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Jana Van Ness
Manager
Regulatory Compliance

Tel 602/250-2310
Fax 602/250-3003
e-mail: Jana.VanNess@aps.com
<http://www.apsc.com>

Mail Station 9908
P.O. Box 53999
Phoenix, AZ 85072-3999

July 14, 2003

Arizona Corporation Commission
Docket Control
1200 West Washington
Phoenix, Arizona 85007

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AZ CORPORATION COMMISSION
DOCKET CONTROL

RE: Arizona Public Service Company's Application for General Rate Increase
Docket No. E-01345A-03-0437

To Whom It May Concern:

At the request of Arizona Corporation Commission (Commission) Staff, Arizona Public Service Company (APS) hereby submits Revised Schedules B-1 and G-7 (page 4 of 4) of the Commission's Standard Filing Requirements (SFR). The changes to Schedule B-1 are format changes only and do not change the substance of either that Schedule or the balance of the SFRs. The changes to Schedule G-7 affect only lines 17, 18 and 23. They do not impact the APS cost-of-service study or any other of the SFRs.

We apologize for any inconvenience. If you or your staff have any questions, please feel free to call me.

Sincerely,

Jana Van Ness
Manager
Regulatory Compliance

JVN/vld

Docket Control (Original + 13 copies)

Arizona Corporation Commission
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JUL 14 2003
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ARIZONA PUBLIC SERVICE COMPANY
 Summary of Original Cost and RCND Rate Base Elements
 Total Company and ACC Jurisdictional
 Test Year Ended 12/31/2002
 (Dollars in Thousands)

Line No.	Description	Original Cost				ACC		Line No.
		Unadjusted Test Year (a)	Pro Forma (a)	Adjusted Test Year (a)	Unadjusted Test Year (b)	Pro Forma (b)	Adjusted Test Year (b)	
1.	Gross Utility Plant in Service	\$ 8,486,874	\$ (242,704)	\$ 8,244,170	\$ 8,203,305	\$ 13,895	\$ 8,217,200	1.
2.	Less: Accumulated Depreciation & Amort.	3,542,547	(426,560)	3,115,987	3,405,509	(307,558)	3,097,951	2.
3.	Net Utility Plant in Service	4,944,327	183,856	5,128,183	4,797,796	321,453	5,119,249	3.
4.	Deductions:	1,292,375	(9,553)	1,282,822	1,268,546	12,698	1,281,244	4.
5.	Deferred Taxes	4,040	-	4,040	4,033	-	4,033	5.
6.	Investment Tax Credits	45,513	-	45,513	45,513	-	45,513	6.
7.	Customer Advances for Constr.	39,865	-	39,865	39,865	-	39,865	7.
8.	Customer Deposits	49,511	-	49,511	48,751	-	48,751	8.
9.	Pension Liability	124,050	-	124,050	123,798	-	123,798	9.
10.	Other Deferred Credits	59,484	-	59,484	59,381	-	59,381	10.
11.	Unamortized Gain-sale of Utility Plant	1,614,838	(9,553)	1,605,285	1,589,887	12,698	1,602,585	11.
12.	Additions:	166,268	134,321	300,589	165,564	134,258	299,822	12.
13.	Regulatory Assets/Liabilities Net	27,379	-	27,379	26,959	-	26,959	13.
14.	Miscellaneous Deferred Debits	194,440	-	194,440	191,608	-	191,608	14.
15.	Depreciation Fund - Decommissioning	175,713	-	175,713	172,423	-	172,423	15.
16.	Allowance for Working Capital (c)	563,800	134,321	698,121	556,554	134,258	690,812	16.
17.	Total Rate Base	\$ 3,893,289	\$ 327,730	\$ 4,221,019	\$ 3,764,463	\$ 443,013	\$ 4,207,476	(d) 17.

Supporting Schedules:

- (a) B-2
- (b) B-3
- (c) B-5

Recap Schedules:
(d) A-1

ARIZONA PUBLIC SERVICE COMPANY
 Summary of Original Cost and RCND Rate Base Elements
 Total Company and ACC Jurisdictional
 Test Year Ended 12/31/2002
 (Dollars in Thousands)

Line No.	Description	RCND				ACC			
		Total Company		Adjusted Test Year		Pro Forma		Adjusted Test Year	
		Unadjusted Test Year (a)	Pro Forma (a)	Adjusted Test Year (a)	Unadjusted Test Year (b)	Pro Forma (b)	Adjusted Test Year (b)	Line No.	
1.	Gross Utility Plant in Service	\$ 13,596,926	\$ (994,763)	\$ 12,602,163	\$ 13,142,617	\$ (581,418)	\$ 12,561,199	1.	
2.	Less: Accumulated Depreciation & Amort.	5,677,664	(726,993)	4,950,671	5,458,032	(536,061)	4,921,971	2.	
3.	Net Utility Plant in Service	7,919,262	(267,770)	7,651,492	7,684,585	(45,357)	7,639,228	3.	
Deductions:									
4.	Deferred Taxes	1,292,375	(9,553)	1,282,822	1,268,546	12,698	1,281,244	4.	
5.	Investment Tax Credits	4,040	-	4,040	4,033	-	4,033	5.	
6.	Customer Advances for Constr.	45,513	-	45,513	45,513	-	45,513	6.	
7.	Customer Deposits	39,865	-	39,865	39,865	-	39,865	7.	
8.	Pension Liability	49,511	-	49,511	48,751	-	48,751	8.	
9.	Other Deferred Credits	124,050	-	124,050	123,798	-	123,798	9.	
10.	Unamortized Gain-sale of Utility Plant	59,484	-	59,484	59,381	-	59,381	10.	
11.	Total Deductions	1,614,838	(9,553)	1,605,285	1,589,887	12,698	1,602,585	11.	
Additions:									
12.	Regulatory Assets/Liabilities Net	166,268	134,321	300,589	165,564	134,258	299,822	12.	
13.	Miscellaneous Deferred Debits	27,379	-	27,379	26,959	-	26,959	13.	
14.	Depreciation Fund - Decommissioning	194,440	-	194,440	191,608	-	191,608	14.	
15.	Allowance for Working Capital (c)	175,713	-	175,713	172,423	-	172,423	15.	
16.	Total Additions	563,800	134,321	698,121	556,554	134,258	690,812	16.	
17.	Total Rate Base	\$ 6,868,224	\$ (123,896)	\$ 6,744,328	\$ 6,651,252	\$ 76,203	\$ 6,727,455	17.	

Supporting Schedules:
 (a) B-2
 (b) B-3
 (c) B-5

Recap Schedules:
 (d) A-1

ARIZONA PUBLIC SERVICE COMPANY
Cost of Service Study
Development of Allocation Factors
Adjusted Test Year Ending December 31, 2002

Factor	Definition and Application of Allocation Factor	General Service						Medium General Service		Large General Service		Extra-Large General Service		Residential E-10		Residential E-12		Residential EC-1		Residential ET-1		Residential ECT-1	
		General Service	Small General Service	Medium General Service	Large General Service	Extra-Large General Service	Residential E-10	Residential E-12	Residential EC-1	Residential ET-1	Residential ECT-1												
16. DEMDIST7	Individual Maximum Demand @ Secondary TXF Level w/losses (KW) Distribution UG Line Transformers	3,056,779 33.82%	1,300,052 14.38%	1,363,985 15.09%	257,332 2.85%	135,410 1.50%	563,239 6.12%	2,103,504 23.27%	231,787 2.56%	2,557,185 28.29%	492,638 5.45%												
17. CUSTOHI	Weighted Customer Costs for Distribution Services (\$) Distribution OH Services	43,430 9.69%	39,828 8.88%	3,602 0.80%	0 0.00%	0 0.00%	46,279 10.32%	188,197 41.97%	12,234 2.73%	136,454 30.43%	21,172 4.72%												
18. CUSTUG1	Weighted Customer Costs for Distribution Services (\$) Distribution UG Services	40,878 8.96%	33,450 7.33%	4,064 0.89%	2,828 0.62%	536 0.12%	47,555 10.42%	193,386 42.38%	12,572 2.75%	140,216 30.72%	21,756 4.77%												
19. DEMDIST10	NCP Demand @ Primary Line Level w/losses (KW) Distribution Rents	2,596,964 43.76%	950,468 16.02%	1,157,321 19.50%	270,617 4.56%	218,558 3.88%	299,996 5.05%	946,125 15.94%	152,894 2.58%	1,519,427 25.60%	339,513 5.72%												
20. ENERGY1	Customer Class Energy @ Generation (MWH) Production - Energy	13,391,465 53.22%	3,766,696 14.97%	5,288,514 21.02%	1,754,953 6.97%	2,581,302 10.26%	1,020,291 4.05%	3,356,182 13.34%	635,131 2.52%	4,917,386 19.54%	1,286,498 5.11%												
21. ENERGY2	Customer Class Energy @ Generation (MWH) Production - Energy (Fuel and Purchase Power)	13,391,465 53.22%	3,766,696 14.97%	5,288,514 21.02%	1,754,953 6.97%	2,581,302 10.26%	1,020,291 4.05%	3,356,182 13.34%	635,131 2.52%	4,917,386 19.54%	1,286,498 5.11%												
22. ENERGY4	Customer Class Energy @ Generation (MWH) Production - Energy - Ancillary Service - Must Run	13,391,465 53.22%	3,766,696 14.97%	5,288,514 21.02%	1,754,953 6.97%	2,581,302 10.26%	1,020,291 4.05%	3,356,182 13.34%	635,131 2.52%	4,917,386 19.54%	1,286,498 5.11%												
23. CUST370	Weighted Costs for Distribution Meters (\$) Distribution Meters	298,900 26.39%	259,684 22.93%	32,608 2.88%	3,818 0.34%	2,790 0.25%	62,460 5.51%	254,001 22.42%	36,255 3.20%	404,364 35.70%	62,741 5.54%												
24. CUST371	Dusk to Dawn Customer Class Specific Dusk to Dawn	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%												
25. CUST373	Street Lighting Customer Class Specific Street Lighting	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%	0 0.00%												
26. CUSTNUM	Number of Customer Accounts Customer Accounts	100,134 10.76%	95,717 10.29%	4,112 0.44%	244 0.03%	61 0.01%	93,834 10.09%	381,583 41.01%	24,806 2.67%	276,670 29.74%	42,928 4.61%												
27. CUST910	Number of Customer Accounts Customer Service and Information	100,134 10.78%	95,717 10.30%	4,112 0.44%	244 0.03%	61 0.01%	93,834 10.10%	381,583 41.07%	24,806 2.67%	276,670 29.78%	42,928 4.62%												
28. CUST916	Number of Customer Accounts Sales Expense	100,134 10.76%	95,717 10.29%	4,112 0.44%	244 0.03%	61 0.01%	93,834 10.09%	381,583 41.01%	24,806 2.67%	276,670 29.74%	42,928 4.61%												
29. DEMREGAST	4-CP Demand @ Generation (KW) Regulatory Asset - Demand Related	2,451,981 47.97%	828,460 16.21%	994,764 19.46%	285,615 5.59%	343,142 6.71%	232,966 4.56%	766,305 14.99%	141,521 2.77%	1,240,307 24.26%	261,554 5.12%												
30. ERREGAST	Customer Class Energy @ Generation (MWH) Regulatory Asset - Energy Related	13,391,465 53.22%	3,766,696 14.97%	5,288,514 21.02%	1,754,953 6.97%	2,581,302 10.26%	1,020,291 4.05%	3,356,182 13.34%	635,131 2.52%	4,917,386 19.54%	1,286,498 5.11%												
31. ERGYSBEN	Customer Class Energy @ Generation (MWH) System Benefits - Energy Related	13,391,465 53.22%	3,766,696 14.97%	5,288,514 21.02%	1,754,953 6.97%	2,581,302 10.26%	1,020,291 4.05%	3,356,182 13.34%	635,131 2.52%	4,917,386 19.54%	1,286,498 5.11%												