	44.9	45.3	56.0	7.1	40.4	56.0	7.1	33.3	4.9	0.0	101.0	45.0	0.0	0.0	10.7
11	16	2000	4	10	370	On	44.3	44.6	56.0	7.1	40.4	56.0	7.1	33.3	4.2	0.0	101.0	45.0	0.0	0.0	11.4
11	16	2000	4	11	371	On	44.4	44.7	56.0	7.1	40.4	56.0	7.1	33.3	4.3	0.0	101.0	45.0	0.0	0.0	11.3
11	16	2000	4	12	372	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	16	2000	4	13	373	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	16	2000	4	14	374	On	44.5	44.9	56.0	7.1	40.4	56.0	7.1	33.3	4.5	0.0	101.0	45.0	0.0	0.0	11.1
11	16	2000	4	15	375	On	44.7	45.1	56.0	7.1	40.4	56.0	7.1	33.3	4.7	0.0	101.0	45.0	0.0	0.0	10.9
11	16	2000	4	16	376	On	45.1	45.5	56.0	7.1	40.4	56.0	7.1	33.3	5.1	0.0	101.0	45.0	0.0	0.0	10.5
11	16	2000	4	17	377	On	45.2	45.6	56.0	7.1	40.4	56.0	7.1	33.3	5.2	0.0	101.0	45.0	0.0	0.0	10.4
11	16	2000	4	18	378	On	46.7	47.1	56.0	7.1	40.4	56.0	7.1	33.3	6.7	0.0	101.0	45.0	0.0	0.0	8.9

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**35,012**	**36,123**	**40,761**	**3,568**	**30,724**	**40,693**	**3,568**	**27,155**	**5,333**	**67**	**73,353**	**32,592**	**0**	**0**	**1**	**4,638**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	6	2000	3	10	130	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	6	2000	3	11	131	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	6	2000	3	12	132	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	6	2000	3	13	133	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	6	2000	3	14	134	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	6	2000	3	15	135	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	6	2000	3	16	136	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	6	2000	3	17	137	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	6	2000	3	18	138	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	6	2000	3	19	139	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	6	2000	3	20	140	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	6	2000	3	21	141	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	6	2000	3	22	142	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	6	2000	3	23	143	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	6	2000	3	24	144	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	7	2000	4	1	145	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	7	2000	4	2	146	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	7	2000	4	3	147	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	7	2000	4	4	148	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	7	2000	4	5	149	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	7	2000	4	6	150	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	7	2000	4	7	151	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	7	2000	4	8	152	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	7	2000	4	9	153	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	7	2000	4	10	154	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	7	2000	4	11	155	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	7	2000	4	12	156	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	7	2000	4	13	157	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	7	2000	4	14	158	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	7	2000	4	15	159	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	7	2000	4	16	160	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	7	2000	4	17	161	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	7	2000	4	18	162	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	7	2000	4	19	163	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	7	2000	4	20	164	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	7	2000	4	21	165	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	7	2000	4	22	166	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	7	2000	4	23	167	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	7	2000	4	24	168	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	8	2000	5	1	169	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	8	2000	5	2	170	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	8	2000	5	3	171	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	8	2000	5	4	172	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>								**35,012**	**36,123**	**40,761**	**3,568**	**30,724**	**40,693**	**3,568**	**27,155**	**5,333**	**67**	**73,353**	**32,592**	**0**	**0**	**1**	**4,638**

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
12	9	2000	6	24	216	Off	43.8	45.2	51.9
12	10	2000	7	1	217	Off	38.4	39.6	51.9
12	10	2000	7	2	218	Off	37.3	38.5	51.9
12	10	2000	7	3	219	Off	36.7	37.9	51.9
12	10	2000	7	4	220	Off	36.8	37.9	51.9
12	10	2000	7	5	221	Off	37.4	38.6	51.9
12	10	2000	7	6	222	Off	39.3	40.6	51.9
12	10	2000	7	7	223	Off	43.0	44.4	51.9
12	10	2000	7	8	224	Off	45.7	47.2	51.9
12	10	2000	7	9	225	Off	46.5	48.0	51.9
12	10	2000	7	10	226	Off	46.0	47.5	51.9
12	10	2000	7	11	227	Off	45.2	46.6	51.9
12	10	2000	7	12	228	Off	44.1	45.5	51.9
12	10	2000	7	13	229	Off	43.1	44.5	51.9
12	10	2000	7	14	230	Off	42.1	43.4	51.9
12	10	2000	7	15	231	Off	41.4	42.7	51.9
12	10	2000	7	16	232	Off	41.1	42.4	51.9
12	10	2000	7	17	233	Off	41.5	42.8	51.9
12	10	2000	7	18	234	Off	44.9	46.3	51.9
12	10	2000	7	19	235	Off	50.0	51.6	51.9
12	10	2000	7	20	236	Off	49.5	51.1	51.9
12	10	2000	7	21	237	Off	48.3	49.9	51.9
12	10	2000	7	22	238	Off	46.1	47.5	51.9
12	10	2000	7	23	239	Off	43.1	44.4	51.9
12	10	2000	7	24	240	Off	39.7	41.0	51.9
12	11	2000	1	1	241	Off	41.3	42.6	51.9
12	11	2000	1	2	242	Off	40.4	41.7	51.9
12	11	2000	1	3	243	Off	40.1	41.3	51.9
12	11	2000	1	4	244	Off	40.5	41.8	51.9
12	11	2000	1	5	245	Off	41.8	43.2	51.9
12	11	2000	1	6	246	Off	45.0	46.4	51.9
12	11	2000	1	7	247	On	51.4	53.1	57.1
12	11	2000	1	8	248	On	54.9	56.7	57.1
12	11	2000	1	9	249	On	53.7	55.4	57.1
12	11	2000	1	10	250	On	51.8	53.5	57.1
12	11	2000	1	11	251	On	50.3	51.9	57.1
12	11	2000	1	12	252	On	48.9	50.4	57.1
12	11	2000	1	13	253	On	47.3	48.8	57.1
12	11	2000	1	14	254	On	45.8	47.3	57.1
12	11	2000	1	15	255	On	44.9	46.3	57.1
12	11	2000	1	16	256	On	44.5	45.9	57.1
12	11	2000	1	17	257	On	44.6	46.0	57.1
12	11	2000	1	18	258	On	48.9	50.4	57.1

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	1.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	0.0	0.0	95.8	43.9
2.0	38.5	51.9	2.0	35.9	0.0	0.0	95.8	43.9
2.0	38.5	51.9	2.0	35.9	0.0	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	0.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	2.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	5.9	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	8.7	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	9.5	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	9.0	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	8.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	7.0	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	6.0	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	4.9	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	4.2	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	3.9	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	4.3	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	7.8	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	13.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	12.6	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	11.4	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	9.0	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	5.9	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	2.5	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9
7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	6.7
0.0	0.0	12.3
0.0	0.0	13.4
0.0	0.6	14.0
0.0	0.6	14.0
0.0	0.0	13.3
0.0	0.0	11.3
0.0	0.0	7.5
0.0	0.0	4.7
0.0	0.0	3.9
0.0	0.0	4.4
0.0	0.0	5.3
0.0	0.0	6.4
0.0	0.0	7.4
0.0	0.0	8.5
0.0	0.0	9.2
0.0	0.0	9.5
0.0	0.0	9.1
0.0	0.0	5.6
0.0	0.0	0.3
0.0	0.0	0.8
0.0	0.0	2.0
0.0	0.0	4.4
0.0	0.0	7.5
0.0	0.0	10.9
0.0	0.0	9.3
0.0	0.0	10.2
0.0	0.0	10.6
0.0	0.0	10.1
0.0	0.0	8.7
0.0	0.0	5.5
0.0	0.0	4.0
0.0	0.0	0.4
0.0	0.0	1.7
0.0	0.0	3.6
0.0	0.0	5.2
0.0	0.0	6.7
0.0	0.0	8.3
0.0	0.0	9.8
0.0	0.0	10.6
0.0	0.0	11.2
0.0	0.0	11.1
0.0	0.0	6.7

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	13	2000	3	14	302	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	13	2000	3	15	303	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	13	2000	3	16	304	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	13	2000	3	17	305	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	13	2000	3	18	306	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	13	2000	3	19	307	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	13	2000	3	20	308	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	13	2000	3	21	309	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	13	2000	3	22	310	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	13	2000	3	23	311	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	13	2000	3	24	312	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	14	2000	4	1	313	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	14	2000	4	2	314	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	14	2000	4	3	315	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	14	2000	4	4	316	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	14	2000	4	5	317	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	14	2000	4	6	318	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	14	2000	4	7	319	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	14	2000	4	8	320	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	14	2000	4	9	321	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	14	2000	4	10	322	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	14	2000	4	11	323	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	14	2000	4	12	324	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	14	2000	4	13	325	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	14	2000	4	14	326	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	14	2000	4	15	327	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	14	2000	4	16	328	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	14	2000	4	17	329	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	14	2000	4	18	330	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	14	2000	4	19	331	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	14	2000	4	20	332	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	14	2000	4	21	333	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	14	2000	4	22	334	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	14	2000	4	23	335	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	14	2000	4	24	336	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	15	2000	5	1	337	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	15	2000	5	2	338	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	15	2000	5	3	339	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	15	2000	5	4	340	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	15	2000	5	5	341	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	15	2000	5	6	342	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	15	2000	5	7	343	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	15	2000	5	8	344	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	15	2000	5	9	345	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	15	2000	5	10	346	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	15	2000	5	11	347	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	15	2000	5	12	348	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	15	2000	5	13	349	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	15	2000	5	14	350	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	15	2000	5	15	351	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	15	2000	5	16	352	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	15	2000	5	17	353	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	15	2000	5	18	354	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	15	2000	5	19	355	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	15	2000	5	20	356	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	15	2000	5	21	357	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	15	2000	5	22	358	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	15	2000	5	23	359	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	15	2000	5	24	360	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	16	2000	6	1	361	Off	41.5	42.9	51.9	2.0	38.5	51.9	2.0	36.5	4.4	0.0	95.8	43.9	0.0	0.0	9.0
12	16	2000	6	2	362	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	16	2000	6	3	363	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	16	2000	6	4	364	Off	40.3	41.5	51.9	2.0	38.5	51.9	2.0	36.5	3.0	0.0	95.8	43.9	0.0	0.0	10.4
12	16	2000	6	5	365	Off	41.5	42.8	51.9	2.0	38.5	51.9	2.0	36.5	4.3	0.0	95.8	43.9	0.0	0.0	9.1
12	16	2000	6	6	366	Off	44.0	45.4	51.9	2.0	38.5	51.9	2.0	36.5	6.9	0.0	95.8	43.9	0.0	0.0	6.5
12	16	2000	6	7	367	On	48.1	49.6	57.1	7.2	43.7	57.1	7.2	36.5	5.9	0.0	101.0	43.9	0.0	0.0	7.5
12	16	2000	6	8	368	On	51.6	53.2	57.1	7.2	43.7	57.1	7.2	36.5	9.5	0.0	101.0	43.9	0.0	0.0	3.9
12	16	2000	6	9	369	On	52.6	54.3	57.1	7.2	43.7	57.1	7.2	36.5	10.6	0.0	101.0	43.9	0.0	0.0	2.8
12	16	2000	6	10	370	On	52.0	53.6	57.1	7.2	43.7	57.1	7.2	36.5	9.9	0.0	101.0	43.9	0.0	0.0	3.5
12	16	2000	6	11	371	On	50.1	51.7	57.1	7.2	43.7	57.1	7.2	36.5	8.0	0.0	101.0	43.9	0.0	0.0	5.4
12	16	2000	6	12	372	On	47.8	49.3	57.1	7.2	43.7	57.1	7.2	36.5	5.6	0.0	101.0	43.9	0.0	0.0	7.8
12	16	2000	6	13	373	On	45.9	47.4	57.1	7.2	43.7	57.1	7.2	36.5	3.7	0.0	101.0	43.9	0.0	0.0	9.7
12	16	2000	6	14	374	On	44.4	45.8	57.1	7.2	43.7	57.1	7.2	36.5	2.1	0.0	101.0	43.9	0.0	0.0	11.3
12	16	2000	6	15	375	On	43.2	44.5	57.1	7.2	43.7	57.1	7.2	36.5	0.8	0.0	101.0	43.9	0.0	0.0	12.6
12	16	2000	6	16	376	On	42.8	44.1	57.1	7.2	43.7	57.1	7.2	36.5	0.4	0.0	101.0	43.9	0.0	0.0	13.0
12	16	2000	6	17	377	On	43.5	44.9	57.1	7.2	43.7	57.1	7.2	36.5	1.2	0.0	101.0	43.9	0.0	0.0	12.2
12	16	2000	6	18	378	On	48.2	49.7	57.1	7.2	43.7	57.1	7.2	36.5	6.0	0.0	101.0	43.9	0.0	0.0	7.4
12	16	2000	6	19	379	On	53.0	54.7	57.1	7.2	43.7	57.1	7.2	36.5	11.0	0.0	101.0	43.9	0.0	0.0	2.4
12	16	2000	6	20	380	On	52.5	54.2	57.1	7.2	43.7	57.1	7.2	36.5	10.5	0.0	101.0	43.9	0.0	0.0	2.9
12	16	2000	6	21	381	On	51.5	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	16	2000	6	22	382	On	49.8	51.3	57.1	7.2	43.7	57.1	7.2	36.5	7.6	0.0	101.0	43.9	0.0	0.0	5.8
12	16	2000	6	23	383	Off	46.8	48.3	51.9	2.0	38.5	51.9	2.0	36.5	9.8	0.0	95.8	43.9	0.0	0.0	3.6
12	16	2000	6	24	384	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	17	2000	7	1	385	Off	42.6	43.9	51.9	2.0	38.5	51.9	2.0	36.5	5.4	0.0	95.8	43.9	0.0	0.0	8.0
12	17	2000	7	2	386	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	17	2000	7	3	387	Off	40.7	42.0	51.9	2.0	38.5	51.9	2.0	36.5	3.5	0.0	95.8	43.9	0.0	0.0	9.9

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							**35,012**	**36,123**	**40,761**	**3,568**	**30,724**	**40,693**	**3,568**	**27,155**	**5,333**	**67**	**73,353**	**32,592**	**0**	**0**	**1**	**4,638**

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	17	2000	7	4	388	Off	40.7	42.0	51.9	2.0	38.5	51.9	2.0	36.5	3.5	0.0	95.8	43.9	0.0	0.0	9.9
12	17	2000	7	5	389	Off	41.6	42.9	51.9	2.0	38.5	51.9	2.0	36.5	4.4	0.0	95.8	43.9	0.0	0.0	9.0
12	17	2000	7	6	390	Off	43.6	45.0	51.9	2.0	38.5	51.9	2.0	36.5	6.5	0.0	95.8	43.9	0.0	0.0	6.9
12	17	2000	7	7	391	Off	47.2	48.7	51.9	2.0	38.5	51.9	2.0	36.5	10.2	0.0	95.8	43.9	0.0	0.0	3.2
12	17	2000	7	8	392	Off	50.4	52.0	52.0	2.0	38.5	51.9	2.0	36.5	13.4	0.1	95.8	43.8	0.0	0.0	0.0
12	17	2000	7	9	393	Off	51.7	53.3	53.3	2.0	38.5	51.9	2.0	36.5	13.4	1.4	95.8	42.5	0.0	0.0	0.0
12	17	2000	7	10	394	Off	50.8	52.4	52.4	2.0	38.5	51.9	2.0	36.5	13.4	0.5	95.8	43.4	0.0	0.0	0.0
12	17	2000	7	11	395	Off	49.0	50.6	51.9	2.0	38.5	51.9	2.0	36.5	12.1	0.0	95.8	43.9	0.0	0.0	1.3
12	17	2000	7	12	396	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	17	2000	7	13	397	Off	45.5	47.0	51.9	2.0	38.5	51.9	2.0	36.5	8.5	0.0	95.8	43.9	0.0	0.0	4.9
12	17	2000	7	14	398	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	17	2000	7	15	399	Off	42.7	44.1	51.9	2.0	38.5	51.9	2.0	36.5	5.6	0.0	95.8	43.9	0.0	0.0	7.8
12	17	2000	7	16	400	Off	42.3	43.6	51.9	2.0	38.5	51.9	2.0	36.5	5.1	0.0	95.8	43.9	0.0	0.0	8.3
12	17	2000	7	17	401	Off	43.0	44.3	51.9	2.0	38.5	51.9	2.0	36.5	5.8	0.0	95.8	43.9	0.0	0.0	7.6
12	17	2000	7	18	402	Off	47.4	49.0	51.9	2.0	38.5	51.9	2.0	36.5	10.5	0.0	95.8	43.9	0.0	0.0	2.9
12	17	2000	7	19	403	Off	52.9	54.6	54.6	2.0	38.5	51.9	2.0	36.5	13.4	2.7	95.8	41.2	0.0	0.0	0.0
12	17	2000	7	20	404	Off	52.7	54.4	54.4	2.0	38.5	51.9	2.0	36.5	13.4	2.5	95.8	41.4	0.0	0.0	0.0
12	17	2000	7	21	405	Off	51.8	53.4	53.4	2.0	38.5	51.9	2.0	36.5	13.4	1.5	95.8	42.4	0.0	0.0	0.0
12	17	2000	7	22	406	Off	49.8	51.4	51.9	2.0	38.5	51.9	2.0	36.5	12.9	0.0	95.8	43.9	0.0	0.0	0.5
12	17	2000	7	23	407	Off	46.5	47.9	51.9	2.0	38.5	51.9	2.0	36.5	9.4	0.0	95.8	43.9	0.0	0.0	4.0
12	17	2000	7	24	408	Off	43.3	44.6	51.9	2.0	38.5	51.9	2.0	36.5	6.1	0.0	95.8	43.9	0.0	0.0	7.3
12	18	2000	1	1	409	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	18	2000	1	2	410	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	18	2000	1	3	411	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	18	2000	1	4	412	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	18	2000	1	5	413	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	18	2000	1	6	414	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	18	2000	1	7	415	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	18	2000	1	8	416	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	18	2000	1	9	417	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	18	2000	1	10	418	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	18	2000	1	11	419	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	18	2000	1	12	420	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	18	2000	1	13	421	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	18	2000	1	14	422	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	18	2000	1	15	423	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	18	2000	1	16	424	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	18	2000	1	17	425	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	18	2000	1	18	426	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	18	2000	1	19	427	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	18	2000	1	20	428	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	18	2000	1	21	429	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	18	2000	1	22	430	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories =========>							35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	18	2000	1	23	431	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	18	2000	1	24	432	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	19	2000	2	1	433	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	19	2000	2	2	434	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	19	2000	2	3	435	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	19	2000	2	4	436	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	19	2000	2	5	437	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	19	2000	2	6	438	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	19	2000	2	7	439	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	19	2000	2	8	440	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	19	2000	2	9	441	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	19	2000	2	10	442	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	19	2000	2	11	443	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	19	2000	2	12	444	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	19	2000	2	13	445	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	19	2000	2	14	446	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	19	2000	2	15	447	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	19	2000	2	16	448	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	19	2000	2	17	449	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	19	2000	2	18	450	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	19	2000	2	19	451	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	19	2000	2	20	452	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	19	2000	2	21	453	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	19	2000	2	22	454	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	19	2000	2	23	455	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	19	2000	2	24	456	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	20	2000	3	1	457	Off	44.5	45.9	51.9	2.0	38.5	51.9	2.0	36.5	7.4	0.0	95.8	43.9	0.0	0.0	6.0
12	20	2000	3	2	458	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	20	2000	3	3	459	Off	43.8	45.1	51.9	2.0	38.5	51.9	2.0	36.5	6.6	0.0	95.8	43.9	0.0	0.0	6.8
12	20	2000	3	4	460	Off	44.3	45.7	51.9	2.0	38.5	51.9	2.0	36.5	7.2	0.0	95.8	43.9	0.0	0.0	6.2
12	20	2000	3	5	461	Off	46.2	47.7	51.9	2.0	38.5	51.9	2.0	36.5	9.2	0.0	95.8	43.9	0.0	0.0	4.2
12	20	2000	3	6	462	Off	49.8	51.4	51.9	2.0	38.5	51.9	2.0	36.5	12.9	0.0	95.8	43.9	0.0	0.0	0.5
12	20	2000	3	7	463	On	57.3	59.1	59.1	7.2	43.7	57.1	7.2	36.5	13.4	2.0	101.0	41.9	0.0	0.0	0.0
12	20	2000	3	8	464	On	61.2	63.1	63.1	7.2	43.7	57.1	7.2	36.5	13.4	6.0	101.0	37.9	0.0	0.0	0.0
12	20	2000	3	9	465	On	59.6	61.5	61.5	7.2	43.7	57.1	7.2	36.5	13.4	4.4	101.0	39.5	0.0	0.0	0.0
12	20	2000	3	10	466	On	57.0	58.8	58.8	7.2	43.7	57.1	7.2	36.5	13.4	1.7	101.0	42.2	0.0	0.0	0.0
12	20	2000	3	11	467	On	55.0	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	20	2000	3	12	468	On	53.0	54.6	57.1	7.2	43.7	57.1	7.2	36.5	10.9	0.0	101.0	43.9	0.0	0.0	2.5
12	20	2000	3	13	469	On	50.6	52.2	57.1	7.2	43.7	57.1	7.2	36.5	8.5	0.0	101.0	43.9	0.0	0.0	4.9
12	20	2000	3	14	470	On	48.6	50.1	57.1	7.2	43.7	57.1	7.2	36.5	6.4	0.0	101.0	43.9	0.0	0.0	7.0
12	20	2000	3	15	471	On	47.6	49.1	57.1	7.2	43.7	57.1	7.2	36.5	5.4	0.0	101.0	43.9	0.0	0.0	8.0
12	20	2000	3	16	472	On	46.8	48.3	57.1	7.2	43.7	57.1	7.2	36.5	4.6	0.0	101.0	43.9	0.0	0.0	8.8
12	20	2000	3	17	473	On	47.7	49.2	57.1	7.2	43.7	57.1	7.2	36.5	5.5	0.0	101.0	43.9	0.0	0.0	7.9

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							**35,012**	**36,123**	**40,761**	**3,568**	**30,724**	**40,693**	**3,568**	**27,155**	**5,333**	**67**	**73,353**	**32,592**	**0**	**0**	**1**	**4,638**

Table B-6 Hourly Schedule A Energy Available / **Table B-7 Schedule A Energy and Schedule B Energy Available** / **Table B-8: Additional Available Schedule A Energy Compared to Profile Energy**

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Schedule A Energy: Hourly Min Coal	Schedule A Energy: Hourly Max Coal	Schedule A Energy: Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	20	2000	3	18	474	On	53.0	54.7	57.1	7.2	43.7	57.1	7.2	36.5	11.0	0.0	101.0	43.9	0.0	0.0	2.4
12	20	2000	3	19	475	On	58.7	60.6	60.6	7.2	43.7	57.1	7.2	36.5	13.4	3.5	101.0	40.4	0.0	0.0	0.0
12	20	2000	3	20	476	On	58.4	60.2	60.2	7.2	43.7	57.1	7.2	36.5	13.4	3.1	101.0	40.8	0.0	0.0	0.0
12	20	2000	3	21	477	On	57.4	59.2	59.2	7.2	43.7	57.1	7.2	36.5	13.4	2.1	101.0	41.8	0.0	0.0	0.0
12	20	2000	3	22	478	On	55.2	56.9	57.1	7.2	43.7	57.1	7.2	36.5	13.2	0.0	101.0	43.9	0.0	0.0	0.2
12	20	2000	3	23	479	Off	51.3	53.0	53.0	2.0	38.5	51.9	2.0	36.5	13.4	1.1	95.8	42.8	0.0	0.0	0.0
12	20	2000	3	24	480	Off	47.7	49.2	51.9	2.0	38.5	51.9	2.0	36.5	10.7	0.0	95.8	43.9	0.0	0.0	2.7
12	21	2000	4	1	481	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	21	2000	4	2	482	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	21	2000	4	3	483	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	21	2000	4	4	484	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	21	2000	4	5	485	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	21	2000	4	6	486	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	21	2000	4	7	487	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	21	2000	4	8	488	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	21	2000	4	9	489	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	21	2000	4	10	490	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	21	2000	4	11	491	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	21	2000	4	12	492	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	21	2000	4	13	493	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	21	2000	4	14	494	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	21	2000	4	15	495	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	21	2000	4	16	496	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	21	2000	4	17	497	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	21	2000	4	18	498	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	21	2000	4	19	499	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	21	2000	4	20	500	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	21	2000	4	21	501	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	21	2000	4	22	502	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	21	2000	4	23	503	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	21	2000	4	24	504	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	22	2000	5	1	505	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	22	2000	5	2	506	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	22	2000	5	3	507	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	22	2000	5	4	508	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	22	2000	5	5	509	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	22	2000	5	6	510	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	22	2000	5	7	511	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	22	2000	5	8	512	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	22	2000	5	9	513	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	22	2000	5	10	514	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	22	2000	5	11	515	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	22	2000	5	12	516	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available										Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy									
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	22	2000	5	13	517	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	22	2000	5	14	518	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	22	2000	5	15	519	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	22	2000	5	16	520	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	22	2000	5	17	521	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	22	2000	5	18	522	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	22	2000	5	19	523	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	22	2000	5	20	524	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	22	2000	5	21	525	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	22	2000	5	22	526	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	22	2000	5	23	527	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	22	2000	5	24	528	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	23	2000	6	1	529	Off	41.5	42.9	51.9	2.0	38.5	51.9	2.0	36.5	4.4	0.0	95.8	43.9	0.0	0.0	9.0
12	23	2000	6	2	530	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	23	2000	6	3	531	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	23	2000	6	4	532	Off	40.3	41.5	51.9	2.0	38.5	51.9	2.0	36.5	3.0	0.0	95.8	43.9	0.0	0.0	10.4
12	23	2000	6	5	533	Off	41.5	42.8	51.9	2.0	38.5	51.9	2.0	36.5	4.3	0.0	95.8	43.9	0.0	0.0	9.1
12	23	2000	6	6	534	Off	44.0	45.4	51.9	2.0	38.5	51.9	2.0	36.5	6.9	0.0	95.8	43.9	0.0	0.0	6.5
12	23	2000	6	7	535	On	48.1	49.6	57.1	7.2	43.7	57.1	7.2	36.5	5.9	0.0	101.0	43.9	0.0	0.0	7.5
12	23	2000	6	8	536	On	51.6	53.2	57.1	7.2	43.7	57.1	7.2	36.5	9.5	0.0	101.0	43.9	0.0	0.0	3.9
12	23	2000	6	9	537	On	52.6	54.3	57.1	7.2	43.7	57.1	7.2	36.5	10.6	0.0	101.0	43.9	0.0	0.0	2.8
12	23	2000	6	10	538	On	52.0	53.6	57.1	7.2	43.7	57.1	7.2	36.5	9.9	0.0	101.0	43.9	0.0	0.0	3.5
12	23	2000	6	11	539	On	50.1	51.7	57.1	7.2	43.7	57.1	7.2	36.5	8.0	0.0	101.0	43.9	0.0	0.0	5.4
12	23	2000	6	12	540	On	47.8	49.3	57.1	7.2	43.7	57.1	7.2	36.5	5.6	0.0	101.0	43.9	0.0	0.0	7.8
12	23	2000	6	13	541	On	45.9	47.4	57.1	7.2	43.7	57.1	7.2	36.5	3.7	0.0	101.0	43.9	0.0	0.0	9.7
12	23	2000	6	14	542	On	44.4	45.8	57.1	7.2	43.7	57.1	7.2	36.5	2.1	0.0	101.0	43.9	0.0	0.0	11.3
12	23	2000	6	15	543	On	43.2	44.5	57.1	7.2	43.7	57.1	7.2	36.5	0.8	0.0	101.0	43.9	0.0	0.0	12.6
12	23	2000	6	16	544	On	42.8	44.1	57.1	7.2	43.7	57.1	7.2	36.5	0.4	0.0	101.0	43.9	0.0	0.0	13.0
12	23	2000	6	17	545	On	43.5	44.9	57.1	7.2	43.7	57.1	7.2	36.5	1.2	0.0	101.0	43.9	0.0	0.0	12.2
12	23	2000	6	18	546	On	48.2	49.7	57.1	7.2	43.7	57.1	7.2	36.5	6.0	0.0	101.0	43.9	0.0	0.0	7.4
12	23	2000	6	19	547	On	53.0	54.7	57.1	7.2	43.7	57.1	7.2	36.5	11.0	0.0	101.0	43.9	0.0	0.0	2.4
12	23	2000	6	20	548	On	52.5	54.2	57.1	7.2	43.7	57.1	7.2	36.5	10.5	0.0	101.0	43.9	0.0	0.0	2.9
12	23	2000	6	21	549	On	51.5	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	23	2000	6	22	550	On	49.8	51.3	57.1	7.2	43.7	57.1	7.2	36.5	7.6	0.0	101.0	43.9	0.0	0.0	5.8
12	23	2000	6	23	551	Off	46.8	48.3	51.9	2.0	38.5	51.9	2.0	36.5	9.8	0.0	95.8	43.9	0.0	0.0	3.6
12	23	2000	6	24	552	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	24	2000	7	1	553	Off	42.6	43.9	51.9	2.0	38.5	51.9	2.0	36.5	5.4	0.0	95.8	43.9	0.0	0.0	8.0
12	24	2000	7	2	554	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	24	2000	7	3	555	Off	40.7	42.0	51.9	2.0	38.5	51.9	2.0	36.5	3.5	0.0	95.8	43.9	0.0	0.0	9.9
12	24	2000	7	4	556	Off	40.7	42.0	51.9	2.0	38.5	51.9	2.0	36.5	3.5	0.0	95.8	43.9	0.0	0.0	9.9
12	24	2000	7	5	557	Off	41.6	42.9	51.9	2.0	38.5	51.9	2.0	36.5	4.4	0.0	95.8	43.9	0.0	0.0	9.0
12	24	2000	7	6	558	Off	43.6	45.0	51.9	2.0	38.5	51.9	2.0	36.5	6.5	0.0	95.8	43.9	0.0	0.0	6.9
12	24	2000	7	7	559	Off	47.2	48.7	51.9	2.0	38.5	51.9	2.0	36.5	10.2	0.0	95.8	43.9	0.0	0.0	3.2

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5	
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9	
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0	
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%	

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
12	24	2000	7	8	560	Off	50.4	52.0	52.0
12	24	2000	7	9	561	Off	51.7	53.3	53.3
12	24	2000	7	10	562	Off	50.8	52.4	52.4
12	24	2000	7	11	563	Off	49.0	50.6	51.9
12	24	2000	7	12	564	Off	47.0	48.5	51.9
12	24	2000	7	13	565	Off	45.5	47.0	51.9
12	24	2000	7	14	566	Off	43.8	45.2	51.9
12	24	2000	7	15	567	Off	42.7	44.1	51.9
12	24	2000	7	16	568	Off	42.3	43.6	51.9
12	24	2000	7	17	569	Off	43.0	44.3	51.9
12	24	2000	7	18	570	Off	47.4	49.0	51.9
12	24	2000	7	19	571	Off	52.9	54.6	54.6
12	24	2000	7	20	572	Off	52.7	54.4	54.4
12	24	2000	7	21	573	Off	51.8	53.4	53.4
12	24	2000	7	22	574	Off	49.8	51.4	51.9
12	24	2000	7	23	575	Off	46.5	47.9	51.9
12	24	2000	7	24	576	Off	43.3	44.6	51.9
12	25	2000	1	1	577	Off	42.6	43.9	51.9
12	25	2000	1	2	578	Off	41.3	42.6	51.9
12	25	2000	1	3	579	Off	40.7	42.0	51.9
12	25	2000	1	4	580	Off	40.7	42.0	51.9
12	25	2000	1	5	581	Off	41.6	42.9	51.9
12	25	2000	1	6	582	Off	43.6	45.0	51.9
12	25	2000	1	7	583	Off	47.2	48.7	51.9
12	25	2000	1	8	584	Off	50.4	52.0	52.0
12	25	2000	1	9	585	Off	51.7	53.3	53.3
12	25	2000	1	10	586	Off	50.8	52.4	52.4
12	25	2000	1	11	587	Off	49.0	50.6	51.9
12	25	2000	1	12	588	Off	47.0	48.5	51.9
12	25	2000	1	13	589	Off	45.5	47.0	51.9
12	25	2000	1	14	590	Off	43.8	45.2	51.9
12	25	2000	1	15	591	Off	42.7	44.1	51.9
12	25	2000	1	16	592	Off	42.3	43.6	51.9
12	25	2000	1	17	593	Off	43.0	44.3	51.9
12	25	2000	1	18	594	Off	47.4	49.0	51.9
12	25	2000	1	19	595	Off	52.9	54.6	54.6
12	25	2000	1	20	596	Off	52.7	54.4	54.4
12	25	2000	1	21	597	Off	51.8	53.4	53.4
12	25	2000	1	22	598	Off	49.8	51.4	51.9
12	25	2000	1	23	599	Off	46.5	47.9	51.9
12	25	2000	1	24	600	Off	43.3	44.6	51.9
12	26	2000	2	1	601	Off	41.3	42.6	51.9
12	26	2000	2	2	602	Off	40.4	41.7	51.9

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
2.0	38.5	51.9	2.0	36.5	13.4	0.1	95.8	43.8
2.0	38.5	51.9	2.0	36.5	13.4	1.4	95.8	42.5
2.0	38.5	51.9	2.0	36.5	13.4	0.5	95.8	43.4
2.0	38.5	51.9	2.0	36.5	12.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	8.5	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	5.6	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	5.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	5.8	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	10.5	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	13.4	2.7	95.8	41.2
2.0	38.5	51.9	2.0	36.5	13.4	2.5	95.8	41.4
2.0	38.5	51.9	2.0	36.5	13.4	1.5	95.8	42.4
2.0	38.5	51.9	2.0	36.5	12.9	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	9.4	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	6.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	5.4	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	3.5	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	3.5	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	4.4	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	6.5	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	10.2	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	13.4	0.1	95.8	43.8
2.0	38.5	51.9	2.0	36.5	13.4	1.4	95.8	42.5
2.0	38.5	51.9	2.0	36.5	13.4	0.5	95.8	43.4
2.0	38.5	51.9	2.0	36.5	12.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	8.5	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	5.6	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	5.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	5.8	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	10.5	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	13.4	2.7	95.8	41.2
2.0	38.5	51.9	2.0	36.5	13.4	2.5	95.8	41.4
2.0	38.5	51.9	2.0	36.5	13.4	1.5	95.8	42.4
2.0	38.5	51.9	2.0	36.5	12.9	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	9.4	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	6.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	1.3
0.0	0.0	3.4
0.0	0.0	4.9
0.0	0.0	6.7
0.0	0.0	7.8
0.0	0.0	8.3
0.0	0.0	7.6
0.0	0.0	2.9
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.5
0.0	0.0	4.0
0.0	0.0	7.3
0.0	0.0	8.0
0.0	0.0	9.3
0.0	0.0	9.9
0.0	0.0	9.9
0.0	0.0	9.0
0.0	0.0	6.9
0.0	0.0	3.2
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	1.3
0.0	0.0	3.4
0.0	0.0	4.9
0.0	0.0	6.7
0.0	0.0	7.8
0.0	0.0	8.3
0.0	0.0	7.6
0.0	0.0	2.9
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.5
0.0	0.0	4.0
0.0	0.0	7.3
0.0	0.0	9.3
0.0	0.0	10.2

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	26	2000	2	3	603	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	26	2000	2	4	604	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	26	2000	2	5	605	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	26	2000	2	6	606	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	26	2000	2	7	607	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	26	2000	2	8	608	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	26	2000	2	9	609	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	26	2000	2	10	610	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	26	2000	2	11	611	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	26	2000	2	12	612	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	26	2000	2	13	613	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	26	2000	2	14	614	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	26	2000	2	15	615	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	26	2000	2	16	616	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	26	2000	2	17	617	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	26	2000	2	18	618	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	26	2000	2	19	619	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	26	2000	2	20	620	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	26	2000	2	21	621	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	26	2000	2	22	622	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	26	2000	2	23	623	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	26	2000	2	24	624	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	27	2000	3	1	625	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	27	2000	3	2	626	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	27	2000	3	3	627	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	27	2000	3	4	628	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	27	2000	3	5	629	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	27	2000	3	6	630	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	27	2000	3	7	631	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	27	2000	3	8	632	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	27	2000	3	9	633	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	27	2000	3	10	634	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	27	2000	3	11	635	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	27	2000	3	12	636	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	27	2000	3	13	637	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	27	2000	3	14	638	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	27	2000	3	15	639	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	27	2000	3	16	640	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	27	2000	3	17	641	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	27	2000	3	18	642	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	27	2000	3	19	643	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	27	2000	3	20	644	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	27	2000	3	21	645	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available										Table B-7 Schedule A Energy and Schedule B Energy Available									Table B-8: Additional Available Schedule A Energy Compared to Profile Energy		
													Schedule A Energy								
Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available	MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available	Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
12	27	2000	3	22	646	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	27	2000	3	23	647	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	27	2000	3	24	648	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	28	2000	4	1	649	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	28	2000	4	2	650	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	28	2000	4	3	651	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	28	2000	4	4	652	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	28	2000	4	5	653	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	28	2000	4	6	654	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	28	2000	4	7	655	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	28	2000	4	8	656	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	28	2000	4	9	657	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	28	2000	4	10	658	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	28	2000	4	11	659	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	28	2000	4	12	660	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	28	2000	4	13	661	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	28	2000	4	14	662	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	28	2000	4	15	663	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	28	2000	4	16	664	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2
12	28	2000	4	17	665	On	44.6	46.0	57.1	7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9	0.0	0.0	11.1
12	28	2000	4	18	666	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	28	2000	4	19	667	On	54.4	56.1	57.1	7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9	0.0	0.0	1.0
12	28	2000	4	20	668	On	53.8	55.5	57.1	7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9	0.0	0.0	1.6
12	28	2000	4	21	669	On	52.8	54.5	57.1	7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9	0.0	0.0	2.6
12	28	2000	4	22	670	On	50.4	52.0	57.1	7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9	0.0	0.0	5.1
12	28	2000	4	23	671	Off	47.0	48.5	51.9	2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9	0.0	0.0	3.4
12	28	2000	4	24	672	Off	43.8	45.2	51.9	2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9	0.0	0.0	6.7
12	29	2000	5	1	673	Off	41.3	42.6	51.9	2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9	0.0	0.0	9.3
12	29	2000	5	2	674	Off	40.4	41.7	51.9	2.0	38.5	51.9	2.0	36.5	3.2	0.0	95.8	43.9	0.0	0.0	10.2
12	29	2000	5	3	675	Off	40.1	41.3	51.9	2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9	0.0	0.0	10.6
12	29	2000	5	4	676	Off	40.5	41.8	51.9	2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9	0.0	0.0	10.1
12	29	2000	5	5	677	Off	41.8	43.2	51.9	2.0	38.5	51.9	2.0	36.5	4.7	0.0	95.8	43.9	0.0	0.0	8.7
12	29	2000	5	6	678	Off	45.0	46.4	51.9	2.0	38.5	51.9	2.0	36.5	7.9	0.0	95.8	43.9	0.0	0.0	5.5
12	29	2000	5	7	679	On	51.4	53.1	57.1	7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9	0.0	0.0	4.0
12	29	2000	5	8	680	On	54.9	56.7	57.1	7.2	43.7	57.1	7.2	36.5	13.0	0.0	101.0	43.9	0.0	0.0	0.4
12	29	2000	5	9	681	On	53.7	55.4	57.1	7.2	43.7	57.1	7.2	36.5	11.7	0.0	101.0	43.9	0.0	0.0	1.7
12	29	2000	5	10	682	On	51.8	53.5	57.1	7.2	43.7	57.1	7.2	36.5	9.8	0.0	101.0	43.9	0.0	0.0	3.6
12	29	2000	5	11	683	On	50.3	51.9	57.1	7.2	43.7	57.1	7.2	36.5	8.2	0.0	101.0	43.9	0.0	0.0	5.2
12	29	2000	5	12	684	On	48.9	50.4	57.1	7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9	0.0	0.0	6.7
12	29	2000	5	13	685	On	47.3	48.8	57.1	7.2	43.7	57.1	7.2	36.5	5.1	0.0	101.0	43.9	0.0	0.0	8.3
12	29	2000	5	14	686	On	45.8	47.3	57.1	7.2	43.7	57.1	7.2	36.5	3.6	0.0	101.0	43.9	0.0	0.0	9.8
12	29	2000	5	15	687	On	44.9	46.3	57.1	7.2	43.7	57.1	7.2	36.5	2.6	0.0	101.0	43.9	0.0	0.0	10.8
12	29	2000	5	16	688	On	44.5	45.9	57.1	7.2	43.7	57.1	7.2	36.5	2.2	0.0	101.0	43.9	0.0	0.0	11.2

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>							35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
12	29	2000	5	17	689	On	44.6	46.0	57.1
12	29	2000	5	18	690	On	46.9	50.4	57.1
12	29	2000	5	19	691	On	54.4	56.1	57.1
12	29	2000	5	20	692	On	53.8	55.5	57.1
12	29	2000	5	21	693	On	52.8	54.5	57.1
12	29	2000	5	22	694	On	50.4	52.0	57.1
12	29	2000	5	23	695	Off	47.0	48.5	51.9
12	29	2000	5	24	696	Off	43.8	45.2	51.9
12	30	2000	6	1	697	Off	41.5	42.9	51.9
12	30	2000	6	2	698	Off	40.5	41.8	51.9
12	30	2000	6	3	699	Off	40.1	41.3	51.9
12	30	2000	6	4	700	Off	40.3	41.5	51.9
12	30	2000	6	5	701	Off	41.5	42.8	51.9
12	30	2000	6	6	702	Off	44.0	45.4	51.9
12	30	2000	6	7	703	On	48.1	49.6	57.1
12	30	2000	6	8	704	On	51.6	53.2	57.1
12	30	2000	6	9	705	On	52.6	54.3	57.1
12	30	2000	6	10	706	On	52.0	53.6	57.1
12	30	2000	6	11	707	On	50.1	51.7	57.1
12	30	2000	6	12	708	On	47.8	49.3	57.1
12	30	2000	6	13	709	On	45.9	47.4	57.1
12	30	2000	6	14	710	On	44.4	45.8	57.1
12	30	2000	6	15	711	On	43.2	44.5	57.1
12	30	2000	6	16	712	On	42.8	44.1	57.1
12	30	2000	6	17	713	On	43.5	44.9	57.1
12	30	2000	6	18	714	On	48.2	49.7	57.1
12	30	2000	6	19	715	On	53.0	54.7	57.1
12	30	2000	6	20	716	On	52.5	54.2	57.1
12	30	2000	6	21	717	On	51.5	53.1	57.1
12	30	2000	6	22	718	On	49.8	51.3	57.1
12	30	2000	6	23	719	Off	46.8	48.3	51.9
12	30	2000	6	24	720	Off	43.8	45.2	51.9
12	31	2000	7	1	721	Off	42.6	43.9	51.9
12	31	2000	7	2	722	Off	41.3	42.6	51.9
12	31	2000	7	3	723	Off	40.7	42.0	51.9
12	31	2000	7	4	724	Off	40.7	42.0	51.9
12	31	2000	7	5	725	Off	41.6	42.9	51.9
12	31	2000	7	6	726	Off	43.6	45.0	51.9
12	31	2000	7	7	727	Off	47.2	48.7	51.9
12	31	2000	7	8	728	Off	50.4	52.0	52.0
12	31	2000	7	9	729	Off	51.7	53.3	53.3
12	31	2000	7	10	730	Off	50.8	52.4	52.4
12	31	2000	7	11	731	Off	49.0	50.6	51.9

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
7.2	43.7	57.1	7.2	36.5	2.3	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	6.7	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	12.4	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	11.8	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	10.8	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	8.3	0.0	101.0	43.9
2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	4.4	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	3.3	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	2.8	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	3.0	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	4.3	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	6.9	0.0	95.8	43.9
7.2	43.7	57.1	7.2	36.5	5.9	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	9.5	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	10.6	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	9.9	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	8.0	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	5.6	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	3.7	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	2.1	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	0.8	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	0.4	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	1.2	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	6.0	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	11.0	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	10.5	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	9.4	0.0	101.0	43.9
7.2	43.7	57.1	7.2	36.5	7.6	0.0	101.0	43.9
2.0	38.5	51.9	2.0	36.5	9.8	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	5.4	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	4.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	3.5	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	3.5	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	4.4	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	6.5	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	10.2	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	13.4	0.1	95.8	43.8
2.0	38.5	51.9	2.0	36.5	13.4	1.4	95.8	42.5
2.0	38.5	51.9	2.0	36.5	13.4	0.5	95.8	43.4
2.0	38.5	51.9	2.0	36.5	12.1	0.0	95.8	43.9

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	11.1
0.0	0.0	6.7
0.0	0.0	1.0
0.0	0.0	1.6
0.0	0.0	2.6
0.0	0.0	5.1
0.0	0.0	3.4
0.0	0.0	6.7
0.0	0.0	9.0
0.0	0.0	10.1
0.0	0.0	10.6
0.0	0.0	10.4
0.0	0.0	9.1
0.0	0.0	6.5
0.0	0.0	7.5
0.0	0.0	3.9
0.0	0.0	2.8
0.0	0.0	3.5
0.0	0.0	5.4
0.0	0.0	7.8
0.0	0.0	9.7
0.0	0.0	11.3
0.0	0.0	12.6
0.0	0.0	13.0
0.0	0.0	12.2
0.0	0.0	7.4
0.0	0.0	2.4
0.0	0.0	2.9
0.0	0.0	4.0
0.0	0.0	5.8
0.0	0.0	3.6
0.0	0.0	6.7
0.0	0.0	8.0
0.0	0.0	9.3
0.0	0.0	9.9
0.0	0.0	9.9
0.0	0.0	9.0
0.0	0.0	6.9
0.0	0.0	3.2
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	1.3

Exhibit B-3: Tables B-6, B-7 and B-8 for December 2000

Off-Peak Hydro Capacity	5.6		Minimum Coal Capacity	36.5
On-Peak SLCA-IP Hydro Capacity	1.7	Note 1	Maximum Coal Capacity	49.9
On-Peak Parker Hydro Capacity	18.4		Allocated Capacity	101.0
Class A Share of PacifiCorp On-Peak	0.0		Mohave Share Percentage	35.8%

Note 1: SLCA-IP Must Run On-Peak is based on monthly capacity and energy tables provided by Western to AEPCO prior to the start of each season (summer and winter); The similar amount shown in Apendix B to Exhibit A-5 to Rate Schedule A is based on the year 2000 amounts

Total Energy for all Categories ==========>	35,012	36,123	40,761	3,568	30,724	40,693	3,568	27,155	5,333	67	73,353	32,592	0	0	1	4,638

Table B-6 Hourly Schedule A Energy Available

Month	Day	Year	DOW	Hour in Day	Hour in Month	On-Peak Off-Peak	MEC Historical Avg Load Shape	MEC AEPCO Profile Energy	Schedule A Energy Available
12	31	2000	7	12	732	Off	47.0	48.5	51.9
12	31	2000	7	13	733	Off	45.5	47.0	51.9
12	31	2000	7	14	734	Off	43.8	45.2	51.9
12	31	2000	7	15	735	Off	42.7	44.1	51.9
12	31	2000	7	16	736	Off	42.3	43.6	51.9
12	31	2000	7	17	737	Off	43.0	44.3	51.9
12	31	2000	7	18	738	Off	47.4	49.0	51.9
12	31	2000	7	19	739	Off	52.9	54.6	54.6
12	31	2000	7	20	740	Off	52.7	54.4	54.4
12	31	2000	7	21	741	Off	51.8	53.4	53.4
12	31	2000	7	22	742	Off	49.8	51.4	51.9
12	31	2000	7	23	743	Off	46.5	47.9	51.9
12	31	2000	7	24	744	Off	43.3	44.6	51.9

Table B-7 Schedule A Energy and Schedule B Energy Available

MEC Share of Must Run Capacity	MEC Minimum Base Cap	MEC Maximum Base Cap	Schedule A Energy: Hourly Must Run	Hourly Min Coal	Hourly Max Coal	Hourly Above Max Base	MEC Allocated Capacity	MEC Schedule B Energy Available
2.0	38.5	51.9	2.0	36.5	10.0	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	8.5	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	6.7	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	5.6	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	5.1	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	5.8	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	10.5	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	13.4	2.7	95.8	41.2
2.0	38.5	51.9	2.0	36.5	13.4	2.5	95.8	41.4
2.0	38.5	51.9	2.0	36.5	13.4	1.5	95.8	42.4
2.0	38.5	51.9	2.0	36.5	12.9	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	9.4	0.0	95.8	43.9
2.0	38.5	51.9	2.0	36.5	6.1	0.0	95.8	43.9

Table B-8: Additional Available Schedule A Energy Compared to Profile Energy

Additional Must Run Available	Additional Min Base Available	Additional Max Base Available
0.0	0.0	3.4
0.0	0.0	4.9
0.0	0.0	6.7
0.0	0.0	7.8
0.0	0.0	8.3
0.0	0.0	7.6
0.0	0.0	2.9
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.0
0.0	0.0	0.5
0.0	0.0	4.0
0.0	0.0	7.3