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BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

MARC SPITZER, Chairman
WILLIAM A. MUNDELL
JEFF HATCH-MILLER
MIKE GLEASON

Arizona Corporation Commission
DOCKETED

NOV 29 2004

DOCKETED BY *CMC*

IN THE MATTER OF THE APPLICATION
OF ARIZONA PUBLIC SERVICE
COMPANY FOR A HEARING TO
DETERMINE THE FAIR VALUE OF THE
UTILITY PROPERTY OF THE COMPANY
FOR RATEMAKING PURPOSES, TO FIX A
JUST AND REASONABLE RATE OF
RETURN THEREON, TO APPROVE RATE
SCHEDULES DESIGNED TO DEVELOP
SUCH RETURN, AND FOR APPROVAL OF
PURCHASED POWER CONTRACTS

DOCKET NO. E-01345A-03-0437

**ARIZONA PUBLIC SERVICE COMPANY'S
NOTICE OF FILING REQUESTED INFORMATION**

Arizona Public Service Company ("APS") hereby files certain information requested by one or more of the Commissioners during the initial days of hearing in the above-referenced docket. Attached is a chart that APS will have marked as an exhibit at the hearing.

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AZ CORP COMMISSION
DOCUMENT CONTROL

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RESPECTFULLY SUBMITTED this 21 day of November, 2004.

PINNACLE WEST CAPITAL
CORPORATION LAW DEPARTMENT

By: Karilee S. Ramaley
Thomas L. Mumaw
Karilee S. Ramaley
Attorneys for Arizona Public
Service Company

The original and 10 copies of the foregoing were
filed this 29th day of November, 2004 with:

Docket Control
Arizona Corporation Commission
1200 West Washington
Phoenix, AZ 85007.

Copies of the foregoing mailed, faxed or
transmitted electronically this
29th day of November, 2004 to:

All parties of record.

Vicki DiCola
Vicki DiCola

Arizona Public Service Company
Commissioner Mayes' E-12 Request
E-12 Customers' Average & Median Monthly Bill with Increase and Adjustors

	Settlement Rates		Settlement Rates		APS Direct Case Rates	
	E-12 Average Usage ¹	E-12 Median Usage ¹	E-12 Average Usage ¹	E-12 Median Usage ¹	E-12 Average Usage ¹	E-12 Median Usage ¹
Customer kWh	738	460	738	460	738	460
Monthly Bill at Current Rates ²	\$ 72.10	\$ 43.52	\$ 72.10	\$ 43.52	\$ 72.10	\$ 43.52
Increase at Settlement Rates	\$ 1.45	\$ 0.68	\$ 1.45	\$ 0.68	\$ 1.45	\$ 0.68
Plus CRCC	\$ 0.25	\$ 0.16	\$ 0.25	\$ 0.16	\$ 0.25	\$ 0.16
2005 Monthly Bill at Settlement Rates	\$ 73.80	\$ 44.36	\$ 73.80	\$ 44.36	\$ 73.80	\$ 44.36
Percent Increase	2.36%	1.93%	2.36%	1.93%	2.36%	1.93%
Potential 2006 Adjustments						
Plus PSA 4 Mill ³	\$ 2.95	\$ 1.84	\$ 2.95	\$ 1.84	\$ 2.95	\$ 1.84
Plus TCA (5% Trigger) ⁴	\$ 0.18	\$ 0.11	\$ 0.18	\$ 0.11	\$ 0.18	\$ 0.11
Plus Residential EPS ⁵	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Plus DSM \$6 Million ⁶	\$ 0.15	\$ 0.10	\$ 0.15	\$ 0.10	\$ 0.15	\$ 0.10
2006 Monthly Bill at Settlement Rates with Adjustors ⁷	\$ 77.08	\$ 46.41	\$ 77.08	\$ 46.41	\$ 77.08	\$ 46.41
Overall Increase from Current Rates	\$ 4.98	\$ 2.89	\$ 4.98	\$ 2.89	\$ 4.98	\$ 2.89
Overall Percent Increase from Current Rates	6.91%	6.64%	6.91%	6.64%	6.91%	6.64%

¹ Based on June 2004 usage data.
² Bill is calculated using APS' 7/1/03 rates and includes the EPS charge. Taxes and Reg. Assessment are not included. Franchise Fee is built into rates.
³ Actual impact in 2006 will vary depending on factors such as gas and coal prices, transportation costs, customer growth, customer usage, fuel mix, off-system sales, and other factors.
⁴ A 5% increase in the current transmission rate would be necessary for this increase to occur.
⁵ No change unless authorized by the ACC in a subsequent proceeding.
⁶ Assumes ACC approval of DSM programs @ \$16 Million per year. APS Direct Case Rates did not have a DSM Adjustor.
⁷ The Adjustments shown will not be effective before April 2006.